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Summary/Conclusion//Recommendation

34 DC samples in the interval 5000 to 5400 m from well 2/12-2S were analysed by RockEval/TOC

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INTRODUCTION

34 wet DC samples were washed and dried and the 1-2 mm fractions were crushed and analysed by RockEval/TOC.

TABLE 1: RockEval/TOC results from well 2/12-2S.

Table 1. SOURCE ROCK SCREENING DATA WELL 2/12-2S

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HYDRO

Depth (m)	Group/Fm	% Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI	OI	PI	Tmax Deg.c	Company
5020.00			DC	4.7	9.2		4.9	187		0.34	447	F-BG
5030.00			DC	7.1	12.3		6.5	189		0.37	446	F-BG
5040.00			DC	2.8	4.7		3.2	145		0.37	445	F-BG
5050.00			DC	5.0	7.2		4.8	149		0.41	443	F-BG
5060.00			DC	8.5	13.6		7.0	195		0.38	444	F-BG
5070.00			DC	7.1	11.7		6.9	169		0.38	448	F-BG
5080.00			DC	9.2	19.9		9.4	211		0.32	448	F-BG
5090.00			DC	8.0	14.2		7.7	184		0.36	447	F-BG
5100.00			DC	10.8	18.8		9.8	192		0.37	447	F-BG
5100.00			DC	11.1	18.2		9.5	192		0.38	445	F-BG
5110.00			DC	7.7	12.1		7.5	161		0.39	445	F-BG
5120.00			DC	9.5	12.4		7.3	171		0.43	439	F-BG
5130.00			DC	5.9	9.7		5.8	168		0.38	447	F-BG
5140.00			DC	3.8	5.4		3.7	146		0.41	450	F-BG
5150.00			DC	3.4	6.7		4.1	164		0.34	448	F-BG
5160.00			DC	1.5	1.5		2.1	72		0.50	450	F-BG
5170.00			DC	1.0	1.3		1.7	73		0.43	443	F-BG
5180.00			DC	1.3	1.1		1.6	71		0.54	443	F-BG

Table 1. SOURCE ROCK SCREENING DATA WELL 2/12-2S (cont'd)

Petroleum Geochemistry Group
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HYDRO

Depth (m)	Group/Fm	% Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI	OI	PI	Tmax Deg.c	Company
5190.00			DC	0.6	0.7		1.4	51		0.46	441	F-BG
5200.00			DC	1.4	1.3		1.7	77		0.52	446	F-BG
5210.00			DC	1.5	1.1		1.3	81		0.59	445	F-BG
5220.00			DC	1.4	1.1		1.6	67		0.56	450	F-BG
5230.00			DC	1.0	0.9		1.6	57		0.54	450	F-BG
5240.00			DC	1.2	0.7		1.2	60		0.62	449	F-BG
5250.00			DC	1.0	0.9		1.4	64		0.54	447	F-BG
5260.00			DC	2.5	10.3		3.2	324		0.19		F-BG
5270.00			DC	2.1	2.8		2.8	101		0.43	451	F-BG
5280.00			DC	2.8	2.2		2.5	90		0.56	450	F-BG
5287.00			DC	3.1	2.5		2.4	106		0.55	448	F-BG
5290.00			DC	2.5	2.2		2.4	93		0.53	443	F-BG
5300.00			DC	2.0	2.5		2.2	113		0.44	446	F-BG
5320.00			DC	2.2	4.2		3.1	135		0.35		F-BG
5330.00			DC	2.8	8.4		3.8	219		0.25	441	F-BG
5390.00			DC	1.9	1.9		2.6	73		0.50	445	F-BG