

TOTAL MATERIALS

Well: 6201/11-2 Operator: Statoil
 From/to: 395,0 m 3778,0 m

Quantity:	Material:	Units:	Unit Price:	Total Cost NOK:
1637	Barite	Ton	705,00 kr	1 154 085,00
67	Bentonite	Ton	2 075,00 kr	139 025,00
70225	KCl	kg	2,53 kr	177 669,25
2825	Soda Ash	kg	2,38 kr	6 723,50
5950	CMC EHV	kg	14,63 kr	87 048,50
2750	Celpol REG	kg	32,35 kr	88 962,50
3862	PHPA	kg	38,48 kr	148 609,76
330	Lime	kg	1,56 kr	514,80
20624	PAC Lovis	kg	32,35 kr	667 186,40
2925	Sod. Bicarb.	kg	3,61 kr	10 559,25
150	XCD-Pol	kg	73,01 kr	10 951,50
749	Ironite Spon	kg	24,77 kr	18 552,73
6100	Cau. Lignite	kg	3,96 kr	24 156,00
7500	Anco Resin	kg	12,56 kr	94 200,00
25	Mica Coarse	kg	3,92 kr	98,00
102	Desco CF	kg	19,68 kr	2 007,36
1379,8	Anco Temp	kg	90,44 kr	124 789,11
	VOLUME	m3		4111,00
<u>Total Cost for Well:</u>				2 755 138,66
<u>Cost per meter:</u>				814,41
<u>Drilling days: 59</u>	<u>Cost per m3:</u>			670,19



CASING INTERVAL

Well:	6201/11-2	Operator:	Statoil	
Casing:	30"	From/to:	394,0 m	452,0 m
Bit:	36"	From/to:	394,0 m	457,0 m

Quantity:	Material:	Units:	Unit Price:	Total Cost NOK:
24	Wyoming Bentonite	mt	2 075,00	49 800,00
11	Barite	mt	705,00	7 755,00
425	Soda Ash	kg	2,38	1 011,50
				0,00
	VOLUME	m3		226,00
			<u>Total Cost for Interval:</u>	<u>58 566,50</u>
			<u>Cost per meter</u>	<u>929,63</u>
<u>Drilling days: 2</u>			<u>Cost per m3:</u>	<u>259,14</u>



CASING INTERVAL

Well:	6201/11-2	Operator:	Statoil	
Casing:	20"	From/to:	395,0 m	774,0 m
Bit:	26"	From/to:	395,0 m	785,0 m

Quantity:	Material:	Units:	Unit Price:	Total Cost NOK:
5950	CMC HV	kg	14,63	87 048,50
425	Soda Ash	kg	2,38	1 011,50
119	Barite	ton	705,00	83 895,00
				0,00
	VOLUME	m3		492,00
			Total Cost for Interval:	171 955,00
			Cost per meter	440,91
Drilling days: 4			Cost per m3:	349,50



CASING INTERVAL

Well:	6201/11-2	Operator:	Statoil	
Casing:	13 3/8"	From/to:	395,0 m	1731,0 m
Bit:	17 1/2"	From/to:	788,0 m	1746,0 m

Quantity:	Material:	Units:	Unit Price:	Total Cost NOK:
289	Barite	mt	705,00	203 745,00
34500	KCl	kg	2,53	87 285,00
350	Soda Ash	kg	2,38	833,00
2375	Celpol R	kg	32,35	76 831,25
1725	PHPA	kg	38,48	66 378,00
8956	Celpol LV	kg	32,35	289 726,60
1000	Bicarbonate	kg	3,61	3 610,00
150	XCD-polymer	kg	73,01	10 951,50
749	Ironite Sponage	kg	24,77	18 552,73
	VOLUME	m3		1 134,00
Total Cost for Interval:				757 913,08
Cost per meter				791,14
Days:	7	Cost per m3:		668,35



CASING INTERVAL

Well:	6201/11-2	Operator:	Statoil	
Casing:	9 5/8"	From/to:	395,0 m	3326,0 m
Bit:	12 1/4"	From/to:	1731,0 m	3335,0 m

Quantity:	Material:	Units:	Unit Price:	Total Cost NOK:
772	Barite	mt	705,00	544 260,00
35725	KCl	kg	2,53	90 384,25
1150	Soda Ash	kg	2,38	2 737,00
150	Celpol R	kg	32,35	4 852,50
2137	PHPA	kg	38,48	82 231,76
11668	Celpol LV	kg	32,35	377 459,80
1400	Bicarbonate	kg	3,61	5 054,00
	VOLUME	m3		1 053,00
Total Cost for Interval:				1 106 979,31
Cost per meter				690,14
Days:	17	Cost per m3:		1 051,26



CASING INTERVAL

Well: 6201/11-2 **Operator:** Statoil
Casing: 7" Liner **From/to:**
Bit: 8 1/2" **From/to:** 3326,0 m 3778,0 m

Quantity:	Material:	Units:	Unit Price:	Total Cost NOK:
43	Bentonite	mt	2 075,00	89 225,00
6100	Lignite	kg	3,96	24 156,00
446	Barite	mt	705,00	314 430,00
102	Desco CF	kg	19,68	2 007,36
1379,8	Ancotemp	kg	90,44	124 789,11
475	Soda Ash	kg	2,38	1 130,50
7500	Anco Resin	kg	12,56	94 200,00
330	Lime	kg	1,56	514,80
525	Bicarbonat	kg	3,61	1 895,25
225	Celpol R	kg	32,35	7 278,75
25	Mica C	kg	3,92	98,00
	<i>Volume</i>	m3		660,00
Total Cost for Interval:				659 724,77
Cost per meter				1 459,57
Days: 15	Cost per m3:			999,58





