

TROMS RESIDUAL OIL

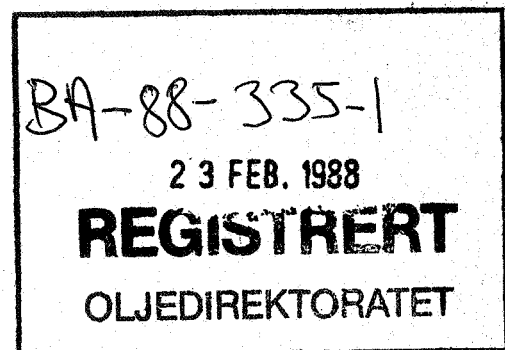
GEOCHEMICAL STUDY

Well NOCS 7119/12-2

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INTRODUCTION

This well is from the Troms 1 area in the Barents Sea. It was a dry hole with shows.

A total of 224 samples was collected from the Norwegian Petroleum Directorate in Stavanger. All the samples were washed and described (1000 - 1902 m RKB). The analysed interval is from 1000 - 1902 m RKB, the sample interval being 3 m.

A careful selection was made of suitable samples for screening analysis, i.e. TOC and Rock-Eval analysis. Ninety-nine (99) samples were selected for these analyses and from the data obtained a number of samples were chosen for further analysis as follows:

Thermal extraction - pyrolysis - gas chromatography	23 samples
Extraction, MPLC fractionation, saturated and aromatic hydrocarbon gas chromatography	16 samples
Vitrinite reflectance microscopy	31 samples
Visual kerogen analysis	14 samples
Gas chromatography - mass spectrometry	11 samples
Hydrous pyrolysis	3 samples

Tables, listing in detail which samples were analysed and the results from the analyses, are shown in the appendix.

Figure 1 shows the litho-variations and some of the screening data for the analysed section of the well and also

the location of samples for follow-up analysis. Included in the figure are some of the problems and intervals of interest which have affected the choice of samples for analysis.

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1003.00				001
		90 Cont : cem, dd, fib		001-3
		10 Sh/Clst: m drk gy, mic		001-1
		tr Ca : pl y brn, dol		001-2
1006.00				002
		90 Cont : cem, dd, fib		002-3
		10 Sh/Clst: m drk gy, mic		002-1
		tr Ca : pl y brn, dol		002-2
1009.00				003
		70 Cont : cem, dd, fib		003-3
		20 Sh/Clst: m drk gy, mic		003-2
		10 Ca : pl y brn to dsk y brn, dol		003-1
1012.00				004
	1.81	50 Cont : cem, dd, fib		004-4
		30 Sh/Clst: m drk gy, pyr, mic		004-1
		20 Ca : pl y brn to dsk y brn, dol		004-2
		tr Other : pyr		004-3
1015.00				005
		80 Cont : cem, dd, fib		005-3
		10 Sh/Clst: m drk gy, pyr, mic		005-1
		10 Ca : pl y brn to dsk y brn, dol		005-2
1018.00				006
		80 Cont : cem, dd, fib		006-3
		10 Sh/Clst: m drk gy, pyr, mic		006-1
		10 Ca : pl y brn to dsk y brn, dol		006-2

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1021.00				007
	1.71	50 Sh/Clst: m drk gy, slt, mic		007-1
		50 Ca : pl y brn to dsk y brn to m drk gy, dol		007-2
		tr Other : pyr		007-3
1024.00				008
		80 Cont : cem, dd, fib		008-4
		10 Sh/Clst: m drk gy, slt, mic		008-1
		10 Ca : pl y brn to dsk y brn to m drk gy, dol		008-2
		tr Other : pyr		008-3
1027.00				009
	1.53	50 Sh/Clst: m drk gy, slt, mic		009-1
		50 Ca : w to pl y brn to dsk y brn to m drk gy, dol		009-2
		tr Other : pyr		009-3
		tr Cont : prp, fib		009-4
1030.00				010
		50 Cont : dd, fib		010-4
		30 Ca : pl y brn to dsk y brn to m drk gy, dol		010-2
		20 Sh/Clst: m drk gy		010-1
		tr Other : pyr		010-3
1033.00				011
	1.29	50 Sh/Clst: m drk gy		011-1
		50 Ca : pl y brn to dsk y brn to m drk gy, dol		011-2
		tr Other : pyr		011-3
		tr Cont : dd, fib		011-4
		tr Coal : blk		011-5

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1036.00				012
		100 Cont : cem, dd		012-1
1039.00				013
		50 Cont : cem, dd		013-3
		40 Sh/Clst: m drk gy, slt, mic		013-1
		10 Ca : pl y brn to dsk y brn to m drk gy, dol		013-2
1042.00				014
		50 Sh/Clst: m drk gy, pyr, slt		014-1
	0.91	50 Ca : w to pl y brn to dsk y brn to m drk gy, dol		014-2
		tr Other : pyr		014-3
1045.00				015
		60 Cont : cem, dd		015-3
		20 Sh/Clst: m drk gy, pyr, slt		015-1
		20 Ca : w to pl y brn to dsk y brn to m drk gy, dol		015-2
1048.00				016
		50 Sh/Clst: m drk gy, pyr		016-1
	1.73	50 Ca : pl y brn to dsk y brn to m drk gy, dol		016-3
		tr S/Sst : pl y brn		016-2
		tr Cont : dd, fib		016-4
1051.00				017
		40 Sh/Clst: m drk gy, pyr		017-1
		40 Cont : dd, fib		017-3
		20 Ca : pl y brn to dsk y brn to m drk gy, dol		017-2

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1054.00				018
		40 Sh/Clst: m drk gy, pyr		018-2
		40 Cont : dd, fib		018-3
		20 Ca : pl y brn to dsk y brn to m drk gy, dol		018-1
1057.00				019
	1.85	70 Sh/Clst: m drk gy, pyr		019-1
		30 Ca : pl y brn to dsk y brn to m drk gy, dol		019-2
		tr Cont : prp		019-3
		tr Other : pyr		019-4
1060.00				020
		50 Cont : dd, fib		020-2
		40 Sh/Clst: m drk gy, pyr		020-1
		10 Ca : pl y brn to dsk y brn to m drk gy, dol		020-3
		tr Other : pyr		020-4
1063.00				021
		80 Sh/Clst: m drk gy, pyr		021-1
		20 Ca : pl y brn to dsk y brn to m drk gy, dol		021-3
		tr Other : pyr		021-2
1066.00				022
	2.07	95 Sh/Clst: m drk gy, pyr		022-1
		5 Ca : pl y brn to dsk y brn to m drk gy, pyr		022-2
		tr Other : pyr		022-3

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1069.00				023
		95 Sh/Clst: m drk gy, pyr		023-1
		5 Ca : pl y brn to dsk y brn to m drk gy, dol		023-3
		tr Other : pyr		023-2
1072.00				024
		50 Cont : dd, fib		024-2
		45 Sh/Clst: m drk gy, pyr		024-1
		5 Ca : pl y brn to dsk y brn to m drk gy, dol		024-3
1075.00				025
	0.50	80 Sh/Clst: m drk gy, pyr		025-1
		20 Sltst : pl y brn, carb, dol		025-3
		tr Other : pyr		025-2
1078.00				026
		50 Cont : dd, fib		026-4
		40 Sh/Clst: m drk gy, pyr		026-1
		10 Sltst : pl y brn, dol		026-2
		tr Other : pyr		026-3
1081.00				027
	1.47	70 Sh/Clst: drk gy, calc, pyr		027-1
		20 Ca : lt brn to m brn gy		027-3
		10 S/Sst		027-2
1084.00				028
		75 Sh/Clst: m drk gy, pyr		028-3
		20 Sltst : pl y brn, dol		028-1
		5 Ca : pl y brn to dsk y brn to m drk gy, dol		028-2
		tr Other : pyr		028-4

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	%		
Lithology description				
1087.00				029
		50 Sh/Clst: m drk gy, pyr		029-1
		50 Cont : dd, fib		029-3
		tr Sltst : pl y brn, dol		029-2
		tr Other : pyr		029-4
1090.00				030
		100 Cont : dd, fib		030-1
1093.00				031
	2.60	60 Sh/Clst: m drk gy, pyr		031-3
		30 Sh/Clst: drk gy, calc, carb, mic		031-1
		10 Sltst : pl y brn, dol		031-2
1096.00				032
		100 Cont : dd, fib		032-1
1099.00				033
	2.29	50 Sh/Clst: drk gy, calc, carb, pyr, mic		033-1
		40 Sh/Clst: m drk gy, pyr		033-4
		10 Sltst : pl y brn, dol		033-3
		tr Ca : pl y brn to dsk y brn to m drk gy, dol		033-2
		tr Other : pyr		033-5
1102.00				034
		50 Sh/Clst: drk gy, calc, carb, pyr, mic		034-1
		40 Sh/Clst: m drk gy, pyr		034-4
		10 Sltst : pl y brn, dol		034-3
		tr Ca : pl y brn to dsk y brn to m drk gy, dol		034-2
		tr Other : pyr		034-5

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1105.00				035
	2.72	50 Sh/Clst: drk gy, calc, carb, pyr, mic		035-1
		40 Sh/Clst: m drk gy, pyr		035-4
		10 Sltst : pl y brn, dol		035-2
		tr Ca : pl y brn to dsk y brn to m drk gy, dol		035-3
		tr Other : pyr		035-5
1108.00				036
		50 Sh/Clst: drk gy, calc, carb, pyr, mic		036-1
		40 Sh/Clst: m drk gy, pyr		036-4
		10 Sltst : pl y brn, dol		036-3
		tr Ca : pl y brn to dsk y brn to m drk gy, dol		036-2
		tr Other : pyr		036-5
1111.00				037
	2.50	50 Sh/Clst: drk gy, calc, carb, pyr, mic		037-1
		40 Sh/Clst: m drk gy, pyr		037-4
		10 Sltst : pl y brn, dol		037-3
		tr Ca : pl y brn to dsk y brn to m drk gy, dol		037-2
		tr Other : pyr		037-5
1114.00				038
		50 Sh/Clst: drk gy, calc, carb, pyr, mic		038-1
		40 Sh/Clst: m drk gy, pyr		038-4
		10 Sltst : pl y brn, dol		038-3
		tr Ca : pl y brn to dsk y brn to m drk gy, dol		038-2
		tr Other : pyr		038-5

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1117.00				039
	2.38	50 Sh/Clst: drk gy, calc, carb, pyr, mic		039-1
		50 Sh/Clst: m gy to m drk gy, pyr		039-3
		tr Ca : w to dsk y brn to m drk gy, dol		039-2
		tr S/Sst : w to y gy		039-4
		tr Sltst : pl y brn, dol		039-5
1120.00				040
		50 Sh/Clst: drk gy, calc, carb, pyr, mic		040-1
		50 Sh/Clst: m gy to m drk gy, pyr		040-3
		tr Ca : pl y brn to m drk gy, dol		040-2
		tr Sltst : pl y brn, dol		040-4
		tr Other : pyr		040-5
1123.00				041
		45 Sh/Clst: drk gy, calc, carb, pyr, mic		041-1
		45 Sh/Clst: m gy to m drk gy, pyr		041-4
		10 Ca : lt gy to m drk gy, pl y brn to dsk y brn, pyr, slt, dol		041-2
		tr S/Sst : y gy to lt gy, carb		041-3
		tr Other : pyr		041-5
1126.00				042
	1.89	60 Sh/Clst: m gy to m drk gy, pyr		042-3
		20 Sh/Clst: drk gy, calc, carb, pyr, mic		042-1
		20 Ca : lt gy to m drk gy, pl y brn to dsk y brn, pyr, slt, dol		042-2
		tr Sltst : m gy to drk gy		042-4
		tr Other : pyr		042-5
		tr Cont : prp, dd, fib		042-6

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1129.00				043
	3.95	70 Sh/Clst: dsk y brn, calc, carb, pyr, slt, mic		043-1
		20 Sh/Clst: m gy to m drk gy, pyr		043-3
		10 Ca : lt gy to m drk gy, pl y brn to dsk y brn, pyr, slt, dol		043-2
		tr Other : pyr		043-4
1132.00				044
		50 Sh/Clst: m gy to m drk gy, pyr		044-3
		30 Ca : lt gy, y gy to pl y brn, carb, pyr, mic		044-2
		20 Sh/Clst: drk gy, calc, carb, pyr, mic		044-1
		tr S/Sst : pl y brn, carb, mic		044-4
		tr Other : pyr		044-5
1135.00				045
	0.64	50 Sh/Clst: m gy to m drk gy, pyr		045-3
		30 Ca : lt gy, y gy to pl y brn, carb, pyr, mic		045-2
		20 Sh/Clst: drk gy, calc, carb, pyr, mic		045-1
		tr S/Sst : pl y brn, carb, mic		045-4
		tr Other : pyr		045-5
1138.00				046
		50 Sh/Clst: m gy to m drk gy, pyr		046-3
		30 Ca : lt gy, y gy to pl y brn, carb, pyr, mic		046-2
		20 Sh/Clst: drk gy, calc, carb, pyr, mic		046-1
		tr S/Sst : pl y brn, carb, mic		046-4
		tr Other : pyr		046-5

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type	Trb	Sample
Int Cvd	TOC%	%	Lithology description
1141.00			047
		30 Ca	: lt gy, y gy to pl y brn, carb, pyr, mic 047-2
	3.74	30 Sh/Clst:	m gy to m drk gy, pyr, mic 047-4
		20 Sh/Clst:	drk gy, calc, carb, pyr, mic 047-1
		20 Sh/Clst:	dsk y brn, calc, carb, pyr, slt, mic 047-3
		tr Other	: pyr 047-5
1144.00			048
		30 Ca	: lt gy, y gy to pl y brn, carb, pyr, mic 048-2
		30 Sh/Clst:	m gy to m drk gy, pyr, mic 048-4
		20 Sh/Clst:	drk gy, calc, carb, pyr, mic 048-1
		20 Sh/Clst:	dsk y brn, calc, carb, pyr, slt, mic 048-3
		tr Other	: pyr 048-5
1147.00			049
		30 Ca	: lt gy, y gy to pl y brn, carb, pyr, mic 049-2
		30 Sh/Clst:	m gy to m drk gy, pyr, mic 049-4
	3.85	20 Sh/Clst:	drk gy, calc, carb, pyr, mic 049-1
		20 Sh/Clst:	dsk y brn, calc, carb, pyr, slt, mic 049-3
		tr Other	: pyr 049-5
1150.00			050
		30 Ca	: lt gy, y gy to pl y brn, carb, pyr, mic 050-2
		30 Sh/Clst:	m gy to m drk gy, pyr, mic 050-3
		20 Sh/Clst:	drk gy, calc, carb, pyr, mic 050-1
		20 Sh/Clst:	dsk y brn, calc, carb, pyr, slt, mic 050-4
		tr Other	: pyr 050-5

