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Title

GEOCHEMICAL DATA REPORT FOR WELL 6506/12-8

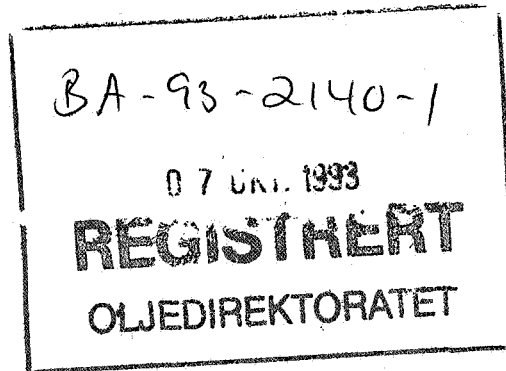
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Abstract

128 samples from the cored interval in well 6506/12-8 have been analysed by Iatroscan (TCL-FID).
 6 samples were analysed by GC-FID and GC/MS, and two samples were analysed for stable carbon isotope.

NOT INCLUDED IN WELL TRADE.



Key Words

6506/12-8, geochemistry, Iatroscan, GC-FID, GC/MS, isotope

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1 Objectives

The objective of this study was to characterise the extractable hydrocarbons in 128 core samples from well 6506/12-8.

2 General well information

The well was drilled by Statoil as operator of licence 094 from 4.6.88 to 30.8.88 and reached a total depth of 4335 mRKB. The KB of the rig was 29 metres and the water depth was 296 metres.

3 Samples and analytical scheme

128 samples were picked from the cored interval in August 1991. All samples were analysed by Iatroscan (TLC-FID), and the saturated hydrocarbon fractions of 6 samples were analysed by GC-FID and GC/MS, and two samples were analysed for stable carbon isotope.

4 Vitrinite reflectance

No samples were analysed.

5 TOC and Rock Eval

No samples were analysed.

6 Iatroscan (TLC-FID)

128 samples were analysed, and the results are tabulated in Table 1.

7 GC-FID

The saturated hydrocarbon fractions from 6 samples were analysed by Saga Petroleum a.s.. The GC-FID chromatograms are shown in figure 1.

8 GC/MS

The GC/MS analyses were performed by Saga Petroleum a.s. The saturated hydrocarbon fractions from the samples were analysed by GC/MS and the mass chromatograms for m/z 191, 177, 217 and 218 are shown in figure 2. Selected biological marker parameters manually measured by Saga are given in table 2.

9 Stable carbon isotopes

Two samples were analysed by IFE and the results are given in table 3.

Table 1.

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6506/12-8

Page 1

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	3878.50	3878.50		1.48		1.08	0.35		0.00	0.05		I
CCP	3879.50	3879.50		3.25		2.18	0.95		0.01	0.11		I
CCP	3880.50	3880.50		6.69		4.13	2.36		0.01	0.18		I
CCP	3881.50	3881.50		3.75		2.67	0.93		0.02	0.14		I
CCP	3882.50	3882.50		5.41		3.89	1.34		0.02	0.17		I
CCP	3883.50	3883.50		5.14		4.14	0.81		0.05	0.15		I
CCP	3884.50	3884.50		2.09		1.58	0.40		0.01	0.09		I
CCP	3885.50	3885.50		4.11		2.69	1.30		0.01	0.10		I
CCP	3886.50	3886.50		0.18		0.09	0.06		0.00	0.02		I
CCP	3888.50	3888.50		0.01		0.00	0.00		0.00	0.01		I
CCP	3890.50	3890.50		3.95		2.65	1.17		0.03	0.11		I
CCP	3892.50	3892.50		3.55		2.37	1.05		0.01	0.11		I
CCP	3894.50	3894.50		1.14		0.80	0.27		0.01	0.06		I
CCP	3896.50	3896.50		1.22		0.92	0.26		0.01	0.04		I
CCP	3898.50	3898.50		4.41		3.27	1.05		0.01	0.08		I

128 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6506/12-8, Depth

between: 0.000 and 99999.990 m,

MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6506/12-8

Page 2

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	3900.50	3900.50		2.12		1.70	0.34		0.01	0.07		I
CCP	3902.50	3902.50		3.41		2.46	0.89		0.01	0.05		I
CCP	3904.50	3904.50		3.37		2.62	0.65		0.02	0.08		I
CCP	3906.50	3906.50		2.79		2.25	0.43		0.05	0.05		I
CCP	3908.50	3908.50		2.18		1.80	0.30		0.04	0.04		I
CCP	3910.50	3910.50		0.47		0.37	0.07		0.01	0.01		I
CCP	3912.45	3912.45		3.04		2.68	0.31		0.01	0.04		I
CCP	3914.50	3914.50		2.90		2.32	0.53		0.01	0.04		I
CCP	3916.50	3916.50		2.70		2.16	0.47		0.03	0.04		I
CCP	3918.50	3918.50		3.27		2.60	0.59		0.03	0.04		I
CCP	3920.50	3920.50		3.31		2.53	0.71		0.01	0.05		I
CCP	3922.50	3922.50		2.13		1.48	0.31		0.31	0.03		I
CCP	3924.50	3924.50		1.74		1.33	0.00		0.02	0.04		I
CCP	3926.50	3926.50		1.04		0.84	0.16		0.01	0.03		I
CCP	3928.50	3928.50		1.65		1.36	0.23		0.01	0.04		I

128 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6506/12-8, Depth

between: 0.000 and 99999.990 m,

MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6506/12-8

Page 3

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	3930.50	3930.50		4.05		2.97	1.01		0.01	0.06		I
CCP	3932.50	3932.50		2.51		1.92	0.54		0.01	0.04		I
CCP	3934.50	3934.50		2.53		1.97	0.51		0.01	0.04		I
CCP	3936.50	3936.50		2.34		1.82	0.47		0.01	0.04		I
CCP	3938.50	3938.50		2.38		1.91	0.41		0.01	0.04		I
CCP	3940.50	3940.50		2.96		2.26	0.63		0.03	0.04		I
CCP	3942.50	3942.50		3.11		2.37	0.67		0.01	0.05		I
CCP	3944.50	3944.50		3.64		2.69	0.86		0.04	0.05		I
CCP	3946.50	3946.50		2.68		1.99	0.64		0.01	0.04		I
CCP	3948.50	3948.50		2.04		1.62	0.35		0.01	0.06		I
CCP	3950.50	3950.50		1.75		1.39	0.32		0.00	0.04		I
CCP	3951.50	3951.50		2.76		2.05	0.64		0.03	0.04		I
CCP	3952.50	3952.50		2.66		1.97	0.64		0.01	0.05		I
CCP	3953.50	3953.50		3.01		2.35	0.61		0.00	0.05		I
CCP	3954.50	3954.50		0.05		0.04	0.00		0.00	0.01		I

128 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6506/12-8, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6506/12-8

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Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	3956.50	3956.50		0.31		0.17	0.07		0.04	0.03		I
CCP	3958.40	3958.50		0.28		0.07	0.16	0.03	0.02			I
CCP	3958.50	3958.50		0.28		0.07	0.16		0.02	0.03		I
CCP	3960.40	3960.50		0.22		0.18	0.00	0.02	0.02			I
CCP	3960.50	3960.50		0.22		0.18	0.00		0.02	0.02		I
CCP	3962.50	3962.50		0.08		0.05	0.00		0.01	0.01		I
CCP	3964.50	3964.50		0.07		0.05	0.00		0.01	0.01		I
CCP	3966.50	3966.50		0.12		0.08	0.00		0.02	0.01		I
CCP	3968.50	3968.50		0.25		0.10	0.10		0.01	0.03		I
CCP	3970.50	3970.50		0.20		0.16	0.00		0.02	0.02		I
CCP	3971.50	3971.50		0.19		0.06	0.08		0.02	0.03		I
CCP	3973.50	3973.50		0.34		0.08	0.20		0.01	0.05		I
CCP	3975.50	3975.50		0.29		0.08	0.14		0.04	0.03		I
CCP	3976.50	3976.50		0.09		0.04	0.01		0.02	0.01		I
CCP	3978.50	3978.50		0.30		0.09	0.17		0.01	0.04		I

128 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6506/12-8, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6506/12-8

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Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	3980.50	3980.50		0.24		0.08	0.11		0.01	0.03		I
CCP	3982.50	3982.50		0.26		0.08	0.12		0.01	0.05		I
CCP	3984.50	3984.50		0.89		0.46	0.29		0.08	0.05		I
CCP	3986.50	3986.50		0.79		0.49	0.24		0.01	0.04		I
CCP	3988.50	3988.50		0.59		0.25	0.28		0.01	0.04		I
CCP	3990.50	3990.50		1.57		0.76	0.72		0.00	0.09		I
CCP	3992.50	3992.50		0.74		0.18	0.49		0.00	0.07		I
CCP	3993.50	3993.50		0.36		0.19	0.12		0.02	0.03		I
CCP	3994.50	3994.50		0.70		0.13	0.49		0.01	0.07		I
CCP	3995.50	3995.50		1.24		0.98	0.22		0.01	0.02		I
CCP	4003.50	4003.50		1.34		1.11	0.20		0.01	0.02		I
CCP	4004.40	4004.40		1.19		0.95	0.21		0.01	0.02		I
CCP	4006.50	4006.50		1.41		1.09	0.29		0.01	0.02		I
CCP	4008.50	4008.50		0.71		0.53	0.16		0.00	0.02		I
CCP	4010.50	4010.50		0.83		0.66	0.15		0.01	0.02		I

128 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6506/12-8, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6506/12-8

Page 6

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	4012.50	4012.50		1.27		1.06	0.18		0.01	0.02		I
CCP	4014.50	4014.50		0.92		0.73	0.17		0.01	0.02		I
CCP	4016.50	4016.50		0.68		0.56	0.10		0.00	0.01		I
CCP	4018.50	4018.50		0.27		0.20	0.05		0.00	0.01		I
CCP	4020.50	4020.50		0.63		0.57	0.04		0.01	0.01		I
CCP	4021.40	4021.50		1.09		0.92	0.15	0.01	0.01			I
CCP	4022.50	4022.50		0.87		0.73	0.12		0.01	0.02		I
CCP	4023.50	4023.50		0.10		0.08	0.00		0.01	0.01		I
CCP	4025.50	4025.50		1.63		1.34	0.25		0.02	0.03		I
CCP	4026.50	4026.50		1.53		1.26	0.22		0.02	0.02		I
CCP	4028.50	4028.50		1.53		1.31	0.19		0.01	0.02		I
CCP	4030.50	4030.50		1.28		1.07	0.17		0.01	0.03		I
CCP	4032.50	4032.50		1.43		1.23	0.17		0.00	0.02		I
CCP	4034.50	4034.50		1.62		1.38	0.21		0.01	0.02		I
CCP	4036.50	4036.50		0.83		0.64	0.17		0.01	0.02		I

128 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6506/12-8, Depth

between: 0.000 and 99999.990 m,

MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6506/12-8

Page 7

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	4235.50	4235.50		0.09		0.07	0.00		0.01	0.01		I
CCP	4236.50	4236.50		0.02		0.00	0.00		0.01	0.01		I
CCP	4237.60	4237.60		0.05		0.05	0.00		0.00	0.01		I
CCP	4239.50	4239.50		0.47		0.29	0.14		0.02	0.02		I
CCP	4240.50	4240.50		0.06		0.05	0.00		0.01	0.01		I
CCP	4241.50	4241.50		0.07		0.05	0.00		0.01	0.01		I
CCP	4242.50	4242.50		0.09		0.06	0.00		0.01	0.01		I
CCP	4243.60	4243.60		0.08		0.05	0.00		0.02	0.01		I
CCP	4244.40	4244.40		0.04		0.04	0.00		0.00	0.01		I
CCP	4246.50	4246.50		0.01		0.00	0.00		0.00	0.01		I
CCP	4247.60	4247.60		0.05		0.03	0.00		0.01	0.01		I
CCP	4248.50	4248.50		0.02			0.02		0.01	0.01		I
CCP	4250.50	4250.50		0.03		0.00	0.00		0.01	0.01		I
CCP	4252.60	4252.60		0.17		0.09	0.06		0.01	0.02		I
CCP	4253.50	4253.50		0.14		0.12	0.00		0.01	0.01		I

128 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6506/12-8, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6506/12-8

Page 8

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	4255.50	4255.50		0.93		0.70	0.19		0.02	0.02		I
CCP	4257.50	4257.50		2.73		2.10	0.58		0.01	0.04		I
CCP	4259.50	4259.50		1.63		1.32	0.27		0.01	0.03		I
CCP	4260.50	4260.50		0.83		0.59	0.22		0.00	0.01		I
CCP	4262.50	4262.50		3.21		2.74	0.41		0.01	0.05		I
CCP	4263.40	4263.50		0.10		0.09	0.00	0.02	0.00			I
CCP	4265.40	4265.50		0.15		0.04	0.07	0.01	0.02			I
CCP	4267.50	4267.50		0.12		0.06	0.00		0.05	0.01		I
CCP	4269.60	4269.60		0.93		0.68	0.17		0.05	0.03		I
CCP	4270.60	4270.60		1.85		1.47	0.32		0.03	0.04		I
CCP	4271.60	4271.60		1.89		1.51	0.32		0.01	0.05		I
CCP	4272.50	4272.50		1.29		1.00	0.23		0.02	0.03		I
CCP	4273.50	4273.50		0.07		0.05	0.00		0.01	0.01		I
CCP	4275.50	4275.50		0.04		0.02	0.00		0.00	0.01		I
CCP	4276.50	4276.50		0.06		0.04	0.00		0.00	0.01		I

128 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6506/12-8, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6506/12-8

Page 9

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	4278.50	4278.50		0.04		0.03	0.00		0.00	0.01		I
CCP	4280.50	4280.50		0.09		0.03	0.05		0.00	0.01		I
CCP	4282.60	4282.60		0.04		0.02	0.00		0.01	0.01		I
CCP	4284.40	4284.40		0.03		0.02	0.00		0.00	0.01		I
CCP	4286.50	4286.50		0.07		0.06	0.00		0.01	0.01		I
CCP	4288.60	4288.60		0.04		0.03	0.00		0.00	0.01		I
CCP	4290.60	4290.60		0.13		0.05	0.06		0.00	0.01		I
CCP	4292.40	4292.40		0.09		0.02	0.06		0.00	0.01		I
Averages this Well:				1.33	0.00	0.99	0.29	0.02	0.02	0.04	0.00	
Averages all Wells:				1.33	0.00	0.99	0.29	0.02	0.02	0.04	0.00	

128 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6506/12-8, Depth
between: 0.000 and 99999.990 m,
MPLC: I

Table 2.

0 well	1	2 nat	3 formation	4	5 upper depth	6 lower depth	7 sample type	8 Ts/Tm
1	6506/12-8	6506/12-8	nor	saga_sept92	3880.50	3880.5	ccp	1.121212
2	6506/12-8	6506/12-8	nor	saga_sept92	3883.50	3883.5	ccp	1.209677
3	6506/12-8	6506/12-8	nor	saga_sept92	3930.50	3930.5	ccp	1.357143
4	6506/12-8	6506/12-8	nor	saga_dec92	4025.50	4025.5	ccp	1.644068
5	6506/12-8	6506/12-8	nor	saga_sept92	4257.50	4257.5	ccp	1.571429
6	6506/12-8	6506/12-8	nor	saga_sept92	4262.50	4262.5	ccp	1.284746

0 well	9 Z/C	10 Z/Z+E	11 X/E	12 X/X+D	13 E/E+F	14 22S	15 a/a+j	16 20S	
1	6506/12-8	0.217742	0.092784	0.117424	0.704545	0.891892	59.259259	0.811448	0.561983
2	6506/12-8	0.224806	0.098305	0.109023	0.674419	0.898649	60.256410	0.807565	0.565574
3	6506/12-8	0.416058	0.215420	0.298651	0.765432	0.870075	56.910569	0.824373	0.581851
4	6506/12-8	0.250000	0.144330	0.385542	0.831169	0.830000	59.615385	0.864769	0.580247
5	6506/12-8	0.313015	0.149020	0.442396	0.842105	0.852317	58.503401	0.849673	0.573770
6	6506/12-8	0.400000	0.154412	0.273913	0.759036	0.869237	57.600000	0.864865	0.582524

0 well	17 bbS 217	18 %C27 abbs	19 %C28 abbs	20 %C29 abbs	
1	6506/12-8	0.588435	33.392857	33.392857	33.214286
2	6506/12-8	0.594684	32.900137	32.900137	34.199726
3	6506/12-8	0.587372	32.768362	32.768362	34.463277
4	6506/12-8	0.582474	33.179724	32.027650	34.792627
5	6506/12-8	0.567376	31.016043	34.937611	34.046346
6	6506/12-8	0.600775	29.847495	31.372549	38.779956

Table 3.

Data from file 64ISOF.ASK

0	1 WELL NAME	2 NATIONALITY	3	4 SAMPLE NAME	5 UPPER DEPTH	6 LOWER DEPTH	7 SAMPLE TYPE	8 LITHOLOGI
1 ife	6506/12-8	nor		feb_93	3880.50	3880.50	ccp	sst
2 ife	6506/12-8	nor		feb_93	4262.50	4262.50	ccp	sst

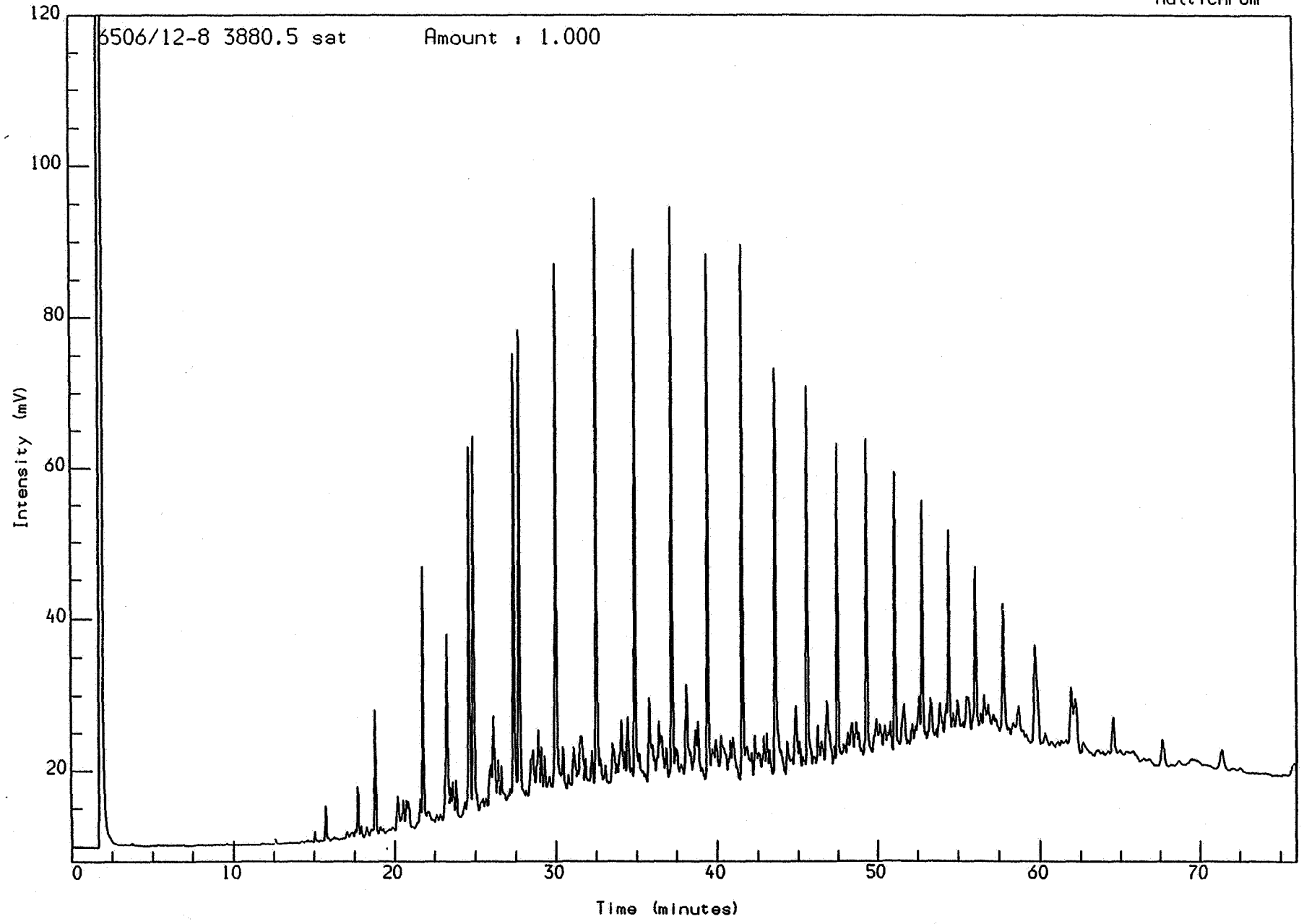
0	9 EOM	10 SAT	11 ARO	12 NSO	13 ASPH
---	-------	--------	--------	--------	---------

1 ife	-30.60	-29.40
2 ife	-29.50	-28.70

Figure 1.