MATERIAL COST AND CONSUMPTION

Product	Unit size	Unit price NOK	36" sect.	Cost NOK	26" sect.	Cost NOK	17 1/2" sect.	Cost NOK	12 1/4" sect.	Cost NOK	8 1/2" sect.	Cost NOK	Total consumed	Total cost NOK
Barite	mt	705,00	11	7 755,00	119	83 895,00	289	203 745,00	772	544 260,00	446	314 430,00	1637	1 154 085,00
Wyoming bentonite	mt	2 075,00	24	49 800,00							43	89 225,00	67	139 025,00
Soda Ash	kg	2,38	425	1 011,50	425	1 011,50	350	833,00	1150	2 737,00	475	1 130,50	2825	6 723,50
Celpol LV	kg	32,35					8956	289 726,60	11668	377 459,80			20624	667 186,40
Celpol R	kg	32,35					2375	76 831,25	150	4 852,50	225	7 278,75	2750	88 962,50
PHPA	kg	38,48					1725	66 378,00	2137	82 231,76			3862	148 609,76
CMC EHV	kg	14,63			5950	87 048,50							5950	87 048,50
Lime	kg	1,56									330	514,80	330	514,80
KCl	kg	2,53					34500	87 285,00	35725	90 384,25			70225	177 669,25
XCD-polymer	kg	73,01					150	10 951,50					150	10 951,50
Mica C	kg	3,92									25	98,00	25	98,00
Lignite	kg	3,96									6100	24 156,00	6100	24 156,00
Ancotemp	kg	90,44									1379,8	124 789,11	1379,8	124 789,11
Anco Resin	kg	12,56									7500	94 200,00	7500	94 200,00
Ironite Sponage	kg	24,77					749	18 552,73					749	18 552,73
Desco CF	kg	19,68									102	2 007,36	102	2 007,36
Bicarbonate	kg	3,61					1000	3 610,00	1400	5 054,00	525	1 895,25	2925	10 559,25
Total cost	NOK			58 566,50		171 955,00		757 913,08		1 106 979,31		659 724,77		2 755 138,66
Hole drilled	m			63		390		958		1604		452		3467
Cost per metre	NOK/m			929,63		440,91		791,14		690,14		1 459,57		794,68
Total days				2		4		8		16		12		59
Cost per day	NOK/day			29 283,25		42 988,75		94 739,14		69 186,21		54 977,06		46 697,27
Mud mixed	m3			226		492		1134		1053		660		3 565,00
Cost per m3	NOK/m3			259,14		349,50		668,35		1 051,26		999,58		772,83

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GEOLAB  NOR

Geochemical Report for

BA91-2100-1

15 OKT. 1991

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OLJEDIREKTORATET

Well NOCS 6201/11-2

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Date : 30.09.91

Table 1a: C1 to C7 hydrocarbons in HEADSPACE gas
(μ l gas/kg rock)

Project: 6201/11-2

Well: NOCS 6201/11-2

Depth unit of measure: m

* Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
900.00	91505	56	11	6	3	4	91581	76	0.1	2.00
1000.00	47165	48	9	2	1	2	47225	60	0.1	2.00
1100.00	61364	62	20	4	2	1	61452	88	0.1	2.00
1200.00	165249	228	77	5	3	-	165562	313	0.2	1.67
1300.00	26834	46	28	11	2	18	26921	87	0.3	5.50
1400.00	21874	49	9	4	1	1	21937	63	0.3	4.00
1500.00	26502	69	2	1	-	23	26574	72	0.3	-
1600.00	73941	562	9	2	1	1	74515	574	0.8	2.00
1700.00	46047	308	117	98	35	25	46605	558	1.2	2.80
1800.00	5284	60	44	85	44	144	5517	233	4.2	1.93
1900.00	22654	381	309	806	227	602	24377	1723	7.1	3.55
2000.00	15918	224	74	171	48	366	16435	517	3.2	3.56
2050.00	12795	143	48	98	28	207	13112	317	2.4	3.50
2100.00	8150	122	57	122	41	150	8492	342	4.0	2.98
2150.00	1664	40	38	55	24	62	1821	157	8.6	2.29
2200.00	13868	155	91	97	42	57	14253	385	2.7	2.31
2250.00	8418	120	95	116	53	75	8802	384	4.4	2.19
2300.00	10442	130	94	87	45	61	10798	356	3.3	1.93
2350.00	22298	207	128	125	53	30	22811	513	2.3	2.36
2400.00	16552	236	192	180	81	85	17241	689	4.0	2.22
2450.00	17279	453	354	354	179	161	18619	1340	7.2	1.98
2500.00	17803	433	425	423	188	161	19272	1469	7.6	2.25
2550.00	17686	370	417	498	233	437	19204	1518	7.9	2.14

Table 1a: C1 to C7 hydrocarbons in HEADSPACE gas
(μ l gas/kg rock)

Project: 6201/11-2

Well: NOCS 6201/11-2

Depth unit of measure: m

* Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
2600.00	7146	238	396	542	317	1573	8639	1493	17.3	1.71
2650.00	889	70	196	242	178	1029	1575	686	43.6	1.36
2700.00	2022	138	357	298	281	482	3096	1074	34.7	1.06
2750.00	2237	101	297	254	355	643	3244	1007	31.0	0.72
2800.00	1112	73	197	95	193	255	1670	558	33.4	0.49
2850.00	8555	296	982	519	1053	1475	11405	2850	25.0	0.49
2900.00	1102	155	973	458	1036	671	3724	2622	70.4	0.44
2950.00	1325	143	732	364	823	476	3387	2062	60.9	0.44
3000.00	5686	663	1750	935	2099	2023	11133	5447	48.9	0.45
3050.00	2853	540	1071	454	677	606	5595	2742	49.0	0.67
3100.00	7897	767	1003	287	272	177	10226	2329	22.8	1.06
3150.00	1575	728	1498	368	241	132	4410	2835	64.3	1.53
3200.00	1346	452	1178	372	160	20	3508	2162	61.6	2.33
3215.00	1647	726	1690	397	235	25	4695	3048	64.9	1.69
3230.00	1773	1245	2099	450	277	128	5844	4071	69.7	1.62
3245.00	81	42	129	36	21	6	309	228	73.8	1.71
3260.00	4003	1594	5122	1384	1133	378	13236	9233	69.8	1.22
3275.00	3867	811	2480	691	702	189	8551	4684	54.8	0.98
3290.00	4673	1694	4788	1268	1501	405	13924	9251	66.4	0.84
3305.00	3617	1200	3808	875	1221	259	10721	7104	66.3	0.72
3320.00	4099	1529	6657	1764	3021	930	17070	12971	76.0	0.58
3335.00	4332	2209	9503	2452	4870	1643	23366	19034	81.5	0.50
3350.00	10	1	10	2	18	929	41	31	75.6	0.11