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1153.00				051
	1.52	50 Sh/Clst: m gy to m drk gy, pyr		051-4
		20 Ca : lt gy, y gy to pl y brn to dsk y brn, carb, pyr, mic, dol		051-2
		20 Sh/Clst: dsk y brn, calc, carb, pyr, slt, mic		051-3
		10 Sh/Clst: drk gy, calc, carb, pyr, mic		051-1
		tr Other : pyr		051-5
1156.00				052
		50 Sh/Clst: m gy to m drk gy, pyr		052-4
		20 Ca : lt gy, y gy to pl y brn to dsk y brn, carb, pyr, mic, dol		052-2
		20 Sh/Clst: dsk y brn, calc, carb, pyr, slt, mic		052-3
		10 Sh/Clst: drk gy, calc, carb, pyr, mic		052-1
		tr Other : pyr		052-5
1159.00				053
	2.15	50 Sh/Clst: m gy to m drk gy, pyr		053-4
		20 Ca : lt gy, y gy to pl y brn to dsk y brn, carb, pyr, mic, dol		053-2
		20 Sh/Clst: dsk y brn, calc, carb, pyr, slt, mic		053-3
		10 Sh/Clst: drk gy, calc, carb, pyr, mic		053-1
		tr Other : pyr		053-5
1162.00				054
		30 Sh/Clst: m gy to m drk gy, pyr		054-1
		30 Sh/Clst: dsk y brn, calc, carb, pyr, slt, mic		054-2
		30 Sltst : pl y brn, dol		054-3
		10 Ca : lt gy, y gy to pl y brn to dsk y brn, carb, pyr, mic, dol		054-4
		tr Other : pyr		054-5
		tr Sh/Clst: red gy, slt, mic		054-6

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int	Cvd	TOC%	%	Lithology description
1165.00				055
	3.00		50 Sh/Clst:	m gy to m drk gy, pyr 055-3
			45 Sh/Clst:	dsk y brn, calc, carb, pyr, slt, mic 055-1
			5 Ca	: lt gy, y gy to pl y brn, slt, mic 055-2
			tr Other	: pyr 055-4
1168.00				056
			50 Sh/Clst:	m gy to m drk gy, pyr 056-3
			45 Sh/Clst:	dsk y brn, calc, carb, pyr, slt, mic 056-2
			5 Ca	: lt gy, y gy to pl y brn, slt, mic 056-1
			tr Other	: pyr 056-4
1171.00				057
	2.42		70 Sh/Clst:	dsk y brn, calc, carb, pyr, slt, mic 057-2
			25 Sh/Clst:	m gy to m drk gy, pyr 057-3
			5 Ca	: y gy to lt gy to pl y brn, slt, mic 057-1
			tr Other	: pyr 057-4
1174.00				058
			70 Sh/Clst:	dsk y brn, calc, carb, pyr, slt, mic 058-2
			25 Sh/Clst:	m gy to m drk gy, pyr 058-3
			5 Ca	: y gy to lt gy to pl y brn, slt, mic 058-1
			tr Other	: pyr 058-4
1186.00				059
	2.50		70 Sh/Clst:	dsk y brn, calc, carb, pyr, slt, mic 059-2
			25 Sh/Clst:	m gy to m drk gy, pyr 059-3
			5 Ca	: y gy to lt gy to pl y brn, slt, mic 059-1
			tr Other	: pyr 059-4

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1189.00				060
		70 Sh/Clst: dsk y brn, calc, carb, pyr, slt, mic		060-2
		25 Sh/Clst: m gy to m drk gy, pyr		060-3
		5 Ca : y gy to lt gy to pl y brn, slt, mic		060-1
		tr Other : pyr		060-4
1192.00				061
	4.37	80 Sh/Clst: dsk y brn, calc, carb, mic, slt		061-1
		20 Sh/Clst: m gy to m drk gy, mic		061-2
		tr Cont : prp, dd		061-3
1195.00				062
	1.60	50 Sh/Clst: m gy to m drk gy, mic		062-4
		30 Sh/Clst: dsk y brn, calc, carb, slt, mic		062-1
		10 S/Sst : y gy to pl y brn, carb, mic, st		062-2
		10 Ca : pl y brn to dsk y brn, dol		062-3
		tr Other : pyr		062-5
1198.00				063
		60 Sh/Clst: dsk y brn, calc, carb, slt, mic		063-3
		20 Cont : dd		063-1
		20 Sh/Clst: m drk gy, mic		063-2
1201.00				064
		60 Sh/Clst: dsk y brn, calc, carb, slt, mic		064-3
		20 Cont : dd		064-1
		20 Sh/Clst: m drk gy, mic		064-2

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1204.00				065
		60 Sh/Clst: dsk y brn, calc, carb, slt, mic		065-3
		20 Cont : dd		065-1
		20 Sh/Clst: m drk gy, mic		065-2
1207.00				066
		60 Sh/Clst: dsk y brn, calc, carb, slt, mic		066-3
		20 Cont : dd		066-1
		20 Sh/Clst: m drk gy, mic		066-2
		tr Cont : dd, fib		066-4
1210.00				067
		60 Sh/Clst: dsk y brn, calc, carb, slt, mic		067-3
		20 Cont : dd		067-1
		20 Sh/Clst: m drk gy, mic		067-2
		tr Cont : dd, fib		067-4
1213.00				068
	3.92	70 Sh/Clst: dsk y brn, calc, carb, slt, mic		068-1
		20 Sh/Clst: m drk gy, mic		068-2
		10 Cont : prp, dd, fib		068-3
		tr Ca : dsk y brn, dol		068-4
		tr Other : pyr, dd		068-5
1216.00				069
		70 Sh/Clst: dsk y brn, calc, carb, slt, mic		069-1
		20 Sh/Clst: m drk gy, mic		069-2
		10 Cont : prp, dd, fib		069-3
		tr Ca : dsk y brn, dol		069-4
		tr Other : pyr		069-5

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1219.00				070
	3.63	70 Sh/Clst: dsk y brn, calc, carb, slt, mic		070-1
		20 Sh/Clst: m drk gy, mic		070-2
		10 Cont : prp, dd, fib		070-3
		tr Ca : dsk y brn, dol		070-4
		tr Other : pyr		070-5
1222.00				071
		80 Sh/Clst: dsk y brn, calc, carb, slt, mic		071-1
		20 Sh/Clst: m drk gy, mic		071-2
		tr Ca : drk y brn, dol		071-3
		tr Other : pyr		071-4
1225.00				072
	4.12	80 Sh/Clst: dsk y brn, calc, carb, slt, mic		072-1
		20 Sh/Clst: m drk gy, mic		072-2
		tr Ca : drk y brn, dol		072-3
		tr Other : pyr		072-4
1228.00				073
		80 Sh/Clst: dsk y brn, calc, carb, slt, mic		073-1
		20 Sh/Clst: m drk gy, mic		073-2
		tr Ca : drk y brn, dol		073-3
		tr Other : pyr		073-4
1231.00				074
	3.94	70 Sh/Clst: dsk y brn, calc, carb, slt, mic		074-1
		20 Sh/Clst: m drk gy, mic		074-2
		10 Cont : dd		074-3
		tr S/Sst : y gy, carb, glauc		074-4
		tr Ca : y gy to drk y brn, dol		074-5

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1234.00				075
		50 Cont : dd		075-1
		40 Sh/Clst: dsk y brn, calc, carb, slt, mic		075-3
		10 Sh/Clst: m gy to m drk gy, mic		075-2
1237.00				076
	4.33	60 Sh/Clst: dsk y brn, calc, carb, slt, mic		076-4
		20 Cont : dd		076-1
		20 Sh/Clst: m gy to m drk gy, mic		076-3
		tr Ca : pl y brn		076-2
1240.00				077
		90 Sh/Clst: dsk y brn, calc, carb, slt, mic		077-2
		10 Sh/Clst: m gy to m drk gy, mic		077-1
		tr Sltst : lt gy, carb, pyr		077-3
		tr Other : pyr		077-4
1243.00				078
	4.38	80 Sh/Clst: dsk y brn, calc, carb, slt, mic		078-2
		20 Sh/Clst: m gy to m drk gy, mic		078-1
		tr Ca : pl y brn to dsk y brn, dol		078-3
		tr Sltst : lt gy, carb, pyr		078-4
		tr Other : pyr		078-5
		tr Cont : dd		078-6
1246.00				079
		80 Sh/Clst: dsk y brn, calc, carb, slt, mic		079-2
		20 Sh/Clst: m gy to m drk gy, mic		079-1
		tr Ca : pl y brn to dsk y brn, dol		079-3
		tr Sltst : lt gy, carb, pyr		079-4
		tr Other : pyr		079-5
		tr Cont : dd		079-6

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1249.00				080
	4.74	80 Sh/Clst: dsk y brn, calc, carb, slt, mic		080-2
		20 Sh/Clst: m gy to m drk gy, mic		080-1
		tr Ca : pl y brn to dsk y brn, dol		080-3
		tr Sltst : lt gy, carb, pyr		080-4
		tr Other : pyr		080-5
		tr Cont : dd		080-6
1252.00				081
		50 Sh/Clst: m drk gy, pyr, mic		081-1
		40 Sh/Clst: dsk y brn, calc, carb, slt, mic		081-2
	0.51	10 Sltst : lt gy, carb, glauc		081-3
		tr Ca : dsk y brn, dol		081-4
1255.00				082
	3.76	60 Sh/Clst: dsk y brn, calc, carb, pyr, slt, mic		082-3
		30 Sh/Clst: m drk gy, pyr, mic		082-2
		10 Cont : dd		082-1
		tr Sltst : lt gy, carb, pyr, glauc		082-4
1258.00				083
		60 Sh/Clst: dsk y brn, calc, carb, pyr, slt, mic		083-3
		20 Sh/Clst: m drk gy, pyr, mic		083-2
		10 Sltst : ol gy, carb, pyr, mic		083-1
		10 Cont : dd, fib		083-4
		tr Other : pyr		083-5
1261.00				084
	4.45	60 Sh/Clst: dsk y brn, calc, carb, pyr, slt, mic		084-3
		20 Sh/Clst: m drk gy, pyr, mic		084-2
		10 Sltst : ol gy, carb, pyr, mic		084-1
		10 Cont : dd, fib		084-4
		tr Other : pyr		084-5

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1264.00				085
		60 Sh/Clst: dsk y brn, calc, carb, pyr, slt, mic		085-3
		20 Sh/Clst: m drk gy, pyr, mic		085-2
		10 Sltst : ol gy, carb, pyr, mic		085-1
		10 Cont : dd, fib		085-4
		tr Other : pyr		085-5
1267.00				086
	4.74	90 Sh/Clst: dsk y brn, calc, carb, pyr, slt, mic		086-1
		10 Sh/Clst: m drk gy, pyr, mic		086-2
		tr Sltst : ol gy, carb, pyr, mic		086-3
		tr Ca : w		086-4
1270.00				087
		90 Cont : dd, fib		087-2
		10 Sh/Clst: dsk y brn, calc, carb, pyr, slt, mic		087-1
1273.00				088
	4.68	60 Sh/Clst: dsk y brn, calc, carb, pyr, slt, mic		088-3
		20 Cont : dd		088-1
		20 Sh/Clst: m drk gy, pyr, mic		088-2
		tr Other : pyr		088-4
		tr S/Sst : y gy, carb		088-5
		tr Coal : blk		088-6
1276.00				089
		90 Cont : dd		089-2
		10 Sh/Clst: dsk y brn, calc, carb, pyr		089-1

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1279.00				090
	5.45	50 Sh/Clst: ol blk, calc, carb, slt, mic 50 Cont : cem, dd, fib		090-1 090-2
1282.00				091
		50 Sh/Clst: ol blk, calc, carb, pyr, slt, mic 50 Cont : cem, dd		091-1 091-2
1285.00				092
	6.30	50 Sh/Clst: ol blk, calc, carb, pyr, slt, mic 50 Cont : cem, dd		092-1 092-2
1288.00				093
		50 Sh/Clst: ol blk, calc, carb, pyr, slt, mic 50 Cont : cem, dd		093-1 093-2
1291.00				094
	8.49	50 Sh/Clst: ol blk, calc, carb, pyr, slt, mic 50 Cont : cem, dd		094-1 094-2
1294.00				095
		50 Sh/Clst: ol blk, calc, carb, pyr, slt, mic 50 Cont : cem, dd		095-1 095-2
1297.00				096
	9.79	50 Sh/Clst: ol blk, calc, carb, pyr, slt, mic 50 Cont : cem, dd		096-1 096-2

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1300.00				097
		50 Sh/Clst: ol blk, calc, carb, pyr, slt, mic		097-1
		50 Cont : cem, dd		097-2
1303.00				098
	4.93	80 Sh/Clst: ol blk, calc, carb, pyr, slt, mic		098-2
		20 Sh/Clst: ol gy to m drk gy, slt, mic		098-1
1306.00				099
		50 Sh/Clst: ol blk, calc, carb, pyr, slt, mic		099-1
		50 Cont : dd		099-2
1309.00				100
		50 Sh/Clst: ol blk, calc, carb, pyr, slt, mic		100-1
		50 Cont : dd		100-2
1312.00				101
		50 Sh/Clst: ol blk, calc, carb, pyr, slt, mic		101-1
		50 Cont : dd		101-2
1315.00				102
		50 Sh/Clst: ol blk, calc, carb, pyr, slt, mic		102-1
		50 Cont : dd		102-2
1318.00				103
	10.62	50 Sh/Clst: ol blk, calc, carb, pyr, slt, mic		103-1
		50 Cont : dd		103-2