Analysis Name : [DEF ROJECT] 3 S078,4,1.

Multichrom

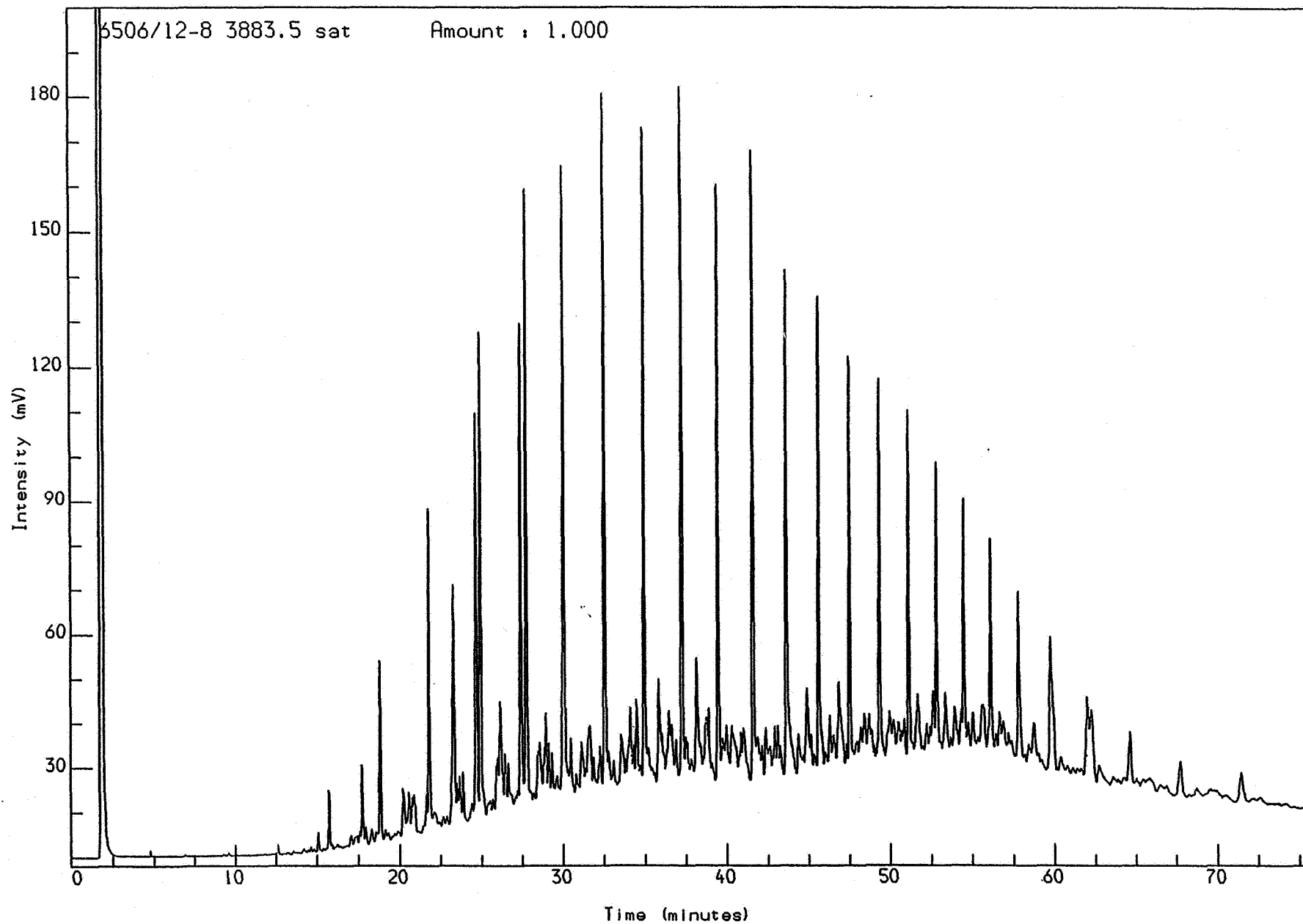


Acquired on 22-JUL-1992 at 19:36

Reported on 24-JUL-1992 at 10:34

Analysis Name : [DEF .OJECT] 3 S078,5,1.

Multichrom

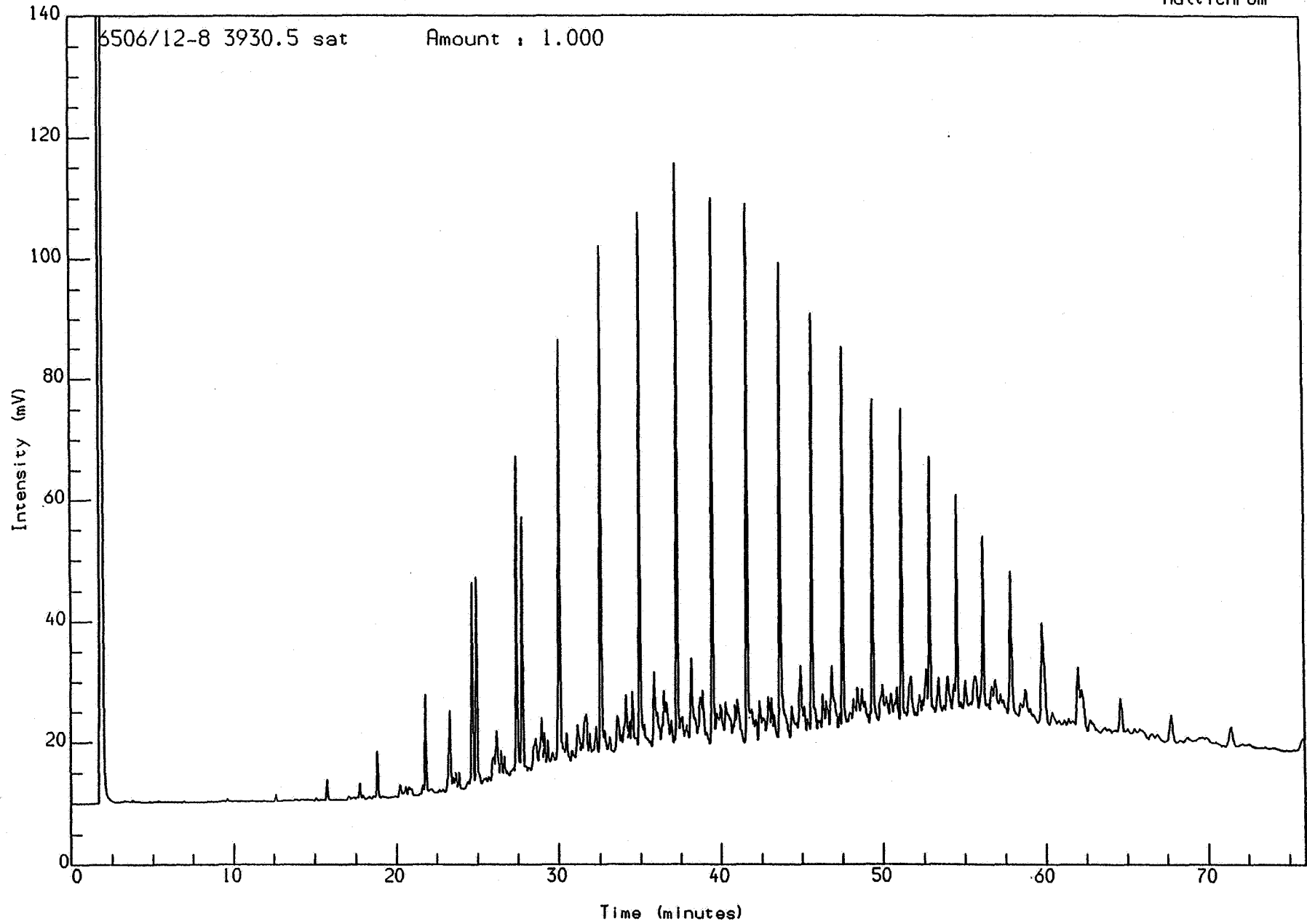


Acquired on 22-JUL-1992 at 21:00

Reported on 24-JUL-1992 at 10:35

Analysis Name : [DEF ROJECT] 3 S077,17,1.

Multichrom

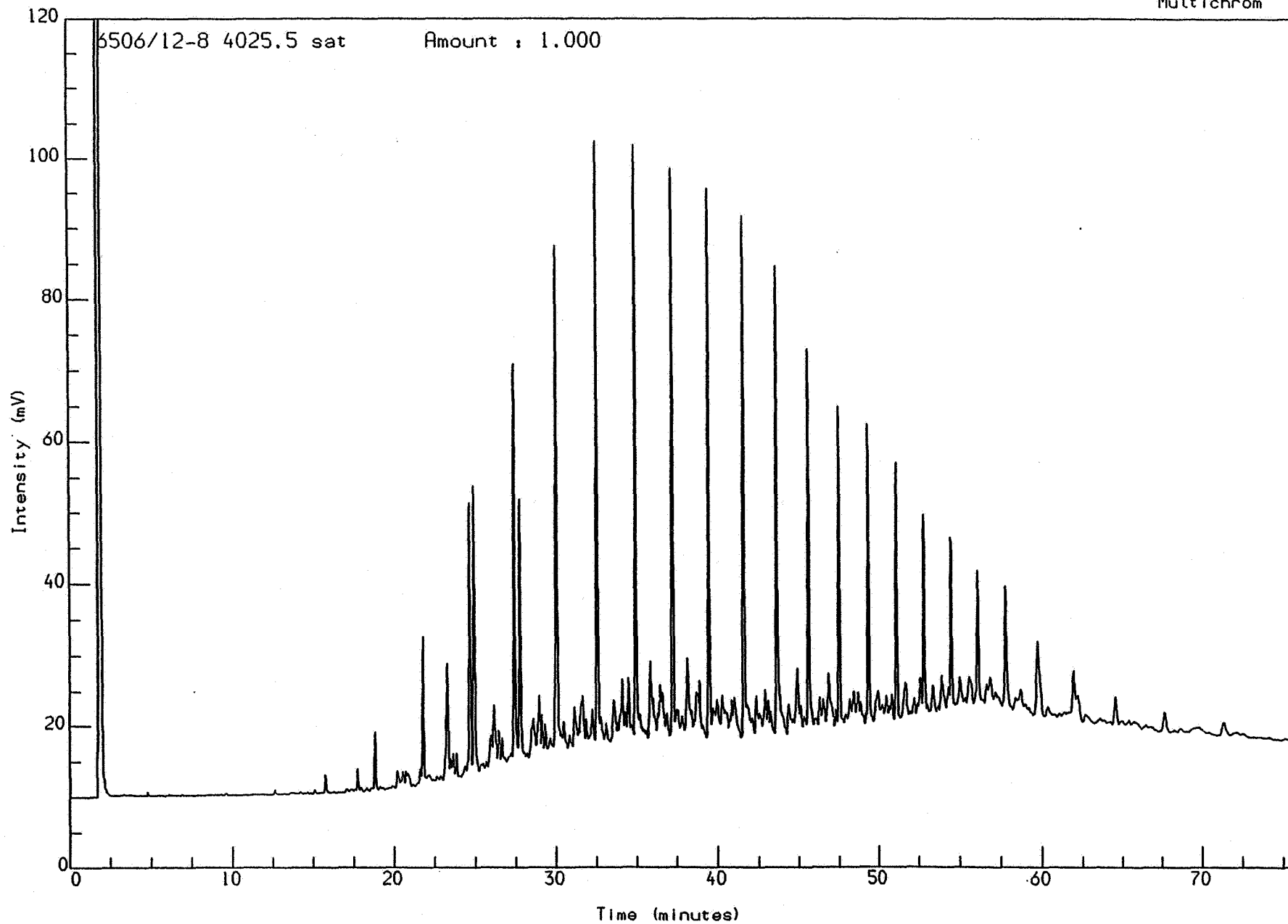


Acquired on 22-JUL-1992 at 08:14

Reported on 22-JUL-1992 at 14:23

Analysis Name : [DEF :OBJECT] 3 S077,18,1.

Multichrom

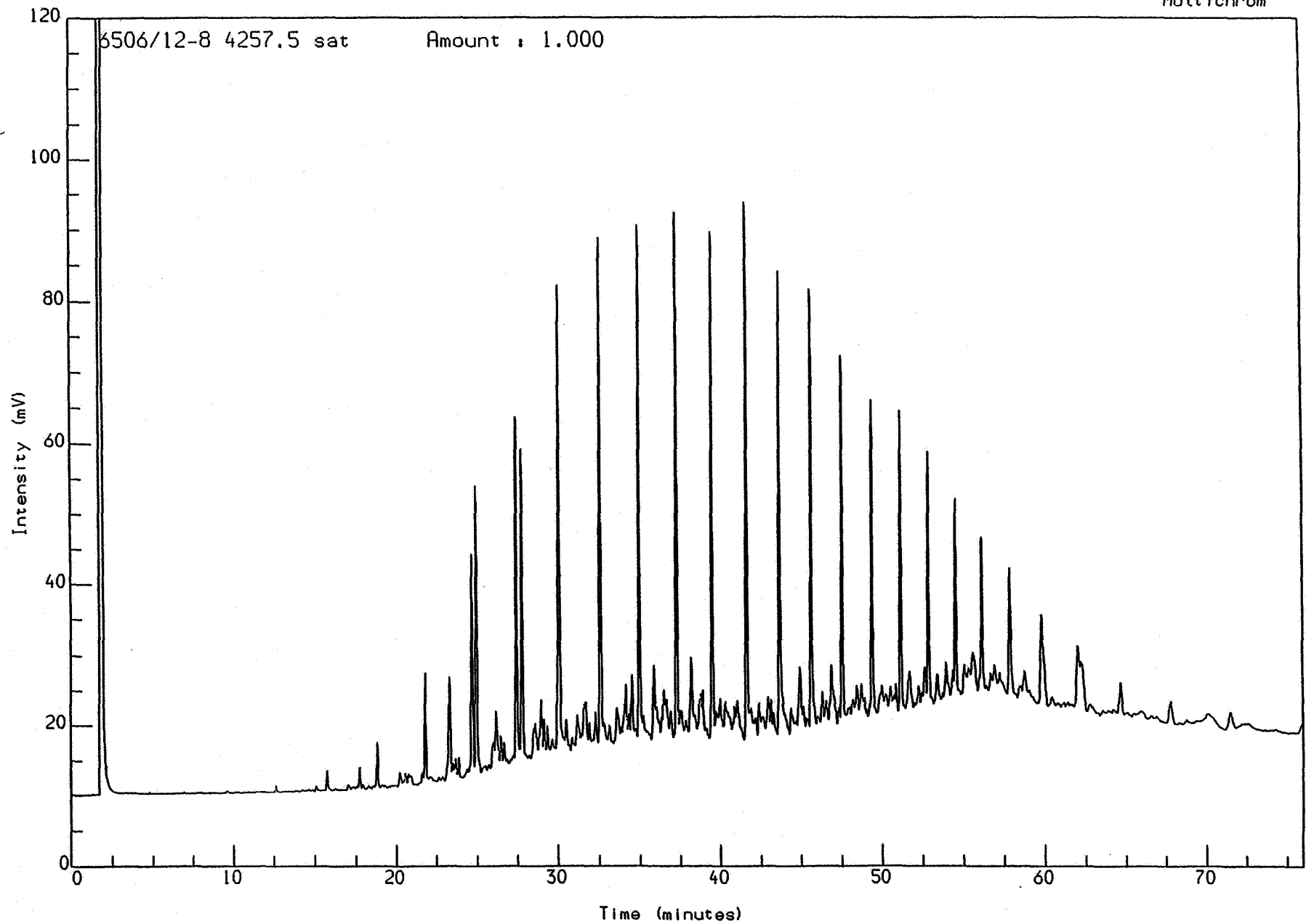


Acquired on 22-JUL-1992 at 09:38

Reported on 22-JUL-1992 at 14:24

Analysis Name : [DEF OBJECT] 3 S077,4,1.

Multichrom

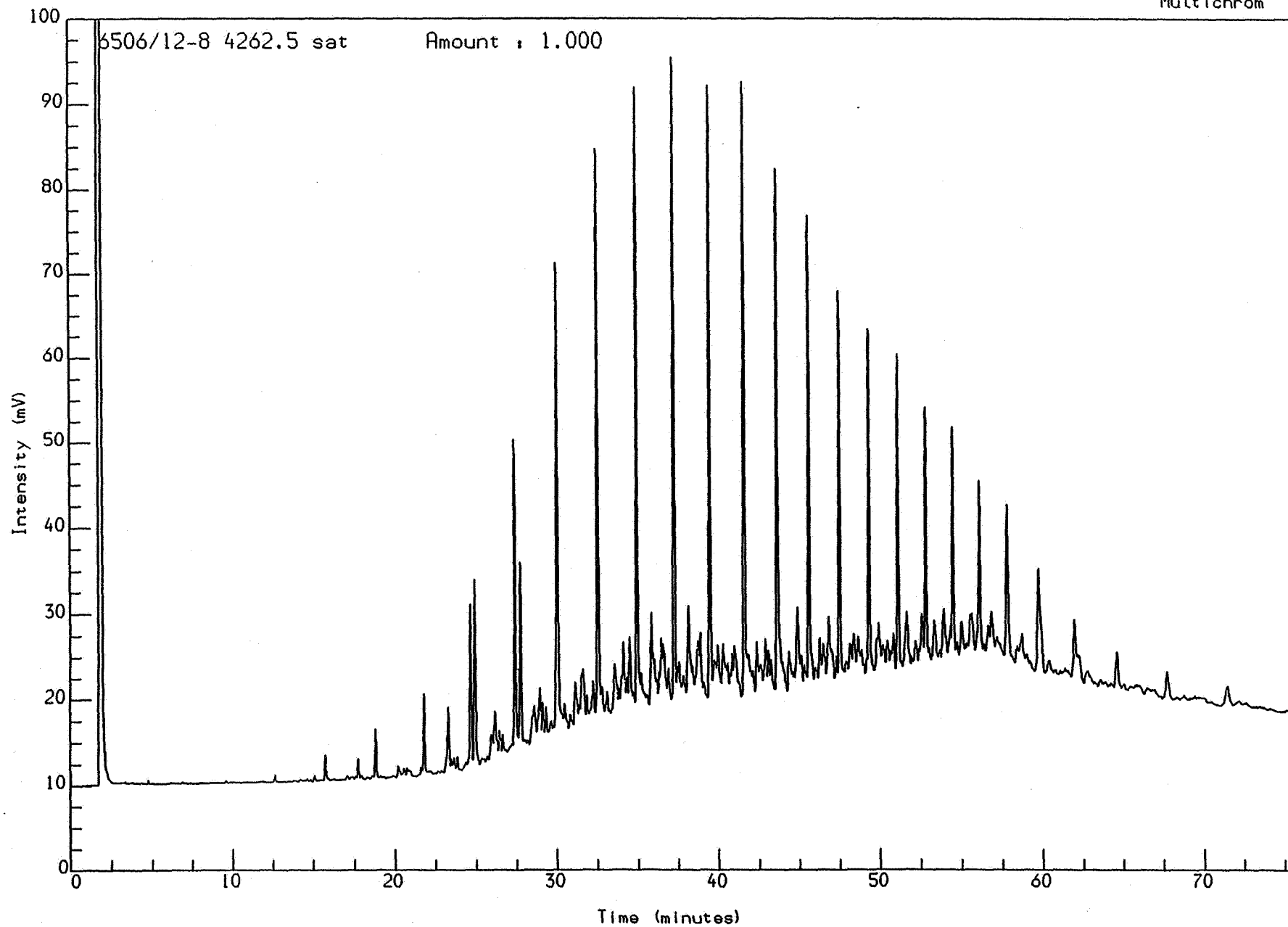


Acquired on 21-JUL-1992 at 14:04

Reported on 22-JUL-1992 at 14:13

Analysis Name : [DEFPROJECT] 3 S077.7.1.