Table 1a: C1 to C7 hydrocarbons in HEADSPACE gas
(μ l gas/kg rock)

Project: 6201/11-2

Well: NOCS 6201/11-2

Depth unit of measure: m

* Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
3365.00	14263	16866	56058	8096	33899	14810	129182	115*	89.0	0.24
3380.00	3394	4449	30872	7255	37594	37187	83564	80170	95.9	0.19
3395.00	464	537	6260	1750	8592	9343	17603	17139	97.4	0.20
3410.00	7850	11605	75253	12407	63836	47659	170951	163*	95.4	0.19
3425.00	12644	13744	74243	11974	63065	29357	175670	163*	92.8	0.19
3440.00	20683	23760	100*14570	76360	34728		235840	215*	91.2	0.19
3455.00	8998	9539	45049	7713	40645	22521	111944	103*	92.0	0.19
3470.00	14110	15854	128*34555	124*41876			316834	303*	95.6	0.28
3485.00	13250	12193	61692	11763	57770	32261	156668	143*	91.5	0.20
3500.00	2371	32470	109*25233	83851	21652		253159	251*	99.1	0.30
3515.00	9478	13882	48329	6973	28669	11912	107331	97853	91.2	0.24
3530.00	17038	17373	39769	5456	21037	19325	100673	83635	83.1	0.26
3545.00	18505	13162	25991	3672	12670	11750	74000	55495	75.0	0.29
3560.00	23526	20307	36448	5348	16005	8700	101634	78108	76.9	0.33
3575.00	17116	15416	26631	3546	10712	9752	73421	56305	76.7	0.33
3590.00	14221	11888	20006	2048	5962	2617	54125	39904	73.7	0.34
3605.00	5251	6240	13246	1622	5583	4151	31942	26691	83.6	0.29
3620.00	3613	3796	8295	1145	4099	3510	20948	17335	82.8	0.28
3650.00	3556	5424	12250	1512	571	2562	23313	19757	84.8	2.65
3665.00	1102	2589	17154	4925	20516	15101	46286	45184	97.6	0.24
3680.00	4807	5642	10874	1340	5251	5997	27914	23107	82.8	0.26
3695.00	3332	2698	4970	658	2678	4154	14336	11004	76.8	0.25
3710.00	56541	855	11993	1421	5351	9061	76161	19620	25.8	0.27

Table 1a: C1 to C7 hydrocarbons in HEADSPACE gas
(μ l gas/kg rock)

Project: 6201/11-2

Well: NOCS 6201/11-2

Depth unit of measure: m * Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet. ness	iC4 --- nC4
3725.00	5291	524	7606	848	3079	3471	17348	12057	69.5	0.28
3740.00	2774	240	3365	374	1322	1669	8075	5301	65.7	0.28
3775.00	201	262	670	100	467	1862	1700	1499	88.2	0.21

Table 1b: C1 to C7 hydrocarbons in CUTTINGS gas
(μ l gas/kg rock)

Project: 6201/11-2

Well: NOCS 6201/11-2

Depth unit of measure: m

* Indicated values in ml gas/kg source rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
900.00	207	5	2	-	1	-	215	8	3.7	-
1000.00	21	-	-	-	-	-	21	-	-	-
1100.00	9	-	-	-	-	-	9	-	-	-
1200.00	168	9	4	-	1	4	182	14	7.7	-
1300.00	26	1	-	-	-	5	27	1	3.7	-
1400.00	8	1	-	-	-	-	9	1	11.1	-
1500.00	22	1	-	-	-	-	23	1	4.4	-
1600.00	19	3	1	-	-	1	23	4	17.4	-
1700.00	1	-	-	-	-	-	1	-	-	-
1800.00	8	-	-	-	-	3	8	-	-	-
1900.00	7	-	-	1	1	6	9	2	22.2	1.00
2000.00	4	-	-	-	-	1	4	-	-	-
2050.00	9	1	-	1	1	12	12	3	25.0	1.00
2100.00	23	2	1	2	2	23	30	7	23.3	1.00
2150.00	22	2	2	3	3	20	32	10	31.3	1.00
2200.00	30	2	2	4	3	20	41	11	26.8	1.33
2250.00	24	2	2	3	3	15	34	10	29.4	1.00
2300.00	20	2	2	4	3	18	31	11	35.5	1.33
2350.00	37	3	3	5	5	20	53	16	30.2	1.00
2400.00	24	2	2	4	4	20	36	12	33.3	1.00
2450.00	40	3	3	4	4	25	54	14	25.9	1.00
2500.00	77	13	9	8	9	46	116	39	33.6	0.89
2550.00	47	3	3	5	5	48	63	16	25.4	1.00

Table 1b: C1 to C7 hydrocarbons in CUTTINGS gas
(μ l gas/kg rock)