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int	Cvd	TOC%	%	Lithology description
1321.00				104
			50 Sh/Clst:	ol blk, calc, carb, pyr, slt, mic
			50 Cont	: dd
				104-1
				104-2
1324.00				105
			50 Sh/Clst:	ol blk, calc, carb, pyr, slt, mic
			50 Cont	: dd
			tr Coal	: blk
				105-1
				105-2
				105-3
1327.00				106
	10.84		50 Sh/Clst:	ol blk, calc, carb, pyr, slt, mic
			50 Cont	: dd
			tr Coal	: blk
				106-1
				106-2
				106-4
1330.00				107
			50 Sh/Clst:	ol blk, calc, carb, pyr, slt, mic
			50 Cont	: dd
			tr Coal	: blk
				107-1
				107-2
				107-4
1333.00				108
			50 Sh/Clst:	ol blk, calc, carb, pyr, slt, mic
			50 Cont	: dd
			tr Ca	: red brn to pl y brn to dsk y brn, dol
			tr Coal	: blk
				108-1
				108-2
				108-3
				108-4
1336.00				109
	8.82		50 Sh/Clst:	ol blk, calc, carb, pyr, slt, mic
			50 Cont	: dd
			tr Ca	: red brn to dsk y brn, slt
				109-1
				109-2
				109-3

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int	Cvd	TOC%	%	Lithology description
1339.00				110
			50 Sh/Clst:	ol blk, calc, carb, pyr, slt, mic 110-1
			50 Cont :	dd 110-2
			tr Ca :	red brn to dsk y brn, slt 110-3
1342.00				111
			50 Sh/Clst:	ol blk, calc, carb, pyr, slt, mic 111-1
			50 Cont :	dd 111-2
			tr Ca :	red brn to dsk y brn, slt 111-3
1345.00				112
			50 Cont :	dd 112-3
	8.37		45 Sh/Clst:	ol blk, calc, carb, pyr, slt, mic 112-2
			5 Ca :	red brn to dsk y brn, slt 112-1
1348.00				113
			70 Cont :	dd 113-3
			20 Sh/Clst:	ol blk, calc, carb, pyr, slt, mic 113-2
			10 Ca :	red brn to m brn to drk y brn, slt 113-1
1351.00				114
			70 Cont :	dd 114-3
			20 Sh/Clst:	ol blk, calc, carb, pyr, slt, mic 114-2
			10 Ca :	red brn to m brn to drk y brn, slt 114-1
1354.00				115
			70 Cont :	dd 115-3
			20 Sh/Clst:	ol blk, calc, carb, pyr, slt, mic 115-2
			10 Ca :	red brn to m brn to drk y brn, slt 115-1

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	%		
Lithology description				
1357.00				116
	6.09	70 Cont : dd		116-3
		20 Sh/Clst: ol blk, calc, carb, pyr, slt, mic		116-2
		10 Ca : red brn to m brn to drk y brn, slt		116-1
1360.00				117
		70 Cont : dd		117-3
		20 Sh/Clst: ol blk, calc, carb, pyr, slt, mic		117-2
		10 Ca : red brn to m brn to drk y brn, slt		117-1
1363.00				118
		70 Cont : dd		118-3
		20 Sltst : red brn to y gy to m brn, calc		118-1
		10 Sh/Clst: ol blk, calc, carb, slt, mic		118-2
1366.00				119
		50 Cont : dd		119-3
		30 Sltst : red brn to y gy to m brn, calc		119-1
		20 Sh/Clst: ol blk, calc, carb, slt, mic		119-2
1369.00				120
		50 Cont : dd		120-3
		30 Sltst : red brn to y gy to m brn, calc		120-1
		20 Sh/Clst: ol blk, calc, carb, slt, mic		120-2
1372.00				121
	1.10	50 Cont : dd		121-3
		30 Sltst : red brn to y gy to m brn, calc		121-1
		20 Sh/Clst: ol blk, calc, carb, slt, mic		121-2
		tr S/Sst : l		121-4

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	%		

Lithology description				

1375.00				122
		75	Sh/Clst: ol blk, calc, carb, slt, mic	122-4
		10	S/Sst : l	122-1
		10	Sltst : red brn to y gy to m brn, calc	122-3
		5	Ca : w to pl y brn, carb, pyr, slt	122-2
		tr	Other : pyr	122-5
1378.00				123
	0.56	75	Sh/Clst: ol blk, calc, carb, slt, mic	123-4
		10	S/Sst : l	123-1
		10	Sltst : red brn to y gy to m brn, calc	123-3
		5	Ca : w to pl y brn, carb, pyr, slt	123-2
		tr	Other : pyr	123-5
1407.00	ccp			200
	0.09	100	S/Sst : y gy, carb, glauc, l	200-1
1428.00	ccp			201
	0.16	100	S/Sst : y gy, carb, cly, glauc, l	201-1
1433.80	ccp			202
	1.52	100	Sh/Clst: m drk gy to y gy, pyr, slt, s, mic, lam	202-1
1435.00				124
		40	S/Sst : l	124-1
		40	Sh/Clst: ol blk to m drk gy, calc, carb, slt, mic	124-4
		10	Kaolin : w to pl y brn, calc, carb, pyr, slt	124-2
		10	Sltst : red brn to y gy to m brn, calc	124-3

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	%		
Lithology description				
1438.00				125
		40 S/Sst : l		125-1
		40 Sh/Clst: ol blk to m drk gy, calc, carb, slt, mic		125-4
		10 Kaolin : w to pl y brn, calc, carb, pyr, slt		125-2
		10 Sltst : red brn to y gy to m brn, calc		125-3
1441.00				126
		70 Cont : dd		126-4
		10 S/Sst : l		126-1
		10 Kaolin : w to pl y brn, calc, carb, pyr, slt		126-2
		10 Sltst : red brn to y gy to m brn, calc		126-3
1444.00				127
		80 Cont : dd		127-3
		10 Kaolin : w to pl y brn, calc, carb, pyr, slt		127-1
		10 Sh/Clst: ol blk, calc, carb, slt, mic		127-2
1447.00				128
	0.81	50 Ca : ol gy to m gy, slt, dol		128-1
		35 Cont : dd		128-3
		10 Sh/Clst: ol blk, calc, carb, slt, mic		128-4
		5 Kaolin : w to pl y brn, calc, carb, slt		128-2
1450.00				129
		90 Cont : dd		129-3
		5 Sh/Clst: ol blk, calc, carb, slt, mic		129-1
		5 Kaolin : w to pl y brn, calc, carb, slt		129-2

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int	Cvd	TOC%	%	Lithology description
1453.00				130
	0.49		80 Cont	: dd 130-3
			10 Ca	: ol gy to m gy, slt, dol 130-1
			10 Sh/Clst	: ol blk to m drk gy, calc, carb, slt, mic 130-2
1456.00				131
			80 Cont	: dd 131-3
			10 Ca	: ol gy to m gy, slt, dol 131-1
			10 Sh/Clst	: ol blk to m drk gy, calc, carb, slt, mic 131-2
1459.00				132
			70 Cont	: dd 132-4
			10 Kaolin	: w, carb, slt 132-1
			10 Ca	: ol gy to m gy, slt, dol 132-2
			10 Sh/Clst	: ol blk to m drk gy, calc, carb, slt, mic 132-3
			tr Other	: pyr 132-5
1462.00				133
			70 Cont	: dd, kln 133-3
			20 Sh/Clst	: ol blk to m drk gy, calc, carb, slt, mic 133-2
			10 Kaolin	: w to pl y brn, carb, slt 133-1
			tr Ca	: ol gy to m gy to dsk y brn, slt, dol 133-4
1465.00				134
			80 Cont	: dd, kln 134-3
			10 Sh/Clst	: dsk y brn, calc, carb, slt, mic 134-1
			10 Ca	: ol gy to m gy, slt, dol 134-2

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Lithology description	Trb	Sample
Int	Cvd	TOC%	%		
1468.00					135
			95 Cont : dd, kln		135-2
			5 Sh/Clst: dsk y brn, calc, carb, slt, mic		135-1
1471.00					136
			80 Cont : dd, kln		136-3
			10 Ca : ol gy to m gy, s, dol		136-1
			10 Sh/Clst: dsk y brn, calc, carb, mic		136-2
1487.60	ccp				203
		0.09	100 S/Sst : y gy, carb, glauc, l		203-1
1496.40	ccp				204
			80 Coal : blk		204-2
			20 S/Sst : y gy, carb, glauc, l		204-1
		46.97	bulk		204-0
1498.85	ccp				205
		0.27	100 S/Sst : y gy, carb, st		205-1
1517.00	ccp				206
		0.55	100 S/Sst : y gy to m gy, carb, mic		206-1
1546.00	ccp				207
		0.28	100 S/Sst : y gy, carb		207-1

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type			Trb	Sample
Int	Cvd	TOC%	%	Lithology description	
1558.20	ccp				208
			100	Coal : blk	208-1
1568.40	ccp				209
			100	Coal : blk	209-1
1575.30	ccp				210
		0.87	100	S/Sst : pl y brn, carb, mic	210-1
1582.40	ccp				211
			100	Coal : blk	211-1
1587.00	ccp				212
		59.58	100	Coal : blk	212-1
1595.00	ccp				213
		0.97	100	S/Sst : pl y brn, carb	213-1
1615.20	ccp				214
			100	Coal : blk	214-1
1615.30	ccp				215
		3.92	100	S/Sst : dsk y brn, carb, mic	215-1

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type			Trb	Sample
Int	Cvd	TOC%	%	Lithology description	
1619.70	ccp				216
			100	Coal : blk	216-1
1623.30	ccp				217
		0.62	100	S/Sst : y gy, carb, mic	217-1
1643.40	ccp				218
		0.42	100	S/Sst : y gy, carb, mic, f	218-1
1661.40	ccp				219
		0.75	100	S/Sst : y gy to drk gy, carb, slt, mic, f	219-1
1664.40	ccp				220
			100	Coal : blk	220-1
1666.50	ccp				221
			100	Coal : blk	221-1
1677.15	ccp				222
			100	Coal : blk	222-1
1681.40	ccp				223
			100	Coal : blk	223-1

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type			Trb	Sample
Int Cvd	TOC%	%	Lithology description		
1682.70	ccp				224
	0.21	100	S/Sst : y gy, carb, slt, mic, f		224-1
1693.00					137
	0.09	90	S/Sst : y gy, calc, carb, mic, st		137-1
		10	Sh/Clst: drk gy to drk y brn to m drk gy, carb, slt, mic		137-2
			tr Coal : blk		137-3
1699.00					138
	0.18	90	S/Sst : y gy, calc, carb, mic, st		138-1
		10	Sh/Clst: drk gy to drk y brn to m drk gy, carb, slt, mic		138-2
			tr Coal : blk		138-3
1702.00					139
		95	S/Sst : y gy, calc, carb, mic, st		139-1
		5	Sltst : drk gy to drk y brn to m drk gy, carb, mic		139-2
			tr Coal : blk		139-3
1705.00					140
	0.07	95	S/Sst : y gy, calc, carb, mic, st		140-1
		5	Sltst : drk gy to drk y brn to m drk gy, carb, mic		140-2
			tr Coal : blk		140-3
1708.00					141
		95	S/Sst : y gy, calc, carb, mic, st		141-1
		5	Sltst : drk gy to drk y brn to m drk gy, carb, mic		141-2
			tr Coal : blk		141-3

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1711.00				142
	0.28	95 S/Sst : y gy, calc, carb, mic, st		142-1
		5 Sltst : drk gy to dsk y brn to m drk gy, carb, mic		142-2
		tr Coal : blk		142-3
		tr Kaolin : w, calc, carb, mic		142-4
1714.00				143
		95 S/Sst : y gy, calc, carb, mic, st		143-1
		5 Sltst : drk gy to dsk y brn to m drk gy, carb, mic		143-2
		tr Coal : blk		143-3
		tr Kaolin : w, calc, carb, mic		143-4
1717.00				144
	0.09	95 S/Sst : ol gy, calc, carb, mic, st		144-1
		5 Sltst : m gy, carb, mic		144-2
		tr Coal : blk		144-3
		tr Kaolin : w, calc, carb, mic		144-4
1720.00				145
		95 S/Sst : y gy, calc, carb, mic, st		145-2
		5 Sltst : m gy to pl y brn, carb, mic		145-1
		tr Kaolin : w, calc, carb, mic		145-3
		tr Coal : blk		145-4
1723.00				146
	2.41	90 S/Sst : y gy, calc, carb, mic, st		146-2
		10 Sltst : m gy to pl y brn, carb, mic		146-1
		tr Coal : blk, mic		146-3
		tr Kaolin : w, calc, carb, mic		146-4

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1726.00				147
		90 S/Sst : y gy, calc, carb, mic, st		147-2
		10 Sltst : m gy to pl y brn, carb, mic		147-1
		tr Kaolin : blk, mic		147-3
		tr Coal : w, calc, carb, mic		147-4
1729.00				148
	0.15	75 S/Sst : y gy, calc, carb, mic, st, l		148-3
		20 Kaolin : w, calc, carb		148-1
		5 Sltst : m gy to pl y brn, carb, mic		148-2
		tr Coal : blk		148-4
1732.00				149
		75 S/Sst : y gy, calc, carb, mic, st, l		149-3
		20 Kaolin : w, calc, carb		149-1
		5 Sltst : m gy to pl y brn, carb, mic		149-2
		tr Coal : blk		149-4
1735.00				150
	0.06	90 S/Sst : y gy, calc, carb, mic, st, l		150-1
		5 Sltst : m gy to drk y brn, carb, mic		150-2
		5 Kaolin : w, calc, carb, mic		150-3
		tr Coal : blk		150-4
1738.00				151
		85 S/Sst : y gy, calc, carb, mic, st		151-3
		10 Kaolin : w, calc, carb, mic		151-2
		5 Sltst : m gy to drk y brn, carb, s, mic		151-1
		tr Coal : blk, mic		151-4

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1741.00				152
		85 S/Sst : y gy, calc, carb, mic, st		152-3
		10 Kaolin : w, calc, carb, mic		152-1
		5 Sltst : m gy to drk y brn, carb, s, mic		152-2
		tr Coal : blk, mic		152-4
1744.00				153
	0.10	85 S/Sst : y gy, calc, carb, mic, st		153-3
		10 Kaolin : w, calc, carb, mic		153-1
		5 Sltst : m gy to drk y brn, carb, s, mic		153-2
		tr Coal : blk, mic		153-4
1747.00				154
		85 S/Sst : y gy, calc, carb, mic, st		154-3
		10 Kaolin : w, calc, carb, mic		154-1
		5 Sltst : m gy to drk y brn, carb, s, mic		154-2
		tr Coal : blk, mic		154-4
1750.00				155
		85 S/Sst : y gy, calc, carb, mic, st		155-3
		10 Kaolin : w, calc, carb, mic		155-1
		5 Sltst : m gy to drk y brn, carb, s, mic		155-2
		tr Coal : blk, mic		155-4
1753.00				156
	23.12	80 Sh/Clst: blk, carb, slt, mic		156-1
		20 S/Sst : y gy, calc, carb, mic, st		156-2
		tr Sltst : m gy to drk y brn, carb, mic		156-3
		tr Kaolin : w, calc, carb, mic		156-4