Multichrom



Acquired on 21-JUL-1992 at 18:16

Reported on 22-JUL-1992 at 14:15

Figure 2.

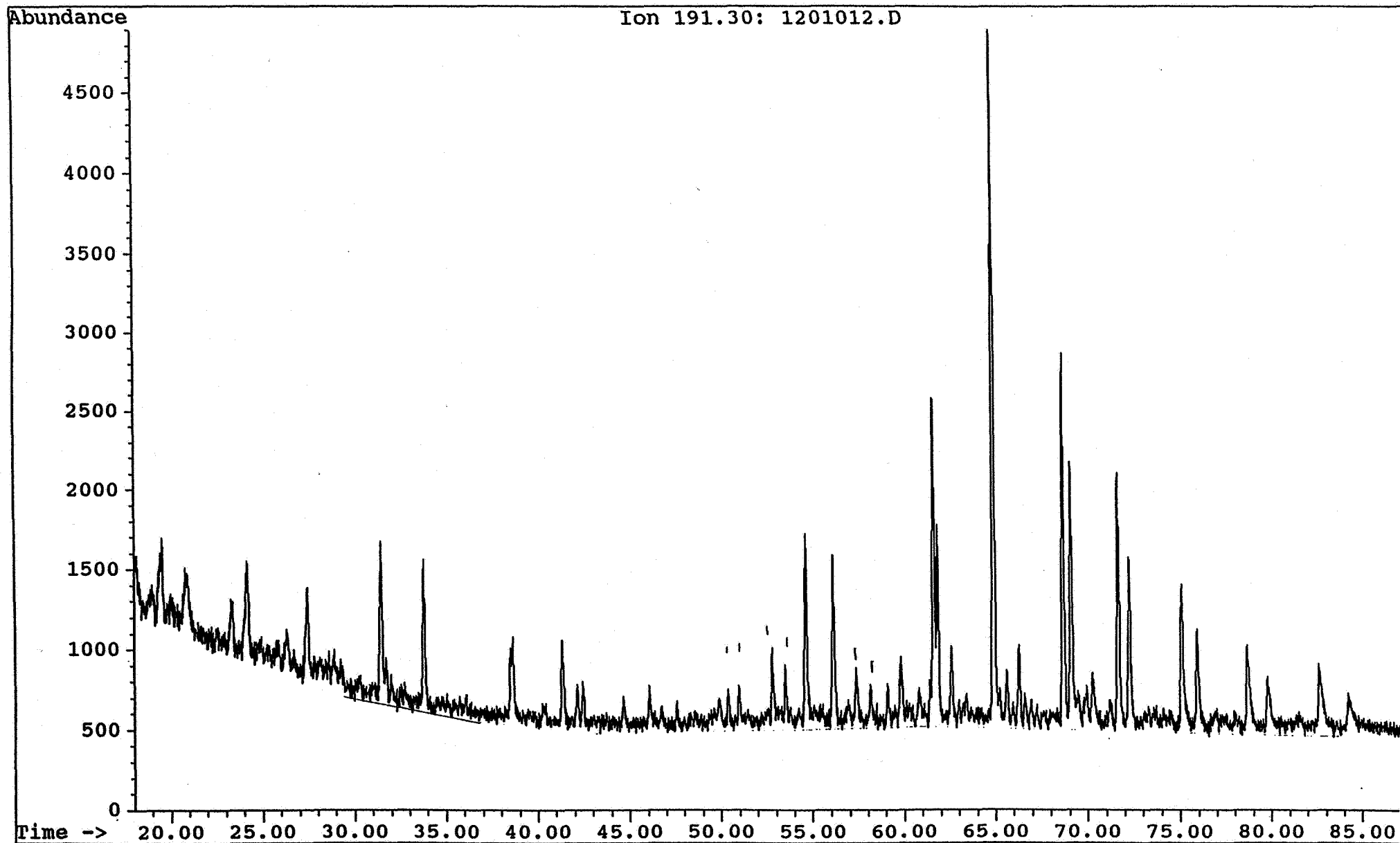
Saga Petroleum a.s.

Date acquired: 30 Jul 92 1:59 pm

File: C:\CHEMPC\DATA\HALTEN\RUN4\1201012.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 3880.50 sat



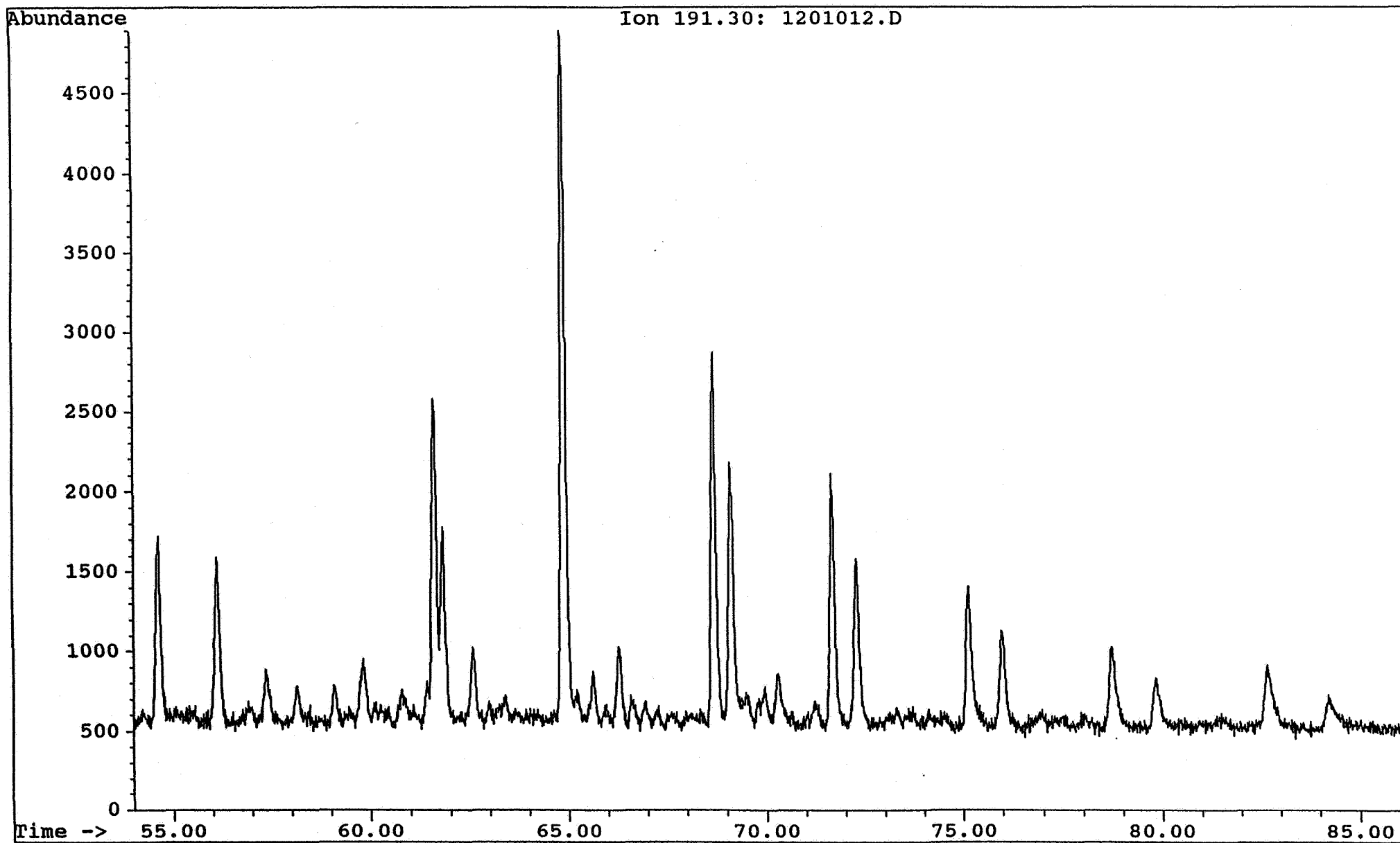
Saga Petroleum a.s.

Date acquired: 30 Jul 92 1:59 pm

File: C:\CHEMPC\DATA\HALTEN\RUN4\1201012.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 3880.50 sat



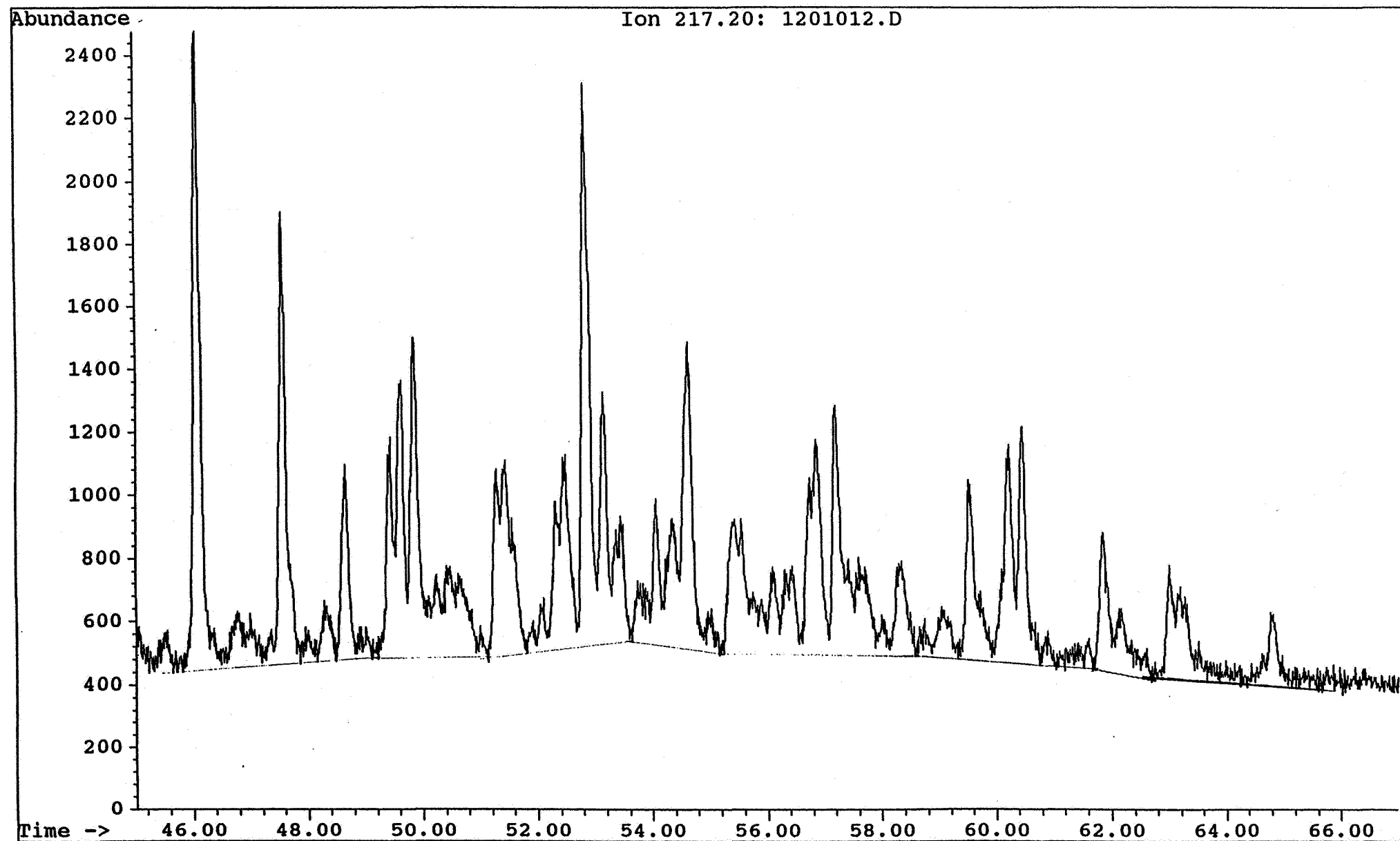
Saga Petroleum a.s.

Date acquired: 30 Jul 92 1:59 pm

File: C:\CHEMPC\DATA\HALTEN\RUN4\1201012.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 3880.50 sat



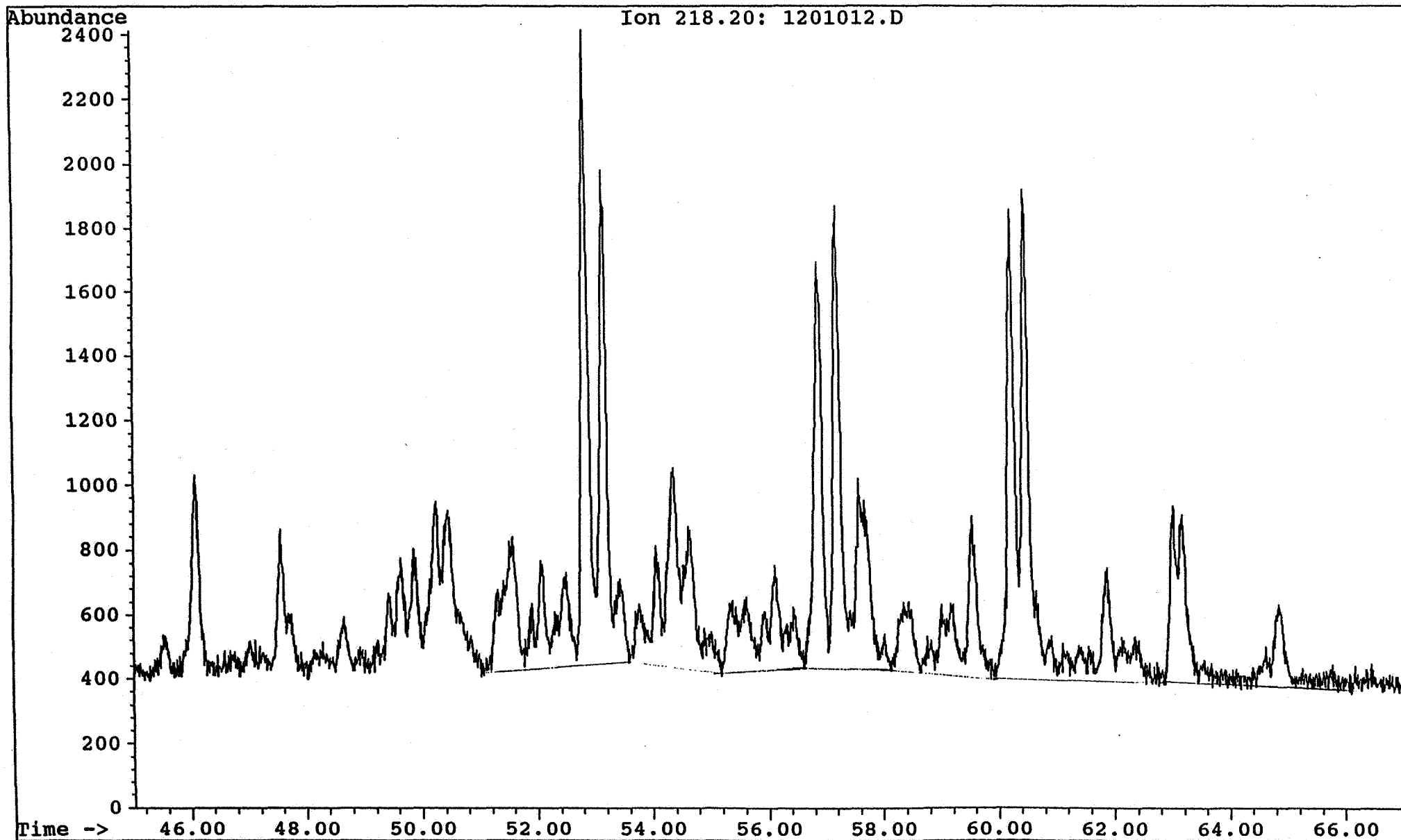
Saga Petroleum a.s.

Date acquired: 30 Jul 92 1:59 pm

File: C:\CHEMPC\DATA\HALTEN\RUN4\1201012.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 3880.50 sat

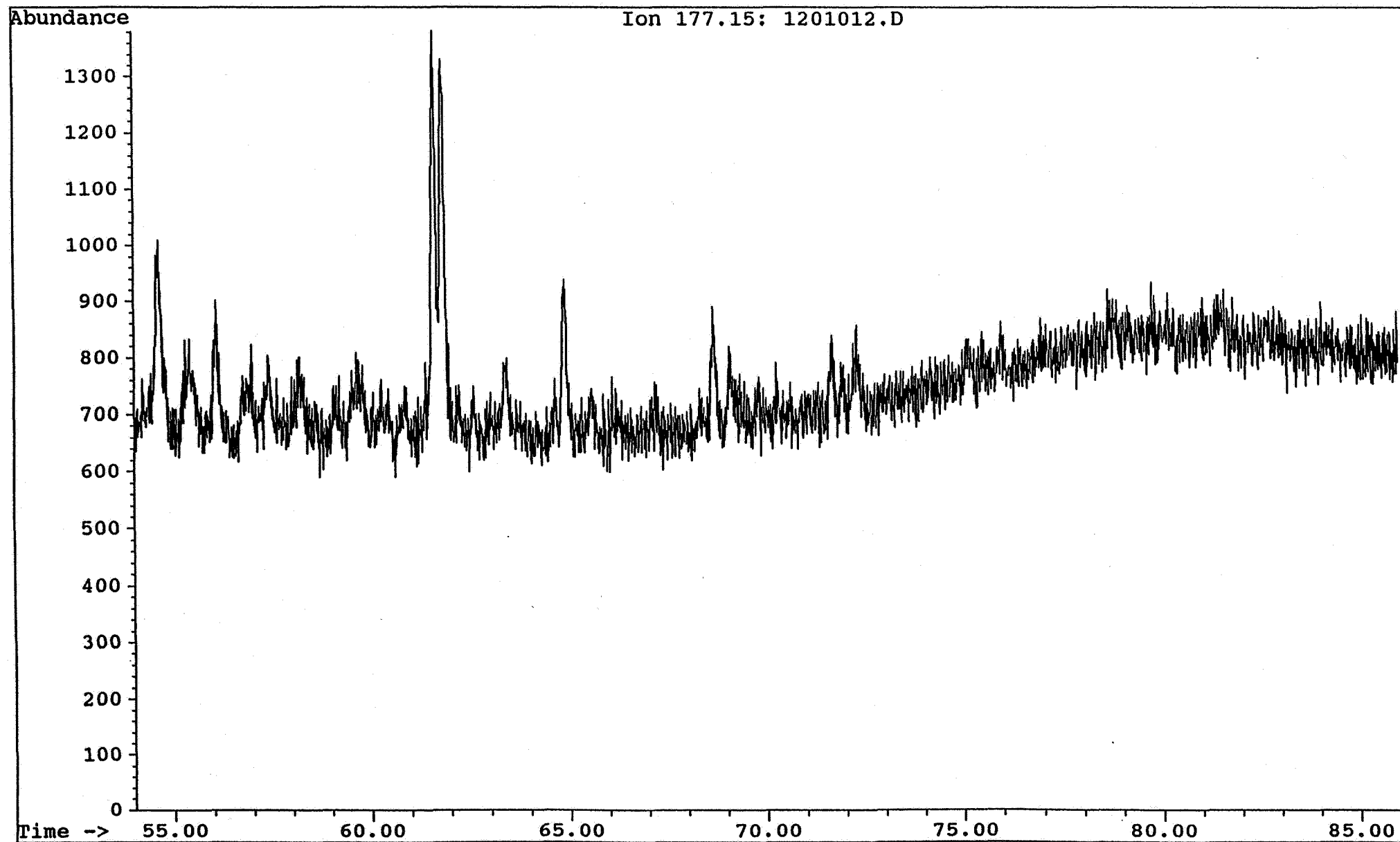


Saga Petroleum a.s.