Project: 6201/11-2

Well: NOCS 6201/11-2

Depth unit of measure: m

* Indicated values in ml gas/kg source rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet- ness	iC4 --- nC4
2600.00	9	1	1	2	3	35	16	7	43.8	0.67
2650.00	50	3	4	7	11	202	75	25	33.3	0.64
2700.00	53	5	10	11	30	225	109	56	51.4	0.37
2750.00	34	4	5	5	16	267	64	30	46.9	0.31
2800.00	31	4	16	13	65	198	129	98	76.0	0.20
2850.00	40	4	12	10	45	116	111	71	64.0	0.22
2900.00	27	4	24	16	96	88	167	140	83.8	0.17
2950.00	20	3	24	19	99	139	165	145	87.9	0.19
3000.00	28	4	21	16	78	124	147	119	81.0	0.21
3050.00	22	5	34	14	40	56	115	93	80.9	0.35
3100.00	30	7	40	17	41	48	135	105	77.8	0.41
3150.00	120	10	72	26	35	26	263	143	54.4	0.74
3200.00	26	14	159	43	682	48	924	898	97.2	0.06
3215.00	21	11	118	43	50	36	243	222	91.4	0.86
3230.00	36	22	217	63	85	64	423	387	91.5	0.74
3245.00	26	10	110	36	64	61	246	220	89.4	0.56
3260.00	31	8	106	41	80	73	266	235	88.4	0.51
3275.00	29	10	127	60	115	89	341	312	91.5	0.52
3290.00	42	11	140	52	134	99	379	337	88.9	0.39
3305.00	31	12	197	74	208	142	522	491	94.1	0.36
3320.00	49	12	146	46	198	180	451	402	89.1	0.23
3335.00	35	7	112	39	217	207	410	375	91.5	0.18
3350.00	31	4	24	19	142	3196	220	189	85.9	0.13

Table 1b: C1 to C7 hydrocarbons in CUTTINGS gas
(μ l gas/kg rock)

Project: 6201/11-2

Well: NOCS 6201/11-2

Depth unit of measure: m

* Indicated values in ml gas/kg source rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness.	iC4 --- nC4
3365.00	72	144	2695	1034	5712	888	9657	9585	99.3	0.18
3380.00	140	64	596	633	4251	16691	5684	5544	97.5	0.15
3395.00	49	29	970	693	4571	16848	6312	6263	99.2	0.15
3410.00	78	75	3558	2208	13709	28981	19628	19550	99.6	0.16
3425.00	57	162	4801	2283	13905	25269	21208	21151	99.7	0.16
3440.00	100	478	10061	3880	22648	34006	37167	37067	99.7	0.17
3455.00	106	495	10542	4085	24025	36637	39253	39147	99.7	0.17
3470.00	107	172	4379	2291	13885	29546	20834	20727	99.5	0.16
3485.00	63	136	3203	1709	9696	21642	14807	14744	99.6	0.18
3500.00	107	689	11208	4153	19389	27832	35546	35439	99.7	0.21
3515.00	164	904	18660	7651	35054	33029	62433	62269	99.7	0.22
3530.00	199	1472	12194	2858	11576	9385	28299	28100	99.3	0.25
3545.00	454	2468	12881	2470	9259	6534	27532	27078	98.4	0.27
3560.00	339	2283	12155	2591	8727	6818	26095	25756	98.7	0.30
3575.00	358	2425	12618	2746	8867	7402	27014	26656	98.7	0.31
3590.00	390	2599	15261	3315	11378	8557	32943	32553	98.8	0.29
3605.00	67	214	2439	867	3850	5707	7437	7370	99.1	0.23
3620.00	127	581	4390	1224	4832	5182	11154	11027	98.9	0.25
3650.00	1918	2532	4497	506	1927	1556	11380	9462	83.2	0.26
3665.00	183	1235	8906	2359	9398	11924	22081	21898	99.2	0.25
3680.00	149	1082	6820	1736	7431	9874	17218	17069	99.1	0.23
3695.00	188	360	2368	680	3290	8101	6886	6698	97.3	0.21
3710.00	126	584	2933	655	2918	5067	7216	7090	98.3	0.22

Table 1b: C1 to C7 hydrocarbons in CUTTINGS gas
(μ l gas/kg rock)

Project: 6201/11-2

Well: NOCS 6201/11-2

Depth unit of measure: m

* Indicated values in ml gas/kg source rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 nC4
3725.00	117	352	2915	764	3532	6552	7680	7563	98.5	0.22
3740.00	102	338	2311	580	2832	5836	6163	6061	98.3	0.20
3775.00	95	124	87	53	315	2595	674	579	85.9	0.17

Table 1c: C1 to C7 hydrocarbons in HEADSPACE and CUTTINGS gas
(μ l gas/kg rock)

Project: 6201/11-2

Well: NOCS 6201/11-2

Depth unit of measure: m

* Indicated values in ml gas/kg source rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet: ness	iC4 --- nC4
900.00	91712	61	13	6	4	4	91796	84	0.1	1.50
1000.00	47186	48	9	2	1	2	47246	60	0.1	2.00
1100.00	61373	62	20	4	2	1	61461	88	0.1	2.00
1200.00	165417	237	81	5	4	4	165744	327	0.2	1.25
1300.00	26860	47	28	11	2	23	26948	88	0.3	5.50
1400.00	21882	50	9	4	1	1	21946	64	0.3	4.00
1500.00	26524	70	2	1	-	23	26597	73	0.3	-
1600.00	73960	565	10	2	1	2	74538	578	0.8	2.00
1700.00	46048	308	117	98	35	25	46606	558	1.2	2.80
1800.00	5292	60	44	85	44	147	5525	233	4.2	1.93
1900.00	22661	381	309	807	228	608	24386	1725	7.1	3.54
2000.00	15922	224	74	171	48	367	16439	517	3.1	3.56
2050.00	12804	144	48	99	29	219	13124	320	2.4	3.41
2100.00	8173	124	58	124	43	173	8522	349	4.1	2.88
2150.00	1686	42	40	58	27	82	1853	167	9.0	2.15
2200.00	13898	157	93	101	45	77	14294	396	2.8	2.24
2250.00	8442	122	97	119	56	90	8836	394	4.5	2.13
2300.00	10462	132	96	91	48	79	10829	367	3.4	1.90
2350.00	22335	210	131	130	58	50	22864	529	2.3	2.24
2400.00	16576	238	194	184	85	105	17277	701	4.1	2.16
2450.00	17319	456	357	358	183	186	18673	1354	7.3	1.96
2500.00	17880	446	434	431	197	207	19388	1508	7.8	2.19

Table 1c: C1 to C7 hydrocarbons in HEADSPACE and CUTTINGS gas
(μ l gas/kg rock)