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	%		
Lithology description				
1756.00				157
	16.35	80	Sh/Clst: blk, carb, slt, mic	157-1
		20	S/Sst : y gy, calc, carb, mic, st	157-2
		tr	Sltst : m gy to drk y brn, carb, mic	157-3
		tr	Kaolin : w, calc, carb, mic	157-4
1759.00				158
		50	Sh/Clst: blk, carb, slt, mic	158-1
	0.25	50	S/Sst : y gy, calc, carb, mic, st	158-2
		tr	Kaolin : w, calc, carb, mic	158-3
1762.00				159
		70	S/Sst : y gy, calc, carb, mic, st, l	159-3
		25	Sh/Clst: blk, carb, mic	159-2
		5	Sltst : m gy to drk y brn, mic	159-1
		tr	Kaolin : w, calc, carb, s, mic	159-4
1771.00				160
	0.11	80	S/Sst : y gy, calc, carb, mic, st	160-3
		10	Sh/Clst: blk, carb, mic	160-1
		10	Sltst : m gy to drk gy, carb, mic	160-2
		tr	Kaolin : w, calc, carb, mic	160-4
1783.00				161
	0.14	80	S/Sst : y gy, calc, carb, mic, st	161-3
		10	Sh/Clst: blk, carb, mic	161-1
		10	Sltst : m gy to drk gy, carb, mic	161-2
		tr	Kaolin : w, calc, carb, mic	161-4

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	%		

Lithology description				

1786.00				162
		80 S/Sst : y gy, calc, carb, mic, st		162-3
		10 Sh/Clst: blk, carb, mic		162-1
		10 Sltst : m gy to drk gy, carb, mic		162-2
		tr Kaolin : w, calc, carb, mic		162-4
1789.00				163
	4.17	50 S/Sst : y gy, calc, carb, mic, st		163-3
		30 Sh/Clst: brn gy to ol blk, carb, slt, mic		163-1
		20 Sh/Clst: blk, carb, mic		163-2
		tr Kaolin : w, calc, carb, mic		163-4
1792.00				164
		60 S/Sst : y gy, calc, carb, mic, st		164-4
		20 Sh/Clst: brn gy to ol blk, carb, slt, mic		164-1
		10 Sh/Clst: blk, carb, mic		164-2
		10 Kaolin : w, calc, carb, mic, st		164-3
1795.00				165
	0.09	70 S/Sst : y gy, calc, carb, mic, st, l		165-1
		10 Kaolin : w, calc, carb, mic, st		165-2
		10 Sh/Clst: brn gy to ol blk, carb, slt, mic		165-3
		10 Sh/Clst: blk, carb, mic		165-4
1798.00				166
		80 S/Sst : y gy, calc, carb, mic, st, l		166-4
		10 Sltst : lt brn gy, calc, mic, kln		166-1
		5 Coal : blk		166-2
		5 Sh/Clst: blk to brn gy to ol blk, carb, mic		166-3
		tr Kaolin : w, calc, carb, s		166-5

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	%		
Lithology description				
1801.00				167
	43.11	70	S/Sst : y gy, calc, carb, mic, st, l	167-5
		10	Coal : blk	167-1
		10	Kaolin : w, calc, carb, mic	167-4
		5	Sltst : lt brn gy, calc, mic, kln	167-2
		5	Sh/Clst: blk to brn gy to ol blk, carb, mic	167-3
1804.00				168
		70	S/Sst : y gy, calc, carb, mic, st, l	168-5
		10	Coal : blk	168-1
		10	Kaolin : w, calc, carb, mic	168-4
		5	Sltst : lt brn gy, calc, mic, kln	168-2
		5	Sh/Clst: blk to brn gy to ol blk, carb, mic	168-3
1807.00				169
	0.21	70	S/Sst : y gy, calc, carb, mic, st, l	169-4
		20	Sh/Clst: blk to ol blk, carb, mic	169-1
		10	Kaolin : w, calc, carb, mic	169-2
		tr	Sltst : lt brn gy, calc, mic, kln	169-3
		tr	Coal : blk	169-5
1810.00				170
	12.87	70	S/Sst : y gy, calc, carb, mic, st, l	170-4
		20	Sh/Clst: blk to ol blk, carb, mic	170-1
		10	Kaolin : w, calc, carb, mic	170-2
		tr	Sltst : lt brn gy, calc, mic, kln	170-3
		tr	Coal : blk	170-5
1813.00				171
		70	S/Sst : y gy, calc, carb, mic, st, l	171-4
		20	Sh/Clst: blk to ol blk, carb, mic	171-1
		10	Kaolin : w, calc, carb, mic	171-2
		tr	Sltst : lt brn gy, calc, mic, kln	171-3
		tr	Coal : blk	171-5

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1816.00				172
	0.62	80 S/Sst : y gy, mic, l		172-4
		10 Sh/Clst: blk to ol blk, carb, mic		172-1
		10 Kaolin : w, calc, carb, mic		172-2
		tr Sltst : lt brn gy, calc, mic, kln		172-3
		tr Coal : blk		172-5
1819.00				173
		70 S/Sst : y gy, mic, l		173-2
		20 Sh/Clst: blk to ol blk, carb, slt, mic		173-1
		10 Kaolin : w, calc, carb, mic		173-3
		tr Sltst : lt brn gy to m gy, carb, mic		173-4
		tr Coal : blk		173-5
1822.00				174
		85 S/Sst : w, s, mic, l		174-3
		10 Kaolin : w, calc, carb, mic		174-2
		5 Sh/Clst: blk to ol blk, carb, mic		174-1
		tr Coal : blk		174-4
1825.00				175
		85 S/Sst : w, s, mic, l		175-3
		10 Kaolin : w, calc, carb, mic		175-2
		5 Sh/Clst: blk to ol blk, carb, mic		175-1
		tr Coal : blk		175-4
1831.00				176
		85 S/Sst : w, s, mic, l		176-3
		10 Kaolin : w, calc, carb, mic		176-2
		5 Coal : blk		176-1

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int	Cvd	TOC%	%	Lithology description
1834.00				177
			85	S/Sst : w, s, mic, l 177-3
			10	Kaolin : w, calc, carb, mic 177-2
			5	Coal : blk 177-1
1837.00				178
			85	S/Sst : w, s, mic, l 178-3
			10	Kaolin : w, calc, carb, mic 178-2
			5	Coal : blk 178-1
1840.00				179
			85	S/Sst : w, s, mic, l 179-3
			10	Kaolin : w, calc, carb, mic 179-2
			5	Coal : blk 179-1
1843.00				180
			85	S/Sst : w, s, mic, l 180-3
			10	Kaolin : w, calc, carb, mic 180-2
			5	Coal : blk 180-1
1846.00				181
			85	S/Sst : w, s, mic, l 181-3
64.46			10	Coal : blk 181-1
			5	Kaolin : w, calc, carb, s 181-2
1849.00				182
			85	S/Sst : w, s, mic, l 182-4
			5	Sltst : lt brn gy to m drk gy, carb, mic 182-1
			5	Coal : blk 182-2
			5	Kaolin : w, calc, carb, mic 182-3

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	%		
Lithology description				
1855.00				183
		80 S/Sst : w, s, mic, l		183-2
		20 Coal : blk		183-1
		tr Kaolin : w, calc, carb, s		183-3
1858.00				184
		80 S/Sst : w, s, mic, l		184-4
		10 Coal : blk		184-1
		10 Kaolin : w, calc, carb, mic		184-2
		tr Sltst : lt brn gy to m drk gy, carb, mic		184-3
1861.00				185
	55.12	50 S/Sst : w, s, mic, l		185-3
		40 Coal : blk		185-1
		10 Kaolin : w, calc, carb, s		185-2
1864.00				186
		85 S/Sst : w, s, mic, l		186-4
		10 Kaolin : w, calc, carb, s		186-3
		5 Coal : blk		186-1
		tr Sltst : lt brn gy to m gy, carb, mic		186-2
1867.00				187
	0.13	85 S/Sst : w, s, mic, l		187-4
		10 Kaolin : w, calc, carb, s		187-3
		5 Coal : blk		187-1
		tr Sltst : lt brn gy to m gy, carb, mic		187-2
1870.00				188
		85 S/Sst : w, s, mic, l		188-4
		10 Kaolin : w, calc, carb, s		188-3
		5 Coal : blk		188-1
		tr Sltst : lt brn gy to m gy, carb, mic		188-2

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	% Lithology description		
1873.00				189
	5.85	60 S/Sst : w, s, mic, l		189-3
		20 Sh/Clst: brn gy to ol blk, carb, slt, mic		189-1
		10 Coal : blk		189-2
		10 Kaolin : w, calc, carb, s, st		189-4
1876.00				190
		60 S/Sst : w, s, mic, l		190-3
		20 Sh/Clst: brn gy to ol blk, carb, slt, mic		190-1
		10 Coal : blk		190-2
		10 Kaolin : w, calc, carb, s, st		190-4
1879.00				191
int	10.45	50 Sltst : brn gy to ol blk, carb, mic		191-4
		35 S/Sst : w to y gy, calc, carb, mic, st		191-3
		10 Kaolin : w to pl y brn, calc, carb, s, st		191-2
		5 Coal : blk		191-1
1882.00				192
		50 Sltst : brn gy to ol blk, carb, mic		192-4
		35 S/Sst : w to y gy, calc, carb, mic, st		192-3
		10 Kaolin : w to pl y brn, calc, carb, s, st		192-2
		5 Coal : blk		192-1
1885.00				193
	3.63	40 Sh/Clst: m gy to m brn, calc		193-1
		40 S/Sst : w to y gy, calc, carb, mic		193-4
		10 Sltst : brn gy to ol blk, carb, mic		193-2
		10 Kaolin : w to y gy, calc, carb, s, st		193-3
		tr Coal : blk		193-5
		tr Cont : prp, fib		193-6

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Trb	Sample
Int Cvd	TOC%	%		
Lithology description				
1888.00				194
		40 Sh/Clst: m gy to m brn, calc		194-1
		40 S/Sst : w to y gy, calc, carb, mic		194-4
		10 Sltst : brn gy to ol blk, carb, mic		194-2
		10 Kaolin : w to y gy, calc, carb, s, st		194-3
		tr Coal : blk		194-5
		tr Cont : prp, fib		194-6
1891.00				195
	3.42	40 Sh/Clst: m gy to m brn, calc		195-1
		40 S/Sst : w to y gy, calc, carb, mic		195-4
		10 Sltst : brn gy to ol blk, carb, mic		195-2
		10 Kaolin : w to y gy, calc, carb, s, st		195-3
		tr Coal : blk		195-5
		tr Cont : prp, fib		195-6
1894.00				196
		40 Sh/Clst: m gy to m brn, calc		196-1
		40 S/Sst : w to y gy, calc, carb, mic		196-4
		10 Sltst : brn gy to ol blk, carb, mic		196-2
		10 Kaolin : w to y gy, calc, carb, s, st		196-3
		tr Coal : blk		196-5
		tr Cont : prp, fib		196-6
1897.00				197
		100 Cont : cem, prp, fib		197-1
1900.00				198
		45 S/Sst : w to y gy to m gy, calc, carb, mic		198-4
	3.08	30 Sltst : brn gy to ol blk to m gy, calc, carb, mic		198-1
	0.19	20 Sh/Clst: m gy to m brn, calc		198-3
		5 Kaolin : w, calc, carb, s		198-2
		tr Ca : dsk y brn, dol		198-5
		tr Coal : blk		198-6

Table 1 : Lithology description for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Type		Lithology description	Trb	Sample
Int	Cvd	TOC%	%		
1902.00					199
			45 S/Sst : w to y gy to m gy, calc, carb, mic		199-4
	7.83		30 Sltst : brn gy to ol blk to m gy, calc, carb, mic		199-1
			20 Sh/Clst: m gy to m brn, calc		199-3
			5 Kaolin : w, calc, carb, s		199-2
			tr Ca : dsk y brn, dol		199-5
			tr Coal : blk		199-6

Table 2 : Rock-Eval table for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
1012.00	cut	Sh/Clst: m drk gy	0.25	0.43	0.37	1.16	1.81	24	20	0.7	0.37	430	004-1
1021.00	cut	Sh/Clst: m drk gy	0.35	0.41	0.86	0.48	1.71	24	50	0.8	0.46	433	007-1
1027.00	cut	Ca : w to pl y brn to dsk y brn to m drk gy	0.21	0.30	1.01	0.30	1.53	20	66	0.5	0.41	434	009-2
1033.00	cut	Sh/Clst: m drk gy	0.25	0.58	1.35	0.43	1.29	45	105	0.8	0.30	431	011-1
1042.00	cut	Ca : w to pl y brn to dsk y brn to m drk gy	0.17	0.43	2.02	0.21	0.91	47	222	0.6	0.28	425	014-2
1048.00	cut	Sh/Clst: m drk gy	0.27	0.58	0.89	0.65	1.73	34	51	0.9	0.32	430	016-1
1057.00	cut	Sh/Clst: m drk gy	0.35	0.78	1.10	0.71	1.85	42	59	1.1	0.31	429	019-1
1066.00	cut	Sh/Clst: m drk gy	0.62	1.14	0.50	2.28	2.07	55	24	1.8	0.35	433	022-1
1075.00	cut	Sltst : pl y brn	0.12	0.01	1.12	0.01	0.50	2	224	0.1	0.92	435	025-3
1081.00	cut	Sh/Clst: drk gy	0.77	0.69	0.77	0.90	1.47	47	52	1.5	0.53	435	027-1
1093.00	cut	Sh/Clst: drk gy	1.11	1.44	0.96	1.50	2.60	55	37	2.6	0.44	430	031-1
1099.00	cut	Sh/Clst: drk gy	0.57	1.22	0.78	1.56	2.29	53	34	1.8	0.32	431	033-1
1105.00	cut	Sh/Clst: drk gy	0.66	1.36	0.99	1.37	2.72	50	36	2.0	0.33	432	035-1
1111.00	cut	Sh/Clst: drk gy	0.76	1.36	1.17	1.16	2.50	54	47	2.1	0.36	430	037-1

