

ESSO PRODUCTION RESEARCH COMPANY

EPR69-ES18

GEOCHEMICAL ANALYSIS OF CANNED CUTTINGS
SAMPLES FROM THE ESSO 16/2-1 WELL, NORWAY

R. E. Metter
P. H. Monaghan

Stratigraphic Geology Division

May 1969


Petroleum Data

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Technical Service Report



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SUMMARY AND CONCLUSIONS

Canned cuttings samples from 1350-6200 feet in the Esso 16/2-1 well were analyzed for their hydrocarbon gases. Chips of uniform lithologies were picked from selected cuttings samples and analyzed for total organic matter, gasoline (C₄-C₇) yields, and visual kerogen characteristics.

Cuttings gas yields suggest that the intervals 1500-1700, 1900-2500, and 2900 to 3500 feet have generated considerable amounts of methane gas and that reservoirs associated with these intervals might contain dry gas accumulations. Kerogen alteration ratings of 1 to 2 for these zones suggest that the organic matter is diagenetically immature and that with deeper burial they might generate liquid as well as gaseous hydrocarbons. The predominantly amorphous character of the kerogen in these samples supports this possibility. The high total organic matter content of these beds, particularly in the 2900 to 3500 foot interval is consistent with the gas evidence that these zones are good source intervals.

The wet gas concentration (C₂-C₁₁ in total gas) shows a systematic increase from less than 5 percent at 4500 feet to over 65 percent at 5350 feet. This appears to be the depth interval at which significant amounts of gasoline and intermediate liquid hydrocarbons have begun to be generated. The interval below about 5000 to 5200 feet is interpreted to be a potential source of liquid as well as gaseous hydrocarbons.

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INTRODUCTION

Canned cuttings samples from the interval 1350-6200 feet in the Esso 16/2-1 well were analyzed for their yields of hydrocarbon gases. Chips of uniform lithologies were hand picked from selected samples and analyzed further for characteristics of visual kerogen, total organic matter concentrations and light gasoline (C₄-C₇) yields.

The purpose of these analyses was to provide means for estimating the source character and the degree of diagenetic maturity of the organic matter in the sections penetrated by the well.

Results of cuttings gas analyses were plotted on 1:2000 vertical scale strip logs and transmitted to the North Sea Study Group with our letter of December 1, 1967. Samples that were selected for further analyses were chosen on the basis of results of the cuttings gas data.

This report includes complete tabulations of results of the cuttings gas, visual kerogen, total organic matter and gasoline analyses that were run, plus graphic plots of the various types of data. Explanations of our criteria for interpreting these types of data plus brief discussions of the results of the analyses are included.

Charges for this service work have been billed to the North Sea Study Group through our Job No. 9195.

PROCEDURE

Compositions and concentrations of hydrocarbon gases in the air spaces above the cuttings in the sample cans were determined by gas chromatography. Similar data were obtained on the gases released from a standard mixture of cuttings plus tap water after agitation for 2 minutes in a Waring blender. Combined results on air space gas plus cuttings gas were calculated for each sample. The data from the combined results were plotted graphically to show the vertical variations in total gas (C₁-C₄) and wet gas (C₂-C₄) and graphical plots were also made of the percent wet gas in total gas (Fig. 1).

Cuttings gas yields showed several vertical zonations which roughly correspond to different organic facies in the stratigraphic sections represented by the samples. Representative cuttings samples from the different distinctive zones defined by the cuttings gas were selected for further analyses. The selected samples were then picked by hand to provide materials of uniform lithologies for the additional work.

Some of the sample intervals that were chosen contained soft argillaceous cuttings dispersed in drilling mud, and they completely disaggregated when we attempted to wash the mud away. As a result, we were not able to obtain cuttings chips from all of the intervals of interest.

The 29 "picked" cuttings were analyzed for light gasoline (C₁-C₇) compounds, total organic matter and 17 of them were analyzed for visual kerogen characteristics.

Results of the cuttings gas analyses are given in Table I. Results of the additional chemical and visual kerogen analyses are given in Tables II and III.

BASES FOR INTERPRETING DATA

Cuttings Gas

Cuttings gas data give indications of the vertical variability in the source character of a section of interest. The ratio of wet gas (C₂-C₄) to total gas (C₁-C₄) may distinguish methane-prone from oil- and "wet" gas-prone sections. The critical value of this ratio varies from basin to basin. In Western Canada wet gas concentrations of about 45% or greater are considered to be indicative of sections that are likely to produce oil or gas with significant amounts of hydrocarbon liquids. In the Permian section of West Texas the significant ratio appears to be closer to 20% or greater of wet gas in total gas.

The significant values for total amounts of hydrocarbon gas yielded by the cuttings also appear to vary from basin to basin, and possibly must be established separately for each area of interest. Zones with the greatest yields of gas are considered to be of most interest as sources.

Oil in the drilling mud makes it nearly impossible to establish practical quantitative criteria that can be used in comparing different wells. The oil will tend to reduce the amount of cuttings gas released during agitation in the blender, and it will affect the composition of the hydrocarbon gas that is obtained for analysis. However, even with oil in the mud, significant vertical patterns in hydrocarbon gas concentrations and compositions can be established in each well. The patterns from different wells can be compared to establish regional trends or areal configurations of different organic facies within a section of interest.

Visual Kerogen

Kerogen data give two types of information. The color alteration (carbonization) provides a gross indication of the amount of thermal diagenesis that the organic matter has undergone. The types of materials comprising the kerogen help define different organic facies that are present in the sampled sections and they may indicate the source character of some of these facies.