Project: 6201/11-2

Well: NOCS 6201/11-2

Depth unit of measure: m

* Indicated values in ml gas/kg source rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet. ness	iC4 ---- nC4
2550.00	17733	373	420	503	238	485	19267	1534	8.0	2.11
2600.00	7155	239	397	544	320	1608	8655	1500	17.3	1.70
2650.00	939	73	200	249	189	1231	1650	711	43.1	1.32
2700.00	2075	143	367	309	311	707	3205	1130	35.3	0.99
2750.00	2271	105	302	259	371	910	3308	1037	31.4	0.70
2800.00	1143	77	213	108	258	453	1799	656	36.5	0.42
2850.00	8595	300	994	529	1098	1591	11516	2921	25.4	0.48
2900.00	1129	159	997	474	1132	759	3891	2762	71.0	0.42
2950.00	1345	146	756	383	922	615	3552	2207	62.1	0.42
3000.00	5714	667	1771	951	2177	2147	11280	5566	49.3	0.44
3050.00	2875	545	1105	468	717	662	5710	2835	49.7	0.65
3100.00	7927	774	1043	304	313	225	10361	2434	23.5	0.97
3150.00	1695	738	1570	394	276	158	4673	2978	63.7	1.43
3200.00	1372	466	1337	415	842	68	4432	3060	69.0	0.49
3215.00	1668	737	1808	440	285	61	4938	3270	66.2	1.54
3230.00	1809	1267	2316	513	362	192	6267	4458	71.1	1.42
3245.00	107	52	239	72	85	67	555	448	80.7	0.85
3260.00	4034	1602	5228	1425	1213	451	13502	9468	70.1	1.17
3275.00	3896	821	2607	751	817	278	8892	4996	56.2	0.92
3290.00	4715	1705	4928	1320	1635	504	14303	9588	67.0	0.81
3305.00	3648	1212	4005	949	1429	401	11243	7595	67.6	0.66
3320.00	4148	1541	6803	1810	3219	1110	17521	13373	76.3	0.56

Table 1c: C1 to C7 hydrocarbons in HEADSPACE and CUTTINGS gas
(μ l gas/kg rock)

Project: 6201/11-2

Well: NOCS 6201/11-2

Depth unit of measure: m

* Indicated values in ml gas/kg source rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
3335.00	4367	2216	9615	2491	5087	1850	23776	19409	81.6	0.49
3350.00	41	5	34	21	160	4125	261	220	84.3	0.13
3365.00	14335	17010	58753	9130	39611	15698	138839	125*	89.7	0.23
3380.00	3534	4513	31468	7888	41845	53878	89248	85714	96.0	0.19
3395.00	513	566	7230	2443	13163	26191	23915	23402	97.9	0.19
3410.00	7928	11680	78811	14615	77545	76640	190579	183*	95.8	0.19
3425.00	12701	13906	79044	14257	76970	54626	196878	184*	93.6	0.19
3440.00	20783	24238	111*18450	99008	68734	273007	252*	92.4	0.19	
3455.00	9104	10034	55591	11798	64670	59158	151197	142*	94.0	0.18
3470.00	14217	16026	133*36846	138*71422	337668	323*	95.8	0.27		
3485.00	13313	12329	64895	13472	67466	53903	171475	158*	92.2	0.20
3500.00	2478	33159	120*29386	103*49484	288705	286*	99.1	0.28		
3515.00	9642	14786	66989	14624	63723	44941	169764	160*	94.3	0.23
3530.00	17237	18845	51963	8314	32613	28710	128972	112*	86.6	0.25
3545.00	18959	15630	38872	6142	21929	18284	101532	82573	81.3	0.28
3560.00	23865	22590	48603	7939	24732	15518	127729	104*	81.3	0.32
3575.00	17474	17841	39249	6292	19579	17154	100435	82961	82.6	0.32
3590.00	14611	14487	35267	5363	17340	11174	87068	72457	83.2	0.31
3605.00	5318	6454	15685	2489	9433	9858	39379	34061	86.5	0.26
3620.00	3740	4377	12685	2369	8931	8692	32102	28362	88.4	0.27
3650.00	5474	7956	16747	2018	2498	4118	34693	29219	84.2	0.81
3665.00	1285	3824	26060	7284	29914	27025	68367	67082	98.1	0.24

Table 1c: C1 to C7 hydrocarbons in HEADSPACE and CUTTINGS gas
(μ l gas/kg rock)

Project: 6201/11-2

Well: NOCS 6201/11-2

Depth unit of measure: m

* Indicated values in ml gas/kg source rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
3680.00	4956	6724	17694	3076	12682	15871	45132	40176	89.0	0.24
3695.00	3520	3058	7338	1338	5968	12255	21222	17702	83.4	0.22
3710.00	56667	1439	14926	2076	8269	14128	83377	26710	32.0	0.25
3725.00	5408	876	10521	1612	6611	10123	25028	19620	78.4	0.24
3740.00	2876	578	5676	954	4154	7505	14238	11362	79.8	0.23
3775.00	296	386	757	153	782	4457	2374	2078	87.5	0.20

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
800.00						0040
			85	Sh/Clst: lt gy		0040-1L
			15	Ca : lt or, fos		0040-2L
900.00						0041
			85	S/Sst : lt gy w, f, crs, l		0041-1L
			10	Sh/Clst: lt gy, calc		0041-2L
			5	Ca : lt or, fos		0041-3L
1000.00						0042
			60	Sh/Clst: lt gy		0042-2L
			40	S/Sst : lt gy w to lt brn gy to m gy, f, crs, l		0042-1L
			tr	Ca : lt or, fos		0042-3L
			tr	Cont : prp		0042-4L
1100.00						0043
			75	S/Sst : lt gy w to lt brn gy to m gy, f, crs, l		0043-1L
			25	Sh/Clst: lt gy, calc		0043-2L
			tr	Ca : lt or, fos		0043-3L
			tr	Cont : prp		0043-4L
1200.00						0044
			90	S/Sst : lt gy w to lt brn gy to m gy, f, crs, l		0044-1L
			10	Sh/Clst: lt gy, calc		0044-2L
			tr	Ca : lt or, fos		0044-3L
			tr	Cont : prp		0044-4L