Table 2 : Rock-Eval table for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
1117.00	cut	Sh/Clst: drk gy	0.96	1.63	0.79	2.06	2.38	68	33	2.6	0.37	428	039-1
1126.00	cut	Sh/Clst: m gy to m drk gy	0.52	0.88	0.74	1.19	1.89	47	39	1.4	0.37	430	042-3
1129.00	cut	Sh/Clst: dsk y brn	0.91	7.26	0.79	9.19	3.95	184	20	8.2	0.11	427	043-1
1135.00	cut	Ca : lt gy, y gy to pl y brn	0.13	0.30	2.24	0.13	0.64	47	350	0.4	0.30	431	045-2
1141.00	cut	Sh/Clst: drk gy	1.08	2.49	1.11	2.24	3.74	67	30	3.6	0.30	428	047-1
1147.00	cut	Sh/Clst: dsk y brn	1.40	5.25	0.91	5.77	3.85	136	24	6.7	0.21	428	049-3
1153.00	cut	Sh/Clst: m gy to m drk gy	0.74	1.08	0.66	1.64	1.52	71	43	1.8	0.41	434	051-4
1159.00	cut	Sh/Clst: m gy to m drk gy	0.53	1.51	0.67	2.25	2.15	70	31	2.0	0.26	435	053-4
1165.00	cut	Sh/Clst: dsk y brn	0.88	3.94	0.73	5.40	3.00	131	24	4.8	0.18	425	055-1
1171.00	cut	Sh/Clst: dsk y brn	0.57	3.02	0.59	5.12	2.42	125	24	3.6	0.16	428	057-2
1186.00	cut	Sh/Clst: dsk y brn	0.70	3.95	0.85	4.65	2.50	158	34	4.7	0.15	427	059-2
1192.00	cut	Sh/Clst: dsk y brn	1.06	8.25	1.00	8.25	4.37	189	23	9.3	0.11	427	061-1
1195.00	cut	Sh/Clst: m gy to m drk gy	0.42	0.57	0.79	0.72	1.60	36	49	1.0	0.42	429	062-4
1213.00	cut	Sh/Clst: dsk y brn	1.05	7.61	0.99	7.69	3.92	194	25	8.7	0.12	429	068-1
1219.00	cut	Sh/Clst: dsk y brn	0.63	5.87	0.89	6.60	3.63	162	25	6.5	0.10	429	070-1

Table 2 : Rock-Eval table for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
1225.00	cut	Sh/Clst: dsk y brn	0.58	7.60	0.84	9.05	4.12	184	20	8.2	0.07	424	072-1
1231.00	cut	Sh/Clst: dsk y brn	1.02	7.73	1.13	6.84	3.94	196	29	8.8	0.12	427	074-1
1237.00	cut	Sh/Clst: dsk y brn	0.77	10.06	0.85	11.84	4.33	232	20	10.8	0.07	427	076-4
1243.00	cut	Sh/Clst: dsk y brn	0.87	10.98	0.83	13.23	4.38	251	19	11.8	0.07	424	078-2
1249.00	cut	Sh/Clst: dsk y brn	0.89	15.74	0.39	40.36	4.74	332	8	16.6	0.05	424	080-2
1252.00	cut	Sltst : lt gy	0.54	0.35	0.53	0.66	0.51	69	104	0.9	0.61	429	081-3
1255.00	cut	Sh/Clst: dsk y brn	0.59	9.58	0.25	38.32	3.76	255	7	10.2	0.06	429	082-3
1261.00	cut	Sh/Clst: dsk y brn	0.79	14.40	0.36	40.00	4.45	324	8	15.2	0.05	424	084-3
1267.00	cut	Sh/Clst: dsk y brn	0.61	13.83	0.42	32.93	4.74	292	9	14.4	0.04	425	086-1
1273.00	cut	Sh/Clst: dsk y brn	0.84	13.41	0.53	25.30	4.68	287	11	14.3	0.06	422	088-3
1279.00	cut	Sh/Clst: ol blk	0.63	19.04	0.65	29.29	5.45	349	12	19.7	0.03	423	090-1
1285.00	cut	Sh/Clst: ol blk	0.49	16.74	1.00	16.74	6.30	266	16	17.2	0.03	422	092-1
1291.00	cut	Sh/Clst: ol blk	0.97	22.86	1.22	18.74	8.49	269	14	23.8	0.04	416	094-1
1297.00	cut	Sh/Clst: ol blk	0.58	19.66	1.51	13.02	9.79	201	15	20.2	0.03	415	096-1
1303.00	cut	Sh/Clst: ol blk	0.97	15.80	0.93	16.99	4.93	320	19	16.8	0.06	422	098-2

Table 2 : Rock-Eval table for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
1318.00	cut	Sh/Clst: ol blk	1.12	24.80	1.51	16.42	10.62	234	14	25.9	0.04	418	103-1
1327.00	cut	Sh/Clst: ol blk	0.97	23.32	1.74	13.40	10.84	215	16	24.3	0.04	419	106-1
1336.00	cut	Sh/Clst: ol blk	0.75	21.67	1.75	12.38	8.82	246	20	22.4	0.03	417	109-1
1345.00	cut	Sh/Clst: ol blk	0.83	19.92	1.77	11.25	8.37	238	21	20.8	0.04	421	112-2
1357.00	cut	Sh/Clst: ol blk	1.09	15.11	1.53	9.88	6.09	248	25	16.2	0.07	421	116-2
1372.00	cut	Sltst : red brn to y gy to m brn	0.09	0.34	2.40	0.14	1.10	31	218	0.4	0.21	425	121-1
1378.00	cut	S/Sst	0.13	0.35	2.07	0.17	0.56	63	370	0.5	0.27	423	123-1
1407.00	ccp	S/Sst : y gy	0.39	0.47	0.05	9.40	0.10	470	50	0.9	0.45	583	200-1
1428.00	ccp	S/Sst : y gy	0.41	0.65	0.11	5.91	0.16	406	69	1.1	0.39	574	201-1
1433.80	ccp	Sh/Clst: m drk gy to y gy	0.89	2.04	0.45	4.53	1.52	134	30	2.9	0.30	434	202-1
1447.00	cut	Ca : ol gy to m gy	0.38	0.75	1.01	0.74	0.81	93	125	1.1	0.34	424	128-1
1453.00	cut	Ca : ol gy to m gy	0.13	0.24	1.44	0.17	0.49	49	294	0.4	0.35	426	130-1
1487.60	ccp	S/Sst : y gy	0.23	0.32	0.07	4.57	0.09	356	78	0.6	0.42	576	203-1
1496.40	ccp	bulk	32.82	82.94	5.89	14.08	46.97	177	13	115.8	0.28	421	204-0
1498.85	ccp	S/Sst : y gy	0.46	0.63	0.20	3.15	0.27	233	74	1.1	0.42	495	205-1

Table 2 : Rock-Eval table for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
1517.00	ccp	S/Sst : y gy to m gy	1.37	1.27	0.28	4.54	0.55	231	51	2.6	0.52	496	206-1
1546.00	ccp	S/Sst : y gy	1.99	0.31	0.34	0.91	0.28	111	121	2.3	0.87	409	207-1
1575.30	ccp	S/Sst : pl y brn	2.15	2.39	0.40	5.98	0.87	275	46	4.5	0.47	430	210-1
1587.00	ccp	Coal : blk	25.09	204.70	5.88	34.81	59.58	344	10	229.8	0.11	422	212-1
1595.00	ccp	S/Sst : pl y brn	1.91	2.41	0.35	6.89	0.97	248	36	4.3	0.44	427	213-1
1615.30	ccp	S/Sst : dsk y brn	4.49	12.44	0.37	33.62	3.92	317	9	16.9	0.27	431	215-1
1623.30	ccp	S/Sst : y gy	2.92	1.27	0.37	3.43	0.62	205	60	4.2	0.70	425	217-1
1643.40	ccp	S/Sst : y gy	1.32	1.00	0.17	5.88	0.42	238	40	2.3	0.57	428	218-1
1661.40	ccp	S/Sst : y gy to drk gy	1.69	1.68	0.15	11.20	0.75	224	20	3.4	0.50	431	219-1
1682.70	ccp	S/Sst : y gy	0.15	0.51	-	-	0.21	243	-	0.7	0.23	537	224-1
1693.00	cut	S/Sst : y gy	0.09	0.06	0.22	0.27	0.09	67	244	0.2	0.60	413	137-1
1699.00	cut	S/Sst : y gy	0.10	0.13	0.31	0.42	0.18	72	172	0.2	0.43	428	138-1
1705.00	cut	S/Sst : y gy	0.05	0.05	0.33	0.15	0.07	71	471	0.1	0.50	425	140-1
1711.00	cut	S/Sst : y gy	0.07	0.16	0.15	1.07	0.28	57	54	0.2	0.30	427	142-1
1717.00	cut	S/Sst : ol gy	0.07	0.06	0.25	0.24	0.09	67	278	0.1	0.54	424	144-1

Table 2 : Rock-Eval table for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
1723.00	cut	Sltst : m gy to pl y brn	0.70	3.79	0.49	7.73	2.41	157	20	4.5	0.16	426	146-1
1729.00	cut	S/Sst : y gy	0.10	0.11	0.19	0.58	0.15	73	127	0.2	0.48	424	148-3
1735.00	cut	S/Sst : y gy	0.04	0.05	0.14	0.36	0.06	83	233	0.1	0.44	425	150-1
1744.00	cut	S/Sst : y gy	0.06	0.10	0.74	0.14	0.10	100	740	0.2	0.38	416	153-3
1753.00	cut	Sh/Clst: blk	2.21	30.68	1.84	16.67	23.12	133	8	32.9	0.07	430	156-1
1756.00	cut	Sh/Clst: blk	2.15	29.78	1.64	18.16	16.35	182	10	31.9	0.07	432	157-1
1759.00	cut	S/Sst : y gy	0.05	0.16	0.22	0.73	0.25	64	88	0.2	0.24	432	158-2
1771.00	cut	S/Sst : y gy	0.11	0.13	0.12	1.08	0.11	118	109	0.2	0.46	423	160-3
1783.00	cut	S/Sst : y gy	0.11	0.16	0.13	1.23	0.14	114	93	0.3	0.41	421	161-3
1789.00	cut	Sh/Clst: brn gy to ol blk	1.45	12.47	0.86	14.50	4.17	299	21	13.9	0.10	425	163-1
1795.00	cut	S/Sst : y gy	0.09	0.10	0.14	0.71	0.09	111	156	0.2	0.47	420	165-1
1801.00	cut	Coal : blk	4.37	95.62	3.33	28.71	43.11	222	8	100.0	0.04	431	167-1
1807.00	cut	S/Sst : y gy	0.09	0.24	0.22	1.09	0.21	114	105	0.3	0.27	427	169-4
1810.00	cut	Sh/Clst: blk to ol blk	2.34	59.05	0.99	59.65	12.87	459	8	61.4	0.04	441	170-1
1816.00	cut	S/Sst : y gy	0.15	0.84	0.32	2.63	0.62	135	52	1.0	0.15	435	172-4

Table 2 : Rock-Eval table for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
1846.00	cut	Coal : blk	9.61	143.84	7.69	18.70	64.46	223	12	153.4	0.06	433	181-1
1861.00	cut	Coal : blk	3.25	55.50	7.00	7.93	55.12	101	13	58.8	0.06	441	185-1
1867.00	cut	S/Sst : w	0.06	0.06	0.01	6.00	0.13	46	8	0.1	0.50	326	187-4
1873.00	cut	Sh/Clst: brn gy to ol blk	2.89	14.84	1.48	10.03	5.85	254	25	17.7	0.16	428	189-1
1879.00	cut	Sltst : brn gy to ol blk	2.48	34.58	2.36	14.65	10.45	331	23	37.1	0.07	433	191-4
1885.00	cut	Sh/Clst: m gy to m brn	1.45	6.61	1.32	5.01	3.63	182	36	8.1	0.18	434	193-1
1891.00	cut	Sh/Clst: m gy to m brn	0.59	2.59	0.48	5.40	3.42	76	14	3.2	0.19	434	195-1
1900.00	cut	Sltst : brn gy to ol blk to m gy	0.73	4.22	0.79	5.34	3.08	137	26	4.9	0.15	428	198-1
1900.00	cut	Sh/Clst: m gy to m brn	0.04	0.07	0.91	0.08	0.19	37	479	0.1	0.36	434	198-3
1902.00	cut	Sltst : brn gy to ol blk to m gy	1.65	16.25	1.12	14.51	7.83	208	14	17.9	0.09	425	199-1

Table 3 a: Weight of EOM and Chromatographic Fraction for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	Rock Extracted (g)	EOM (mg)	Sat (mg)	Aro (mg)	Asph (mg)	NSO (mg)	HC (mg)	Non-HC (mg)	TOC(e) (%)	Sample
1213.00	com	Composite sample - see table 3 e	0.7	3.2	0.4	0.2	0.4	2.2	0.6	2.6	4.40	227-0B
1318.00	cut	Sh/Clst: ol blk	1.5	6.7	0.6	0.7	1.4	4.0	1.3	5.4	11.10	103-1L
1357.00	com	Composite sample - see table 3 e	0.7	2.4	0.1	0.4	0.6	1.3	0.5	1.9	7.80	228-0B
1496.40	ccp	bulk	1.1	60.5	12.6	8.0	1.5	38.4	20.6	39.9	35.80	204-0B
1498.85	ccp	S/Sst : y gy	10.8	9.7	3.4	1.0	0.1	5.3	4.3	5.4	0.19	205-1L
1517.00	ccp	S/Sst : y gy to m gy	10.1	20.8	8.4	1.7	0.7	10.0	10.1	10.7	0.59	206-1L
1546.00	ccp	S/Sst : y gy	10.5	25.6	16.6	2.4	0.5	6.1	19.0	6.6	0.45	207-1L
1575.30	ccp	S/Sst : pl y brn	9.3	39.1	15.0	3.6	1.1	19.4	18.6	20.5	0.99	210-1L
1587.00	ccp	Coal : blk	2.0	76.4	4.4	15.8	17.8	38.3	20.3	56.1	69.20	212-1L
1595.00	ccp	S/Sst : pl y brn	9.4	22.1	10.9	2.4	1.0	7.8	13.3	8.8	0.62	213-1L
1615.30	ccp	S/Sst : dsk y brn	11.5	70.2	18.6	7.9	7.1	36.6	26.5	43.7	3.66	215-1L
1623.30	ccp	S/Sst : y gy	11.7	51.4	28.7	5.6	0.6	16.5	34.3	17.1	0.66	217-1L
1643.40	ccp	S/Sst : y gy	9.2	18.6	9.5	1.6	0.5	7.1	11.0	7.6	0.56	218-1L
1661.40	ccp	S/Sst : y gy to drk gy	9.4	23.3	8.5	2.2	0.4	12.2	10.7	12.6	0.79	219-1L

