



**Interval Materials Consumption**

Well No : # 7128/ 6-1  
 Interval : 378 - 454 m  
 Holesize : 36.00"  
 Mud Type : Spud Mud

Section length drilled : 76 m

Formation Volume Drilled : 399.0 BBL

MATERIAL	UNIT SIZE	UNITS USED	UNIT * COST	COST	NOK/ BBL
Barite	M.T.	72	627.20	45158.40	30.80
Bentonite	M.T.	52	1494.00	77688.00	52.99
Caustic	25 Kg.	13	115.70	1504.10	1.03
Lime	20 Kg.	10	30.65	306.50	0.21
Soda Ash	25 Kg.	2	58.70	117.40	0.08
XC Polymer	25 Kg.	4	1583.40	6333.60	4.32
INTERVAL MATERIAL COST :				131108.00	NOK

\* per Stavanger

## **DRILLING FLUID - 26" Hole**

<b>MUD SYSTEM</b>	<b>SEAWATER &amp; SPUD MUD (SWEEPS)</b>
Mud Density	: 8.9 - 12.0 ppg
Funnel Viscosity	: 68 - 130 sec
Rheology @ 120°F/49°C	:
PV	: 13 - 15 cps
YP	: 24 - 32 lb/100 sqft
Gels	: 11/15 - 10/20 lb/100 sqft

### **Operations**

The drilling fluids used for this section were seawater and hi-vis bentonite sweeps. Returns were to seabed. Hole cleaning seemed good. Sweeps were pumped every single.

The stability of the hole was not fully satisfactory. Prior to the first wiper trip in the pilot-hole, 10 ppg/1.2 sg mud was spotted in the hole. Several tight spots were found. The bottom part of the hole was found tight on the way back in. After cleaning and reaming the hole, heavier mud, 12 ppg/1.44 sg was spotted in the hole.

The hole was not stable and logging could not be performed. A clean-out trip was performed, and 12 ppg/1.44 sg mud used again when tripping out. Logging went without problems.

When opening the hole to 26", the bottom part was again found tight. Extensive reaming had to be done before the hole was stable. 12 ppg/1.44 sg mud was left in the hole.

Casing was run without problems.

The pumping of identification pills was performed to see if they could be spotted on the way out of the hole with the intention of using them to mark and identify cement returns at the seabed. Two of these were pumped; of which the first contained ceramic beads and the second was made up of Mica. Neither was seen at the seabed by the ROV.

### **Conclusions and Recommendations**

The main problem in this section was hole stability. The only way to control hole stability with mud in this situation was by increasing the density of the mud left in the hole.

Another alternative for future operations would be to drill this sections with returns. Then a weighted inhibitive mud could be used. This would require riser and sub-sea diverter.

**Interval Materials Consumption**

Well No : # 7128/ 6-1  
 Interval : 454 - 833 m  
 Holesize : 26.00"  
 Mud Type : Spud Mud

Section length drilled : 379 m

Formation Volume Drilled : 635.0 BBL

MATERIAL	UNIT SIZE	UNITS USED	UNIT * COST	COST	NOK/ BBL
Barite	M.T.	436	627.20	273459.20	186.53
Bentonite	M.T.	46	1494.00	68724.00	46.88
Caustic	25 Kg.	27	115.70	3123.90	2.13
Lime	20 Kg.	9	30.65	275.85	0.19
XC Polymer	25 Kg.	32	1583.40	50668.80	34.56
KOH	25 Kg.	7	238.70	1670.90	1.14
Drispac R	25 Kg.	1	799.90	799.90	0.55
Polyplus	25 Kg.	41	751.00	30791.00	21.00
Mica (C)	25 Kg.	6	85.60	513.60	0.35
INTERVAL MATERIAL COST :				430027.15	NOK

\* per Stavanger

## **DRILLING FLUIDS - 17.5" Hole**

<b>MUD SYSTEM</b>	<b>KCL/IN-D POLYMER</b>
Mud Density	: 9.8 - 9.9 ppg
Rheology @ 120°F/49°C	:
PV	: 6 - 14 cps
YP	: 11 - 27 lb/100 sqft
Gels	: 3/4 - 5/27 lb/100 sqft
API Fluid Loss	: 7.4 - 12.5 cc
pH	: 8.8 - 11.8
MBT	: 0 - 10 ppb

### **Operations**

A 17.5" bottom hole assembly was made up and run to drill out cement. The hole was displaced to 9.8 ppg KCL/Polymer mud system at 827 meters.

Drilling continued to a depth of 1069 meters, where a trip was necessary due to worsening weather conditions. Due to excessive mud losses caused by rig-heave, large dilutions took place in order to maintain the volume. This reduced the rheology of the mud.

Drilling continued to 1578 meters. Mud losses were again seen at the shakers due to weather conditions. The hole was circulated and a wiper trip made prior to pulling out to log.

On completion of the cement job, the riser was flushed, and contaminated mud was seen on surface. The worst of the fluid was isolated and treated for further use in the following hole section. No loss was seen during the cement job.

This interval was drilled using a KCL/Polymer System with WBS 200 additive for shale control and stability of the hole.

The WBS 200 was added through an injection system directly to the rig pump suction. However, due to breakdown of the injection pump, it was not possible to have constant additions of the premix. Therefore a routine of adding 20 barrels of premix every 70 meters drilled was used. This caused at times blinding of the shaker screens when it returned to surface, and therefore loss of mud. The premix concentration used at this time was 27.2 ppb WBS 200.

The cuttings seen at the shakers seemed cleaner but not yet fully inhibited.

### **Conclusions and Recommendations**

The mud system seemed to work reasonably well. However, due to some malfunctions of mechanical nature, and a near to non reactive formation, the WBS 200 was not positively seen to work.

The WBS 200 should be used in a 'normal' premix for a KCL/Polymer system. This will allow for Pac Polymers, Brine and WBS to be added together at a constant rate into the active. The WBS 200 product should be added to the pump suction, but unless a system with

adjustable speed is available, another procedure should be considered.

### Solids Control Equipment

The solids control equipment seemed to work reasonably well. The use of the #1 shaker as a mud cleaner could have been utilized more, thus minimizing the work load on the centrifuge.

The flocculant system attached to the centrifuge apparently did not seem to have any effect on the cutting ability of the centrifuge. This could have been due to the lack of reactive solids in the system.

CONOCO NORWAY

ARCADE FRONTIER

**Interval Materials Consumption**

Well No : # 7128/ 6-1  
 Interval : 833 - 1578 m  
 Holesize : 17.50"  
 Mud Type : IN-D Polymer sys

Section length drilled : 745 m

Formation Volume Drilled : 726.5BBL

MATERIAL	UNIT SIZE	UNITS USED	UNIT COST*	COST	NOK/BBL
Barite	M.T.	93	627.20	58329.60	607.61
Bentonite	M.T.	5	1494.00	7470.00	77.82
Guarpac	25 Kg.	8	226.70	1813.60	18.90
XC Polymer	25 Kg.	111	1583.40	175757.40	1830.81
KCL Brine	Bbl.	2370	147.03	348461.10	3629.81
KOH	25 Kg.	47	238.70	11218.90	116.87
Conqor 404	200 L	5	7461.00	37305.00	388.60
Pot. Carbon.	50 Kg.	47	235.00	11045.00	115.06
Drispac R	25 Kg.	82	799.90	65591.80	683.25
WBS 200	25 Kg.	268	1193.00	319724.00	3330.46
Mica (F)	25 Kg.	15	85.60	1284.00	13.38
Nut Plug(F)	25 Kg.	35	85.60	2996.00	31.21
Cal. Carb. F	25 kg	10	35.25	352.50	3.68
Alcomer 90	25.kg	2	1320.25	2640.50	27.51
Pot. Bicarb.	25.kg	10	281.25	2812.50	29.30
INTERVAL MATERIAL COST :				1046801.90	NOK

\* per Stavanger

## **DRILLING FLUIDS - 12.25" Hole**

<b>MUD SYSTEM</b>	<b>KCL/IN-D POLYMER</b>
Mud Density	: 9.6 - 9.7 ppg
Rheology @ 120°F/49°C	:
PV	: 7 - 13 cps
YP	: 10 - 18 lb/100 sqft
Gels	: 1/4 - 5/21 lb/100 sqft
API Fluid Loss	: 7.5 - 9.2 cc
HTHP Fluid Loss	: 16.4 - 27.2 cc
pH	: 10.2 - 11.6
MBT	: 4.0 - 8.0 ppb

### **Operations**

This interval was drilled with the same KCL/Polymer fluid as the previous section. The system was treated for cement contamination while drilling the cement, casing shoe and new formation prior to performing the LOT.