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1220.00						0045
				50 Sh/Clst: dsk y gn, glauc		0045-3L
				40 S/Sst : lt gy w to lt brn gy to m gy, f, crs, l		0045-1L
				10 Sh/Clst: lt gy		0045-2L
				tr Cont : prp		0045-4L
1250.00						0046
				80 Sh/Clst: lt gy		0046-2L
				10 S/Sst : lt gy w to lt brn gy to m gy, f, crs, l		0046-1L
				5 Sh/Clst: dsk y gn, glauc		0046-3L
				5 Other : pyr		0046-4L
				tr Cont : prp		0046-5L
1300.00						0047
				95 Sh/Clst: m lt gy to lt brn gy		0047-1L
				5 S/Sst : lt gy w, f, crs, l		0047-2L
				tr Other : pyr		0047-3L
1350.00						0048
				100 Sh/Clst: m drk y brn		0048-1L
1400.00						0049
				100 Sh/Clst: m drk y brn		0049-1L
				tr S/Sst : m gy to lt brn gy, crs, l		0049-2L

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1450.00						0050
				100 Sh/Clst: m drk y brn		0050-1L
1500.00						0051
				100 Sh/Clst: lt ol gy to ol gy		0051-1L
1550.00						0052
				100 Sh/Clst: lt ol gy to drk y brn		0052-1L
1600.00						0053
				100 Sh/Clst: lt ol gy to drk y brn		0053-1L
1650.00						0054
				100 Sh/Clst: lt ol gy to drk y brn		0054-1L
1700.00						0055
				100 Sh/Clst: lt ol gy to drk y brn		0055-1L
1800.00						0056
				100 Sh/Clst: lt gy to lt brn gy		0056-1L
1810.00	swc					0001
				100 Sh/Clst: drk ol brn, slt		0001-1L

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1860.00	swc					0002
			100	Sh/Clst: drk ol brn, slt		0002-1L
1900.00						0057
			100	Sh/Clst: lt gy to lt brn gy to drk gy, slt tr Cont : prp		0057-1L 0057-2L
1905.00	swc					0003
			100	Sh/Clst: m gy		0003-1L
1920.00	swc					0004
	0.40		100	Sh/Clst: lt gy to lt gn gy, slt		0004-1L
1940.00	swc					0005
	0.29		100	Sh/Clst: lt gn gy to lt ol gy		0005-1L
1960.00	swc					0006
	0.25		100	Marl : lt gy		0006-1L
1975.00	swc					0007
	0.32		100	Sh/Clst: gn gy		0007-1L
2000.00						0058
			100	Sh/Clst: lt gy to lt brn gy to lt ol gy to drk y brn, slt		0058-1L

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2005.00	swc					0008
			100	Sh/Clst: m gn gy to drk gn gy, slt		0008-1L
2035.00	swc					0009
			100	Sh/Clst: lt gy to m gy, calc		0009-1L
2050.00						0059
	0.39	100		Sh/Clst: lt gy to lt brn gy to lt ol gy to drk y brn, slt		0059-1L
			tr Cont	: prp		0059-2L
2080.00	swc					0010
	0.49	100		Sh/Clst: m gy, calc		0010-1L
2100.00						0060
	0.39	100		Sh/Clst: lt gy to lt brn gy to lt ol gy to drk y brn, slt		0060-1L
			tr Cont	: prp		0060-2L
			tr Ca	: or w		0060-3L
2150.00	swc					0011
	0.71	100		Sh/Clst: m gy, calc		0011-1L
2150.00						0061
		95		Sh/Clst: lt gy to m gy, calc, pyr		0061-1L
		5		Sh/Clst: drk y brn, slt		0061-2L

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2200.00						0062
		0.37	100	Sh/Clst: lt gy to m gy to brn gy, calc, pyr		0062-1L
				tr Cont : prp		0062-2L
2248.00	swc					0012
		0.71	100	Sh/Clst: m gy, calc		0012-1L
2250.00						0063
			100	Sh/Clst: lt gy to m gy to lt ol gy, calc, pyr		0063-1L
				tr Cont : prp, dd		0063-2L
2300.00						0064
		0.40	100	Sh/Clst: lt gy to m gy to lt ol gy, calc, pyr		0064-1L
				tr Cont : prp		0064-2L
2350.00	swc					0013
		0.48	100	Sh/Clst: m gy, calc		0013-1L
2350.00						0065
			100	Sh/Clst: or gy to m gy to lt ol gy to pl brn, calc, pyr		0065-1L
				tr Cont : prp		0065-2L

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2400.00						0066
	0.42	100	Sh/Clst:	pl y brn to m gy to lt ol gy to pl brn, calc, pyr		0066-1L
			tr Cont	: prp		0066-2L
2450.00						0067
	1.07	100	Sh/Clst:	pl y brn to m gy to lt ol gy to pl brn, calc, pyr		0067-1L
			tr Cont	: prp		0067-2L
2500.00						0068
	0.55	100	Sh/Clst:	pl y brn to m gy to lt ol gy to pl brn, calc, pyr		0068-1L
			tr Cont	: prp		0068-2L
2550.00						0069
	0.55	70	Sh/Clst:	pl y brn to m gy to lt ol gy to pl brn, calc, pyr		0069-1L
		30	Sltst	: lt gy		0069-2L
2600.00						0070
	0.54	50	Sh/Clst:	m gy to y gy to or gy		0070-1L
		50	Sltst	: lt gy		0070-2L
2650.00	swc					0014
	0.33	100	Sh/Clst:	lt gy to lt bl gy, slt		0014-1L