Kerogen color alterations are rated on a 1 to 5 scale, from unaltered to almost completely carbonized, respectively. Ratings of 4 or 5 suggest that subsurface temperatures have been high enough to destroy most of the producible liquid hydrocarbons. Sections in which kerogen alteration is rated 4 and 5 are more likely to be characterized by dry gas production, if producible hydrocarbons are found in the associated reservoirs. Immobile pyrobitumens may also be found in these reservoir beds. Alteration ratings of 1 to 2 suggest that thermal diagenesis of the kerogen has barely begun, and reservoir hydrocarbons, if present, are likely to be gases,

possibly associated with heavy, asphaltic oils. Ratings of 2+ to 3 suggest that maturation of the material has progressed to the point that gas, liquid hydrocarbons, or mixed oil and gas may be produced, depending on the nature of the original source materials. A rating of 2 may be associated with either immature or moderately mature sediments, based on other chemical evidence, and hence is not diagnostic. The interpretation of the significance of alteration ratings of 4 or 5 is the most reliable of the above tentative rules of thumb.

Types of kerogen materials that are commonly recognized include amorphous, finely disseminated, algal, herbaceous, woody and coaly. The source significance of these types is not established, but there have been suggestions in some areas, such as the offshore of southern Australia, that gas production is possibly associated with woody and coaly kerogen, whereas beds rated as oil sources may include rocks containing amorphous, finely disseminated and algal materials. These observations are speculative.

Total Organic Matter

The total organic matter concentration gives a rough indication of the richness of a rock in materials that can produce hydrocarbons. However, this measure alone does not indicate whether the organic material is oil-prone, gas-prone or mixed oil and gas prone. Rocks containing less than about 0.5% total organic matter are generally rated as poor sources, but this is modified by lithology. Carbonate sequences possibly include source rocks with still lower concentrations of total organic matter than 0.5%.

Sections that are notable for their production of dry gas (mainly methane) have commonly been found to be characterized by source rocks containing greater than about 1.1% total organic matter. However, a measure of the liquid hydrocarbons in these richer rocks is also necessary to determine whether they should be rated as oil prone or gas prone.

Light Gasoline (C₄-C₇) Hydrocarbons

Light gasolines apparently do not appear in source beds in concentrations above one or two parts per million until a fair degree of maturation occurs. Therefore, gasoline concentrations give one criterion of the degree of thermal maturation that the organic matter has attained

In addition, ratios of specific gasoline compounds may indicate the possible source character of the rocks. In particular, the ratio of cyclohexane to methylcyclopentane (CH/MCP) has been found to be useful in the U. S. Gulf Coast and the Alaskan areas for distinguishing "non oily" from "oily" facies. To date commercial oil has not been found associated with strata having a CH/MCP ratio of less than 0.25. However, dry gas has been found in strata characterized by lower ratio values as well as in sections with ratios greater than 0.25.

The CH/MCP ratio is also useful in helping distinguish different organic facies that may be present within an oil-like section. Ratios all above 0.25 in value may show groupings in vertical patterns that correlate with stratigraphic zones that have distinctive source characteristics. Definition of such zones may be quite useful for correlating reservoired oils with specific source intervals.

DISCUSSION AND INTERPRETATION OF RESULTS

The analytical results are summarized graphically in Fig. 1 and are tabulated in Tables I, II, and III. Cuttings gas results (Table I) were transmitted earlier to the North Sea Group. Tables II and III give results of chemical and visual kerogen analyses of those samples that were "picked" to give uniform lithologies suitable for these additional studies.

Cuttings Gas

Several zones gave high yields of total hydrocarbon gas (Fig. 1), in particular the intervals 1500-1700, 1900-2500, and 2900-3500 feet. Dry gas accumulations might be expected in porous zones that are either vertically adjacent or laterally equivalent to these intervals. The high methane could be produced by gas-prone organic material or it could be the early hydrocarbon generation from an immature oily section. If the latter is the case, heavy asphaltic oil might also be present in some of the associated reservoirs.

The cuttings from about 5600 feet also gave a very high gas yield consisting of a relatively high percentage of wet gas (Fig. 1). This suggests an oil prone section. Cuttings samples were not available for the interval immediately below this depth. Wet gas first starts appearing in significant quantities at about 4600 feet. The gradual increase in percentage of C₂-C₄ below this depth appears to represent a maturation profile in which appreciable generation of gasolines and intermediate liquid hydrocarbons has begun. It suggests that generation of medium gravity oils might not be expected above 5000 feet in this particular area, but that wet gas and hydrocarbon liquids might be expected in reservoirs below 5000 to 5200 feet.

Total Organic Matter

All samples except three from 6000-6200 feet contained more than 0.5% total organic matter, and most contained about 1% or greater (Table II, Fig. 1). Thus, strata throughout the section contain enough organic matter to be considered as possible sources of hydrocarbons. The samples from 3000 to 3850 feet were particularly rich in organic content, ranging up to 5.64% T.O.M. This high organic content accounts for the high cuttings gas yield in this general interval.

C₄-C₇ Hydrocarbons

The samples from the interval 1700-2600 feet gave up appreciable amounts of light gasoline (C₄-C₇) hydrocarbons (Table III, Fig. 1). The generation of gasoline at such shallow depths suggests that this interval is an oil-prone section. With greater depth of burial and the consequent more advanced organic maturation, this section could be associated with reservoir oil accumulations.

The rest of the samples yielded only very small amounts or traces of gasolines, suggesting that liquid hydrocarbons have not been generated in significant amounts in the deeper sections. This contradicts the evidence of

the high wet gas content below 5000 feet, and suggests that the cuttings analyzed from this interval may not be representative of the section. Cavings are always a serious problem when we are picking small samples for our analyses, and it is possible that the gasoline data for below 5000 feet were obtained from cavings.