This system remained quite stable during the drilling and coring operations, with periodic treatments only required to maintain chemical concentrations at desired levels. This was mostly possible due to the formations drilled, which contained little hydratable shales. The solids control equipment was utilized as much as possible during this section, and dilution was minimized.

Tests were carried out on mud samples sent to shore for particle size distribution. This showed that the majority of the solids in the mud were of the size up to 54 microns. This should have been removed by the centrifuge.

Corrosion rates were monitored using both the meter system and corrosion rings.

After the 9-5/8" casing had been run and cemented, the mud was centrifuged down to 9.4 ppg to be used as testing fluid.

### **Flocculant System**

This flocculant system did not perform to its best through this section. A possible cause for this could have been the lack of reactive solids in the system during drilling. The centrifuge was checked on many occasions running both on its own and with flocculant. The unit gave a better solids cut without the flocculant. It was therefore was used on its own without flocculant added.



### Solids Control Equipment

The shakers worked very well, and fine screens were used without much problems. However a greater inventory of the finer mesh screens should be kept in stock. Many times towards the lower section of this interval, screens coarser than necessary had to be used. An order placed six weeks prior to the TD depth was not seen on the rig. It is therefore recommended that any screens needed for any upcoming wells should be ordered well ahead of time to allow for delivery.

The centrifuge did not work well, although it was utilized to its capacity. The unit seemed to work well at certain sections of the hole. Mud weight cut from 9.75 ppg to 9.1 ppg was seen towards the lower sections of this interval. However results of tests showed that the centrifuge was not getting rid of the particles smaller than 54 microns. This is the main reason for running a centrifuge.

### Conclusions and Recommendations

The use of premixes containing Pac Polymers, XC Polymer and WBS 200 in Brine should be utilized to its capacity. If the WBS 200 concentration were to be dropped to approx. 10 ppb in the premix with fresh water, this could be used to maintain product concentration and volume. A more constant rate of addition could be maintained for a smoother running system. The premix could be used to dilute the system when necessary.

The use of more Pac Polymers (Lovis) could improve this system by allowing more encapsulation of the drilled solids. The cuttings would then be able to be removed at surface by the primary solids control equipment prior to disintegrating into fine solids.

The above with proper use of good solids control units will tend to alleviate any minor problems encountered with solids control. A proper stock of fine-mesh screens should be kept.

CONOCO NORWAY

ARCADE FRONTIER

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**Interval Materials Consumption**

Well No : # 7128/ 6-1  
 Interval : 1578 - 2543 m  
 Holesize : 12.25"  
 Mud Type : IN-D Polymer sys

Section length drilled : 965 m

Formation Volume Drilled : 459.7BBL

MATERIAL	UNIT SIZE	UNITS USED	UNIT COST *	COST	NOK/ BBL
Barite	M.T.	120	627.20	75264.00	784.01
XC Polymer	25 Kg.	72	1583.40	114004.80	1187.56
KCL Brine	Bbl.	953	147.03	140119.59	1459.58
KOH	25 Kg.	116	238.70	27689.20	288.43
Conqor 404	200 L	22	7461.00	164142.00	1709.82
Pot. Carbon.	50 Kg.	43	235.00	10105.00	105.27
Drispac R	25 Kg.	61	799.90	48793.90	508.27
Drispac SL	25 Kg.	48	799.90	38395.20	399.96
Mica (F)	25 Kg.	7	85.60	599.20	6.25
Nut Plug(F)	25 Kg.	24	85.60	2054.40	21.41
Cal. Carb. F	25 kg	12	35.25	423.00	4.41
Citric acid	25 kg	34	334.25	11364.50	118.39
Pot. Bicarb.	25.kg	10	281.25	2812.50	29.30
Salt	25.kg	700	52.15	36505.00	380.27
Sod. Nitrate	50.kg	9	365.50	3289.50	34.27
Bacban III	5.kg	15	1622.00	24330.00	253.44
Silicone DF	200.lt	1	4452.00	4452.00	46.38
INTERVAL MATERIAL COST :				704343.79	NOK

\* per Stavanger

CONOCO NORWAY

ARCADE FRONTIER

**Interval Materials Consumption**

Well No : # 7128/ 6-1  
 Interval : 2543 - 378 m  
 Holesize : 9.63" Testing  
 Mud Type : IN-D Polymer sys

Section length drilled : 0 m

Formation Volume Drilled : 0.0BBL

MATERIAL	UNIT SIZE	UNITS USED	UNIT * COST	COST	NOK/ BBL
Barite	M.T.	35	627.20	21952.00	228.67
XC Polymer	25 Kg.	3	1583.40	4750.20	49.49
KOH	25 Kg.	15	238.70	3580.50	37.30
Mica (F)	25 Kg.	4	85.60	342.40	3.57
Cal. Carb. F	25 kg	48	35.25	1692.00	17.63
Citric acid	25 kg	40	334.25	13370.00	139.28
Pot. Bicarb.	25.kg	20	281.25	5625.00	58.60
INTERVAL MATERIAL COST :				51312.10	NOK

\* per Stavanger

CONOCO NORWAY

ARCADE FRONTIER

**Total Well Materials Consumption**

Well No : # 7128/ 6-1  
Mud Type : Spud Mud  
IN-D Polymer sys

Total length drilled : 2148 m

Formation Volume Drilled : 2220.2BBL

MATERIAL	UNIT SIZE	UNITS USED	UNIT COST *	COST	NOK/BBL
Barite	M.T.	756	627.20	474163.20	26.69
Bentonite	M.T.	103	1494.00	153882.00	8.66
Caustic	25 Kg.	40	115.70	4628.00	0.26
Guarpac	25 Kg.	8	226.70	1813.60	0.10
Lime	20 Kg.	19	30.65	582.35	0.03
Soda Ash	25 Kg.	2	58.70	117.40	0.01
XC Polymer	25 Kg.	222	1583.40	351514.80	19.79
KCL Brine	Bbl.	3323	147.03	488580.69	27.50
KOH	25 Kg.	185	238.70	44159.50	2.49
Conqor 404	200 L	27	7461.00	201447.00	11.34
Pot. Carbon.	50 Kg.	90	235.00	21150.00	1.19
Drispac R	25 Kg.	144	799.90	115185.60	6.48
Drispac SL	25 Kg.	48	799.90	38395.20	2.16
Polyplus	25 Kg.	41	751.00	30791.00	1.73
WBS 200	25 Kg.	268	1193.00	319724.00	18.00
Mica (F)	25 Kg.	26	85.60	2225.60	0.13
Mica (C)	25 Kg.	6	85.60	513.60	0.03
Nut Plug(F)	25 Kg.	59	85.60	5050.40	0.28
Cal. Carb. F	25 kg	70	35.25	2467.50	0.14
Citric acid	25 kg	74	334.25	24734.50	1.39
Alcomer 90	25.kg	2	1320.25	2640.50	0.15
Pot. Bicarb.	25.kg	40	281.25	11250.00	0.63
Salt	25.kg	700	52.15	36505.00	2.06
Sod. Nitrate	50.kg	9	365.50	3289.50	0.19
Bacban III	5.kg	15	1622.00	24330.00	1.37
Silicone DF	200.lt	1	4452.00	4452.00	0.25
TOTAL WELL MATERIAL COST :				2363592.94	NOK

\* per Stavanger

### **6.3 FMT ANALYSIS**

39 formation pressure tests were attempted and three formation fluid samples were collected at 2181m, 1905m and 1645.5m. A total of 29 pressure points recorded "formation" pressures of which 16 points recorded good formation pressures while 13 were tight or did not stabilise. The pressure tests were performed during log run 4H which also included the sample from 2181m. Samples from 1905m and 1645.5m were collected during log runs 4I and 4K. Log run 4J suffered from a seal failure when an attempt was made to sample formation fluid at 1645m.