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2650.00						0071
				60 Sh/Clst: m gy to y gy to or gy		0071-1L
				40 Sltst : lt gy		0071-2L
2700.00						0072
	0.65			75 Sh/Clst: m gy to or gy		0072-1L
				25 Sltst : lt gy, pyr		0072-2L
				tr Cont : prp		0072-3L
2750.00						0073
	0.97			80 Sh/Clst: m lt gy to m gy to pl y brn		0073-1L
				20 Sltst : lt gy, pyr		0073-2L
				tr Cont : prp		0073-3L
2790.00	swc					0015
	0.61	100		Sh/Clst: m gy		0015-1L
2800.00						0074
	0.41			85 Sh/Clst: m lt gy to m gy to pl y brn		0074-1L
				15 Sltst : lt gy, pyr		0074-2L
				tr Cont : prp		0074-3L
2850.00	swc					0016
	0.72	100		Sh/Clst: m gy, calc		0016-1L

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2850.00						0075
				90 Sh/Clst: m lt gy to m gy to pl y brn		0075-1L
				10 Sltst : lt gy, pyr		0075-2L
2880.00	swc					0017
	0.84	100		Sh/Clst: m gy, calc		0017-1L
2900.00						0076
	0.66	100		Sh/Clst: m gy, calc		0076-1L
2950.00						0077
	0.80	90		Sh/Clst: m gy, calc		0077-1L
		10		Sh/Clst: pl y brn, hd		0077-2L
3000.00						0078
	0.71	90		Sh/Clst: m gy, calc		0078-1L
		10		Sh/Clst: pl y brn, hd		0078-2L
		tr		Cont : prp		0078-3L
3050.00						0079
	0.79	100		Sh/Clst: m gy to drk gy		0079-1L
		tr		Ca : or w		0079-2L
3100.00						0080
	0.73	95		Sh/Clst: m gy, calc		0080-1L
		5		Ca : or w to lt or gy		0080-2L
		tr		Cont : prp		0080-3L

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int Cvd	TOC%	%	Lithology description				
3150.00						0081	
	0.63	100	Sh/Clst: m gy tr Cont : prp, fib, dd				0081-1L 0081-2L
3200.00						0082	
	0.79	100	Sh/Clst: m gy to drk gy, calc tr Cont : prp tr S/Sst : gy w to lt gy, f, kln				0082-1L 0082-2L 0082-3L
3215.00						0083	
		100	Sh/Clst: m gy to drk gy, calc tr Cont : prp tr S/Sst : gy w to lt gy, f, l				0083-1L 0083-2L 0083-3L
3230.00						0084	
		100	Sh/Clst: m gy to drk gy, calc tr Cont : prp, fib				0084-1L 0084-2L
3245.00						0085	
		100	Sh/Clst: m gy to drk gy, calc tr Cont : prp, fib tr S/Sst : brn, f, hd				0085-1L 0085-2L 0085-3L
3251.00						0126	
	0.81	100	Sh/Clst: m gy to drk gy, calc tr Cont : prp, dd				0126-1L 0126-2L

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int Cvd	TOC%	%	Lithology description				
3260.00						0086	
		95	Sh/Clst:	m gy to drk gy, calc		0086-1L	
		5	Ca	: w to or gy		0086-3L	
		tr	Cont	: prp, fib		0086-2L	
3275.00						0087	
		90	Sh/Clst:	m gy to drk gy, calc		0087-1L	
		10	Ca	: lt gy, dol		0087-3L	
		tr	Cont	: prp, fib		0087-2L	
3290.00						0088	
		95	Sh/Clst:	m gy to drk gy, calc		0088-1L	
		5	Ca	: lt gy, dol		0088-3L	
		tr	Cont	: prp, fib		0088-2L	
3299.00						0089	
	0.89	95	Sh/Clst:	m gy to drk gy, calc		0089-1L	
		5	Ca	: lt gy to lt or gy, dol		0089-3L	
		tr	Cont	: prp, fib		0089-2L	
3305.00						0090	
	1.02	95	Sh/Clst:	m gy to drk gy, calc		0090-1L	
		5	Ca	: lt gy to lt or gy, dol		0090-2L	
3320.00						0091	
		90	Sh/Clst:	m gy to drk gy		0091-1L	
		5	Ca	: lt gy, dol		0091-2L	
		5	S/Sst	: lt gy w, f, kln		0091-3L	

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
3335.00						0092
			95	Sh/Clst: m gy to drk gy		0092-1L
			5	Ca : lt gy to lt or gy, dol		0092-2L
3339.50	swc					0027
		4.28	100	Sh/Clst: drk gy to gy blk		0027-1L
3350.00						0093
		0.69	60	Sh/Clst: m gy to drk gy to drk brn gy		0093-1L
			30	Cont : cem, prp, fib		0093-2L
			10	Ca : w to lt or w		0093-3L
3365.00	swc					0018
		2.84	100	Sh/Clst: drk gy to brn blk		0018-1L
3365.00						0094
			70	Sh/Clst: m gy to drk gy to dsk y brn		0094-1L
			25	Cont : prp, fib		0094-2L
			5	Ca : w to lt or w to or gy		0094-3L
			tr	Coal : blk, wx		0094-4L
3369.00	swc					0029
		3.30	100	Sh/Clst: ol blk, slt		0029-1L
3380.00						0095
			70	Sh/Clst: m gy to brn gy, slt, calc		0095-1L
			25	Ca : or gy to pl y brn, mrl		0095-3L
			5	Cont : prp, fib		0095-2L
			tr	Coal : blk, wx		0095-4L

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
3385.50	swc					0019
	3.54	100		Sh/Clst: drk gy to ol blk		0019-1L
3395.00						0096
				70 Sh/Clst: m gy to brn gy, slt, calc		0096-1L
				15 S/Sst : lt gy w, f, l		0096-5L
				10 Ca : or gy to pl y brn, mrl		0096-3L
				5 Cont : prp, fib		0096-2L
				tr Coal : blk, wx		0096-4L
3410.00						0097
				95 Sh/Clst: brn gy, slt		0097-1L
				5 Cont : prp		0097-2L
3413.50	swc					0020
	3.73	100		Sh/Clst: drk gy to ol blk, slt		0020-1L
3425.00						0098
				100 Sh/Clst: brn gy, slt		0098-1L
				tr Cont : prp		0098-2L
3440.00						0099
				100 Sh/Clst: brn blk, slt		0099-1L
				tr Cont : prp		0099-2L