Table 3 a: Weight of EOM and Chromatographic Fraction for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	Rock Extracted (g)	EOM (mg)	Sat (mg)	Aro (mg)	Asph (mg)	NSO (mg)	HC (mg)	Non-HC (mg)	TOC(e) (%)	Sample
1756.00	com	Composite sample - see table 3 e	6.0	24.6	3.8	2.8	3.0	15.0	6.6	18.0	20.60	229-0B
1879.00	com	Composite sample - see table 3 e	0.7	7.0	1.4	0.2	0.6	4.7	1.7	5.3	6.92	230-0B

Table 3 b: Concentration of EOM and Chromatographic Fraction (wt ppm rock) for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	EOM	Sat	Aro	Asph	NSO	HC	Non-HC	Sample
1213.00	com	Composite sample - see table 3 e	4383	493	328	547	3013	821	3561	227-0B
1318.00	cut	Sh/Clst: ol blk	4527	405	486	945	2689	891	3635	103-1L
1357.00	com	Composite sample - see table 3 e	3582	179	537	895	1970	716	2865	228-0B
1496.40	ccp	bulk	54504	11351	7243	1351	34558	18594	35909	204-0B
1498.85	ccp	S/Sst : y gy	902	312	89	9	491	401	500	205-1L
1517.00	ccp	S/Sst : y gy to m gy	2061	832	166	69	993	999	1062	206-1L
1546.00	ccp	S/Sst : y gy	2431	1572	227	47	583	1800	630	207-1L
1575.30	ccp	S/Sst : pl y brn	4217	1618	388	118	2092	2006	2211	210-1L
1587.00	ccp	Coal : blk	38391	2231	7959	8944	19256	10190	28201	212-1L
1595.00	ccp	S/Sst : pl y brn	2348	1160	255	106	826	1415	933	213-1L
1615.30	ccp	S/Sst : dsk y brn	6099	1615	688	616	3178	2304	3794	215-1L
1623.30	ccp	S/Sst : y gy	4400	2455	482	51	1410	2938	1462	217-1L
1643.40	ccp	S/Sst : y gy	2019	1029	169	54	766	1198	820	218-1L
1661.40	ccp	S/Sst : y gy to drk gy	2470	903	229	42	1295	1132	1338	219-1L

Table 3 b: Concentration of EOM and Chromatographic Fraction (wt ppm rock) for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	EOM	Sat	Aro	Asph	NSO	HC	Non-HC	Sample
1756.00	com	Composite sample - see table 3 e	4127	644	463	503	2516	1107	3020	229-0B
1879.00	com	Composite sample - see table 3 e	9859	2028	338	845	6647	2366	7492	230-0B

Table 3 c: Concentration of EOM and Chromatographic Fraction (mg/g TOC(e)) for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	EOM	Sat	Aro	Asph	NSO	HC	Non-HC	Sample
1213.00	com	Composite sample - see table 3 e	99.63	11.21	7.47	12.45	68.49	18.68	80.95	227-0B
1318.00	cut	Sh/Clst: ol blk	40.78	3.65	4.38	8.52	24.23	8.04	32.75	103-1L
1357.00	com	Composite sample - see table 3 e	45.92	2.30	6.89	11.48	25.26	9.18	36.74	228-0B
1496.40	ccp	bulk	152.25	31.71	20.23	3.77	96.53	51.94	100.31	204-0B
1498.85	ccp	S/Sst : y gy	474.91	164.50	47.00	4.90	258.51	211.51	263.40	205-1L
1517.00	ccp	S/Sst : y gy to m gy	349.40	141.10	28.22	11.76	168.32	169.32	180.07	206-1L
1546.00	ccp	S/Sst : y gy	540.26	349.48	50.65	10.55	129.58	400.13	140.13	207-1L
1575.30	ccp	S/Sst : pl y brn	426.05	163.45	39.23	11.99	211.39	202.67	223.38	210-1L
1587.00	ccp	Coal : blk	55.48	3.22	11.50	12.93	27.83	14.73	40.75	212-1L
1595.00	ccp	S/Sst : pl y brn	378.80	187.17	41.14	17.14	133.35	228.31	150.49	213-1L
1615.30	ccp	S/Sst : dsk y brn	166.64	44.15	18.80	16.85	86.83	62.95	103.69	215-1L
1623.30	ccp	S/Sst : y gy	666.77	372.04	73.16	7.78	213.78	445.21	221.56	217-1L
1643.40	ccp	S/Sst : y gy	360.63	183.81	30.25	9.69	136.89	214.05	146.58	218-1L
1661.40	ccp	S/Sst : y gy to drk gy	312.76	114.37	28.99	5.37	164.03	143.36	169.40	219-1L

Table 3 c: Concentration of EOM and Chromatographic Fraction (mg/g TOC(e)) for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	EOM	Sat	Aro	Asph	NSO	HC	Non-HC	Sample
1756.00	com	Composite sample - see table 3 e	20.04	3.13	2.25	2.44	12.22	5.38	14.66	229-0B
1879.00	com	Composite sample - see table 3 e	142.47	29.31	4.88	12.21	96.07	34.19	108.28	230-0B

Table 3 d: Composition of material extracted from the rock (%) for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	Sat	Aro	Asph	NSO	HC	Non-HC	Sat	HC	Sample
			EOM	EOM	EOM	EOM	EOM	EOM	EOM	Aro	
1213.00	com	Composite sample - see table 3 e	11.25	7.50	12.50	68.75	18.75	81.25	150.00	23.08	227-0B
1318.00	cut	Sh/Clst: ol blk	8.96	10.75	20.90	59.40	19.70	80.30	83.33	24.54	103-1L
1357.00	com	Composite sample - see table 3 e	5.00	15.00	25.00	55.00	20.00	80.00	33.33	25.00	228-0B
1496.40	ccp	bulk	20.83	13.29	2.48	63.40	34.12	65.88	156.72	51.78	204-0B
1498.85	ccp	S/Sst : y gy	34.64	9.90	1.03	54.43	44.54	55.46	350.00	80.30	205-1L
1517.00	ccp	S/Sst : y gy to m gy	40.38	8.08	3.37	48.17	48.46	51.54	500.00	94.03	206-1L
1546.00	ccp	S/Sst : y gy	64.69	9.38	1.95	23.98	74.06	25.94	690.00	285.54	207-1L
1575.30	ccp	S/Sst : pl y brn	38.36	9.21	2.81	49.62	47.57	52.43	416.67	90.73	210-1L
1587.00	ccp	Coal : blk	5.81	20.73	23.30	50.16	26.54	73.46	28.03	36.14	212-1L
1595.00	ccp	S/Sst : pl y brn	49.41	10.86	4.52	35.20	60.27	39.73	455.00	151.71	213-1L
1615.30	ccp	S/Sst : dsk y brn	26.50	11.28	10.11	52.11	37.78	62.22	234.85	60.71	215-1L
1623.30	ccp	S/Sst : y gy	55.80	10.97	1.17	32.06	66.77	33.23	508.51	200.94	217-1L
1643.40	ccp	S/Sst : y gy	50.97	8.39	2.69	37.96	59.35	40.65	607.69	146.03	218-1L
1661.40	ccp	S/Sst : y gy to drk gy	36.57	9.27	1.72	52.45	45.84	54.16	394.44	84.63	219-1L

Table 3 d: Composition of material extracted from the rock (%) for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	Sat	Aro	Asph	NSO	HC	Non-HC	Sat	HC	Sample
			EOM	EOM	EOM	EOM	EOM	EOM	Aro	Non-HC	
1756.00	com	Composite sample - see table 3 e	15.61	11.22	12.20	60.98	26.83	73.17	139.13	36.67	229-0B
1879.00	com	Composite sample - see table 3 e	20.57	3.43	8.57	67.43	24.00	76.00	600.00	31.58	230-0B

Depth unit of measure: m

NOTE: Depths shown in tables 3 a to d correspond to the composite samples' lower depth.

<u>Upper depth</u>	<u>Lower depth</u>	<u>Typ</u>	<u>Sample</u>		<u>Depth</u>	<u>Typ</u>	<u>Lithology</u>	<u>Sample</u>
1192.00	1213.00	com	227-0	is composed of:	1192.00	cut	Sh/Clst: dsk y brn, calc, carb, mic, slt	061-1
					1213.00	cut	Sh/Clst: dsk y brn, calc, carb, slt, mic	068-1
1345.00	1357.00	com	228-0	is composed of:	1345.00	cut	Sh/Clst: ol blk, calc, carb, pyr, slt, mic	112-2
					1357.00	cut	Sh/Clst: ol blk, calc, carb, pyr, slt, mic	116-2
1753.00	1756.00	com	229-0	is composed of:	1753.00	cut	Sh/Clst: blk, carb, slt, mic	156-1
					1756.00	cut	Sh/Clst: blk, carb, slt, mic	157-1
1873.00	1879.00	com	230-0	is composed of:	1873.00	cut	Sh/Clst: brn gy to ol blk, carb, slt, mic	189-1
					1879.00	cut	Slstst : brn gy to ol blk, carb, mic	191-4

Table 4 : Saturated Hydrocarbon Ratios for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	Pristane	Pristane	Pristane + Phytane	Phytane	CPI	Sample
			nC17	Phytane	nC17 + nC18	nC18		
1213.00	com	bulk	0.67	1.35	0.61	0.54	1.50	227-0B
1318.00	cut	Sh/Clst: ol blk	1.12	1.39	0.97	0.82	1.41	103-1L
1357.00	com	bulk	1.04	0.81	0.76	0.63	1.52	228-0B
1496.40	ccp	bulk	0.85	2.85	0.67	0.42	1.24	204-0B
1498.85	ccp	S/Sst : y gy	0.99	1.30	0.68	0.48	1.20	205-1L
1517.00	ccp	S/Sst : y gy to m gy	1.06	1.40	0.72	0.50	1.19	206-1L
1546.00	ccp	S/Sst : y gy	1.04	1.38	0.72	0.50	1.16	207-1L
1575.30	ccp	S/Sst : pl y brn	0.97	1.72	0.71	0.48	1.17	210-1L
1587.00	ccp	Coal : blk	0.64	2.38	0.51	0.34	1.08	212-1L
1595.00	ccp	S/Sst : pl y brn	1.19	1.51	0.83	0.57	1.26	213-1L
1615.30	ccp	S/Sst : dsk y brn	0.92	2.11	0.73	0.50	1.20	215-1L
1623.30	ccp	S/Sst : y gy	1.01	1.41	0.72	0.51	1.18	217-1L
1643.40	ccp	S/Sst : y gy	1.07	1.90	0.77	0.51	1.24	218-1L
1661.40	ccp	S/Sst : y gy to drk gy	1.07	1.72	0.80	0.55	1.23	219-1L

Table 4 : Saturated Hydrocarbon Ratios for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	Pristane	Pristane	Pristane + Phytane	Phytane	CPI	Sample
			nC17	Phytane	nC17 + nC18	nC18		
1756.00	com	bulk	0.89	2.26	0.66	0.42	1.53	225-0B
1879.00	com	bulk	0.71	1.32	0.61	0.52	1.56	230-0B

Table 5 : Aromatic Hydrocarbon Ratios for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	MNR	DMNR	BPhR	2/1MP	MPI1	MPI2	DBT/P	4/1MDBT	(3+2)/1MDBT	Sample
1213.00	com	bulk	-	-	-	0.97	1.44	1.19	-	-	-	227-0B
1318.00	cut	Sh/Clst: ol blk	-	-	-	0.78	0.69	0.63	0.43	1.30	0.54	103-1L
1357.00	com	bulk	-	-	-	0.88	0.76	0.75	0.28	1.26	0.63	228-0B
1496.40	ccp	bulk	1.38	3.27	-	1.02	0.74	0.75	0.19	12.69	2.88	204-0B
1517.00	ccp	S/Sst : y gy to m gy	-	-	-	-	-	-	-	4.15	1.77	206-1L
1546.00	ccp	S/Sst : y gy	0.82	-	-	0.91	1.00	0.98	-	4.30	1.69	207-1L
1575.30	ccp	S/Sst : pl y brn	-	-	-	1.72	3.22	2.88	-	3.03	1.17	210-1L
1587.00	ccp	Coal : blk	1.49	-	0.33	1.05	0.73	0.75	0.23	9.60	1.72	212-1L
1595.00	ccp	S/Sst : pl y brn	1.35	-	0.28	0.98	0.90	0.90	-	3.78	1.55	213-1L
1615.30	ccp	S/Sst : dsk y brn	1.37	-	0.22	1.05	0.78	0.75	0.21	11.66	1.94	215-1L
1623.30	ccp	S/Sst : y gy	1.39	-	-	0.95	1.04	1.01	-	4.49	2.13	217-1L
1643.40	ccp	S/Sst : y gy	1.43	-	0.32	0.96	0.93	0.91	-	7.39	2.64	218-1L
1661.40	ccp	S/Sst : y gy to drk gy	1.41	-	0.25	0.98	0.88	0.84	-	9.73	3.33	219-1L
1756.00	com	bulk	0.85	1.54	0.10	0.71	0.39	0.35	0.08	1.84	0.66	225-0B
1879.00	com	bulk	-	-	-	0.89	0.84	0.74	0.26	5.72	1.16	230-0B

Table 6 : Thermal Maturity Data for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ Lithology	Vitrinite Reflectance (%)	Number of Readings	Standard Deviation	Spore Fluorescence Colour	SCI	T _{max} (°C)	Sample
1021.00	cut bulk	0.33	2	0.07	-	-	-	007-0B
1069.00	cut bulk	0.33	8	0.05	-	-	-	023-0B
1120.00	cut bulk	0.39	43	0.06	-	-	-	040-0B
1174.00	cut bulk	0.33	14	0.05	-	-	-	058-0B
1192.00	cut Sh/Clst: dsk y brn	-	-	-	-	3-3.5	427	061-1L
1228.00	cut bulk	0.33	22	0.03	-	-	-	073-0B
1237.00	cut Sh/Clst: dsk y brn	-	-	-	-	3.5	427	076-4L
1249.00	cut Sh/Clst: dsk y brn	-	-	-	-	3.5	424	080-2L
1279.00	cut bulk	0.34	29	0.04	-	-	-	090-0B
1279.00	cut Sh/Clst: ol blk	-	-	-	-	NDP	423	090-1L
1291.00	cut Sh/Clst: ol blk	-	-	-	-	3.5	416	094-1L
1303.00	cut Sh/Clst: ol blk	-	-	-	-	NDP	422	098-2L
1318.00	cut Sh/Clst: ol blk	-	-	-	-	4	418	103-1L
1330.00	cut bulk	0.38	48	0.04	-	-	-	107-0B