Date acquired: 30 Jul 92 1:59 pm

File: C:\CHEMPC\DATA\HALTEN\RUN4\1201012.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name: WELL 6506/12-8 3880.50 sat



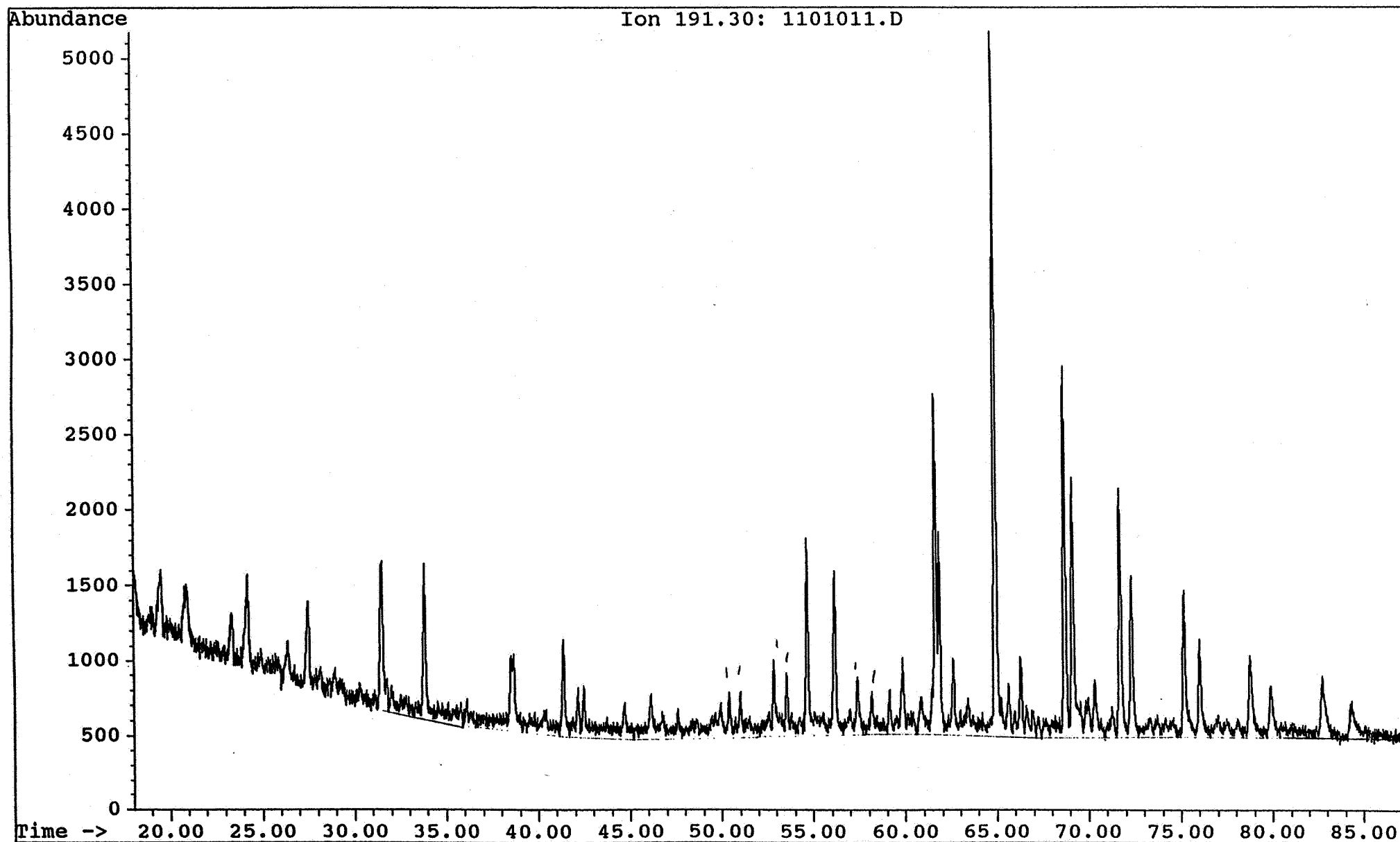
Saga Petroleum a.s.

Date acquired: 30 Jul 92 12:15 pm

File: C:\CHEMPC\DATA\HALTEN\RUN4\1101011.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 3883.50 sat



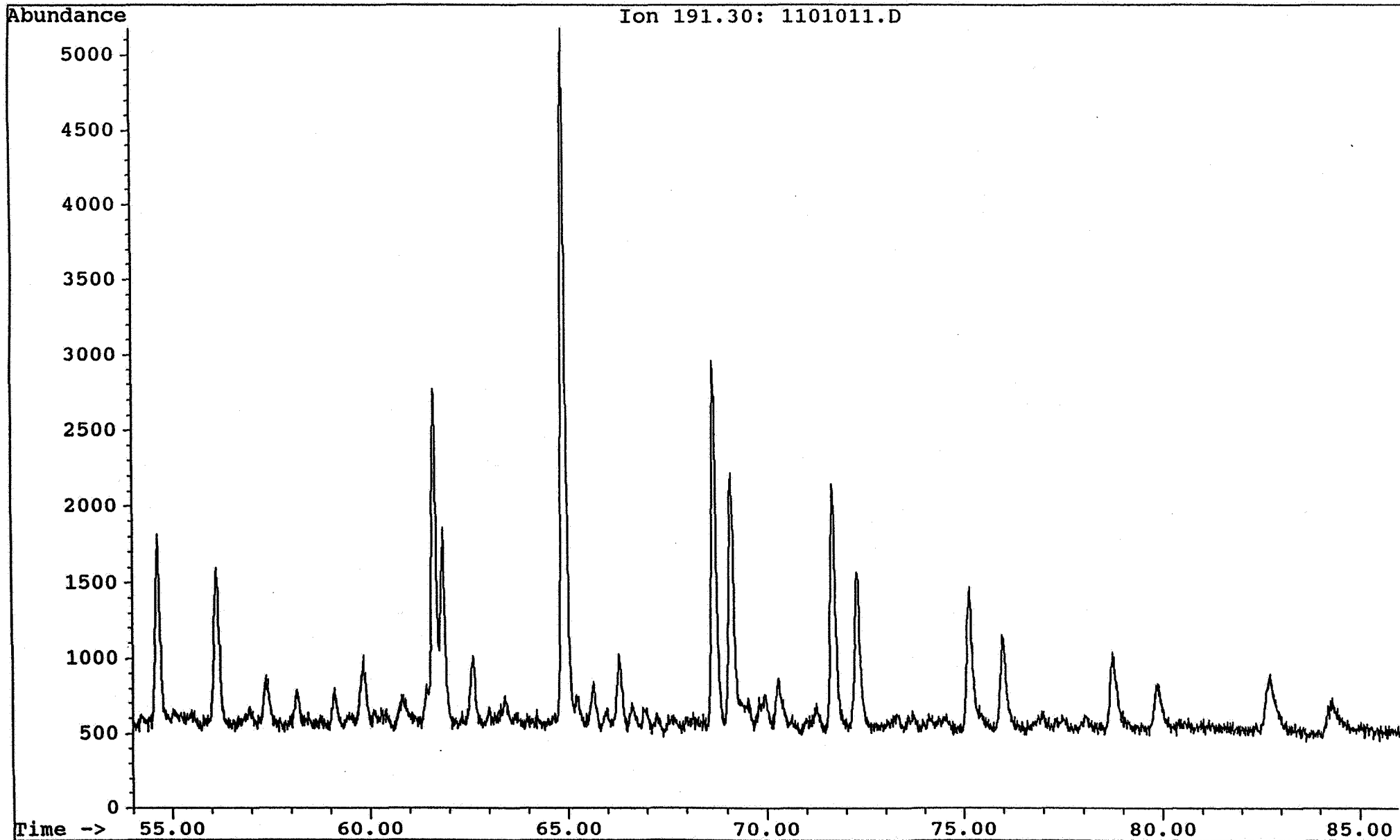
Saga Petroleum a.s.

Date acquired: 30 Jul 92 12:15 pm

File: C:\CHEMPC\DATA\HALTEN\RUN4\1101011.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 3883.50 sat



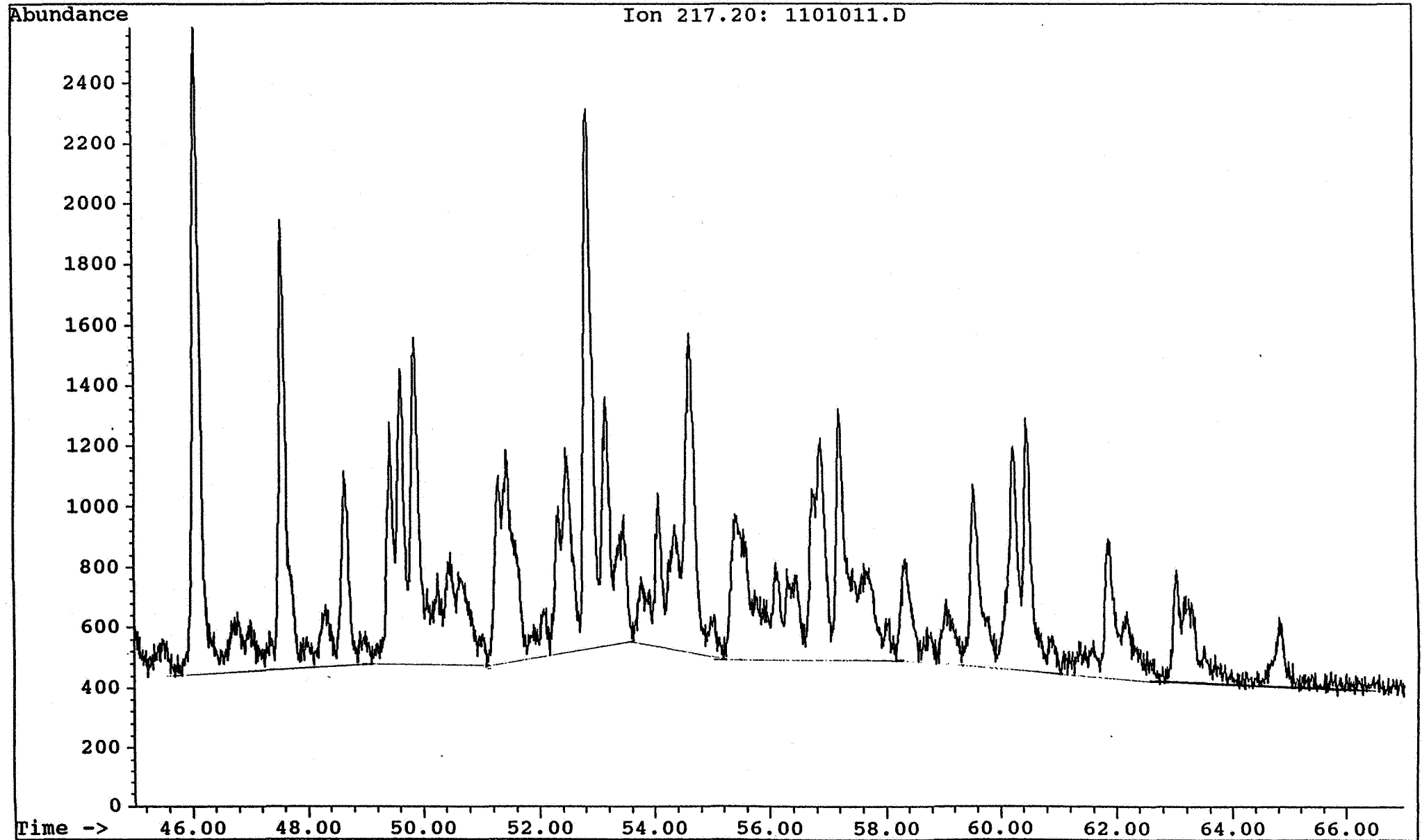
Saga Petroleum a.s.

Date acquired: 30 Jul 92 12:15 pm

File: C:\CHEMPC\DATA\HALTEN\RUN4\1101011.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 3883.50 sat



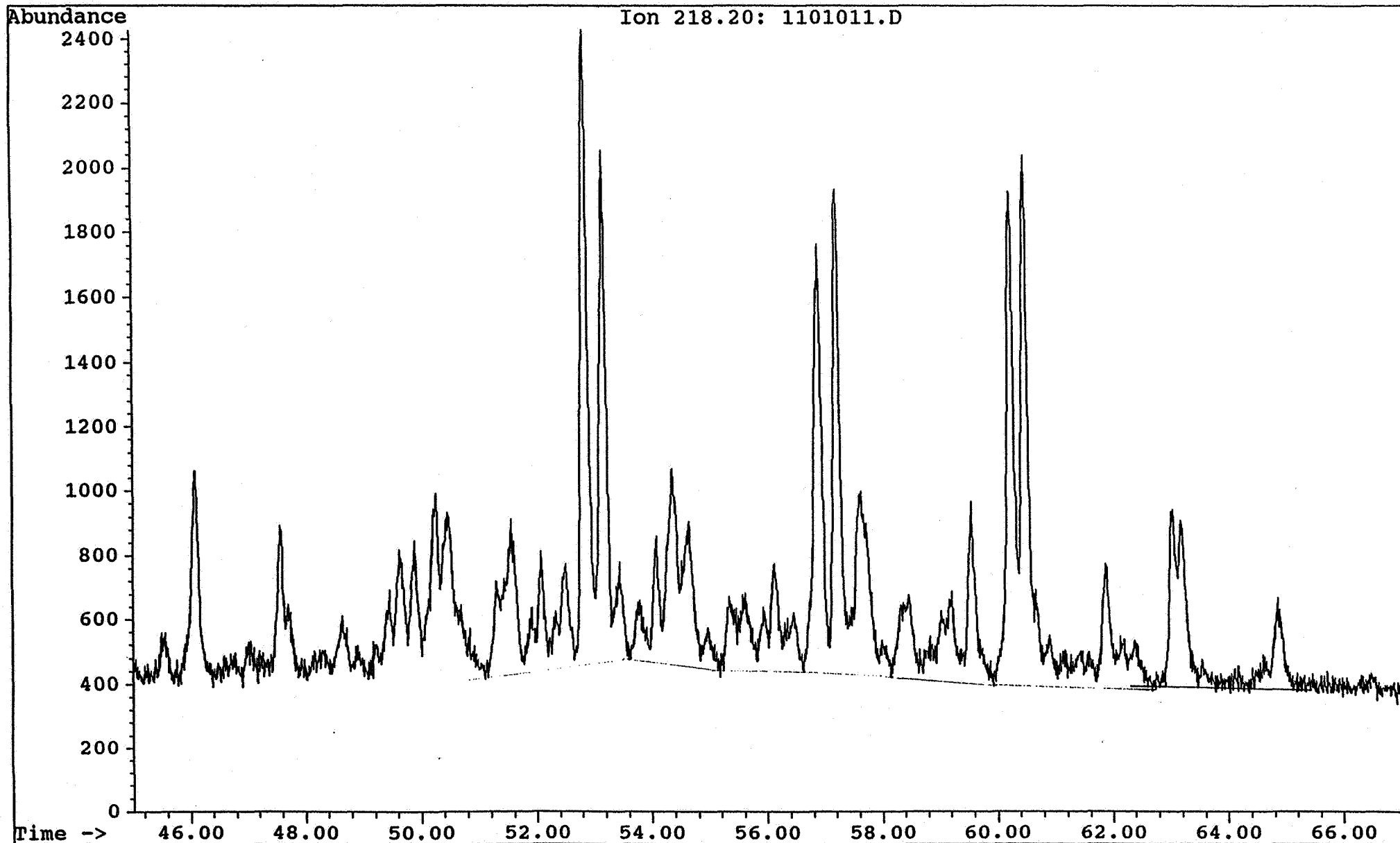
Saga Petroleum a.s.

Date acquired: 30 Jul 92 12:15 pm

File: C:\CHEMPC\DATA\HALTEN\RUN4\1101011.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 3883.50 sat



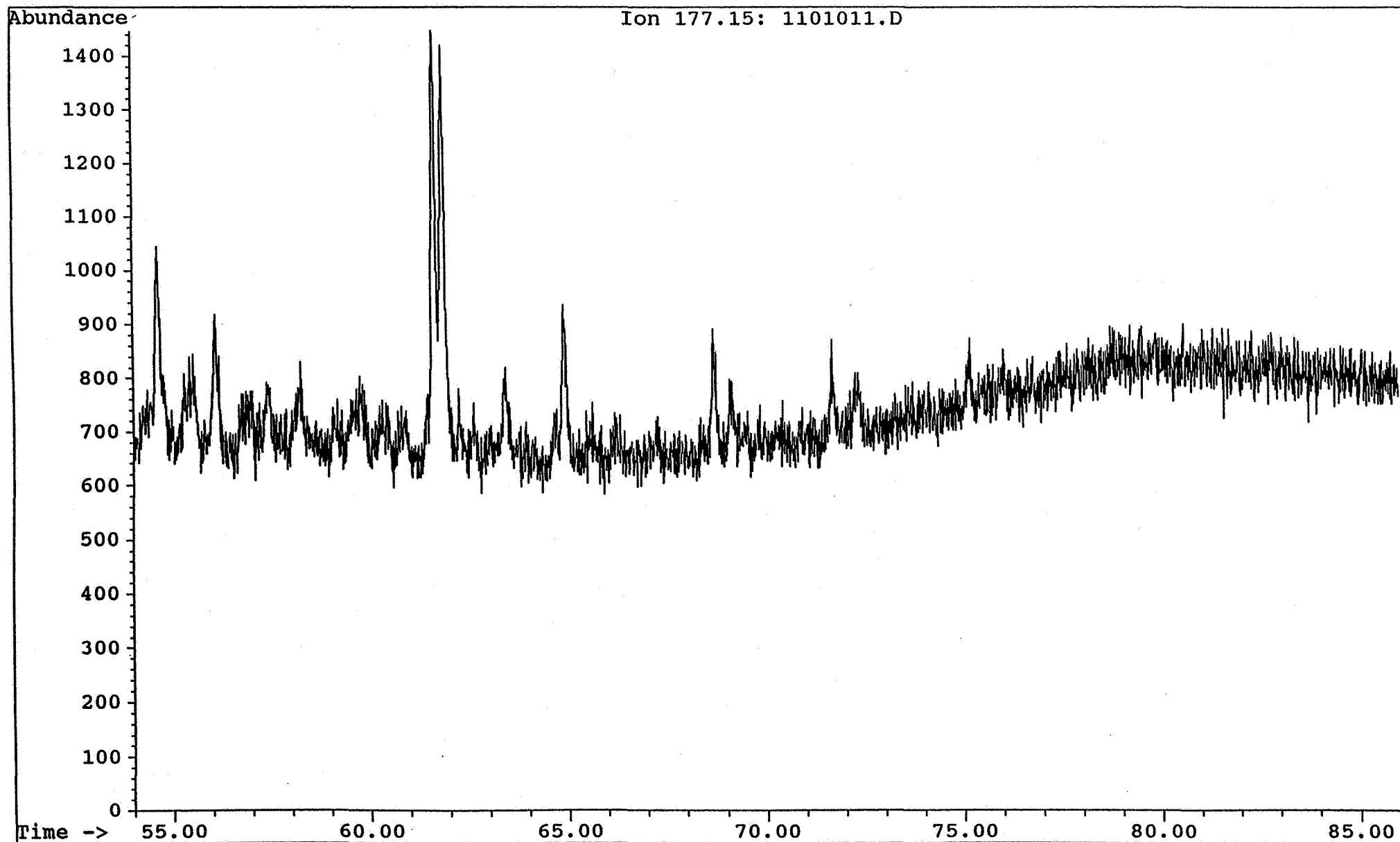
Saga Petroleum a.s.