All but one of the cyclohexane/methylcyclopentane ratios are 0.5 or greater, suggesting that the organic material could be productive of either oil or gas. The value 0.3 for the sample from 3350 feet is more suggestive of a gas facies, but this value is unreliable because of the low amount of total gasoline (0.2 ppm) obtained from this sample.

Kerogen

Visual kerogen in the picked samples (Table II, Fig. 1) ranged in alteration ratings from 1 to 2+. Essentially unaltered kerogen (ratings 1 and 1+) was present in the samples from 1450 to 2600 feet, and the remainder of the samples contained only moderately altered kerogen (ratings of 2). One sample, from 6050 feet, had an alteration rating of 2+, which is still only moderate. The relatively unaltered material above 2600 feet suggests an immature organic facies that might have generated mostly methane with only minor heavier hydrocarbons. This is consistent with the cuttings gas results. The alteration ratings of 2 from deeper beds are less diagnostic, and apparently (based on cuttings gas) there is a maturation gradient in these beds even though the alteration ratings are fairly constant.

The predominance of amorphous kerogen throughout the section suggests that the organic matter is mainly oil prone in all of the zones. The lack of significant wet gas or liquid hydrocarbons is thus likely to be due to diagenetic immaturity rather than to a gas-prone nature of the original organic material.

Tentative organic facies zonations of the section suggested by variations in kerogen types are suggested by the dashed lines on the log at the right in Fig. 1. These could be more effectively defined by someone familiar with the geology of the area.