Table 6 : Thermal Maturity Data for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ Lithology	Vitrinite Reflectance (%)	Number of Readings	Standard Deviation	Spore Fluorescence Colour	SCI	T _{max} (°C)	Sample
1357.00	cut Sh/Clst: ol blk	-	-	-	-	3.5-4	421	116-2L
1378.00	cut bulk	0.41	35	0.06	-	-	-	123-0B
1433.80	ccp bulk	0.47	19	0.05	-	-	-	202-0B
1496.40	ccp bulk	0.39	51	0.04	-	-	421	204-0B
1558.20	ccp bulk	0.37	50	0.02	-	-	-	208-0B
1587.00	ccp Coal : blk	-	-	-	-	NDP	422	212-1L
1615.30	ccp S/Sst : dsk y brn	-	-	-	-	NDP	431	215-1L
1619.70	ccp bulk	0.46	50	0.03	-	-	-	216-0B
1661.40	ccp S/Sst : y gy to drk gy	-	-	-	-	NDP	431	219-1L
1681.40	ccp bulk	0.49	50	0.05	-	-	-	223-0B
1756.00	com bulk	-	-	-	-	NDP	-	225-0B
1759.00	cut bulk	0.46	42	0.05	-	-	-	158-0B
1789.00	cut Sh/Clst: brn gy to ol blk	-	-	-	-	NDP	425	163-1L
1804.00	cut bulk	0.51	17	0.05	-	-	-	168-0B

Table 6 : Thermal Maturity Data for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	Vitrinite Reflectance (%)	Number of Readings	Standard Deviation	Spore Fluorescence Colour	SCI	T _{max} (°C)	Sample
1810.00	cut	Sh/Clst: blk to ol blk	-	-	-	-	5	441	170-1L
1861.00	cut	bulk	0.56	28	0.05	-	-	-	185-0B
1902.00	cut	bulk	0.55	17	0.06	-	-	-	199-0B

Table 7 : Visual Kerogen Composition Data for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	LIP %	Amorphe	Lipid	SPP	Cut	UR	Algal	Dinof	Alcort	BIT %	INERT	Fus	Semif	Int	Mic	Scler	BIT %	TEL	COL	VIT	AM	BIT	Sample
1192.00	cut	Sh/Clst: dsk y brn	10	**	*							5		*					85		*	**			061-1
1237.00	cut	Sh/Clst: dsk y brn	10	**	*							10	?	*					80		*	**			076-4
1249.00	cut	Sh/Clst: dsk y brn	15	**	*							10	?	**					75		*	**			080-2
1279.00	cut	Sh/Clst: ol blk	15	**	*							20	?	*	*				65		**	**			090-1
1291.00	cut	Sh/Clst: ol blk	10	*	*							15		*	*				75		*	**			094-1
1303.00	cut	Sh/Clst: ol blk	10	**	*							10		*					80		*	**			098-2
1318.00	cut	Sh/Clst: ol blk	10	**	*							15		*					75		*	**			103-1
1357.00	cut	Sh/Clst: ol blk	10	**	*							20	?	**	*				70		*	**			116-2
1587.00	ccp	Coal : blk	10	*								5		*					85		*				212-1
1615.30	ccp	S/Sst : dsk y brn	TR									TR							100						215-1
1661.40	ccp	S/Sst : y gy to drk gy	NDP									NDP							NDP						219-1
1756.00	com	bulk	TR	*								30	**	*					70	**	*				225-0
1789.00	cut	Sh/Clst: brn gy to ol blk	15	**	*							15	*						70	**	*				163-1

Table 7 : Visual Kerogen Composition Data for well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	L	A	L	S	C	R	A	D	I	F	S	I	M	S	V	C	V	A	Sample
			%	L	t	l	l	n	e	l	t	L	%	n	s	t	n	o	I	%	
1810.00	cut	Sh/Clst: blk to ol blk	70	*	*						10	*	*				20	*	*	*	170-1
1879.00	com	bulk	40	*	**						10	*	*				50		*	*	226-0

Table 8 : Pyrolysis GC Data (S2 peak) as Percentage of Total Area for Well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	C1	C2-C5	C6-C14	C15+	S2 from Rock-Eval	Sample
1192.00	cut	Sh/Clst: dsk y brn	5.27	15.52	36.45	42.76	8.25	061-1L
1249.00	cut	Sh/Clst: dsk y brn	4.85	13.50	37.27	44.39	15.74	080-2L
1291.00	cut	Sh/Clst: ol blk	5.34	13.81	33.70	47.16	22.86	094-1L
1303.00	cut	Sh/Clst: ol blk	4.85	15.86	35.70	43.78	15.80	098-2L
1318.00	cut	Sh/Clst: ol blk	5.84	15.95	31.73	46.47	24.80	103-1L
1357.00	cut	Sh/Clst: ol blk	5.54	16.73	34.50	43.23	15.11	116-2L
1428.00	ccp	S/Sst : y gy	3.29	23.20	31.92	41.59	0.65	201-1L
1496.40	ccp	bulk	8.04	10.17	31.18	50.61	82.94	204-0B
1498.85	ccp	S/Sst : y gy	42.34	7.86	35.61	14.19	0.63	205-1L
1517.00	ccp	S/Sst : y gy to m gy	4.64	24.90	34.31	36.15	1.27	206-1L
1546.00	ccp	S/Sst : y gy	4.24	24.48	33.50	37.79	0.31	207-1L
1575.30	ccp	S/Sst : pl y brn	6.84	31.76	44.27	17.14	2.39	210-1L
1587.00	ccp	Coal : blk	5.61	12.36	24.82	57.22	204.70	212-1L
1595.00	ccp	S/Sst : pl y brn	6.81	19.00	26.29	47.90	2.41	213-1L
1615.30	ccp	S/Sst : dsk y brn	9.25	15.84	23.58	51.34	12.44	215-1L

Table 8 : Pyrolysis GC Data (S2 peak) as Percentage of Total Area for Well NOCS 7119/12-2

Depth unit of measure: m

Depth	Typ	Lithology	C1	C2-C5	C6-C14	C15+	S2 from Rock-Eval	Sample
1623.30	ccp	S/Sst : y gy	7.81	33.31	40.39	18.49	1.27	217-1L
1643.40	ccp	S/Sst : y gy	5.71	32.11	45.68	16.50	1.00	218-1L
1661.40	ccp	S/Sst : y gy to drk gy	7.86	32.73	44.18	15.24	1.68	219-1L
1756.00	cut	Sh/Clst: blk	6.39	16.76	28.88	47.97	29.78	157-1L
1789.00	cut	Sh/Clst: brn gy to ol blk	4.51	16.15	33.18	46.17	12.47	163-1L
1810.00	cut	Sh/Clst: blk to ol blk	3.87	13.15	29.82	53.15	59.05	170-1L
1846.00	cut	Coal : blk	8.01	13.67	24.93	53.40	143.84	181-1L
1879.00	cut	Sltst : brn gy to ol blk	4.86	16.88	29.34	48.92	34.58	231-1L

Table 9: Variation in Triterpane Distribution for Well NOCS 7119/12-2

Depth unit of measure: m

Depth	Lithology	B/A	B/B+A	B		C/E	C/C+E	X/E	Z/E	Z/C	Z/Z+E	Q/E	C+D		J1		Sample
				B+E+F									E/E+F	C+D+E+F	D+F/C+E	J1+J2%	
1213.00	Sh/Clst	3.22	0.76	0.19		0.45	0.31	0.07	0.05	0.11	0.05	0.10	0.79	0.33	0.31	28.17	068-1
1498.85	S/Sst	1.56	0.61	0.14		0.58	0.37	0.07	0.03	0.06	0.03	0.05	0.87	0.36	0.14	56.52	205-1
1517.00	S/Sst	2.73	0.73	0.17		0.59	0.37	0.07	0.05	0.09	0.05	0.06	0.87	0.37	0.14	58.82	206-1
1546.00	S/Sst	1.64	0.62	0.15		0.59	0.37	0.07	0.05	0.08	0.05	0.06	0.87	0.37	0.14	54.96	207-1
1575.30	S/Sst	1.80	0.64	0.15		0.53	0.35	0.07	0.05	0.10	0.05	0.06	0.88	0.35	0.14	59.32	210-1
1587.00	Coal	3.91	0.80	0.28		0.58	0.37	0.07	0.13	0.23	0.12	0.04	0.79	0.37	0.26	48.15	212-1
1595.00	S/Sst	2.00	0.67	0.15		0.57	0.36	0.05	0.05	0.09	0.05	0.05	0.88	0.36	0.14	53.33	213-1
1615.30	S/Sst	1.95	0.66	0.16		0.48	0.33	0.05	0.05	0.11	0.05	0.05	0.89	0.34	0.14	53.76	215-1
1623.30	S/Sst	1.77	0.64	0.16		0.52	0.34	0.07	0.05	0.10	0.05	0.05	0.87	0.34	0.14	59.09	217-1
1643.40	S/Sst	2.12	0.68	0.15		0.53	0.34	0.05	0.05	0.10	0.05	0.05	0.88	0.34	0.14	55.74	218-1
1756.00	Sh/Clst	23.80	0.96	0.30		0.69	0.41	0.03	0.17	0.24	0.14	0.02	0.65	0.41	0.55	54.55	157-1

Table 10: Variation in Sterane Distribution for Well NOCS 7119/12-2

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>Ratio1</u>	<u>Ratio2</u>	<u>Ratio3</u>	<u>Ratio4</u>	<u>Ratio5</u>	<u>Ratio6</u>	<u>Ratio7</u>	<u>Sample</u>
1213.00	Sh/Clst	0.55	22.10	65.65	0.91	0.81	0.28	0.23	068-1
1498.85	S/Sst	0.63	44.71	66.27	0.81	0.69	0.27	0.23	205-1
1517.00	S/Sst	0.67	45.51	64.11	0.77	0.66	0.29	0.24	206-1
1546.00	S/Sst	0.67	43.18	66.28	0.84	0.69	0.26	0.22	207-1
1575.30	S/Sst	0.59	44.02	61.64	0.89	0.65	0.28	0.24	210-1
1587.00	Coal	0.45	35.66	57.14	0.57	0.65	0.53	0.47	212-1
1595.00	S/Sst	0.55	45.54	64.72	0.80	0.67	0.26	0.22	213-1
1615.30	S/Sst	0.56	43.35	58.19	0.87	0.62	0.31	0.27	215-1
1623.30	S/Sst	0.58	46.61	60.61	0.79	0.62	0.25	0.20	217-1
1643.40	S/Sst	0.63	41.98	60.88	0.91	0.65	0.23	0.19	218-1
1756.00	Sh/Clst	0.47	34.18	51.29	0.63	0.61	0.15	0.13	157-1

Ratio1: $a / a + j$

Ratio2: $q / q + t * 100\%$

Ratio3: $2(r + s) / (q + t + 2(r + s)) * 100\%$

Ratio4: $a + b + c + d / h + k + l + n$

Ratio5: $r + s / r + s + q$

Ratio6: $u + v / u + v + q + r + s + t$

Ratio7: $u + v / u + v + i + m + n + q + r + s + t$

Table 11: Aromatisation of Steranes for Well NOCS 7119/12-2

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>Ratio1</u>	<u>Ratio2</u>	<u>Sample</u>
1213.00	Sh/Clst	0.66	0.47	068-1
1498.85	S/Sst	0.55	0.70	205-1
1517.00	S/Sst	0.56	0.71	206-1
1546.00	S/Sst	0.54	0.75	207-1
1575.30	S/Sst	0.55	0.75	210-1
1587.00	Coal	0.68	0.66	212-1
1595.00	S/Sst	0.54	0.74	213-1
1615.30	S/Sst	0.38	0.85	215-1
1623.30	S/Sst	0.57	0.69	217-1
1643.40	S/Sst	0.42	0.85	218-1
1756.00	Sh/Clst	0.24	0.96	157-1

$$\text{Ratio1: } \frac{\text{C1+D1+E1+F1+G1+H1+I1}}{\text{C1+D1+E1+F1+G1+H1+I1} + \text{c1+d1+e1+f1+g1}}$$

$$\text{Ratio2: } \text{g1} / \text{g1} + \text{I1}$$

Table 12: Variation in Triaromatic Sterane Distribution for Well NOCS 7119/12-2

Depth unit of measure: m

Depth	Lithology	Ratio1	Ratio2	Ratio3	Ratio4	Ratio5	Sample
1213.00	Sh/Clst	0.50	0.51	0.24	0.24	0.31	068-1
1498.85	S/Sst	0.33	0.36	0.16	0.15	0.20	205-1
1517.00	S/Sst	0.38	0.44	0.20	0.18	0.24	206-1
1546.00	S/Sst	0.41	0.42	0.20	0.19	0.26	207-1
1575.30	S/Sst	0.48	0.47	0.23	0.24	0.31	210-1
1587.00	Coal	0.82	0.78	0.55	0.58	0.66	212-1
1595.00	S/Sst	0.31	0.35	0.14	0.13	0.18	213-1
1615.30	S/Sst	0.64	0.64	0.35	0.36	0.44	215-1
1623.30	S/Sst	0.37	0.40	0.17	0.16	0.21	217-1
1643.40	S/Sst	0.36	0.38	0.17	0.16	0.22	218-1
1756.00	Sh/Clst	0.16	0.12	0.10	0.08	0.31	157-1

Ratio1: $a1 / a1 + g1$ Ratio2: $b1 / b1 + g1$ Ratio3: $a1 + b1 / a1 + b1 + c1 + d1 + e1 + f1 + g1$ Ratio4: $a1 / a1 + e1 + f1 + g1$ Ratio5: $a1 / a1 + d1$