Date acquired: 30 Jul 92 12:15 pm

File: C:\CHEMPC\DATA\HALTEN\RUN4\1101011.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 3883.50 sat



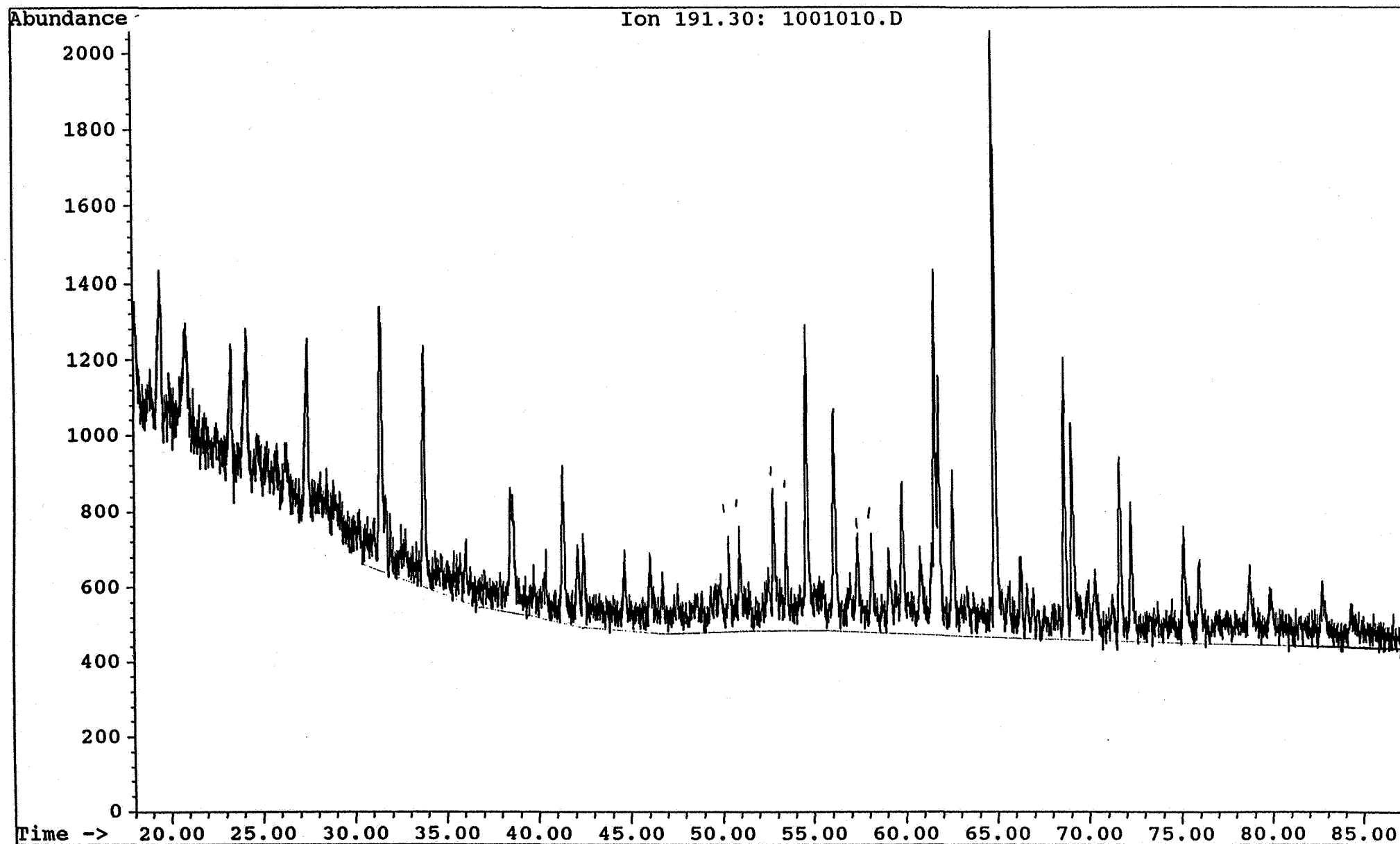
Saga Petroleum a.s.

Date acquired: 30 Jul 92 10:32 am

File: C:\CHEMPC\DATA\HALTEN\RUN4\1001010.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 3930.50 sat

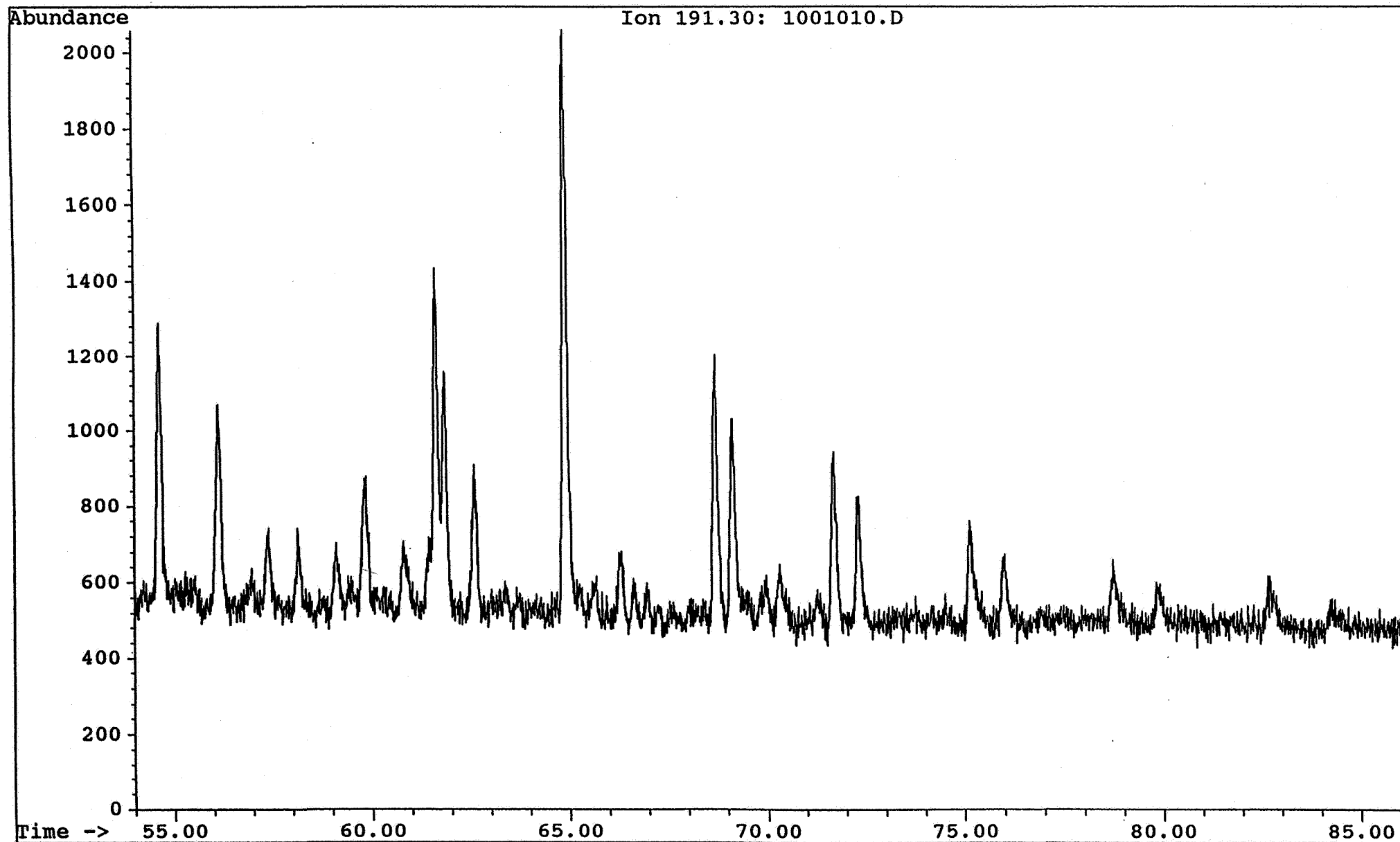


Saga Petroleum a.s.

Date acquired: 30 Jul 92 10:32 am

File: C:\CHEMPC\DATA\HALTEN\RUN4\1001010.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name: WELL 6506/12-8 3930.50 sat



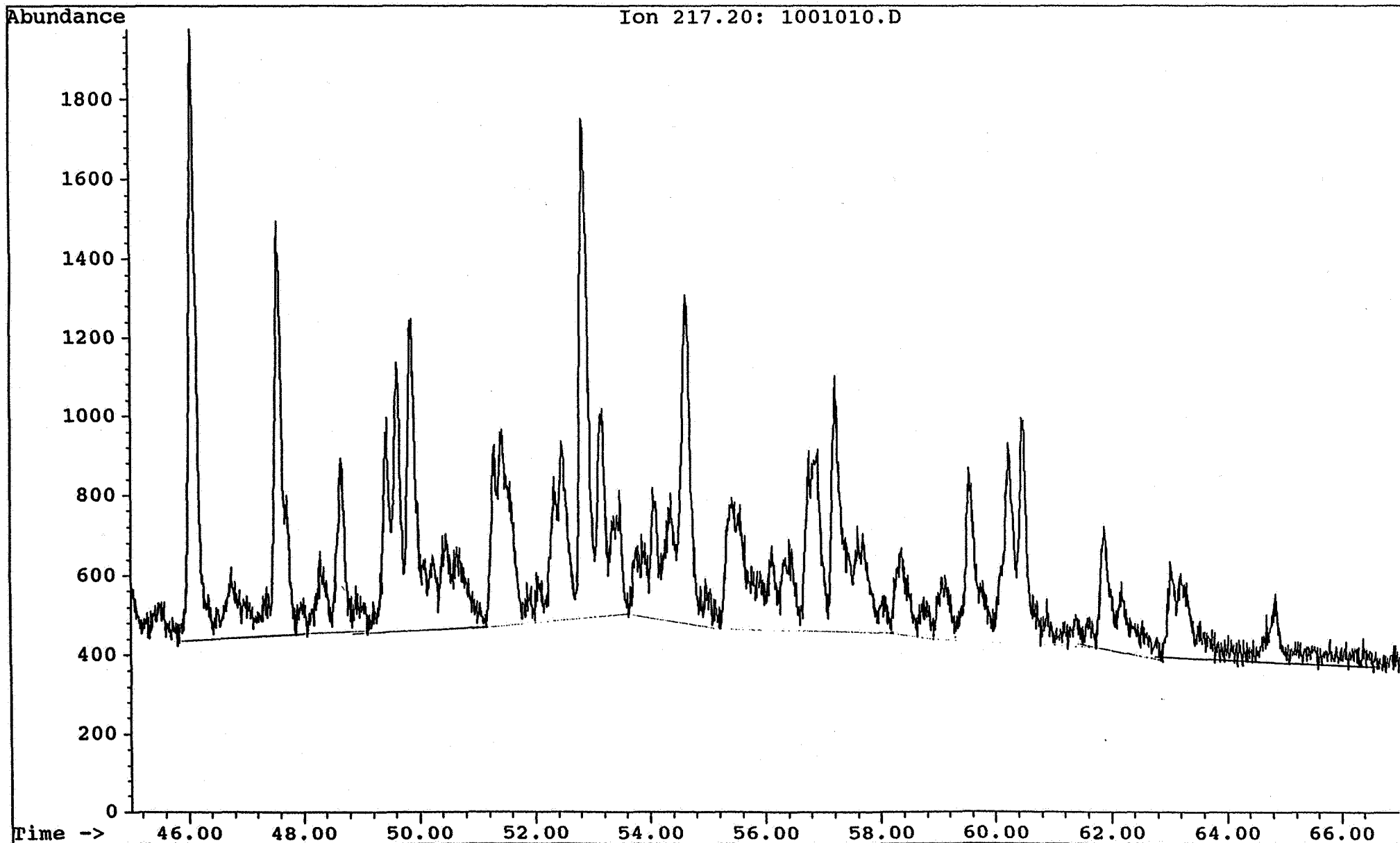
Saga Petroleum a.s.

Date acquired: 30 Jul 92 10:32 am

File: C:\CHEMPC\DATA\HALTEN\RUN4\1001010.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 3930.50 sat



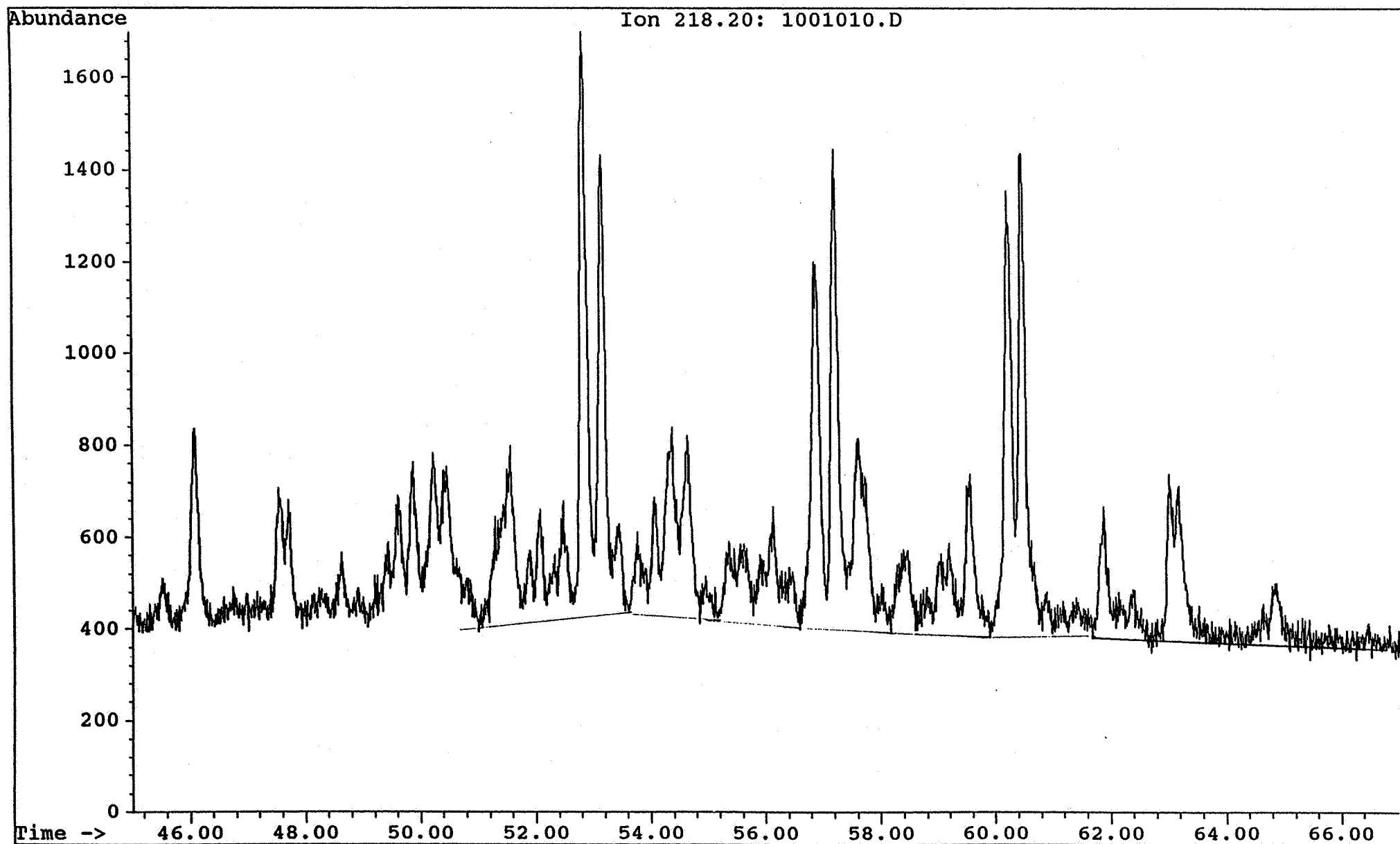
Saga Petroleum a.s.

Date acquired: 30 Jul 92 10:32 am

File: C:\CHEMPC\DATA\HALTEN\RUN4\1001010.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 3930.50 sat



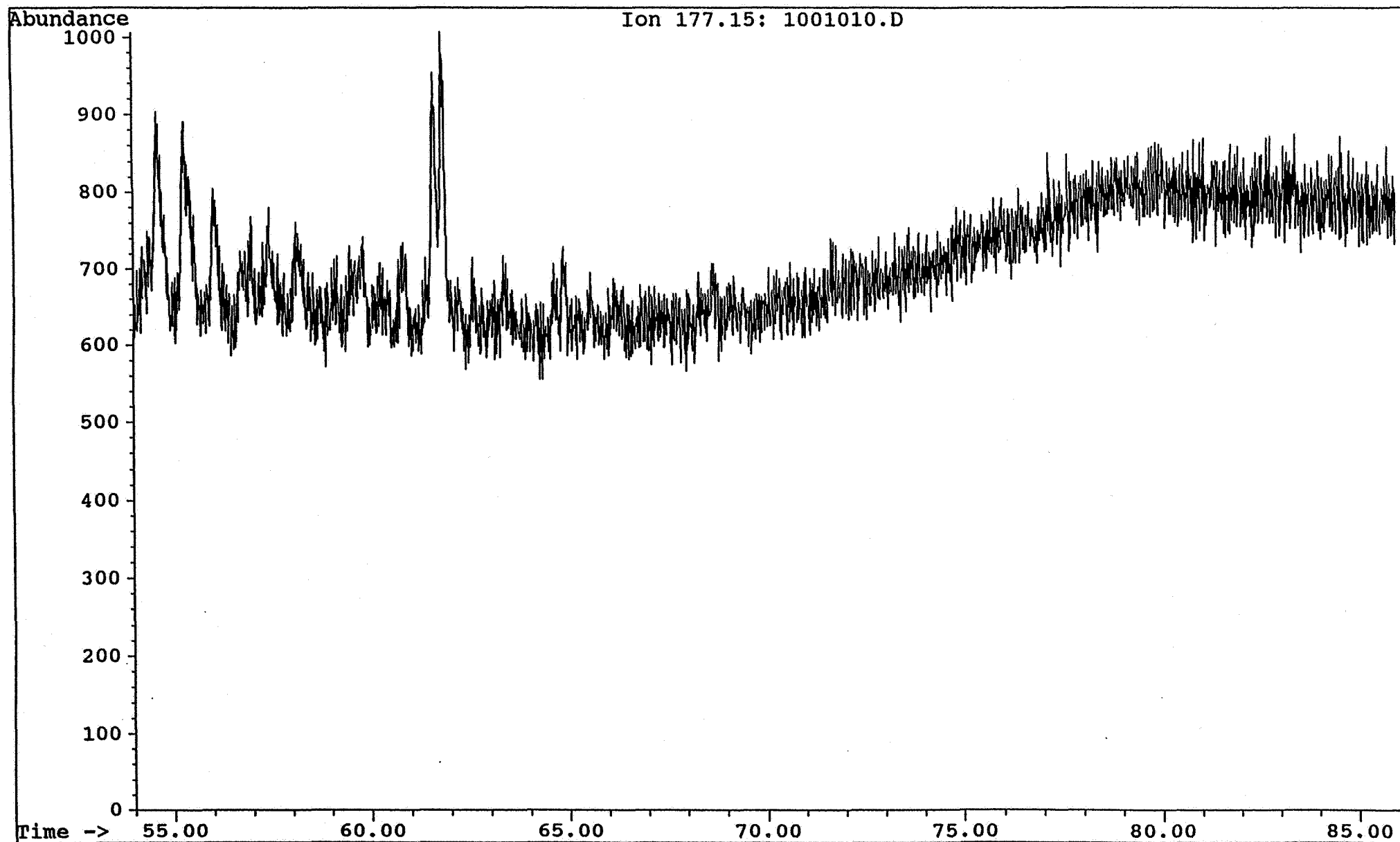
Saga Petroleum a.s.