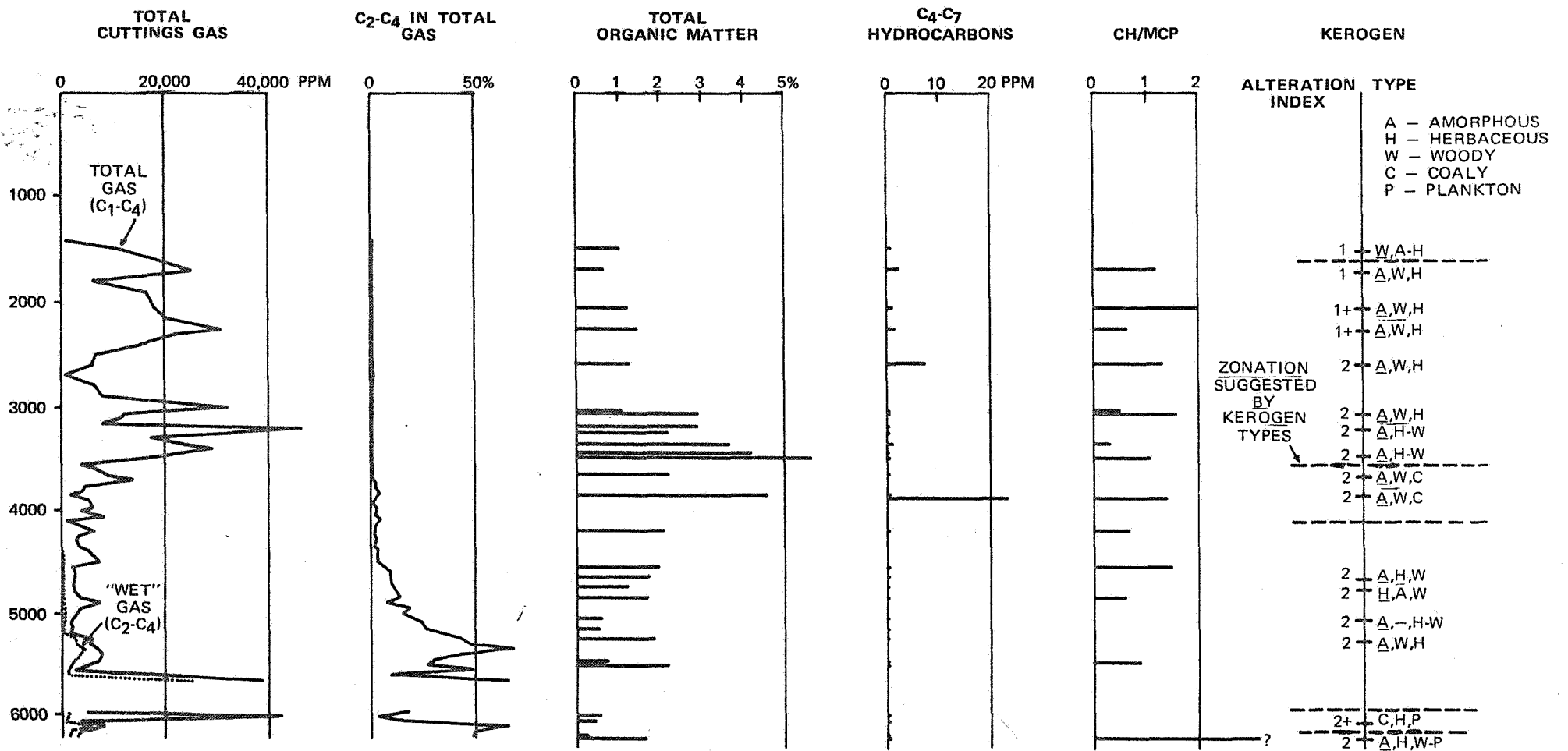


FIG. 1. GEOCHEMICAL PATTERNS, WELL 16/2-1, NORWAY

TABLE IA

C₁-C₄ HYDROCARBON ANALYSES - AIR SPACE AT TOP OF CANS

SAMPLE NUMBER	R	DEPTH	GAS CONCENTRATION (VOLUME GAS PER MILLION VOLUMES CUTTINGS)							GAS COMPOSITION (PERCENT)									NOTES				
			METHANE (C ₁)	ETHANE (C ₂)	PROPANE (C ₃)	ISO-BUTANE (iC ₄)	NORMAL BUTANE (nC ₄)	WET (C ₂ -C ₄)	TOTAL (C ₁ -C ₄)	TOTAL GAS					WET GAS								
										C ₂ -C ₄	C ₁	C ₂	C ₃	iC ₄	nC ₄	C ₂	C ₃	iC ₄		nC ₄			
542272A	4	135.	0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*	
542272B	4	143.	18.21	0.15	0.12	0.05	0.09	0.41	18.62	2.2618	98.	1.	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272C	4	145.	0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272D	4	150.	10818.17	1.09	1.34	0.66	0.83	3.91	10822.68	0.0362	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272E	4	155.	0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272F	4	161.	19542.68	5.77	3.39	1.29	1.21	11.63	18554.28	0.0625	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272G	4	169.	0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272H	4	170.	24651.76	13.08	3.16	0.95	0.63	17.81	24669.07	0.0722	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272I	4	170.	0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272J	4	18.0	4998.09	1.30	0.96	0.52	0.21	2.98	5001.07	0.0596	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272K	4	145.	0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272L	4	19.	13749.99	1.62	1.31	0.50	0.27	3.70	13753.68	0.269	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272M	4	195.	0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272N	4	205.	16758.51	2.10	9.26	4.96	6.60	22.91	16781.42	0.1365	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272P	4	215.	0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272Q	4	215.	13963.09	7.07	10.41	6.86	12.22	36.55	18999.64	0.1924	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272R	4	220.	0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272S	4	225.	28933.22	4.53	12.30	5.7	7.66	30.58	28933.85	0.1057	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272T	4	23.	20488.88	4.92	10.58	5.72	7.54	28.75	20517.63	0.1401	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272U	4	235.	0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272V	4	24.	14526.85	4.61	11.12	6.31	9.62	31.65	14557.70	0.2174	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272W	4	240.	0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272X	4	250.	4326.40	1.72	4.37	1.99	3.25	11.37	4337.72	0.2611	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272Y	4	255.	0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542272Z	4	265.	3626.80	0.56	1.27	0.59	0.73	3.15	3631.95	0.0867	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273A	4	265.	0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273B	4	27.	132.79	0.81	0.13	0.05	0.18	1.17	133.96	0.8734	99.	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273C	4	275.	0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273D	4	280.	5790.39	1.30	1.28	1.00	3.94	7.51	5797.90	0.1296	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273E	4	285.	0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273F	4	290.	6376.66	1.22	4.85	0.84	3.06	9.96	6388.62	0.1560	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273G	4	295.	0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273H	4	300.	25760.00	3.85	4.84	1.10	2.25	12.04	25772.04	0.0467	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273I	4	315.	9923.07	1.36	2.41	0.67	2.01	6.44	9929.51	0.0649	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273J	4	315.	10355.95	1.32	2.04	0.69	2.79	6.83	10372.78	0.0659	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273K	4	315.	7127.03	0.88	3.79	0.45	1.76	6.87	7133.97	0.0964	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273L	4	32.	4069.57	3.78	6.98	1.42	2.65	14.82	40084.39	0.0370	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273M	4	325.	26040.00	4.88	9.88	8.31	3.60	26.66	26666.66	0.1000	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273N	4	330.	15808.72	1.60	15.48	1.89	2.16	21.12	15829.84	0.1334	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273O	4	335.	20059.80	6.67	4.63	5.76	1.35	18.40	20078.20	0.0917	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273P	4	340.	27454.71	3.26	5.67	0.89	2.34	12.15	27466.86	0.0442	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273Q	4	345.	19377.97	2.83	2.51	4.27	1.40	11.09	19388.97	0.0569	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273R	4	350.	12999.99	3.36	3.82	0.81	2.12	10.10	13010.09	0.0776	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273S	4	350.	3432.64	1.78	2.48	1.18	4.32	9.26	3441.90	0.2690	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273T	4	360.	5354.05	0.91	2.71	1.16	3.41	8.18	5362.22	0.1525	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273U	4	365.	7680.00	2.62	6.14	4.02	6.88	19.65	7699.65	0.2552	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273V	4	370.	12568.88	3.30	3.40	2.62	7.42	16.73	12585.61	0.1329	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273W	4	375.	3360.00	29.89	6.46	12.40	7.14	55.89	3415.89	1.6362	99.	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273X	4	380.	4042.00	19.17	1.96	2.01	6.37	29.51	3071.51	0.9607	99.	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542273Y	4	385.	922.27	3.51	4.45	5.35	6.12	19.43	941.70	2.0632	98.	3.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	*HC*
542273Z	4	390.	3478.50	7.81	4.62	1.84	6.06	20.33	3498.83	0.5810	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542274A	4	395.	3237.81	2.27	2.74	1.22	3.93	10.16	3247.97	0.3128	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542274B	4	400.	2872.00	22.18	2.92	2.26	8.61	35.97	2907.97	1.2369	99.	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542274C	4	405.	6423.99	4.41	4.83	2.31	7.93	19.47	6443.46	0.3022	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542274D	4	410.	275.50	3.42	0.68	0.33	1.38	5.81	281.31	2.0652	99.	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542274E	4	415.	3551.31	39.56	2.78	1.31	5.23	48.88	3600.19	1.3577	99.	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*HC*
542274F	4	420.	4999.67	53.03	3.25	1.74																	