#### **6.3.1 Formation fluid samples**

A Nitrate tracer was added to the mud to enable differentiation between formation water and mud filtrate. The three FMT samples were all mud filtrate.

Table 6.3.1

NO.	DEPTH m RKB	HYDROSTATIC PRESSURE (PSIA)	TEMPERATURE °C	DRAWDOWN		FORMATION PRESSURE (PSIA)	REMARKS
				PSI	SECS		
X	1630.0	2784.0	38.6	-	-	-	No pad contact
1	1631.4	2787.0	38.8	1985	2.0	2780.0	Loss of seal
2	1632.0	2787.6	38.9	1930	4.0	2801.0	Super charged
3	1635.0	2794.4	38.8	428	6.0	2460.0	Tight, perm = 1.0 md
4	1645.0	2809.7	38.9	873	5.0	2456.8	Good, perm = 1.6 md
5	1655.0	2826.8	39.1	895	6.5	2505.9	Tight, perm = 1.2 md
6	1665.0	2843.6	39.2	417	7.0	2503.1	Tight, perm = 0.8 md
7	1675.0	2865.9	39.5	940	7.0	2513.5	Tight, perm = 1.1 md
8	1682.0	2872.0	43.1	2037	4.0	2754.1	Pressure not stabilised
9	1685.0	2877.3	43.4	1952	6.9	2718.0	Pressure not stabilised
XX	1853.0	3161.0	45.5	-	-	-	
XX	1854.0	3164.0	46.5	-	-	-	
XX	1856.0	3167.0	47.2	-	-	-	
XX	1862.0	3188.0	47.2	-	-	-	
10	1868.0	3187.6	47.5	448	7.6	2686.0	Tight, perm = 0.7 md
11	1873.0	3196.2	47.8	351	7.8	2827.0	Tight, perm = 0.6 md
12	1885.0	3216.4	48.0	715	7.7	2841.8	Good, perm = 0.75 md
13	1893.0	3229.4	48.0	2685	2.0	2850.7	Good, perm = 37.1 md
14	1905.0	3250.0	48.1	2649	2.5	2870.1	Good, perm = 22.2 md

NO.	DEPTH m RKB	HYDROSTATIC PRESSURE (PSIA)	TEMPERATURE °C	DRAWDOWN		FORMATION PRESSURE (PSIA)	REMARKS
				PSI	SECS		
15	1912.0	3262.0	48.3	2205	7.1	2884.6	Good, perm = 2.5 md
16	1919.0	3273.8	48.4	2486	3.0	2893.6	Good, perm = 10.1 md
17	1932.0	3295.8	48.6	2591	3.0	2917.4	Good, perm = 12.6 md
18	1937.0	3304.2	48.9	1466	5.0	2996.2	Good, perm = 1.6 md
19	2173.0	3703.4	51.2	3168	2.0	3316.2	Good, perm = 41.5 md
20	2177.0	3710.3	54.1	2597	6.8	3323.9	Good, perm = 2.5 md
21	2181.0	3716.6	55.2	3127	3.0	3327.1	Good, perm = 20.5 md
22	2300.0	3917.8	57.3	3414	2.9	3484.5	Good, perm = 60 md
23	2325.0	3957.6	59.2	2261	7.7	3639.6	Tight, perm = 1.2 md
24	2362.0	4018.8	61.9	3535	2.9	3574.3	Good, perm = 108 md
25	2378.0	4054.4	63.3	3476	2.8	3765.4	Tight, not stabilised
26	2428.0	4128.8	67.5	3562	3.0	3678.9	Good, perm = 35 md
27	2446.0	4158.8	68.8	3342	3.1	3707.1	Good, perm = 10.9 md
28	2487.0	4227.6	69.7	3756	4.9	3771.6	Good, perm = 160 md
XX	2502.0	4252.3	-	-	-	-	No seal
XX	2503.0	4254.4	-	-	-	-	No seal
29	2517.0	4278.0	72.1	1304	8.0	4065.0	Tight, perm = 0.6 md
XX		4291.7	-	-	-	-	No seal
XX	2525.5	4291.9	-	-	-	-	No seal
XX		4290.6	74.05	-	-	-	No seal
S1	2181.1	3713.7	68.6	3196	3.1	3325.5	Good, perm = 30.6 md

NO.	DEPTH m RKB	HYDROSTATIC PRESSURE (PSIA)	TEMPERATURE °C	DRAWDOWN		FORMATION PRESSURE (PSIA)	REMARKS
				PSI	SECS		
S2	1905.0	3249.3	45.8	2538	3.0	2870.2	Good, perm = 12.3 md
S3	1645.5	2810.9	43.7	1438	6.9	2166.8	Moderate, perm = 2.4 md

Permeability is calculated from the equation:

$$\text{Perm} = 1382 * 10 / (0.562 * \text{drawdown time}) * 0.5 / (\text{Formation Psi} - \text{Drawdown Psi}).$$



## 6.4 DST ANALYSIS

One drill stem test was performed in the period 28 October to 02 November for the purpose of identifying the types of hydrocarbons present as well as to obtain representative samples of the reservoir fluids.

The perforated interval was from 1623.5 to 1664m and the perforations were made with a 7" TCP gun, 12 SPF, 45° phasing.

Three attempts were made to make the well flow by means of lifting with N<sub>2</sub>-cushions, but the well never flowed to surface. A total of 108 barrels (17.3m<sup>3</sup>) of water was produced for the initial and 3 main flow periods. No hydrocarbons were observed in the produced fluids, and the analysis shows no evidence of production from open fractures.

Samples were taken from the reversed fluids from each of the flow periods. Two bottom hole samples were acquired prior to pulling the test string. Fluid samples were submitted to Geco for 12-ion analysis (separate report).

The results from the test are listed below.

### DST FLOW DATA

<u>Flow period</u>	<u>Duration</u>	<u>Final Pressure*</u>
Initial Flow	12 mins	1926 psia
Initial Shut-in	2 hrs 17 mins	2382 psia
First Flow	1 hr 11 mins	2271 psia
First Build-up	5 hrs 29 mins	2383 psia
Second Flow	3 hrs 2 mins	2364 psia
Second Build-up	6 hrs 46 mins	2384 psia
Final Flow	2 hrs 20 mins	2340 psia
Final Shut-in	11 hrs 42 mins	2383 psia

\*Pressure at gauge depth of 1605.7m

### Preliminary conclusions

1. No flow to surface.
2. No hydrocarbons observed in the produced fluids.
3. No evidence of open fractures.

**Geochemical Report for**  
**Well NOCS 7128/6-1**  
*Vol I*

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Authors: Kjell Arne Bakken  
 Geir Hansen  
 Peter B. Hall  
 Ian L. Ferriday

Geolab Nor A/S  
 Hornebergveien 5  
 7038 Trondheim  
 Norway

Date : 29.01.92

## Chapter 1

# INTRODUCTION

Well NOCS 7128/6-1 was analysed on behalf of Conoco Norway Inc. by authorization of Arild Skjervøy.

The well is located in the Norwegian sector of the Barents Sea and is the easternmost well drill in this region to date. The well is located at 71°31'04.99"N, 28°49'03.41"E. The water depth was 335.5 m and KB elevation was 23.5 m. All depths given are relative to KB unless otherwise specified. Total depth (TD) of the well was 2543 m, while total vertical depth (TVD) was 2541.4 m.

Samples (cuttings, side-wall cores, conventional cores and "mud") were supplied by Conoco Norway Inc. and delivered to Geolab Nor's laboratory in Trondheim. A preliminary stratigraphy based on seismic and biostratigraphic data available to date was provided by Conoco and is used in this report. Note that this stratigraphy might deviate somewhat from the final stratigraphy.