Date acquired: 30 Jul 92 10:32 am

File: C:\CHEMPC\DATA\HALTEN\RUN4\1001010.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 3930.50 sat



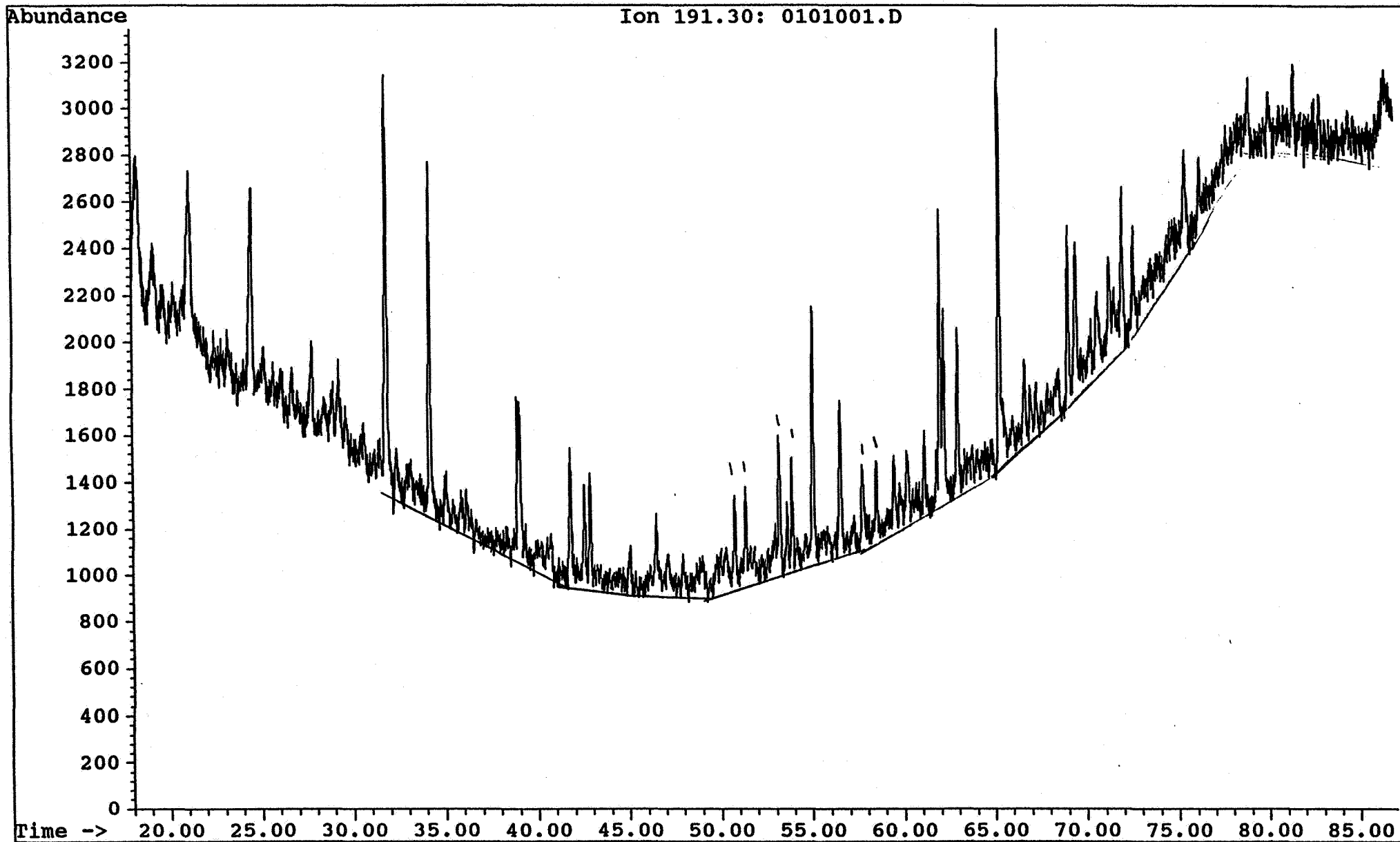
Saga Petroleum a.s.

Date acquired: 3 Dec 92 1:48 pm

File: C:\CHEMPC\DATA\30_35_R\RUN3\0101001.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 4025.5 SAT



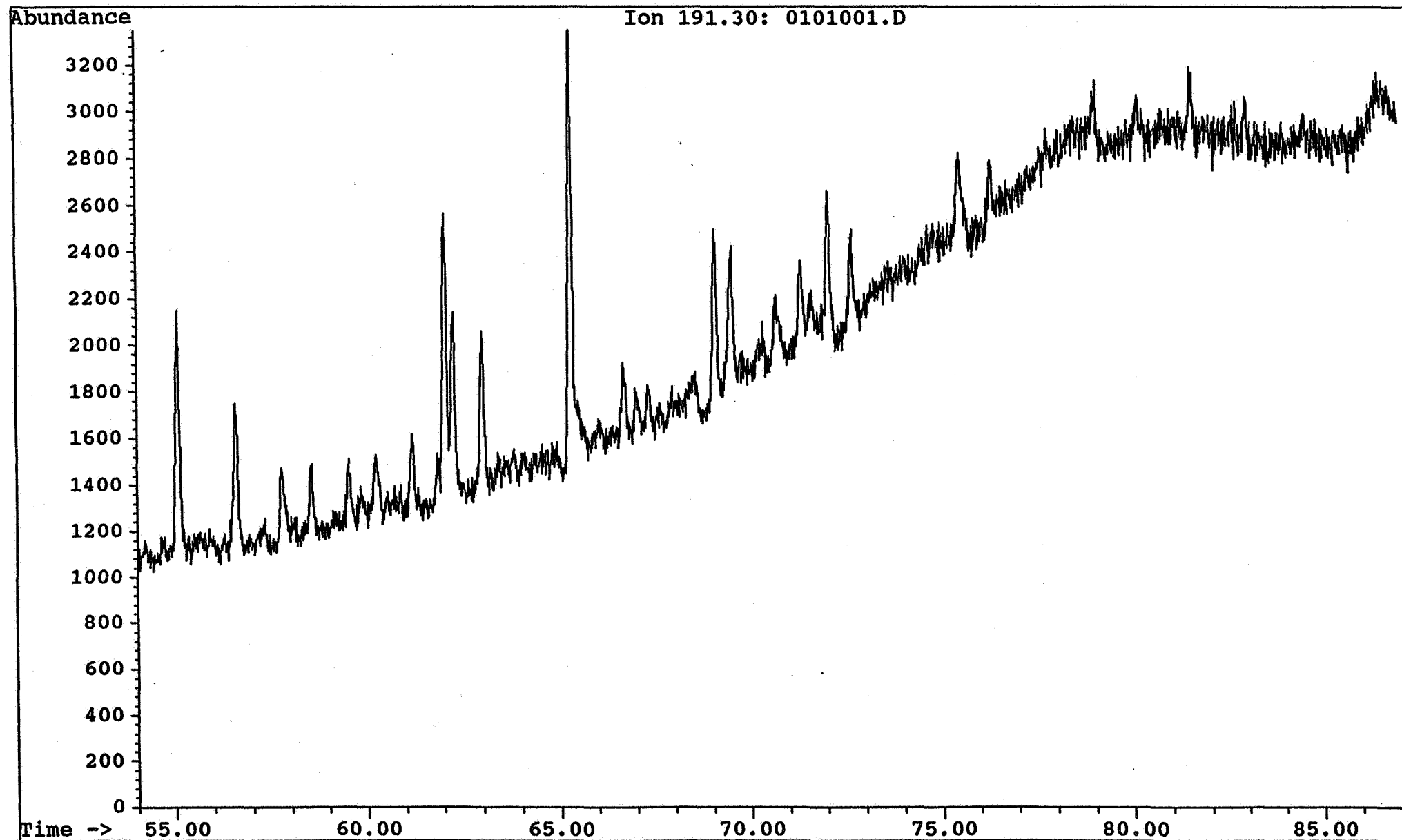
Saga Petroleum a.s.

te acquired: 3 Dec 92 1:48 pm

File: C:\CHEMPC\DATA\30_35_R\RUN3\0101001.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 4025.5 SAT



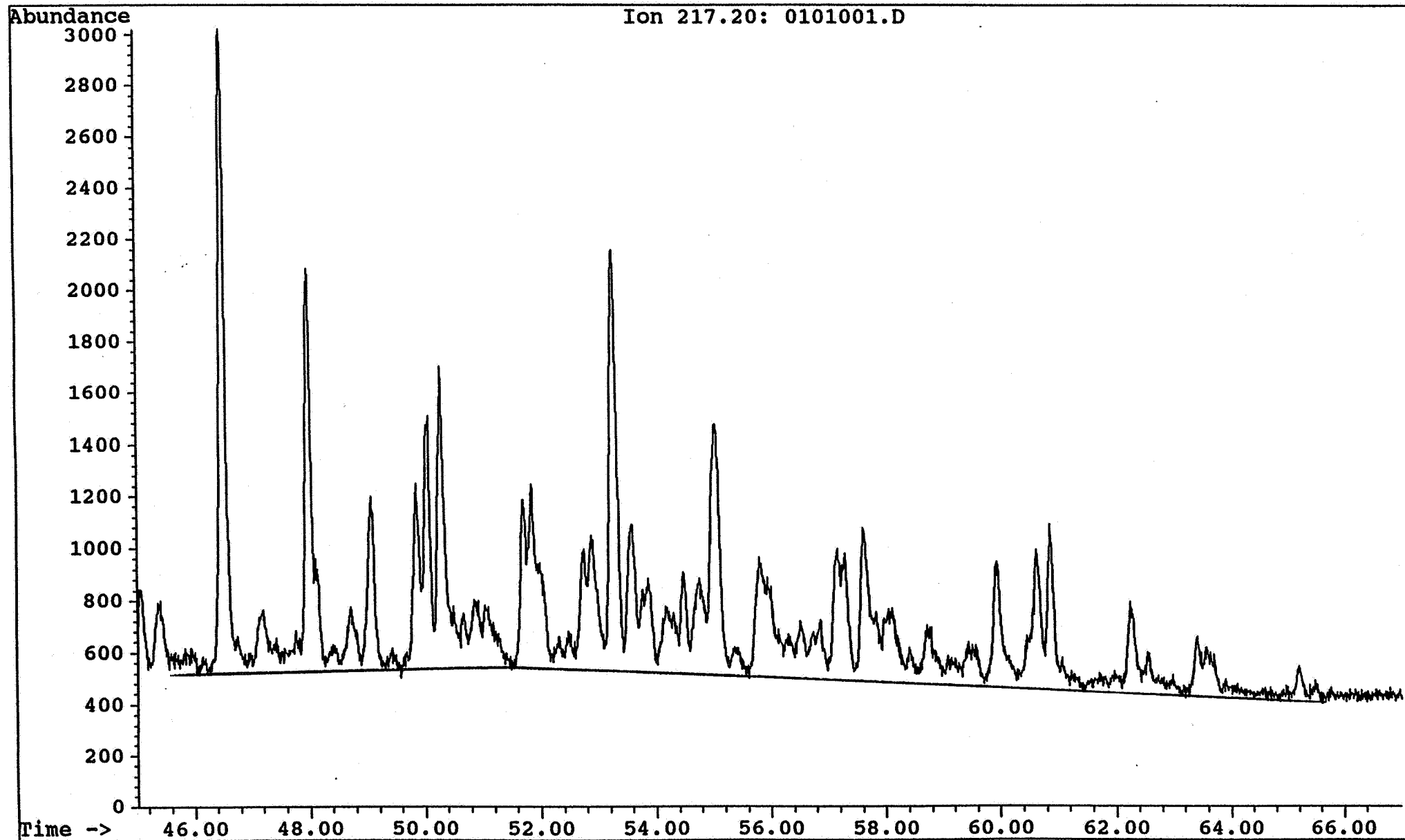
Saga Petroleum a.s.

ce acquired: 3 Dec 92 1:48 pm

File: C:\CHEMPC\DATA\30_35_R\RUN3\0101001.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 4025.5 SAT



Saga Petroleum a.s.

File: C:\CHEMPC\DATA\30_35_R\RUN3\0101001.D

Inst: HP5971A

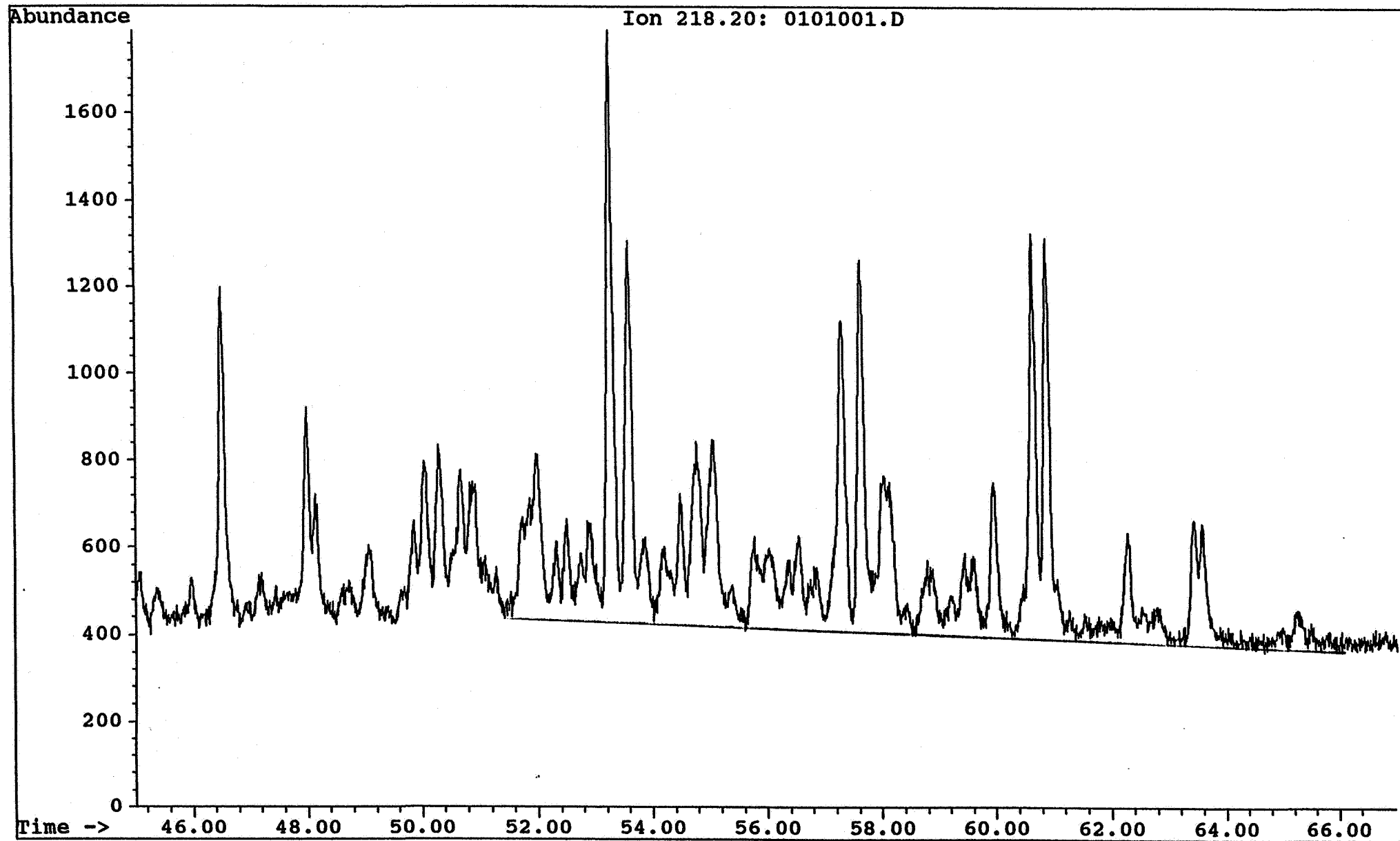
Inj: Split

Meth: BMS.M

te acquired: 3 Dec 92 1:48 pm

Sample name:

WELL 6506/12-8 4025.5 SAT

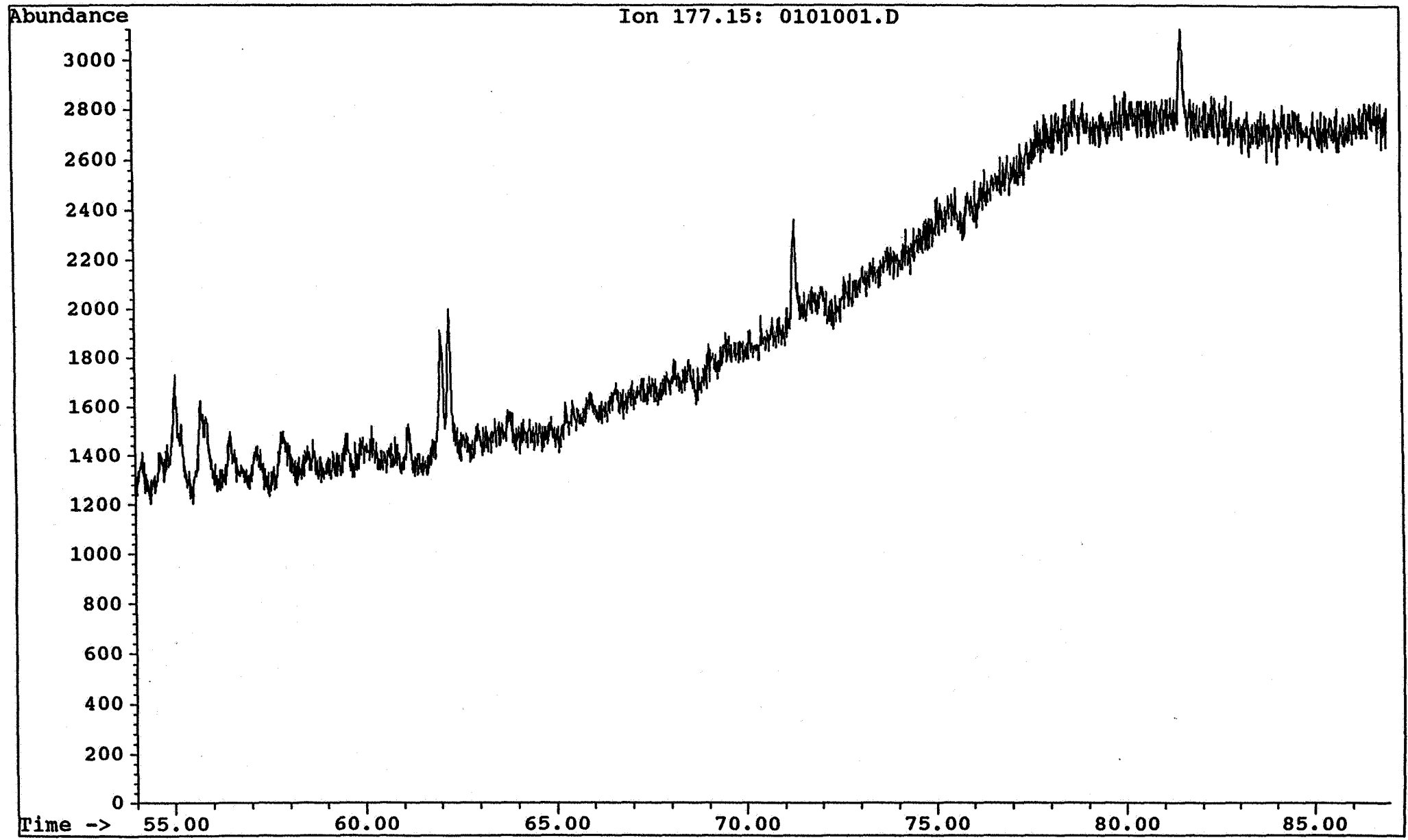


Saga Petroleum a.s.