TABLE 1B

C₁-C₄ HYDROCARBON ANALYSES - CUTTINGS ONLY

SAMPLE NUMBER	R	DEPTH	GAS CONCENTRATION (VOLUME GAS PER MILLION VOLUMES CUTTINGS)							GAS COMPOSITION (PERCENT)								NOTES			
			METHANE (C ₁)	ETHANE (C ₂)	PROPANE (C ₃)	ISO-BUTANE (iC ₄)	NORMAL BUTANE (nC ₄)	WET (C ₂ -C ₄)	TOTAL (C ₁ -C ₄)	TOTAL GAS				WET GAS							
54222A	4	1350	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*BC*
54222B	4	1400	975.00	0.62	1.18	1.05	2.08	4.93	979.93	0.5030	100.00	0.00	0.00	0.00	0.00	13.24	21.42				
54222C	4	1450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*BC*
54222D	4	1500	1167.00	0.71	0.71	0.90	1.67	3.99	1170.99	0.3407	100.00	0.00	0.00	0.00	0.00	18.18	23.41				
54222E	4	1550	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*BC*
54222F	4	1600	816.00	1.77	1.17	7.21	1.69	11.84	827.84	1.4302	99.00	0.00	1.00	0.00	0.00	15.10	61.14				
54222G	4	1650	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*BC*
54222H	4	1700	939.00	1.15	0.85	1.02	0.72	3.74	942.74	0.3967	100.00	0.00	0.00	0.00	0.00	31.23	27.19				
54222I	4	1750	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*BC*
54222J	4	1800	1425.00	0.97	0.68	0.90	0.79	3.34	1428.34	0.2338	100.00	0.00	0.00	0.00	0.00	29.20	27.24				
54222K	4	1850	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*BC*
54222L	4	1900	3018.00	0.88	1.17	0.93	1.03	4.01	3022.01	0.1327	100.00	0.00	0.00	0.00	0.00	22.29	23.26				
54222M	4	1950	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*BC*
54222N	4	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*BC*
54222O	4	2050	1650.00	1.06	4.31	10.32	11.72	27.41	1677.41	1.6340	98.00	0.00	1.00	0.00	0.00	4.16	38.42				
54222P	4	2100	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*BC*
54222Q	4	2150	1548.00	1.77	3.04	4.58	12.40	21.79	1569.79	1.3880	99.00	0.00	1.00	0.00	0.00	8.14	21.57				
54222R	4	2200	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*BC*
54223A	4	2250	2100.00	0.71	3.54	4.00	8.06	16.31	2116.31	0.7707	100.00	0.00	0.00	0.00	0.00	4.22	25.49				
54223B	4	2300	1299.00	1.77	5.13	6.70	12.45	26.05	1325.05	1.9659	98.00	0.00	1.00	0.00	0.00	7.20	26.47				
54223C	4	2350	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*BC*
54223D	4	2400	780.00	24.43	6.84	32.74	12.72	76.73	856.73	8.9561	91.00	3.00	1.00	0.00	0.00	32.00	9.42				
54223E	4	2450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*BC*
54223F	4	2500	2451.00	2.48	4.14	4.28	10.21	21.11	2472.11	0.8539	100.00	0.00	0.00	0.00	0.00	12.20	20.48				
54223G	4	2550	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*BC*
54223H	4	2600	2271.00	13.81	3.76	31.62	5.22	54.41	2325.41	2.3398	98.00	1.00	1.00	0.00	0.00	25.00	7.58				
54223I	4	2650	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*BC*
54223J	4	2700	487.50	1.77	0.80	1.39	5.98	9.94	497.44	1.9981	99.00	0.00	1.00	0.00	0.00	18.00	8.14				
54223K	4	2750	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*BC*
54223L	4	2800	690.00	1.52	1.78	2.27	11.03	16.60	618.60	2.6920	98.00	0.00	2.00	0.00	0.00	9.11	14.66				
54223M	4	2850	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*BC*
54223N	4	2900	1384.50	1.77	6.72	3.18	10.49	22.16	1406.66	1.5753	99.00	0.00	1.00	0.00	0.00	8.30	14.48				
54223O	4	2950	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	*BC*
54223P	4	3000	6611.99	4.42	5.47	24.33	6.65	40.86	6652.85	0.6142	100.00	0.00	0.00	0.00	0.00	11.13	60.16				
54223Q	4	3050	2403.00	2.48	3.04	1.67	6.46	13.65	2416.65	0.5648	100.00	0.00	0.00	0.00	0.00	18.22	12.48				
54223R	4	3100	852.00	1.59	1.37	0.69	3.82	7.47	859.47	0.8691	100.00	0.00	0.00	0.00	0.00	21.18	9.52				
54223S	4	3150	990.00	1.06	1.44	0.82	3.53	6.85	996.85	0.6871	100.00	0.00	0.00	0.00	0.00	15.21	12.52				
54223T	4	3200	6011.99	2.12	4.07	2.12	5.71	14.01	6026.00	0.2325	100.00	0.00	0.00	0.00	0.00	15.29	15.41				
54223U	4	3250	2826.00	2.48	6.33	2.73	4.94	16.48	2842.48	0.5798	100.00	0.00	0.00	0.00	0.00	15.38	17.30				
54223V	4	3300	1773.00	2.48	13.54	3.05	5.20	24.27	1797.27	1.3534	99.00	0.00	1.00	0.00	0.00	30.56	13.21				
54223W	4	3350	3683.99	2.76	2.56	0.86	3.02	9.20	3693.19	0.2491	100.00	0.00	0.00	0.00	0.00	10.28	9.33				
54223X	4	3400	1953.00	2.12	2.22	0.87	1.91	7.12	1960.12	0.3632	100.00	0.00	0.00	0.00	0.00	30.31	12.27				
54223Y	4	3450	1833.00	1.77	1.72	0.60	2.07	6.16	1839.16	0.3349	100.00	0.00	0.00	0.00	0.00	29.28	10.33				
54223Z	4	3500	1110.50	1.06	1.26	0.59	1.71	4.62	1114.62	0.4144	100.00	0.00	0.00	0.00	0.00	23.27	13.37				
54224A	4	3550	321.37	0.97	1.26	0.89	3.71	6.83	328.20	2.0809	99.00	0.00	1.00	0.00	0.00	14.18	13.55				
54224B	4	3600	1240.50	1.06	2.38	1.86	6.55	11.85	1252.35	0.9462	99.00	0.00	1.00	0.00	0.00	9.20	16.55				
54224C	4	3650	937.50	1.02	2.28	2.88	6.32	12.50	950.00	1.3157	99.00	0.00	0.00	1.00	0.00	8.18	23.51				
54224D	4	3700	1389.00	1.42	3.16	3.56	14.31	22.45	1411.45	1.5905	99.00	0.00	1.00	0.00	0.00	6.14	16.64				
54224E	4	3750	856.50	1.57	2.05	3.81	17.27	24.70	881.20	2.8029	98.00	0.00	2.00	0.00	0.00	6.00	8.15				
54224F	4	3800	1020.00	1.06	2.74	5.47	23.05	32.32	1052.32	3.0713	97.00	0.00	1.00	0.00	0.00	3.00	17.72				
54224G	4	3850	710.25	1.77	2.58	5.59	23.21	33.15	743.40	4.4592	96.00	0.00	1.00	0.00	0.00	5.00	8.17				
54224H	4	3900	1671.00	1.42	10.43	7.70	27.25	46.80	1717.80	2.7244	97.00	0.00	1.00	0.00	0.00	3.22	16.59				
54224I	4	3950	2718.00	4.25	11.92	7.70	27.54	51.41	2769.41	1.8563	99.00	0.00	1.00	0.00	0.00	8.23	15.54				
54224J	4	4000	840.00	2.83	6.22	6.51	25.82	41.38	881.38	4.6948	95.00	0.00	1.00	0.00	0.00	7.15	16.62				
54224K	4	4050	1608.00	7.08	9.92	6.32	25.12	48.44	1656.44	2.9243	97.00	0.00	1.00	0.00	0.00	15.20	13.52				
54224L	4	4100	735.00	13.81	4.																