Both screening and follow-up analyses were performed. Samples for analyses were selected in agreement with Arild Skjervøy on a continuous basis. The well was analysed from 459 m to 2371 m (range of samples supplied to Geolab Nor). Conventional core samples were preferred for analyses where available and side-wall cores were preferred to cuttings samples. One "mud" sample (DST No 1, Sample 4) was also attempted analysed, but no trace of hydrocarbons was detected in the sample. The results for the rock-samples are presented in the relevant stratigraphic sections in the report.

This report is divided into chapters according to the various analytical methods used. Within the chapters the results are mainly discussed in stratigraphic order.

## 1.1 General Comments

The cuttings samples were supplied unwashed in plastic bags. The samples were washed and described by Geolab Nor and the samples were picked before analyses commenced. The conventional core samples were supplied as core chips which were used as they were after removal of any superficial contamination. The side wall cores were partly split, one part being sent to Robertson Group for biostratigraphy. The remaining part was cleaned of drill mud before analyses.

The quality of the rock samples was good. No analytical problems were encountered, except that the maceral content (for vitrinite reflectance) was found to be too low for reliable analyses in more than half of the samples. This was partly due to a high degree of oxidation in the Triassic section of the well, partly due to lack of vitrinite particles in the carbonate rocks (a commonly encountered problem).

No oil or condensate samples were analysed as they were not available (did not exist?).

## 1.2 Analytical Program

In accordance with the contract, sample availability and the screening analyses results, the following analytical program was executed for Well NOCS 7128/6-1 in the section from 459 m to 2371 m:

<u>Analysis type</u>	<u>No of samples</u>	<u>Figures</u>	<u>Tables</u>
Lithology description	498	2	1
Rock-Eval pyrolysis	132	3,4,5	2
Thermal extraction GC (GHM, S <sub>1</sub> )	28	6a-f	
Pyrolysis GC (GHM, S <sub>2</sub> )	28	7a-e,8	3
Soxhlet Extraction of organic matter	7		
MPLC separation	7		4
Saturated hydrocarbon GC	7	9a-c	5
Aromatic hydrocarbon GC	7	10a-e	6
Vitrinite reflectance	39	11	7
Visual kerogen microscopy	18	12	8
Isotope composition C <sub>15</sub> + fractions	7	13,14	9a-b
GC - MS of saturated and aromatic HC	7	15a-f	10a-i
GC - MS cross-plots		16a-e	

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
459.00	swc					0386
	0.43	100		Sh/Clst: brn blk, pyr, slt, s, sft		0386-1L
463.90	swc					0385
		100		Sh/Clst: m brn to drk gy, slt, s, sft		0385-1L
465.80	swc					0384
		100		Sh/Clst: m brn, slt, s, sft.		0384-1L
467.70	swc					0383
		100		Sh/Clst: m brn, slt, s, sft		0383-1L
469.60	swc					0382
	0.29	100		Sh/Clst: drk brn, slt, s, sft		0382-1L
471.60	swc					0381
		100		Sh/Clst: m brn to drk brn, slt, s, sft		0381-1L
474.50	swc					0380
		100		Sh/Clst: drk brn, slt, s, sft		0380-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
477.40	swc					0379
			100	S/Sst : brn gy to dsk y, cly, f		0379-1L
487.30	swc					0378
			100	Sh/Clst: dsk y gn to lt brn, slt, sft		0378-1L
491.30	swc					0377
			100	Sh/Clst: dsk y gn to lt brn, slt, sft		0377-1L
493.60	swc					0376
			100	Sh/Clst: dsk y gn to lt brn, slt, sft		0376-1L
502.30	swc					0375
			100	Sh/Clst: lt ol gy to m ol gy, slt, sft		0375-1L
507.30	swc					0374
			100	Sh/Clst: m brn to dsk y, slt, sft, fe		0374-1L
513.00	swc					0373
			100	Sh/Clst: m brn to dsk y, slt, sft, fe		0373-1L
519.50	swc					0372
	0.04		100	Sh/Clst: dsk y gn to lt brn, slt, sft		0372-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
524.20	swc					0371
		100	Sh/Clst:	lt brn to m brn to drk brn, slt, sft, fe		0371-1L
529.70	swc					0370
		100	Sh/Clst:	m brn to drk brn, slt, sft, fe		0370-1L
534.50	swc					0369
		100	Sltst	: m brn to drk brn, cly, sft, fe		0369-1L
544.40	swc					0368
		100	Sltst	: m brn to drk brn, cly, sft, fe		0368-1L
553.10	swc					0367
		100	Sh/Clst:	gn gy to dsk y gn, slt, sft		0367-1L
566.40	swc					0366
		100	Sh/Clst:	m brn to red brn to gn gy, slt, sft, fe		0366-1L
570.70	swc					0365
		100	Sh/Clst:	lt gy to lt gn gy to m brn, slt, sft		0365-1L



Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
577.30	swc					0364
		100	Sh/Clst:	lt gy to lt gn gy to m brn, slt, sft		0364-1L
593.80	swc					0363
	0.01	100	Sh/Clst:	m brn to drk brn, slt, sft, fe		0363-1L
722.00	swc					0362
		100	Sh/Clst:	m gy to drk gy to m brn, slt, sft		0362-1L
737.10	swc					0361
		100	Sh/Clst:	drk gy, pyr		0361-1L
739.00	swc					0360
		100	Sltst	: lt gy w to lt gy, mic		0360-1L
746.90	swc					0359
		100	Sh/Clst:	m brn to m or brn to drk brn, slt, fe		0359-1L
748.80	swc					0358
		100	S/Sst	: lt gy to gn gy, mic, f		0358-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
750.80	swc					0357
	0.01	100	S/Sst	: lt gy to m gy, cly, mic, f		0357-1L
760.70	swc					0356
		100	S/Sst	: lt gy w to lt gy, cly, mic, f		0356-1L
			tr Coal	: blk		0356-2L
765.60	swc					0355
		100	Sh/Clst:	m gy to drk gy to m brn, slt, sft, fe		0355-1L
771.90	swc					0354
		100	Sh/Clst:	drk brn to m brn to drk gn gy, slt, sft, fe		0354-1L
786.80	swc					0353
		100	S/Sst	: lt gy, mic, f		0353-1L
802.40	swc					0352
		100	Slstst	: lt gn gy to gy pi to drk brn, mic		0352-1L
813.30	swc					0351
		100	Slstst	: lt gy to lt gn gy, mic		0351-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
815.70	swc					0350
			100	Sltst : m gy to drk gn gy, cly, mic		0350-1L
816.90	swc					0349
			100	Sh/Clst: m gy to drk gn gy to lt brn		0349-1L
834.00						0022
	0.02	80		Sh/Clst: m brn, calc, slt		0022-1L
		15		Sh/Clst: gn gy to lt gn gy, calc, slt, glauc		0022-2L
		5		Sh/Clst: gy y, slt		0022-3L
		tr Ca		: w		0022-4L
840.00						0023
		90		Sh/Clst: m brn to gy y, calc, slt		0023-1L
		5		Sh/Clst: lt gn gy to gy gn, calc, slt, glauc		0023-2L
		5		Sltst : lt gy		0023-3L
		tr Ca		: lt gy w		0023-4L
		tr Cont		: prp		0023-5L
843.00						0024
		95		Sh/Clst: m brn, calc, slt		0024-1L
		5		Sh/Clst: gn gy to gy y, calc, slt, glauc		0024-2L
		tr Sltst		: lt gy		0024-3L
843.00	swc					0348
			100	Sh/Clst: m brn to drk brn, slt, mic, fe		0348-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
846.00						0025
				50 Sh/Clst: m brn, calc, slt		0025-1L
				50 Sh/Clst: gn gy to gy y, calc, slt, glauc		0025-2L
				tr Sltst : lt gy		0025-3L
				tr Other : pyr		0025-4L
849.00						0020
				95 Sh/Clst: gn gy to m brn, slt, mic		0020-1L
				5 Sltst : gn gy to lt gy w, glauc		0020-2L
850.00	swc					0347
				100 Sh/Clst: m brn to drk brn, slt, mic		0347-1L
852.00						0021
	0.06			100 Sh/Clst: m brn to gn gy, slt, mic, glauc		0021-1L
				tr Sltst : w to gn gy, glauc		0021-2L
855.00						0026
				75 Sh/Clst: m brn, calc, slt		0026-1L
				25 Sh/Clst: gn gy to lt gy to gy y, calc, slt		0026-2L
				tr Sltst : lt gy		0026-3L
				tr Cont : prp		0026-4L
858.00						0027
				75 Sh/Clst: lt brn to m brn, slt		0027-1L
				25 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0027-2L
				tr Cont : dd		0027-3L
				tr Cont : prp		0027-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
861.00						0028
			70	Sh/Clst: lt brn to m brn, slt		0028-1L
			25	Sh/Clst: m gy to lt gn gy to gn gy, slt, glauc		0028-2L
			5	S/Sst : lt gy w to lt gy, calc, carb, mic, l		0028-3L
			tr	Cont : prp		0028-4L
864.00						0029
			65	Sh/Clst: lt brn to m brn, slt		0029-1L
			25	Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0029-2L
			5	S/Sst : lt gy w to lt gy, calc, mic, l		0029-3L
			5	Cont : dd		0029-4L
			tr	Cont : prp		0029-5L
865.00	swc					0346
			100	Sh/Clst: m brn to drk brn, slt, mic		0346-1L
867.00						0030
			60	Sh/Clst: lt brn to m brn, slt		0030-1L
			25	Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0030-2L
			10	Cont : dd		0030-3L
			5	S/Sst : lt gy w to lt gy, calc, mic, l		0030-4L
873.00						0031
	0.02		45	Sh/Clst: gy brn to lt brn to m brn to gy y, slt		0031-1L
			40	Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0031-2L
			15	S/Sst : lt gy w to lt gy, calc, mic, l		0031-3L
			tr	Cont : prp		0031-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
879.00						0032
			70	Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0032-1L
			20	S/Sst : lt gy w to lt gy, calc, mic, l		0032-2L
			10	Sh/Clst: m brn to gy y, slt		0032-3L
			tr	Cont : dd		0032-4L
880.00	swc					0345
			100	Sh/Clst: lt gy to m gy to gy pi		0345-1L
882.00						0033
			80	Sh/Clst: lt gn gy to gn gy, slt, glauc		0033-1L
			10	Sh/Clst: lt brn to m brn to gy y, slt		0033-2L
			10	S/Sst : lt gy w to lt gy to m gy, calc, mic, l		0033-3L
			tr	Cont : prp		0033-4L
			tr	Cont : dd		0033-5L
885.00						0034
			85	Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0034-1L
			5	Sh/Clst: m brn to gy y, slt		0034-2L
			5	S/Sst : lt gy w to lt gy, calc, mic, l		0034-3L
			5	Cont : dd		0034-4L
			tr	Cont : prp		0034-5L
891.00						0035
	0.11		90	Sh/Clst: lt gy to m gy to gn gy, slt		0035-1L
			5	Sh/Clst: lt brn to m brn to gy y, slt		0035-2L
			5	S/Sst : lt gy w to lt gy, calc, mic, l		0035-3L
			tr	Cont : dd		0035-4L
			tr	Cont : prp		0035-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
900.00						0036
				90 Sh/Clst: lt gn gy to gn gy, slt, glauc		0036-1L
				5 Sh/Clst: m brn, slt		0036-2L
				5 S/Sst : lt gy w to lt gy to lt gn gy,		0036-3L
				calc, mic, l		
				tr Cont : prp		0036-4L
906.00						0037
				90 Sh/Clst: lt gn gy to gn gy, slt, glauc		0037-1L
				10 S/Sst : lt gy w to lt gy to lt gn gy,		0037-2L
				calc, mic, glauc, l		
				tr Sh/Clst: m brn, slt		0037-3L
				tr Cont : prp		0037-4L
906.00 swc						0344
				100 Sltst : lt gy to lt gn gy, cly, mic		0344-1L
909.00						0038
	0.16			75 Sh/Clst: lt gy to m gy to drk gy, slt		0038-1L
				20 S/Sst : lt gy w to lt gy, calc, mic, l		0038-2L
				5 Sh/Clst: m brn to gy y, slt		0038-3L
				tr Cont : prp		0038-4L
				tr Cont : dd		0038-5L
915.00						0039
				90 Sh/Clst: lt gy to m gy, slt		0039-1L
				5 S/Sst : lt gy w to lt gy, calc, mic, l		0039-2L
				5 Cont : dd		0039-3L
				tr Sh/Clst: m brn, slt		0039-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
918.00						0040
	0.20		80	Sh/Clst: lt gy to m gy to gn gy, slt		0040-1L
			15	S/Sst : lt gy w to lt gy, calc, mic, l		0040-2L
			5	Sh/Clst: m brn to gy y, slt		0040-3L
			tr	Cont : prp		0040-4L
919.00	swc					0343
			100	Slstst : lt gy w to lt gy, mic		0343-1L
921.00						0041
			80	Sh/Clst: lt gy to m gy to gn gy, slt		0041-1L
			10	S/Sst : lt gy w to lt gy, calc, carb, pyr, mic, hd		0041-2L
			5	Sh/Clst: m brn to gy y, slt		0041-3L
			5	Cont : prp		0041-4L
			tr	Chert : drk gy		0041-5L
924.00						0042
	0.16		80	Sh/Clst: lt gy to m gy, slt		0042-1L
			10	S/Sst : lt gy w to lt gy, calc, carb, pyr, mic, l		0042-2L
			5	Sh/Clst: lt brn to m brn, slt		0042-3L
			5	Cont : prp		0042-4L
930.00						0044
			75	Sh/Clst: m gy to gn gy, pyr, slt		0044-1L
			15	Sh/Clst: m brn, slt		0044-2L
			5	S/Sst : lt gy w to lt gy, calc, carb, mic, glauc, l		0044-3L
			5	Cont : prp		0044-4L
			tr	Cont : dd		0044-5L



Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
933.00						0045
	0.03	40	Sh/Clst:	lt gy to lt gn gy, pyr, slt		0045-1L
		40	Sh/Clst:	lt brn to m brn, slt		0045-2L
		10	S/Sst	: lt gy w to lt gy, calc, carb, mic, l		0045-3L
		10	Cont	: prp		0045-4L
		tr	Cont	: lt brn, dd		0045-5L
939.00						0047
		45	S/Sst	: lt gy w to lt gy, calc, carb, pyr, mic, l		0047-1L
		25	Sh/Clst:	lt gy to lt gn gy, slt		0047-2L
		25	Sh/Clst:	lt brn to m brn, slt		0047-3L
		5	Cont	: prp		0047-4L
		tr	Cont	: dd		0047-5L
942.00						0048
		60	Sh/Clst:	lt gn gy to gn gy, slt, glauc		0048-1L
		20	S/Sst	: w to lt gn gy, calc, mic, l		0048-2L
		15	Sh/Clst:	m brn to gy y, slt		0048-3L
		5	Cont	: prp		0048-4L
		tr	Ca	: w, f		0048-5L
944.00	swc					0342
		100	Sltst	: lt gy w to lt gy, mic		0342-1L
945.00						0049
	0.01	60	Sh/Clst:	lt gn gy to gn gy, slt, glauc		0049-1L
		30	Sh/Clst:	lt brn to m brn, slt		0049-2L
		10	S/Sst	: w to lt gy to lt gn gy, calc, mic, l		0049-3L
		tr	Ca	: w, f		0049-4L
		tr	Cont	: prp		0049-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int	Cvd	TOC%	Lithology description				
948.00						0050	
			50	Sh/Clst:	lt gy to lt gn gy to gn gy, slt, glauc	0050-1L	
			40	Sh/Clst:	lt brn to m brn to lt y brn, slt	0050-2L	
			5	S/Sst	: lt gy, calc, mic	0050-3L	
			5	Cont	: lt brn, dd	0050-4L	
			tr	Cont	: prp	0050-5L	
954.00						0051	
			60	S/Sst	: w to lt gy to lt gn gy, calc, mic	0051-1L	
			25	Sh/Clst:	lt gy to lt gn gy to gn gy, slt, glauc	0051-2L	
			10	Sh/Clst:	lt brn to m brn, slt	0051-3L	
			5	Cont	: prp	0051-4L	
957.00						0052	
	0.01		50	Sh/Clst:	lt gn gy to gn gy, slt, glauc	0052-1L	
			30	Sh/Clst:	lt brn to m brn, slt	0052-2L	
			20	S/Sst	: w to lt gn gy, calc, mic, l	0052-3L	
			tr	Ca	: w, f	0052-4L	
			tr	Cont	: lt brn, dd	0052-5L	
960.00						0053	
			50	S/Sst	: w, calc, glauc	0053-1L	
			30	Sh/Clst:	lt gn gy to gn gy, slt, glauc	0053-2L	
			10	Sh/Clst:	lt brn to m brn, slt	0053-3L	
			5	Cont	: lt brn, dd	0053-4L	
			5	Cont	: prp	0053-5L	
			tr	Ca	: w, f	0053-6L	
			tr	Cont	: blk, Coal-ad	0053-7L	