Date acquired: 3 Dec 92 1:48 pm

File: C:\CHEMPC\DATA\30_35_R\RUN3\0101001.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name: WELL 6506/12-8 4025.5 SAT



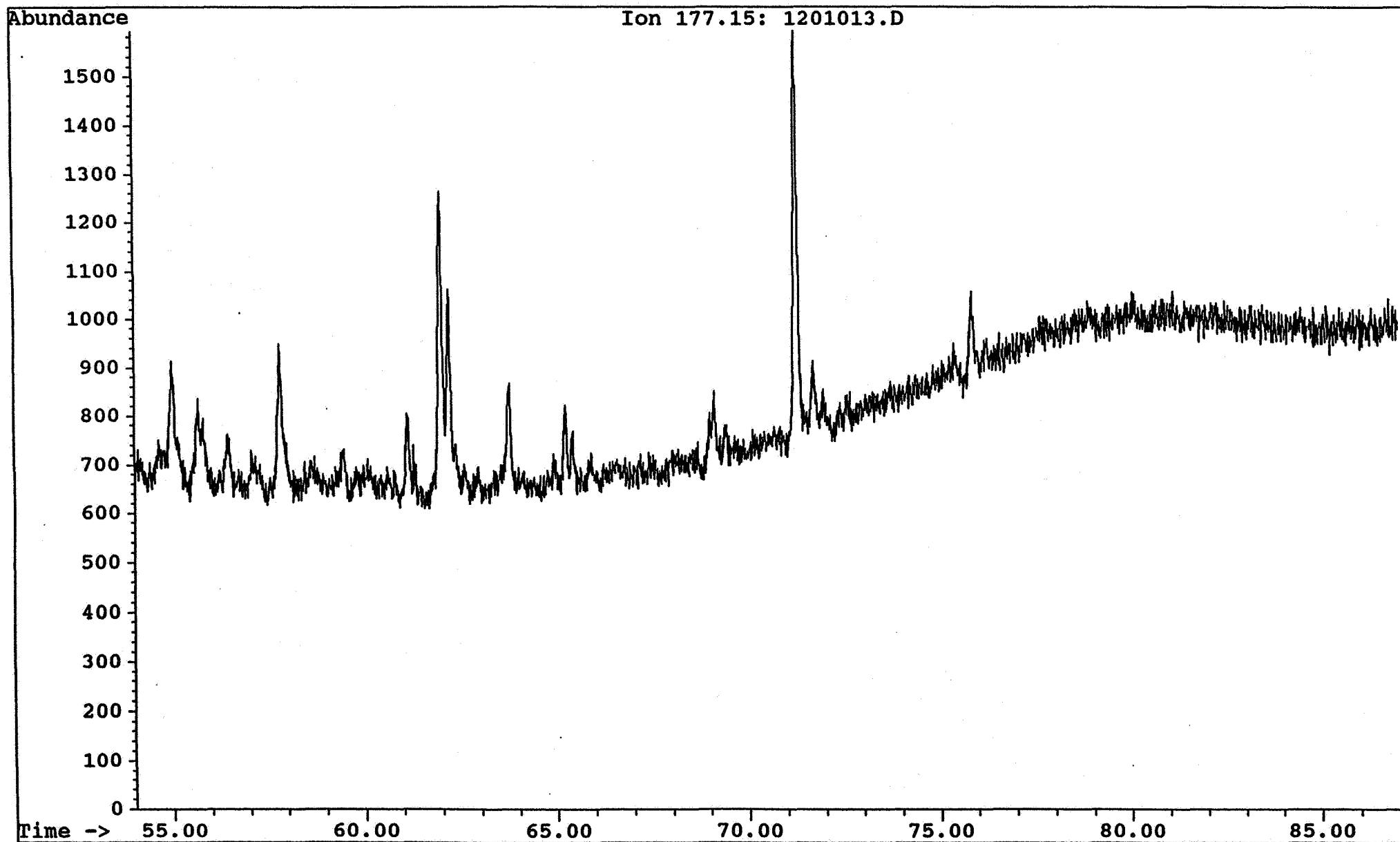
Saga Petroleum a.s.

Date acquired: 2 Dec 92 1:18 pm

File: C:\CHEMPC\DATA\34_7_21\RUN2\1201013.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 4025.5 SAT

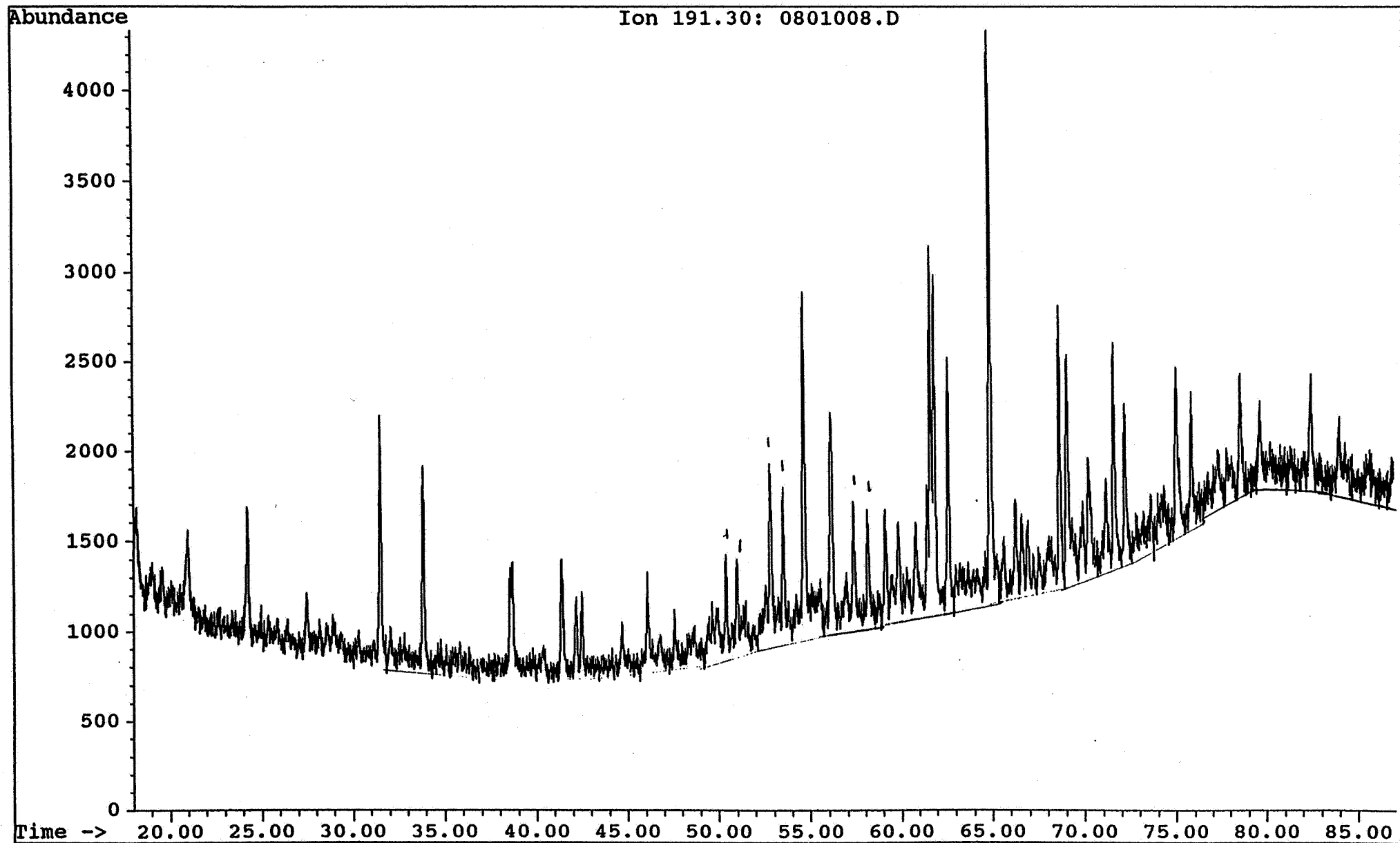


Saga Petroleum a.s.

Date acquired: 24 Jul 92 9:15 am

File: C:\CHEMPC\DATA\HALTEN\RUN3\0801008.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name: WELL 6506/12-8 4257,5m sat



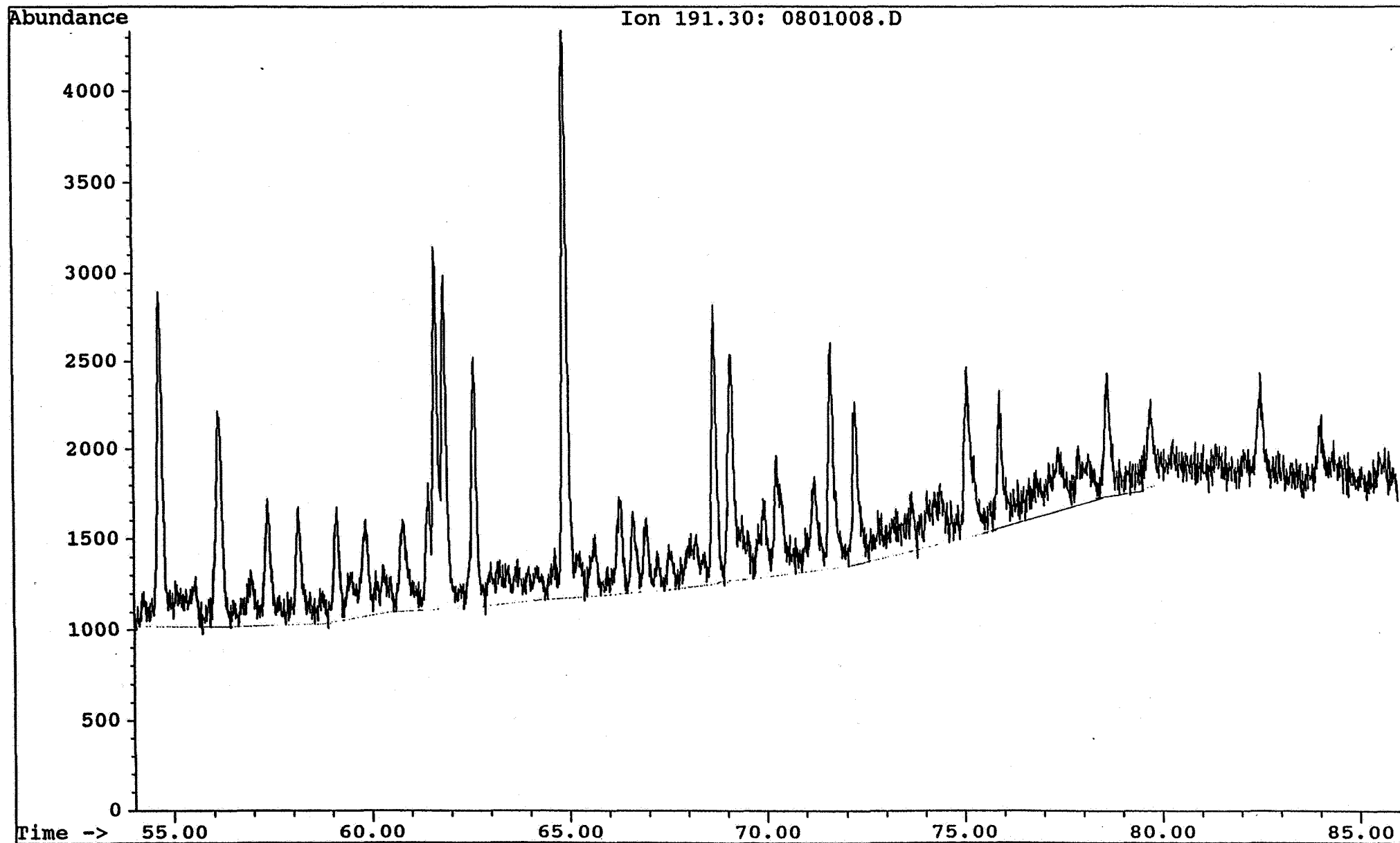
Saga Petroleum a.s.

Date acquired: 24 Jul 92 9:15 am

File: C:\CHEMPC\DATA\HALTEN\RUN3\0801008.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 4257,5m sat



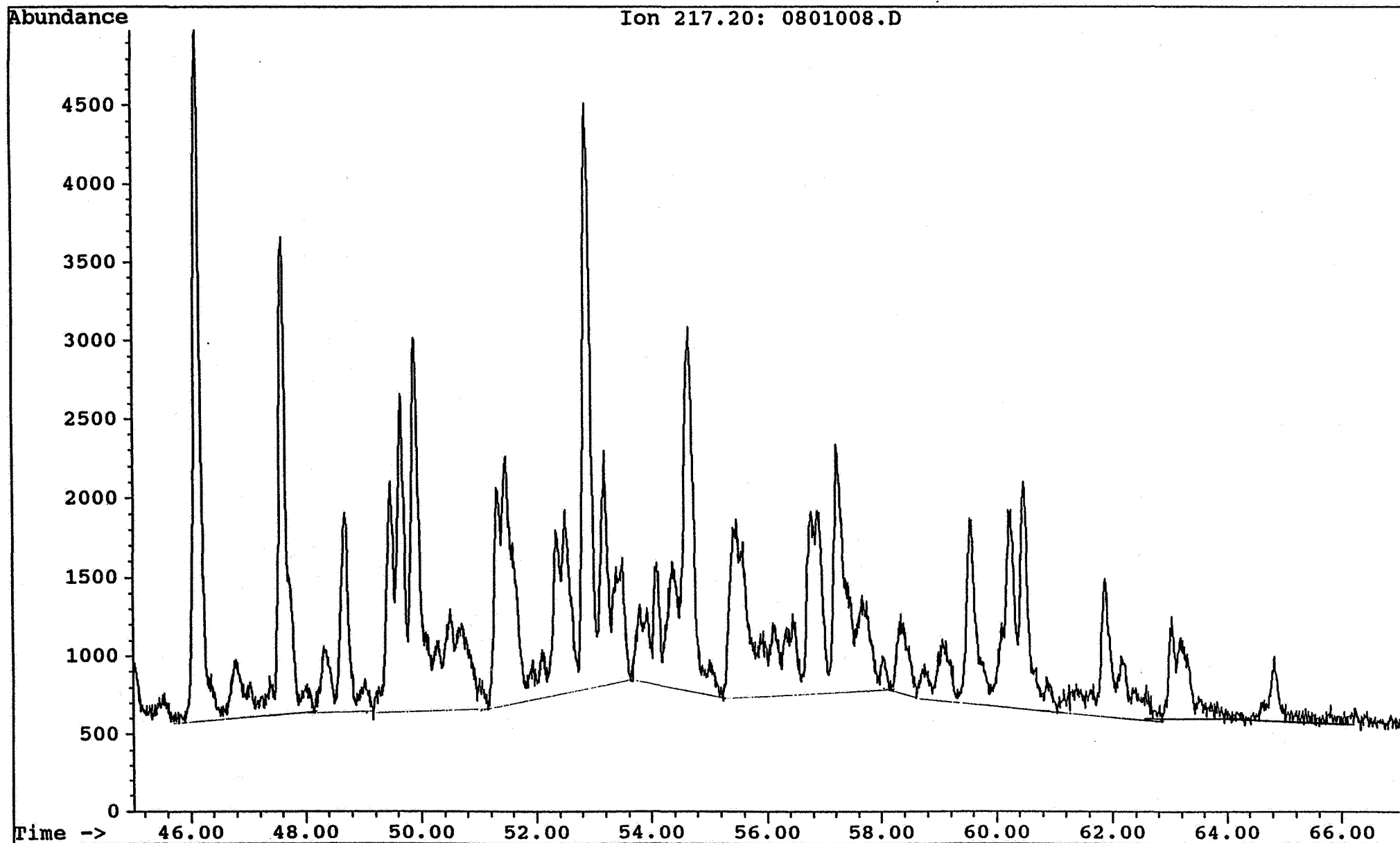
Saga Petroleum a.s.

Date acquired: 24 Jul 92 9:15 am

File: C:\CHEMPC\DATA\HALTEN\RUN3\0801008.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 4257,5m sat



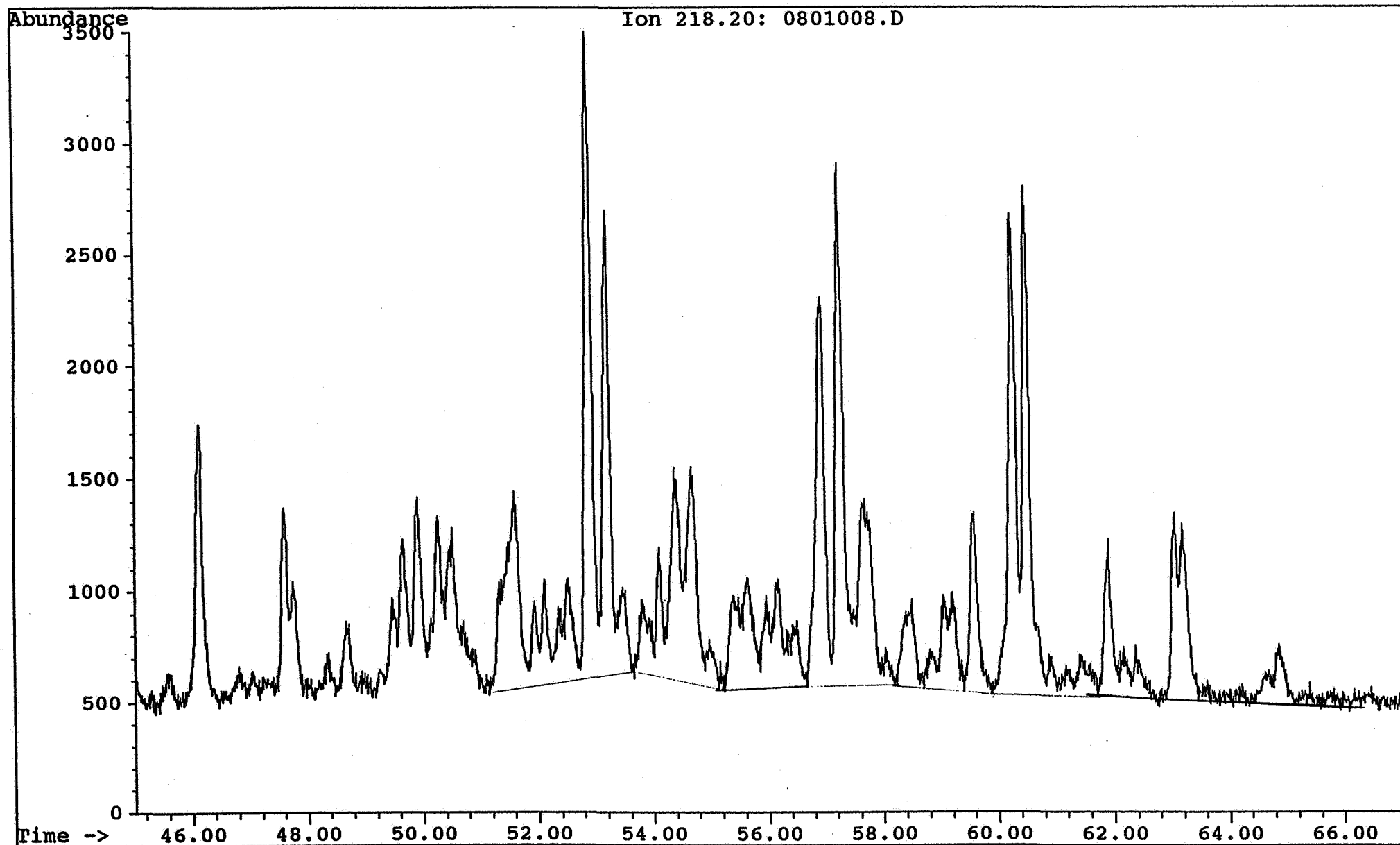
Saga Petroleum a.s.