TABLE 1C

C₁-C₄ HYDROCARBON ANALYSES - CUTTINGS AND AIR SPACE

SAMPLE NUMBER	DEPTH	GAS CONCENTRATION (VOLUME GAS PER MILLION VOLUMES CUTTINGS)							GAS COMPOSITION (PERCENT)										NOTES		
		METHANE	ETHANE	PROPANE	ISO-BUTANE	NORMAL BUTANE	WET	TOTAL	TOTAL GAS					WET GAS							
		(C ₁)	(C ₂)	(C ₃)	(iC ₄)	(nC ₄)	(C ₂ -C ₄)	(C ₁ -C ₄)	C ₂ -C ₄	C ₁	C ₂	C ₃	iC ₄	nC ₄	C ₂	C ₃	iC ₄	nC ₄			
54222A	4 1350	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*BC*
54222B	4 1400	993.21	0.77	1.30	1.10	2.17	5.34	998.55	0.5347	100.0	0.0	0.0	0.0	0.0	14.24	21.41					
54222C	4 1450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*BC*
54222D	4 1500	11985.17	1.80	2.05	1.56	2.50	7.90	11993.07	0.0659	100.0	0.0	0.0	0.0	0.0	23.26	20.31					
54222E	4 1550	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*BC*
54222F	4 1600	19358.68	7.49	4.56	8.50	2.90	23.44	19382.12	0.1209	100.0	0.0	0.0	0.0	0.0	6.00	60.30					
54222G	4 1650	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*BC*
54222H	4 1700	25590.26	14.23	4.01	1.97	1.35	21.55	25611.81	0.0841	100.0	0.0	0.0	0.0	0.0	0.00	00.00					
54222I	4 1750	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*BC*
54222J	4 1800	6423.09	2.27	1.64	1.42	1.00	6.32	6429.41	0.0983	100.0	0.0	0.0	0.0	0.0	36.26	22.16					
54222K	4 1850	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*BC*
54222L	4 1900	16767.99	2.50	2.48	1.43	1.30	7.70	16775.69	0.0459	100.0	0.0	0.0	0.0	0.0	32.32	19.17					
54222M	4 1950	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*BC*
54222N	4 2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*BC*
54222O	4 2050	18408.51	3.16	13.57	15.28	18.32	50.32	18458.82	0.2726	100.0	0.0	0.0	0.0	0.0	6.27	30.37					
54222P	4 2100	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*BC*
54222Q	4 2150	23511.09	8.84	13.45	11.44	24.62	58.34	20569.43	0.2836	100.0	0.0	0.0	0.0	0.0	15.23	20.42					
54222R	4 2200	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*BC*
54222S	4 2250	31003.22	5.64	15.84	9.70	15.72	46.89	31050.11	0.1510	100.0	0.0	0.0	0.0	0.0	12.34	21.33					
54222T	4 2300	21787.88	6.69	15.71	12.42	19.99	54.80	21842.68	0.2509	100.0	0.0	0.0	0.0	0.0	12.29	23.36					
54222U	4 2350	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*BC*
54222V	4 2400	15306.05	29.04	17.96	39.05	22.34	108.38	15414.43	0.7031	100.0	0.0	0.0	0.0	0.0	27.17	35.21					
54222W	4 2450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*BC*
54222X	4 2500	6777.40	4.20	8.51	6.27	13.46	32.43	6809.83	0.4763	100.0	0.0	0.0	0.0	0.0	13.26	19.42					
54222Y	4 2550	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*BC*
54223A	4 2600	5899.80	14.37	5.03	32.21	5.95	57.56	5957.36	0.9662	99.0	0.0	1.0	0.0	0.0	25.9	9.56	19.0				
54223B	4 2650	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*BC*
54223C	4 2700	620.29	2.58	0.93	1.44	6.16	11.11	631.40	1.7595	99.0	0.0	0.0	1.0	0.0	23.8	8.13	5.6				
54223D	4 2750	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*BC*
54223E	4 2800	6390.39	2.82	3.06	3.27	14.97	24.11	6414.50	0.3759	100.0	0.0	0.0	0.0	0.0	12.13	14.61					
54223F	4 2850	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*BC*
54223G	4 2900	7763.16	2.99	11.57	4.02	13.55	32.12	7795.28	0.4121	100.0	0.0	0.0	0.0	0.0	9.36	13.42					