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
3446.50	swc					0021
	4.62	100		Sh/Clst: drk gy to ol blk		0021-1L
3455.00						0100
			100	Sh/Clst: brn blk, slt tr Cont : prp		0100-1L 0100-2L
3466.50	swc					0022
	4.38	100		Sh/Clst: dsk brn to brn blk		0022-1L
3470.00						0101
			95	Sh/Clst: brn blk, slt		0101-1L
			5	Cont : prp		0101-2L
			tr	S/Sst : gy w, f, l		0101-3L
3479.00						0102
	5.10	95		Sh/Clst: gy blk to brn blk		0102-1L
		5		S/Sst : gy w, f, l		0102-3L
		tr		Cont : prp		0102-2L
3485.00						0103
			90	Sh/Clst: gy blk to brn blk		0103-1L
			5	Cont : prp		0103-2L
			5	S/Sst : gy w, f, l		0103-3L

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int Cvd	TOC%	%	Lithology description				
3500.00						0104	
	6.15	100	Sh/Clst: brn blk tr Cont : prp				0104-1L 0104-2L
3515.00						0105	
		100	Sh/Clst: brn blk tr Cont : prp				0105-1L 0105-2L
3521.00	swc					0023	
	7.01	100	Sh/Clst: brn blk				0023-1L
3530.00						0106	
		100	Sh/Clst: brn blk				0106-1L
3543.00	swc					0024	
	8.89	100	Sh/Clst: brn blk, slt				0024-1L
3545.00						0107	
		100	Sh/Clst: brn blk				0107-1L
3551.00						0108	
	7.75	100	Sh/Clst: brn blk, slt, mic				0108-1L

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int Cvd	TOC%	%	Lithology description				
3560.00						0109	
		100	Sh/Clst: brn blk, slt, mic				0109-1L
3575.00						0110	
	6.26	100	Sh/Clst: drk gy to brn blk, slt, mic tr Cont : prp				0110-1L 0110-2L
3590.00						0111	
		100	Sh/Clst: brn blk, slt, mic				0111-1L
3593.00	swc					0025	
	3.65	100	Sh/Clst: brn gy to drk brn gy, slt				0025-1L
3605.00						0112	
		100	Sh/Clst: brn gy to brn blk, slt, mic tr Cont : prp				0112-1L 0112-2L
3620.00						0113	
	2.49	100	Sh/Clst: brn gy to brn blk, slt, mic				0113-1L
3635.00						0114	
		100	Sh/Clst: brn gy to brn blk, slt, mic				0114-1L

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int Cvd	TOC%	%	Lithology description				
3638.00	swc					0026	
	2.64	100	Sh/Clst: brn gy to gy brn			0026-1L	
3650.00						0115	
	4.11	100	Sh/Clst: brn gy to brn blk, slt, mic			0115-1L	
3663.50	swc					0028	
	2.51	100	Sh/Clst: pl y brn, slt			0028-1L	
3665.00						0116	
		100	Sh/Clst: brn gy to brn blk, slt, mic			0116-1L	
			tr Ca : or w to w			0116-2L	
			tr Cont : prp			0116-3L	
3674.00						0117	
	4.29	100	Sh/Clst: brn gy, slt, mic			0117-1L	
			tr Cont : prp			0117-2L	
3680.00						0118	
		100	Sh/Clst: brn gy, slt, mic			0118-1L	
			tr Cont : prp			0118-2L	
3695.00						0119	
		100	Sh/Clst: brn gy to gy brn, slt, mic, wx			0119-1L	
			tr Cont : prp			0119-2L	

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
3697.30	ccp					0035
	0.99	100		Sh/Clst: brn gy, wx, fis		0035-1L
3698.70	ccp					0034
	0.66	100		Sh/Clst: drk gy to brn blk, slt, hd		0034-1L
3703.65	ccp					0036
	0.19	100		Sh/Clst: brn blk, wx		0036-1L
3705.50	ccp					0037
	0.34	100		Sh/Clst: m gy to brn gy, wx, pyr, slt		0037-1L
3708.50	ccp					0038
	0.25	100		Sh/Clst: drk gy, wx		0038-1L
3710.00						0120
			100	Sh/Clst: brn gy, mic		0120-1L
3710.70	ccp					0039
	0.23	100		Sh/Clst: m gy to drk gy, wx, hd		0039-1L
3725.00						0121
			75	Sh/Clst: lt gy to m gy		0121-1L
			25	Sh/Clst: brn gy to brn blk, slt		0121-2L
			tr Ca	: or w to w		0121-3L

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
3727.50	swc					0030
		0.53	100	Sh/Clst: m gy		0030-1L
3734.00	swc					0031
			100	Sltst : gy pi		0031-1L
3739.50	swc					0032
			100	Sltst : lt or pi to m or pi		0032-1L
3740.00	swc					0033
			100	Sltst : lt gy pi, s		0033-1L
3740.00						0122
			50	Sh/Clst: drk gy to brn blk		0122-1L
			30	Ca : or w		0122-2L
			20	Sltst : gy red		0122-3L
3755.00						0123
			35	Sltst : gy red		0123-3L
			25	Ca : or w		0123-2L
			20	Sh/Clst: drk gy to brn blk		0123-1L
			15	Sh/Clst: drk red brn to brn		0123-4L
			5	Sltst : w		0123-5L
3767.00						0124
			30	Sltst : gy red		0124-3L
			25	Ca : or w		0124-2L
			20	Sh/Clst: drk gy to brn blk		0124-1L
			20	Sh/Clst: drk red brn to brn		0124-4L
			5	Sltst : w		0124-5L

Table 2 : Lithology description for well NOCS 6201/11-2

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
3778.00						0125
		30	Sltst	: gy red		0125-3L
		30	Sh/Clst:	drk red brn to brn		0125-4L
		20	Sh/Clst:	drk gy to dsk y brn, wx		0125-1L
		10	Ca	: or w		0125-2L
		10	Sltst	: w		0125-5L