Date acquired: 24 Jul 92 9:15 am

File: C:\CHEMPC\DATA\HALTEN\RUN3\0801008.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 4257,5m sat

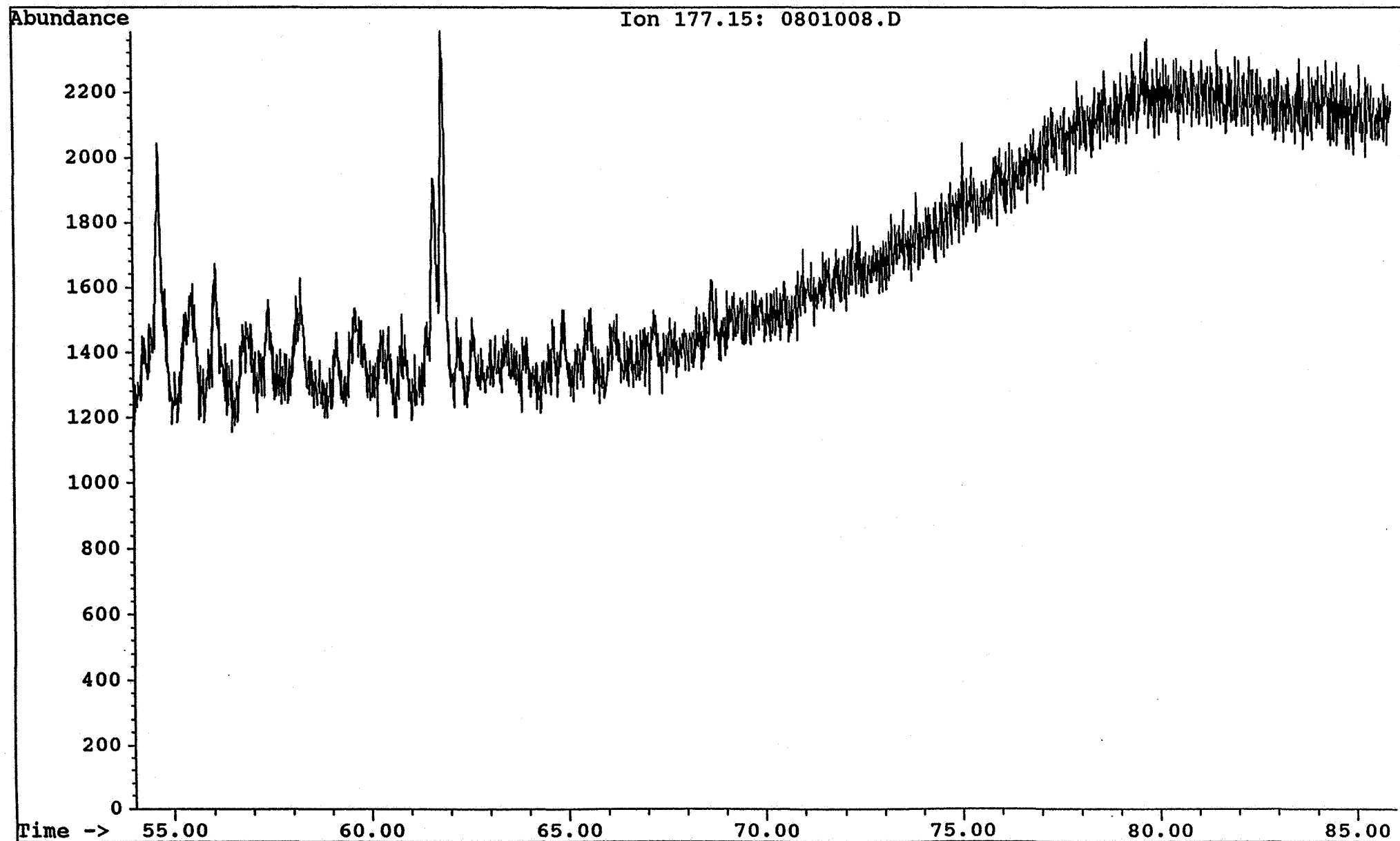


Saga Petroleum a.s.

Date acquired: 24 Jul 92 9:15 am

File: C:\CHEMPC\DATA\HALTEN\RUN3\0801008.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name: WELL 6506/12-8 4257,5m sat



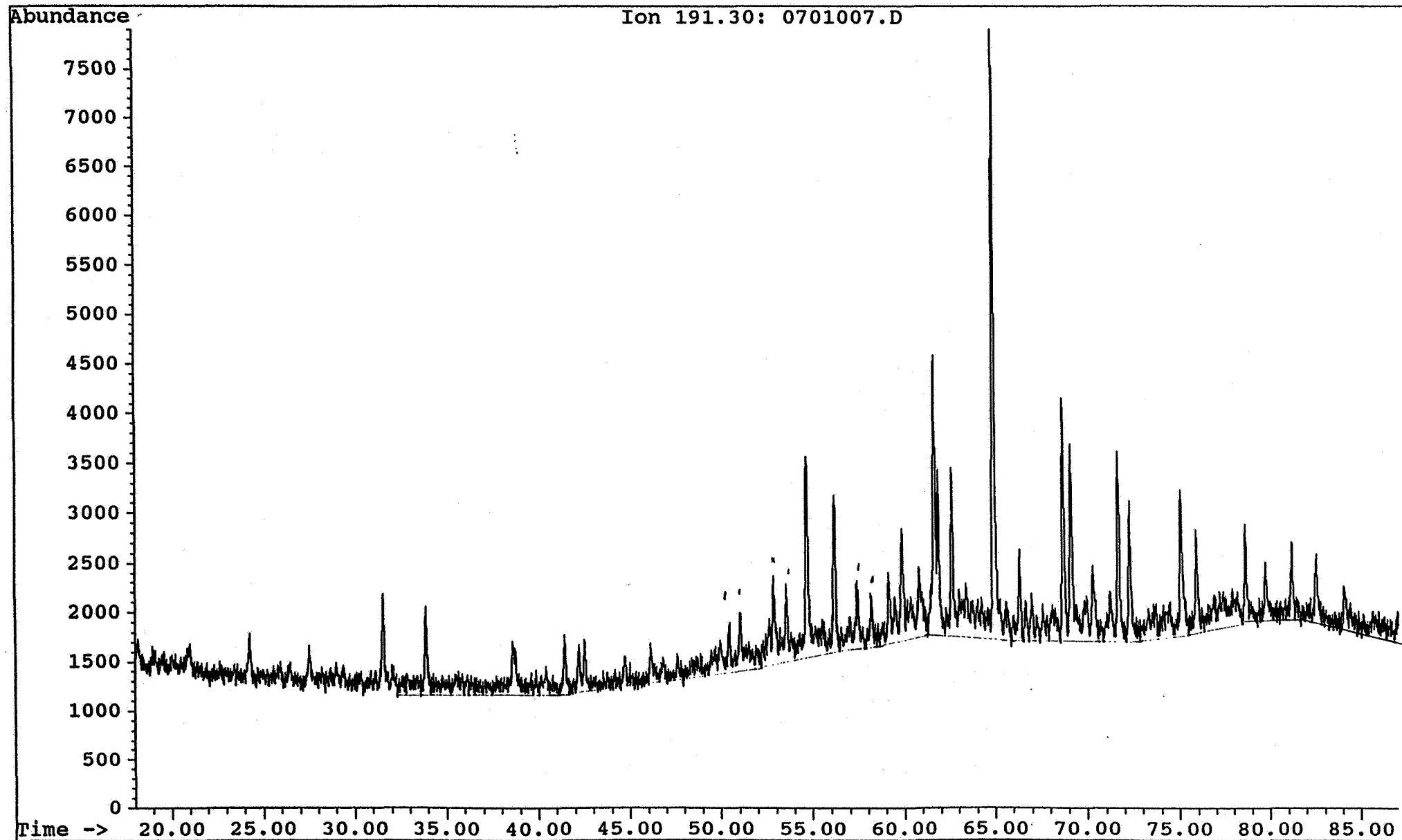
Saga Petroleum a.s.

Date acquired: 24 Jul 92 7:31 am

File: C:\CHEMPC\DATA\HALTEN\RUN3\0701007.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 4262,5m sat



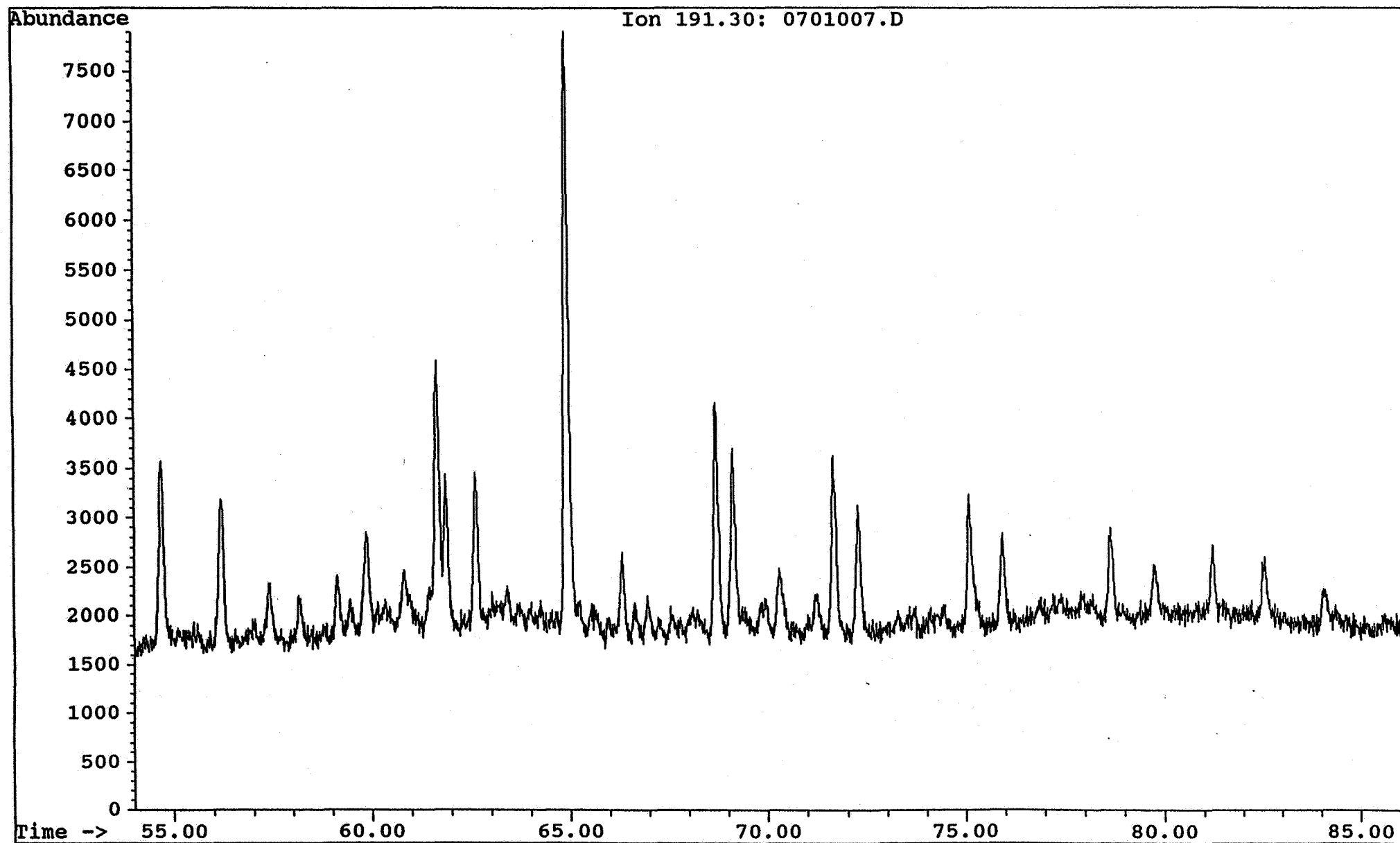
Saga Petroleum a.s.

Date acquired: 24 Jul 92 7:31 am

File: C:\CHEMPC\DATA\HALTEN\RUN3\0701007.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 4262,5m sat



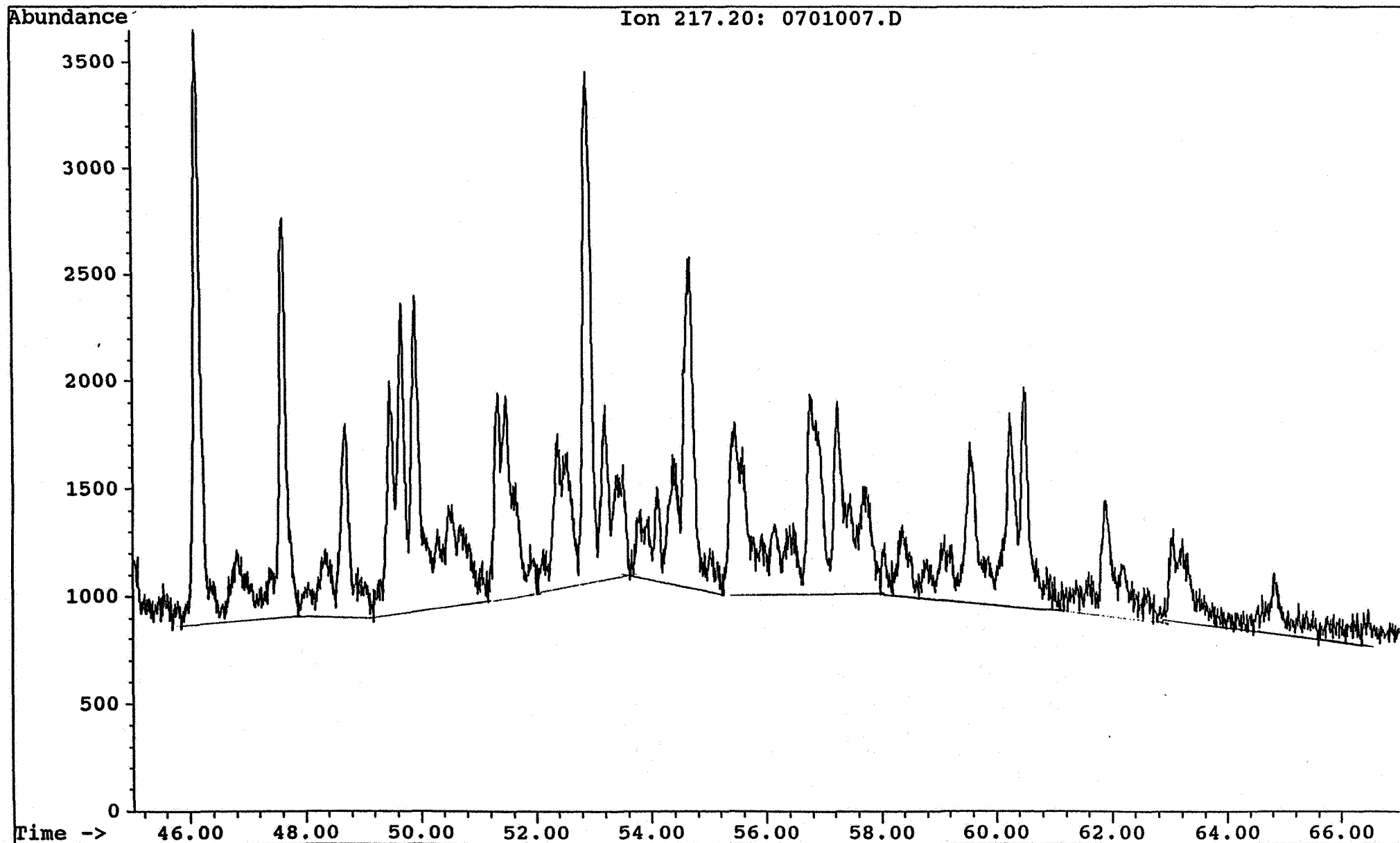
Saga Petroleum a.s.

Date acquired: 24 Jul 92 7:31 am

File: C:\CHEMPC\DATA\HALTEN\RUN3\0701007.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 650⁶/12-8 4262,5m sat

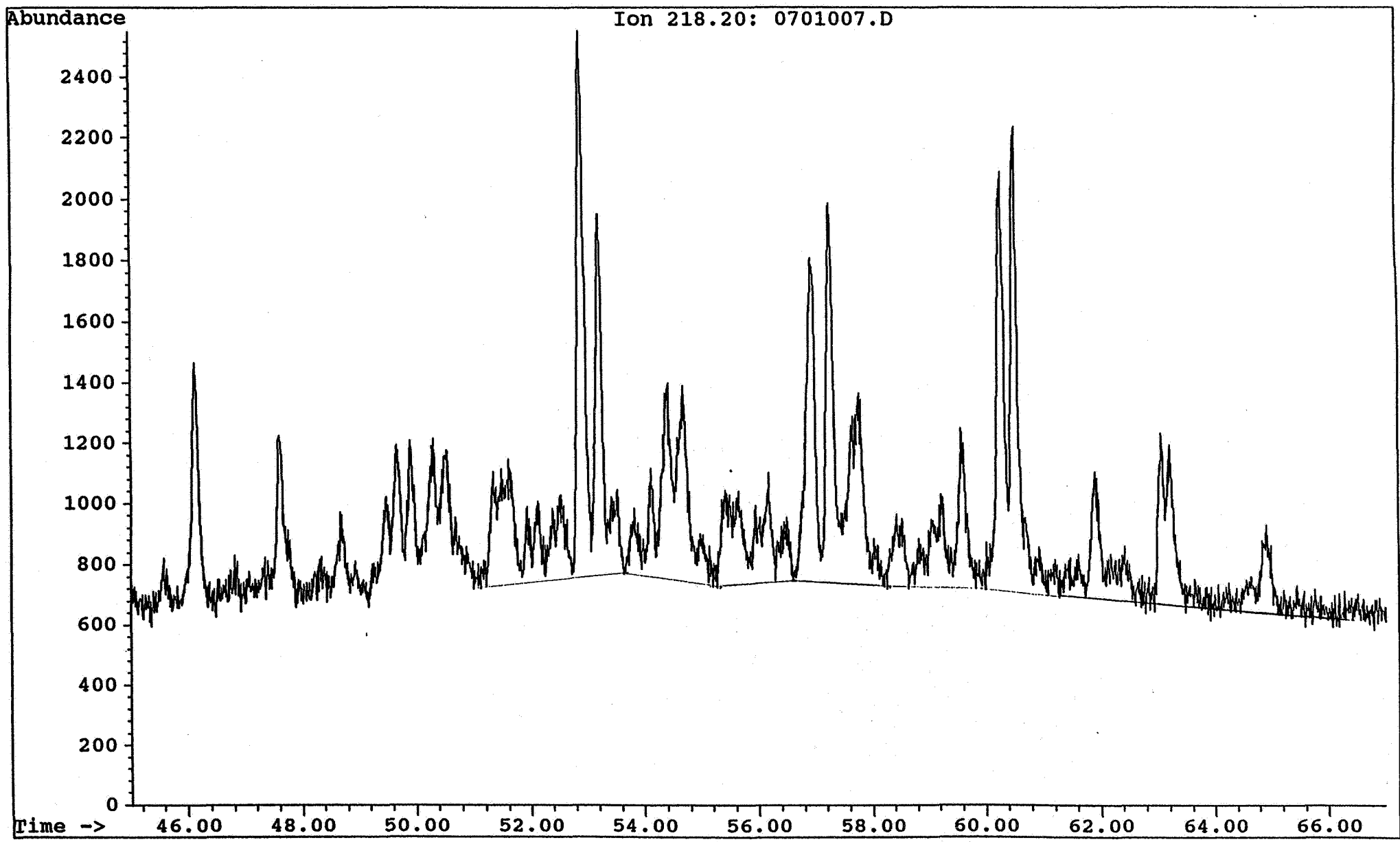


Saga Petroleum a.s.

Date acquired: 24 Jul 92 7:31 am

File: C:\CHEMPC\DATA\HALTEN\RUN3\0701007.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name: WELL 6506/12-8 4262,5m sat



Saga Petroleum a.s.

Date acquired: 24 Jul 92 7:31 am

File: C:\CHEMPC\DATA\HALTEN\RUN3\0701007.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6506/12-8 4262,5m sat