54223H	4 2950	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	*BC*
54223I	4 3000	32371.99	8.27	10.31	25.43	8.90	52.90	32424.89	0.1631	100.0	0.0	0.0	0.0	0.0	16.19	48.17					
54223J	4 3050	12326.37	3.84	5.45	2.34	8.47	20.09	12346.16	0.1627	100.0	0.0	0.0	0.0	0.0	19.27	12.42					
54223K	4 3100	11217.95	2.91	3.41	1.38	6.61	14.30	11232.25	0.1273	100.0	0.0	0.0	0.0	0.0	20.24	11.46					
54223L	4 3150	8117.03	1.94	5.23	1.27	5.29	13.72	8130.75	0.1688	100.0	0.0	0.0	0.0	0.0	14.38	9.39					
54223M	4 3200	45081.55	5.90	11.05	3.54	8.36	28.83	46110.38	0.0625	100.0	0.0	0.0	0.0	0.0	20.39	12.29					
54223N	4 3250	29466.30	7.36	16.21	11.04	8.54	43.14	29509.14	0.1462	100.0	0.0	0.0	0.0	0.0	17.37	26.23					
54223O	4 3300	17581.72	4.08	29.02	4.94	7.36	45.39	17627.11	0.2575	100.0	0.0	0.0	0.0	0.0	9.64	11.16					
54223P	4 3350	23743.79	9.43	7.19	6.62	4.37	27.60	23771.39	0.1161	100.0	0.0	0.0	0.0	0.0	34.26	24.16					
54223Q	4 3400	29407.71	5.38	7.89	1.76	4.25	19.27	29426.98	0.0655	100.0	0.0	0.0	0.0	0.0	28.41	9.22					
54223R	4 3450	21160.97	4.60	4.23	4.87	3.47	17.16	21178.13	0.0810	100.0	0.0	0.0	0.0	0.0	27.25	28.20					
54223S	4 3500	14109.99	4.42	5.08	1.40	3.83	14.72	14124.71	0.1042	100.0	0.0	0.0	0.0	0.0	30.34	10.26					
54223T	4 3550	3754.01	2.25	3.74	2.07	8.03	16.09	3770.10	0.4268	100.0	0.0	0.0	0.0	0.0	14.23	13.50					
54223U	4 3600	6594.55	1.97	5.09	3.02	9.96	20.03	6614.57	0.3027	100.0	0.0	0.0	0.0	0.0	10.25	15.59					
54223V	4 3650	8617.50	3.64	8.42	6.90	13.20	32.15	8649.65	0.3717	100.0	0.0	0.0	0.0	0.0	11.26	21.42					
54223W	4 3700	13957.88	4.72	6.56	6.18	21.73	39.18	13997.06	0.2799	100.0	0.0	0.0	0.0	0.0	12.17	16.55					
54223X	4 3750	4216.50	31.46	8.51	16.21	24.41	80.59	4297.09	1.8754	98.0	1.0	0.0	1.0	0.0	39.11	20.30					
54223Y	4 3800	4062.00	20.23	4.70	7.48	29.42	61.83	4123.83	1.4993	99.0	0.0	0.0	1.0	0.0	33.8	8.12	4.7				
54224A	4 3850	1632.52	5.28	7.03	10.94	29.33	52.58	1685.10	3.1202	97.0	0.0	1.0	2.0	0.0	10.13	21.56					
54224B	4 3900	5149.50	9.23	15.05	9.54	33.31	67.13	5216.63	1.2868	99.0	0.0	0.0	1.0	0.0	14.22	14.50					
54224C	4 3950	5955.81	6.52	14.66	8.92	31.47	61.57	6017.38	1.0232	99.0	0.0	0.0	1.0	0.0	11.24	14.51					
54224D	4 4000	3712.00	25.01	9.14	8.77	34.43	77.35	3789.35	2.0412	98.0	1.0	0.0	1.0	0.0	32.12	11.45					
54224E	4 4050	8031.99	11.49	14.75	8.63	33.05	67.91	8099.90	0.8384	100.0	0.0	0.0	0.0	0.0	17.22	13.48					
54224F	4 4100	1010.50	17.23	4.78	4.50	19.28	45.79	1056.29	4.3349	96.0	2.0	0.0	2.0	0.0	38.10	17.42					
54224G	4 4150	4271.31	46.64	6.71	5.66	24.06	83.07	4354.37	1.9077	98.0	1.0	0.0	1.0	0.0	56.8	6.29					
54224H	4 4200	6481.67	57.28	7.35	5.61	24.92	95.16	6576.82	1.4468	99.0	1.0	0.0	0.0	0.0	60.8	6.26					
54224I	4 4250	2964.40	27.17	5.59	5.29	21.58	59.63	3024.03	1.9718	98.0	1.0	0.0	1.0	0.0	46.9	9.36					
54224J	4 4300	2871.03	26.53	7.24	5.52	22.18	61.47	2862.50	2.1474	98.0	1.0	0.0	1.0	0.0	43.12	9.36					
54224K	4 4350	3119.77	27.38	5.71	3.83	19.07	55.99	3175.76	1.7630	98.0	1.0	0.0	1.0	0.0	49.10	7.34					
54224L	4 4400	5094.90	95.86	15.41	5.78	17.42	134.46	5229.36	2.5713	98.0	2.0	0.0	0.0	0.0	72.11	4.13					
54224M	4 4450	5846.37	68.49																		