Table 13: Variation in Monoaromatic Sterane Distribution for Well NOCS 7119/12-2

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>Ratio1</u>	<u>Ratio2</u>	<u>Ratio3</u>	<u>Ratio4</u>	<u>Sample</u>
1213.00	Sh/Clst	0.30	0.29	0.16	0.13	068-1
1498.85	S/Sst	0.33	0.33	0.18	0.17	205-1
1517.00	S/Sst	0.42	0.34	0.25	0.20	206-1
1546.00	S/Sst	0.44	0.37	0.25	0.22	207-1
1575.30	S/Sst	0.49	0.38	0.30	0.24	210-1
1587.00	Coal	0.66	0.51	0.35	0.27	212-1
1595.00	S/Sst	0.38	0.32	0.19	0.16	213-1
1615.30	S/Sst	0.60	0.51	0.40	0.28	215-1
1623.30	S/Sst	0.38	0.32	0.21	0.18	217-1
1643.40	S/Sst	0.52	0.37	0.31	0.23	218-1
1756.00	Sh/Clst	0.34	0.27	0.11	0.10	157-1

Ratio1: A1 / A1 + E1
 Ratio2: B1 / B1 + E1

Ratio3: A1 / A1 + E1 + G1
 Ratio4: A1+B1 / A1+B1+C1+D1+E1+F1+G1+H1+I1

Table 14: Sample Characterization of the hydrously pyrolysed sediment samples of the Troms residual Oil Project

Well: 7119/12-2

Depth (m)	Formation	Lithology	Temp (°C)	Sampno	Free HC (mg/grock) (mg/mgasph)	Pyrolysate (mg/grock) (mg/mgasph)	Tot. Pyrol (mg/grock) (mg/mgasph)	Tot. Gas (ml/grock) (ml/mgasph)
1587.00	NORDMELA	Coal	330	JC2	21.23	92.42	113.65	208
			340	JC4	25.11	179.97	205.08	206
			350	JC3	33.11	134.94	168.05	213
			360	JC5	27.73	118.03	145.76	287
1575.30 + 1595.00	NORDMELA	Sst (Asph)	310	S83	-	0.43	0.43	0
			370	S82	-	-	0.11	0
1643.40 + 1661.40	NORDMELA	Sst (Asph)	370	S92	-	0.50	0.50	0.28

Table 15: Rock-Eval table for well 7119/12-2 HYPY

Depth unit of measure: m

Temp (°C)	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
330	NORDMELA Coal	18.37	110.13	3.24	33.99	59.52	185	5	128.5	0.14	447	008-0B
340	1587.00	1.61	68.97	4.85	14.22	57.46	120	8	70.6	0.02	453	009-0B
350		9.71	67.92	3.01	22.56	54.54	125	6	77.6	0.13	455	010-0B
360		16.87	69.21	3.75	18.46	66.81	104	6	86.1	0.20	449	004-0B

Table 16a: Weight of EOM and Chromatographic Fraction for well 7119/12-2 HYPY

Depth unit of measure: m

Temp (°C)	Lithology	Rock Extracted (g)	EOM (mg)	Sat (mg)	Aro (mg)	Asph (mg)	NSO (mg)	HC (mg)	Non-HC (mg)	TOC(e) (%)	Sample
330		9.0	1022.9	47.6	136.8	713.9	124.6	184.4	838.5	59.52	008-0B
340	NORDMELA Coal	9.0	1845.7	266.9	127.5	1215.0	236.3	394.4	1451.3	57.46	009-0B
350	1587.00	9.0	1512.5	210.7	121.5	89.1	1091.2	332.2	1180.3	54.54	010-0B
360		9.0	1325.0	56.5	83.9	590.8	593.8	140.4	1184.6	66.81	004-0B
310	NORDMELA Sst (Asph)	14.9	6.4	0.8	0.4	1.7	3.5	1.2	5.2	-	005-0B
370	1575.30+1595.00	12.3	1.4	0.6	0.2	0.2	0.4	0.8	0.6	-	006-0B
370	NORDMELA Sst (Asph)	14.1	7.0	0.4	0.2	0.4	6.0	0.6	6.4	-	007-0B
	1643.40+1661.40										

Table 16b: Concentration of EOM and Chromatographic Fraction (wt ppm rock) for well 7119/12-2 HYPY

Depth unit of measure: m

Temp (°C)	Lithology	EOM	Sat	Aro	Asph	NSO	HC	Non-HC	Sample
330		113655	5288	15200	79322	13844	20488	93166	008-0B
340	NORDMELA	205077	29655	14166	135000	26255	43822	161255	009-0B
350	Coal 1587.00	168055	23411	13500	9900	121244	36911	131144	010-0B
360		147222	6277	9322	65644	65977	15600	131622	004-0B
310	NORDMELA	429	53	26	114	234	80	348	005-0B
370	Sst (Asph) 1575.30+1595.00	113	48	16	16	32	65	48	006-0B
370	NORDMELA	496	28	14	28	425	42	453	007-0B
	Sst (Asph) 1643.40+1661.40								

Table 16c: Concentration of EOM and Chromatographic Fraction (mg/g TOC(e)) for well 7119/12-2 HYPY

Depth unit of measure: m

Temp (°C)	Lithology	EOM	Sat	Aro	Asph	NSO	HC	Non-HC	Sample
330		190.95	8.89	25.54	133.27	23.26	34.42	156.53	008-0B
340	NORDMELA Coal	356.91	51.61	24.65	234.95	45.69	76.27	280.64	009-0B
350	1587.00	308.13	42.92	24.75	18.15	222.30	67.68	240.46	010-0B
360		220.36	9.40	13.95	98.26	98.75	23.35	197.01	004-0B
310	NORDMELA Sst (Asph)	-	-	-	-	-	-	-	005-0B
370	1575.30+1595.00	-	-	-	-	-	-	-	006-0B
370	NORDMELA Sst (Asph) 1643.40+1661.40	-	-	-	-	-	-	-	007-0B

Table 16d: Composition of material extracted from the rock (%) for well 7119/12-2 HYPY

Depth unit of measure: m

Temp (°C)	Lithology	Sat	Aro	Asph	NSO	HC	Non-HC	Sat	HC	Sample
		EOM	EOM	EOM	EOM	EOM	EOM	Aro	Non-HC	
330		4.65	13.37	69.79	12.18	18.03	81.97	34.80	21.99	008-0B
340	NORDMELA Coal	14.46	6.91	65.83	12.80	21.37	78.63	209.33	27.18	009-0B
350	1587.00	13.93	8.03	5.89	72.15	21.96	78.04	173.42	28.15	010-0B
360		4.26	6.33	44.59	44.82	10.60	89.40	67.34	11.85	004-0B
310	NORDMELA Sst (Asph)	12.50	6.25	26.56	54.69	18.75	81.25	200.00	23.08	005-0B
370	1575.30+1595.00	42.86	14.29	14.29	28.57	57.14	42.86	300.00	133.33	006-0B
370	NORDMELA Sst (Asph) 1643.40+1661.40	5.71	2.86	5.71	85.71	8.57	91.43	200.00	9.38	007-0B

Table 17: Saturated Hydrocarbon Ratios for well 7119/12-2 HYPY

Depth unit of measure: m

Temp (°C)	Lithology	Pristane	Pristane	Pristane + Phytane	Phytane	CPI	Sample
		nC17	Phytane	nC17 + nC18	nC18		
330		0.55	3.19	0.37	0.18	1.02	008-0B
340	NORDMELA Coal	0.42	3.24	0.26	0.12	1.05	009-0B
350	1587.00	0.30	2.81	0.19	0.10	1.07	010-0B
360		0.40	2.75	0.27	0.15	1.09	004-0B
310	NORDMELA Sst (Asph)	0.34	1.55	0.28	0.21	0.96	005-0B
370	1575.30+1595.00	0.68	1.27	0.57	0.47	1.25	006-0B
370	NORDMELA Sst (Asph) 1643.40+1661.40	0.45	1.00	0.33	0.26	0.96	007-0B

Table 18: Aromatic Hydrocarbon Ratios for well 7119/12-2 HYPY

Depth unit of measure: m

Temp (°C)	Lithology	MNR	DMNR	BPhR	2/1MP	MPI1	MPI2	DBT/P	4/1MDBT	(3+2)/1MDBT	Sample
330		1.26	2.97	0.17	0.90	0.70	0.71	-	8.18	2.52	008-0B
340	NORDMELA Coal	1.34	2.79	0.17	0.91	0.73	0.73	0.33	8.06	2.51	009-0B
350	1587.00	0.79	2.21	0.10	0.93	0.76	0.78	0.32	5.10	2.18	010-0B
360		1.39	2.94	0.18	0.96	0.74	0.76	0.30	7.35	2.32	004-0B
310	NORDMELA Sst (Asph)	-	-	-	0.88	0.79	0.69	0.73	3.44	2.24	005-0B
370	1575.30+1595.00	-	-	-	-	-	-	-	-	-	006-0B
370	NORDMELA Sst (Asph) 1643.40+1661.40	-	-	-	0.96	0.99	0.99	-	1.46	1.39	007-0B

Table 19: Pyrolysis GC Data (S2 peak) as Percentage of Total Area for Well 7119/12-2 HYPY

Depth unit of measure: m

Temp (° C)	Lithology	C1	C2-C5	C6-C14	C15+	S2 from Rock-Eval	Sample
330	NORDMELA Coal	11.14	15.49	29.96	43.41	110.13	008-0B
340	1587.00	14.92	17.48	32.87	34.73	68.97	009-0B
350		0.19	13.29	44.04	42.48	67.92	010-0B
360		1.26	10.07	36.51	52.17	70.48	004-0B

Table 20 Variation in Triterpane Distribution for Well 7119/12-2 HYPY

Depth unit of measure: m

Temp (°C)	Lithology	B/A	B/B+A	B		C/E	C/C+E	X/E	Z/E	Z/C	Z/Z+E	Q/E	C+D		J1		Sample
				B+E+F									E/E+F	C+D+E+F	D+F/C+E	J1+J2%	
330		13.67	0.93	0.23	0.72	0.42	-	-	-	-	-	-	0.66	0.40	0.48	46.88	001-0
340	NORDMELA	15.67	0.94	0.26	0.90	0.47	-	-	-	-	-	-	0.69	0.44	0.37	48.28	002-0
	Coal																
350	1587.00	10.70	0.91	0.30	1.07	0.52	-	-	-	-	-	-	0.68	0.48	0.37	50.00	003-0
360		13.25	0.93	0.31	1.10	0.52	-	-	-	-	-	-	0.68	0.49	0.37	50.00	004-0
310	NORDMELA Sst (Asph)	1.75	0.64	0.20	0.71	0.41	0.07	0.05	0.08	0.05	0.08	0.08	0.84	0.42	0.19	56.76	005-0
	1575.30 +																
370	1595.00	1.14	0.53	0.11	0.52	0.34	0.07	0.05	0.10	0.05	0.05	0.05	0.88	0.34	0.14	58.90	006-0
370	NORDMELA Sst (Asph)	3.95	0.80	0.29	1.11	0.53	0.03	0.40	0.36	0.29	0.10	0.10	0.78	0.52	0.26	50.82	007-0
	1643.40 +																
	1661.40																

Table 21: Variation in Sterane Distribution for Well 7119/12-2 HYPY

Depth unit of measure: m

Temp (°C)	Lithology	Ratio1	Ratio2	Ratio3	Ratio4	Ratio5	Ratio6	Ratio7	Sample
330		0.53	31.50	49.40	0.41	0.61	0.21	0.19	001-0
340	NORDMELA Coal	0.59	43.84	54.09	0.44	0.57	0.31	0.29	002-0
350	1587.00	0.63	51.79	57.58	0.58	0.57	0.52	0.48	003-0
360		0.59	47.06	63.04	0.51	0.64	0.45	0.42	004-0
310	NORDMELA Sst (Asph)	0.52	27.62	70.18	0.62	0.81	0.21	0.18	005-0
370	1575.30 + 1595.00	0.49	47.11	68.16	0.61	0.69	0.08	0.07	006-0
370	NORDMELA Sst (Asph) 1643.40 + 1661.40	0.43	36.84	57.40	0.86	0.65	0.41	0.35	007-0

Ratio1: $a / a + j$ Ratio2: $g / q + t * 100\%$ Ratio3: $2(r + s) / (q + t + 2(r + s)) * 100\%$ Ratio4: $a + b + c + d / h + k + l + n$ Ratio5: $r + s / r + s + q$ Ratio6: $u + v / u + v + q + r + s + t$ Ratio7: $u + v / u + v + i + m + n + q + r + s + t$

Table 22: Aromatisation of Steranes for Well 7119/12-2 HYPY

Depth unit of measure: m

Temp (°C)	Lithology	Ratio1	Ratio2	Sample
330		-	1.00	008-0
340	NORDMELA Coal	-	1.00	009-0
350	1587.00	-	-	010-0
360		-	-	004-0
310	NORDMELA Sst (Asph)	0.83	0.36	005-0
370	1575.30 + 1595.00	0.68	0.75	006-0
370	NORDMELA Sst (Asph) 1643.40 + 1661.40	0.91	0.17	007-0

$$\text{Ratio1: } \frac{C1+D1+E1+F1+G1+H1+I1}{C1+D1+E1+F1+G1+H1+I1 + c1+d1+e1+f1+g1}$$

$$\text{Ratio2: } g1 / g1 + I1$$

Table 23: Variation in Triaromatic Sterane Distribution for Well 7119/12-2 HYPY

Depth unit of measure: m

Temp (°C)	Lithology	Ratio1	Ratio2	Ratio3	Ratio4	Ratio5	Sample
330		0.67	0.99	0.97	0.44	0.73	008-0
340	NORDMELA Coal	0.76	0.68	0.58	0.52	0.82	009-0
350	1587.00	1.00	1.00	1.00	1.00	1.00	010-0
360		1.00	1.00	1.00	1.00	1.00	004-0
310	NORDMELA Sst (Asph)	0.79	0.65	0.56	0.60	0.74	005-0
370	1575.30 + 1595.00	-	-	-	-	-	006-0
370	NORDMELA Sst (Asph) 1643.40 + 1661.40	0.77	0.70	0.45	0.50	0.59	007-0

Ratio1: $a1 / a1 + g1$

Ratio2: $b1 / b1 + g1$

Ratio3: $a1 + b1 / a1 + b1 + c1 + d1 + e1 + f1 + g1$

Ratio4: $a1 / a1 + e1 + f1 + g1$

Ratio5: $a1 / a1 + d1$