TABLE II

Sample Descriptions and Results of Total Organic and
Visual Kerogen Analyses - Esso 16/2-1 Well, Norway
(Lithology by R. E. Hukill; Kerogen by J. L. Morgan)

Depth (Feet)	EPR Sample No.	Gross Lithology	GSA Color Code	Total Organic Matter-%	Kerogen Alteration Index	Types of Kerogen Materials*		
						Predominant	Secondary	Other
1450-1500	54222-C	Claystone, sl. calcareous and silty	5Y5/1	.99	1	W	A, H	-
1650-1700	-G	Claystone, as above	5Y5/1	.62	1	A	W	H
2000-2050	-N	Claystone, sl. Calc., Mod. silty, trace of pyrite and sand	5Y5/1	1.20	1	A	W	H
2200-2250	-R	Claystone, as above	5Y5/1	1.43	1+	A	W	H
2550-2600	54223-G	Claystone, as above	5GY4/1	1.26	1+	A	W	H
3000-3050	-P1	Mudstone, sl. calc. and micaceous, moderately silty	5Y3/1	2.93	2	A	W	H
"	-P2	Claystone, silty micromicaceous	5Y3/1	1.05	-	-	-	-
3150-3200	54224-A	Claystone, sl. silty and micaceous	5Y3/1	2.89	2	A	W	H
3200-3250	-B	Claystone, sl. silty	5Y3/1	2.14	2	A	H, W	-
3300-3350	-D	Claystone, silty, pyritic, minor fine sand	5Y5/1	3.67	-	-	-	-
3400-3450	-F	Shale, sl. silty and micaceous, trace of microfossils	5YR2/1	4.23	2	A	H, W	-
3450-3500	-G	Shale, silty, glauconitic, pyritic, micaceous	5Y2/1	5.64	-	-	-	-
3600-3650	-J	Shale, sl. silty and micaceous, trace of microfossils	5YR2/1	2.16	2	A	W	C
3800-3850	-N	Shale, sl. silty and micaceous	5YR2/1	4.62	2	A	W	C
3850-3900	-O	Siltstone, argillaceous, sl. calcareous, diesel odor	10YR5/2	not anal.	-	-	-	-
4150-4200	54225-C	Shale, silty, glauconitic, pyritic, micromicaceous	5Y4/1	2.06	-	-	-	-
4500-4550	-J	Shale, as above	5Y4/1	1.96	-	-	-	-
4600-4650	-L	Shale, sl. silty and micaceous	5Y3/1	1.74	2	A	H	W
4700-4750	-N	Shale	5Y4/1	1.16	2	H	A	W
4800-4850	-P	Shale, sl. silty	5Y4/1	1.73	-	-	-	-
5000-5050	54226-B	Shale, trace of pyrite	5Y3/2	.57	2	A	-	H, W
5100-5150	-D	Shale	10Y5/2-4/2	.51	-	-	-	-
5200-5250	-F	Shale	5Y3/1	1.78	2	A	W	H
5450-5500	-K1	Shale, minor silt and pyrite	10Y5/2-4/2	.70	-	-	-	-
"	-K2	Shale, silty, micromicaceous, tr. of pyrite, very hard	5Y3/1	2.20	-	-	-	-
5950-6000	-P	Shale, trace of pyrite and glauconite	5GY5/1	.49	-	-	-	-
6000-6050	-Q	Shale, trace of silt and pyrite	10Y4/2	.41	2+	C	H	P
6150-6200	54227-B1	Shale, sl. silty, trace of pyrite and glauconite	5Y3/1	1.58	2	A	H	W, P
"	-B2	Shale, very hard	5YR5/1	.23	-	-	-	-

* A-Amorphous
H-Herbaceous

W- Woody
C- Coaly

P-Plankton

TABLE III

Results of Chemical Analyses of Selected Cuttings Chips
Esso 16/2-1 Well, Norway
 (Hydrocarbon Analyses by H. M. Fry)

<u>Approximate Depth</u>	<u>EPR Sample No.</u>	<u>T.O.M. %</u>	<u>C₄-C₇ ppm</u>	<u>Cyclohexane Methylcyclopentane</u>
1500	54222-C	.99	trace	-
1700	-G	.62	2.3	1.2
2050	-N	1.20	0.3	2.0
2250	-R	1.43	1.3	0.6
2600	54223-G	1.26	7.3	1.3
3050	-P1	2.93	trace	1.6
"	-P2	1.05	0.1	.5
3200	54224-A	2.89	trace	-
3250	-B	2.14	"	-
3350	-D	3.67	0.2	0.3
3450	-F	4.23	trace	-
3500	-G	5.64	0.2	1.1
3650	-J	2.16	0.2	-
3850	-N	4.62	trace	-
3900	-O	n.a.	23.2	1.4
4200	54225-C	2.06	0.1	.7
4550	-J	1.96	0.2	1.5
4650	-L	1.74	trace	-
4750	-N	1.16	trace	-
4850	-P	1.73	0.1	0.6
5050	54226-B	.57	trace	-
5150	-D	.51	trace	-
5250	-F	1.78	trace	-
5500	-K1	.70	trace	-
"	-K2	2.20	0.1	0.9
6000	-P	.49	trace	-
6050	-Q	.41	trace	-
6200	-B1	1.58	trace	3.2 ?
"	-B2	.23	trace	-