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
960.00	swc					0341
			100	Sh/Clst: lt gy to m gy to gy pi, slt		0341-1L
963.00						0054
	0.04		55	S/Sst : w to lt gy, calc, pyr, mic		0054-1L
			20	Sh/Clst: lt gn gy to gn gy, slt, glauc		0054-2L
			20	Sh/Clst: lt brn to m brn, slt		0054-3L
			5	Cont : prp		0054-4L
			tr	Cont : blk, Coal-ad		0054-5L
966.00						0055
			45	S/Sst : w to lt gn gy, calc		0055-1L
			25	Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0055-2L
			25	Sh/Clst: lt brn to m brn, slt		0055-3L
			5	Cont : prp		0055-4L
			tr	Cont : blk, Coal-ad		0055-5L
969.00						0056
			35	S/Sst : w to lt gn gy, calc, l		0056-1L
			30	Sh/Clst: lt gn gy to gn gy, slt, glauc		0056-2L
			30	Sh/Clst: lt brn to m brn, slt		0056-3L
			5	Cont : prp		0056-4L
			tr	Cont : lt brn, dd		0056-5L
974.00	swc					0340
			100	Slstst : lt gy to lt brn, mic		0340-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
975.00						0058
				40 Sh/Clst: lt gn gy to gn gy, slt, glauc		0058-1L
				40 Sh/Clst: lt brn to m brn, slt		0058-2L
				10 S/Sst : lt gy to m gy, calc, l		0058-3L
				5 Cont : lt brn, dd		0058-4L
				5 Cont : prp		0058-5L
				tr Ca : w, f		0058-6L
978.00						0059
				45 Sh/Clst: lt gy to lt gn gy to gn gy, pyr,		0059-1L
				slt, mic, glauc		
	0.01			40 Sh/Clst: lt brn to m brn, slt		0059-2L
				10 S/Sst : w to lt gy, calc, mic		0059-3L
				5 Cont : lt brn, dd		0059-4L
				tr Cont : ns		0059-5L
984.00						0061
				70 Sh/Clst: lt gy to lt gn gy to gn gy, slt,		0061-1L
				mic, glauc		
				15 Sh/Clst: gy brn to lt brn to m brn, slt		0061-2L
				10 S/Sst : w to lt gy, calc, crs, l		0061-3L
				5 Cont : lt brn, dd		0061-4L
				tr Cont : prp		0061-5L
986.00	swc					0339
				90 Sltst : lt gy, mic		0339-1L
				10 Ca : w		0339-2L
987.00						0062
				50 S/Sst : w to lt gy, calc, mic, l		0062-1L
				30 Sh/Clst: lt gy to lt gn gy to gn gy, slt,		0062-2L
				mic, glauc		
				10 Sh/Clst: lt brn to m brn, slt		0062-3L
				5 Sltst : lt brn gy		0062-4L
				5 Cont : prp		0062-5L
				tr Cont : lt brn, dd		0062-6L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
990.00						0063
			35	Sh/Clst: lt gy to lt gn gy to gn gy, slt, mic, glauc		0063-1L
			35	Sh/Clst: gy brn to m brn, slt		0063-2L
			25	S/Sst : w to lt gy, calc, mic, l		0063-3L
			5	Cont : prp		0063-4L
			tr	Sltst : brn gy, dd		0063-5L
995.00	swc					0338
			100	Sltst : lt gy w, mic		0338-1L
996.00						0065
	0.04		40	Sh/Clst: lt brn to m brn, slt		0065-1L
			35	Sh/Clst: lt gy to lt gn gy to gn gy, slt, mic, glauc		0065-2L
			25	S/Sst : lt gy, calc, mic, crs, l		0065-3L
			tr	Ca : w, f		0065-4L
			tr	Cont : prp		0065-5L
999.00						0066
			50	Sh/Clst: lt gy to lt gn gy to gn gy, slt, mic, glauc		0066-1L
			35	Sh/Clst: lt brn to m brn, slt		0066-2L
			10	S/Sst : lt gy to w, calc, mic, l		0066-3L
			5	Cont : prp		0066-4L
1002.00						0067
			60	Sh/Clst: lt gy to lt gn gy to gn gy, slt, mic, glauc		0067-1L
			25	Sh/Clst: m brn, slt		0067-2L
			10	S/Sst : lt gy to w, calc, mic, crs, l		0067-3L
			5	Cont : prp		0067-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1004.00	swc					0337
			100	Sh/Clst: m brn to m gy to lt gy, slt, mic		0337-1L
1007.00	swc					0336
			100	S/Sst : lt gy w to lt gy, mic, f		0336-1L
1008.00						0068
			75	Sh/Clst: lt gy to lt gn gy to gn gy, slt, mic, glauc		0068-1L
			15	S/Sst : lt gy to lt gn gy, calc, mic, l		0068-2L
			10	Sh/Clst: m brn to gy brn, slt		0068-3L
			tr	Cont : lt brn, dd		0068-4L
1011.00						0069
			75	Sh/Clst: lt gy to lt gn gy to gn gy, slt, mic, glauc		0069-1L
			15	S/Sst : lt gy, calc, mic, l		0069-2L
			10	Sh/Clst: lt brn to m brn, slt		0069-3L
			tr	Cont : prp		0069-4L
1017.00						0071
			55	Sh/Clst: lt gy to lt gn gy to gn gy, slt, mic, glauc		0071-1L
	0.01		35	Sh/Clst: lt brn to m brn, slt		0071-2L
			10	S/Sst : lt gy to lt gn gy, calc, mic, l		0071-3L
			tr	Cont : prp		0071-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1019.00	swc					0335
			100	Sh/Clst: lt gy to m gy, slt		0335-1L
1023.00						0072
			45	Sh/Clst: lt gy to lt gn gy to gn gy, slt, mic, glauc		0072-1L
			30	Sh/Clst: lt brn to m brn, slt		0072-2L
			25	S/Sst : w to lt gy, calc, mic, l		0072-3L
				tr Cont : prp		0072-4L
				tr Cont : ns		0072-5L
1026.00						0073
			55	Sh/Clst: lt gy to lt gn gy to gn gy, slt, mic, glauc		0073-1L
			35	Sh/Clst: lt brn to m brn, slt		0073-2L
			10	S/Sst : w to lt gy, calc, mic, l		0073-3L
				tr Cont : prp		0073-4L
1032.00						0074
			50	Sh/Clst: lt gy to lt gn gy to gn gy, slt, mic, glauc		0074-1L
	0.01		30	Sh/Clst: lt brn to m brn, slt		0074-2L
			15	S/Sst : lt gy, calc, mic, l		0074-3L
			5	Cont : prp		0074-4L
				tr Ca : w, f		0074-5L
1038.00						0075
			40	Sh/Clst: m brn, slt		0075-1L
			40	Sh/Clst: gn gy to lt gn gy to gy y, slt, glauc		0075-2L
			15	S/Sst : lt gn gy to lt gy, mic, glauc, f, l		0075-3L
			5	Ca : w, f, trbofgs		0075-4L
				tr Cont : prp		0075-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int Cvd	TOC%	%	Lithology description				
1044.00						0076	
		40	Sh/Clst:	gn gy to lt gn gy, pyr, slt, glauc		0076-1L	
		40	S/Sst	: w to lt gn gy, calc, glauc, crs, ang, l		0076-2L	
		20	Sh/Clst:	m brn, slt		0076-3L	
			tr Ca	: w, f		0076-4L	
			tr Cont	: prp		0076-5L	
1045.00	swc					0334	
		100	Sltst	: m brn to lt gy to lt gy w, cly, mic, fe		0334-1L	
1050.00						0078	
		45	Sh/Clst:	gn gy to lt gn gy to lt gy, slt, glauc		0078-1L	
		35	S/Sst	: w to lt gn gy, calc, pyr, mic, glauc, crs, l		0078-2L	
		20	Sh/Clst:	m brn to gy y, slt		0078-3L	
			tr Cont	: prp		0078-4L	
1056.00						0080	
		40	Sh/Clst:	gn gy to lt gn gy to gy y, slt, glauc		0080-1L	
0.01		40	Sh/Clst:	m brn, slt		0080-2L	
		20	S/Sst	: w to lt gn gy, calc, mic, glauc, l		0080-3L	
			tr Ca	: w, f		0080-4L	
			tr Cont	: prp		0080-5L	



Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1062.00						0081
			55	Sh/Clst: gn gy to lt gn gy to gy y, slt, glauc		0081-1L
			35	Sh/Clst: m brn, slt		0081-2L
			10	S/Sst : w to lt gn gy, calc, mic, glauc, l		0081-3L
			tr	Ca : w, f		0081-4L
1063.00	swc					0333
			50	Slstst : lt gy, mic		0333-1L
			50	Sh/Clst: lt gy to m gy		0333-2L
1068.00						0082
			70	Sh/Clst: lt gn gy to gn gy, slt, glauc		0082-1L
			20	Sh/Clst: m brn, slt		0082-2L
			10	S/Sst : w to lt gn gy, calc, mic, glauc, f, l		0082-3L
			tr	Ca : w, f		0082-4L
			tr	Cont : prp		0082-5L
1074.00						0083
			40	Sh/Clst: lt gn gy to gn gy, slt, glauc		0083-1L
			35	Sh/Clst: m brn, slt		0083-2L
			15	Cont : lt brn, dd		0083-3L
			5	S/Sst : lt gn gy, mic, glauc		0083-4L
			5	Cont : bar		0083-5L
			tr	Ca : w, f		0083-6L
1077.00						0084
	0.01		50	Sh/Clst: m brn, slt		0084-1L
			35	Sh/Clst: lt gn gy to gn gy, slt, glauc		0084-2L
			5	S/Sst : w to lt gn gy, calc, mic, glauc		0084-3L
			5	Cont : bar		0084-4L
			5	Cont : lt brn, dd		0084-5L
			tr	Cont : prp		0084-6L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1080.00						0085
				55 Sh/Clst: m brn, slt, mic		0085-1L
				35 Sh/Clst: gy gn to lt gn gy, slt, glauc		0085-2L
				10 S/Sst : lt gn gy to w, mic, glauc		0085-3L
				tr Ca : w, f		0085-4L
				tr Cont : dd		0085-5L
1083.00						0086
				30 Sh/Clst: lt gn gy to gn gy, slt, glauc		0086-1L
				30 Sh/Clst: m brn, slt		0086-2L
				30 S/Sst : w to lt gn gy, calc, mic, glauc, l		0086-3L
				5 Cont : m brn, dd		0086-4L
				5 Cont : Mica-ad, prp		0086-5L
1086.00						0087
				35 S/Sst : w to lt gn gy, calc, mic, glauc, l		0087-1L
				30 Sh/Clst: m brn, slt		0087-2L
				30 Sh/Clst: lt gn gy to gn gy to brn gy, slt, glauc		0087-3L
				5 Cont : Mica-ad, prp		0087-4L
				tr Cont : lt brn, dd		0087-5L
1089.00						0088
				35 Sh/Clst: lt gn gy to gn gy, slt, glauc		0088-1L
				35 Sh/Clst: m brn, slt		0088-2L
				30 S/Sst : w to lt gn gy, calc, slt, mic, glauc, l		0088-3L
				tr Cont : lt brn, dd		0088-4L
				tr Cont : Mica-ad		0088-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1092.00						0089
				45 Sh/Clst: lt gn gy to gn gy, slt, glauc		0089-1L
				35 Sh/Clst: m brn, slt		0089-2L
				20 S/Sst : w to lt gn gy, mic, glauc, l		0089-3L
				tr Cont : lt brn, dd		0089-4L
				tr Cont : Mica-ad		0089-5L
1095.00						0090
				40 S/Sst : w to lt gn gy, calc, mic, glauc, l		0090-1L
				35 Sh/Clst: lt gn gy to gn gy, slt, glauc		0090-2L
				20 Sh/Clst: m brn, slt		0090-3L
				5 Cont : prp		0090-4L
				tr Cont : lt brn, dd		0090-5L
1098.00						0091
				45 Sh/Clst: lt gn gy to gn gy, slt, glauc		0091-1L
				40 Sh/Clst: m brn, slt		0091-2L
				15 S/Sst : w to lt gn gy, calc, mic, glauc		0091-3L
				tr Cont : lt brn, dd		0091-4L
1101.00						0092
	0.01			50 Sh/Clst: m brn to gy brn, slt		0092-1L
				40 Sh/Clst: lt gn gy to gn gy, slt, mic, glauc		0092-2L
				10 S/Sst : w to lt gn gy, calc, mic, glauc		0092-3L
				tr Cont : lt brn, dd		0092-4L
				tr Cont : prp		0092-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1104.00						0093
				55 Sh/Clst: lt gn gy to gn gy, slt, mic, glauc		0093-1L
				35 Sh/Clst: m brn to gy y, slt		0093-2L
				10 S/Sst : w to lt gn gy, calc, mic, glauc		0093-3L
				tr Sh/Clst: w, f		0093-4L
				tr Cont : lt brn, dd		0093-5L
1107.00						0094
				55 Sh/Clst: m brn, slt		0094-1L
				30 Sh/Clst: lt gn gy to gn gy, slt, glauc		0094-2L
				10 S/Sst : w to lt gn gy, calc, mic, glauc		0094-3L
				5 Cont : prp		0094-4L
1110.00						0095
				55 Sh/Clst: m brn to gy brn, slt, mic		0095-1L
				35 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0095-2L
				5 S/Sst : w to lt gn gy, calc, mic, glauc		0095-3L
				5 Cont : prp		0095-4L
				tr Cont : bar		0095-5L
1113.00						0096
				50 Sh/Clst: m brn, slt		0096-1L
				30 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0096-2L
				10 S/Sst : w, calc, mic		0096-3L
				10 Cont : prp		0096-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1115.00	swc					0332
		100	S/Sst	: lt gy w to w to lt gy, mic, f		0332-1L
1116.00						0097
		50	Sh/Clst:	m brn, slt		0097-1L
		40	Sh/Clst:	lt gn gy to gn gy to gy y, slt, glauc		0097-2L
		10	S/Sst	: w to lt gn gy, calc, mic		0097-3L
		tr	Cont	: ns		0097-4L
1119.00						0098
		45	Sh/Clst:	m brn, slt		0098-1L
		45	Sh/Clst:	lt gy to lt gn gy to gn gy, slt, mic, glauc		0098-2L
		5	S/Sst	: w to lt gn gy, calc, mic		0098-3L
		5	Cont	: prp		0098-4L
1122.00						0099
		35	Sh/Clst:	m brn, slt		0099-1L
		35	Sh/Clst:	lt gy to lt gn gy to gn gy, slt, glauc		0099-2L
		15	S/Sst	: w to lt gn gy, calc, mic		0099-3L
		15	Cont	: prp		0099-4L
		tr	Cont	: Mica-ad		0099-5L
		tr	Cont	: ns		0099-6L
1131.00						0102
	0.01	40	Sh/Clst:	m brn to lt brn, slt		0102-1L
		40	Sh/Clst:	lt gy to gn gy, slt		0102-2L
		10	S/Sst	: w, calc, mic		0102-3L
		10	Cont	: dd		0102-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1134.00						0103
				40 Sh/Clst: lt brn to m brn, slt		0103-1L
				25 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0103-2L
				25 S/Sst : w, calc, mic		0103-3L
				10 Cont : prp		0103-4L
1134.00	swc					0331
				100 S/Sst : lt gy w to w to lt gy, mic, f		0331-1L
1137.00						0104
				35 Sh/Clst: lt brn to m brn, slt		0104-1L
				35 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0104-2L
				20 S/Sst : w to lt gn gy, calc, mic, glauc		0104-3L
				10 Cont : prp		0104-4L
				tr Cont : blk, Mica-ad		0104-5L
1140.00						0105
				40 Sh/Clst: lt brn to m brn to gy brn, slt		0105-1L
				40 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0105-2L
				15 S/Sst : w to lt gn gy, calc, mic		0105-3L
				5 Cont : prp		0105-4L
				tr Cont : lt brn, dd		0105-5L
1143.00						0106
				35 Sh/Clst: m brn, slt		0106-1L
				35 Sh/Clst: lt gy to lt gn gy to gn gy to gy y, slt, glauc		0106-2L
				25 S/Sst : w to lt gn gy, calc, mic, l		0106-3L
				5 Cont : prp		0106-4L
				tr Cont : dd		0106-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1146.00						0107
				45 Sh/Clst: m brn to drk brn, slt		0107-1L
				40 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0107-2L
				10 S/Sst : w, calc, glauc		0107-3L
				5 Cont : prp		0107-4L
				tr Cont : dd		0107-5L
1152.00						0109
				55 Sh/Clst: m brn, slt		0109-1L
				40 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0109-2L
				5 S/Sst : w to lt gn gy, calc, mic		0109-3L
1155.00						0110
				50 Sh/Clst: lt brn to m brn, slt		0110-1L
				40 Sh/Clst: lt gy to lt gn gy, slt, glauc		0110-2L
				10 S/Sst : w to lt gn gy, calc, mic		0110-3L
				tr Cont : blk, Mica-ad		0110-4L
1158.00						0111
				50 Sh/Clst: lt brn to m brn, slt		0111-1L
				40 Sh/Clst: lt gy to lt gn gy, slt, glauc		0111-2L
				10 S/Sst : w to lt gn gy, calc, mic		0111-3L
				tr Cont : blk, Mica-ad		0111-4L
1161.00						0112
	0.06			50 Sh/Clst: m brn, slt		0112-1L
				45 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0112-2L
				5 S/Sst : w to lt gn gy, carb, mic		0112-3L
				tr Sh/Clst: w, f		0112-4L
				tr Cont : prp		0112-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1164.00						0113
			50	Sh/Clst:	lt brn to m brn, slt	0113-1L
			40	Sh/Clst:	lt gy to lt gn gy to gn gy, slt, glauc	0113-2L
			5	S/Sst	: w, mic	0113-3L
			5	Cont	: lt brn, dd	0113-4L
			tr	Cont	: ns	0113-5L
1167.00						0114
			50	Sh/Clst:	m brn, slt	0114-1L
			35	Sh/Clst:	lt gy to lt gn gy, slt, mic	0114-2L
			10	Cont	: lt brn, dd	0114-3L
			5	S/Sst	: w, mic	0114-4L
			tr	Cont	: ns	0114-5L
1168.00	swc					0330
			100	Sltst	: m brn to lt gy to w to gn gy, mic	0330-1L
1170.00						0115
			45	Sh/Clst:	m brn, slt	0115-1L
			35	Sh/Clst:	lt gy to lt gn gy to gn gy, slt, glauc	0115-2L
			15	S/Sst	: w to lt gn gy, mic, l	0115-3L
			5	Cont	: lt brn, dd	0115-4L
			tr	Cont	: prp	0115-5L
1173.00						0116
			55	Sh/Clst:	m brn, slt	0116-1L
			35	Sh/Clst:	lt gy to lt gn gy to gn gy, slt, glauc	0116-2L
			5	S/Sst	: w, mic	0116-3L
			5	Cont	: lt brn, dd	0116-4L
			tr	Ca	: w, f	0116-5L



Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1176.00						0117
				60 S/Sst : w to lt gn gy, mic, l		0117-1L
				25 Sh/Clst: m brn, slt		0117-2L
				15 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0117-3L
				tr Cont : prp		0117-4L
1179.00						0118
				50 Sh/Clst: lt gy to lt gn gy, slt, glauc		0118-1L
				35 Sh/Clst: lt brn to m brn, slt		0118-2L
				10 S/Sst : w, mic, l		0118-3L
				5 Cont : lt brn, dd		0118-4L
				tr Cont : prp		0118-5L
1182.00						0119
	0.03			40 S/Sst : w to lt gy, mic		0119-1L
				30 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0119-2L
				30 Sh/Clst: m brn, slt		0119-3L
				tr Cont : prp		0119-4L
				tr Ca : w, f		0119-5L
1185.00						0120
				45 Sh/Clst: m brn, slt		0120-1L
				40 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0120-2L
				15 S/Sst : w to lt gy, calc, mic		0120-3L
				tr Cont : prp		0120-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1185.00	swc					0329
		100	Sh/Clst:	m brn to gy pi, slt, mic		0329-1L
1188.00						0121
		35	Sh/Clst:	lt gy to lt gn gy to gn gy, slt, glauc		0121-1L
		30	Sh/Clst:	lt brn to m brn, slt		0121-2L
		30	S/Sst	: w to lt gy to lt gn gy, calc, mic, glauc		0121-3L
		5	Cont	: lt brn, dd		0121-4L
			tr Ca	: w, f		0121-5L
1191.00						0122
		40	Sh/Clst:	lt brn to m brn, slt		0122-1L
		30	Sh/Clst:	lt gy to lt gn gy to gn gy, slt, glauc		0122-2L
		30	S/Sst	: w to lt gn gy, calc, mic		0122-3L
			tr Ca	: w, f		0122-4L
			tr Other	: fos		0122-5L
			tr Cont	: dd		0122-6L
1194.00						0123
		60	Sh/Clst:	lt brn to m brn, slt		0123-1L
		30	Sh/Clst:	lt gy to lt gn gy to gn gy, slt, glauc		0123-2L
		10	S/Sst	: w to lt gn gy, calc, mic		0123-3L
			tr Cont	: prp		0123-4L
1197.00						0124
		45	Sh/Clst:	lt brn to m brn, slt		0124-1L
		30	Sh/Clst:	lt gy to lt gn gy to gn gy, slt, glauc		0124-2L
		20	S/Sst	: w to lt gy to lt gn gy, mic, l		0124-3L
		5	Cont	: lt brn, dd		0124-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1200.00						0125
				55 Sh/Clst: lt brn to m brn, slt		0125-1L
				35 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0125-2L
				10 S/Sst : w to lt gn gy, calc, mic		0125-3L
				tr Sh/Clst: drk gy, slt		0125-4L
1203.00						0126
				55 Sh/Clst: lt brn to m brn, slt		0126-1L
				30 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0126-2L
				10 S/Sst : w to lt gn gy, calc, mic, l		0126-3L
				5 Cont : lt brn, dd		0126-4L
				tr Ca : w, f		0126-5L
1209.00						0127
				50 S/Sst : w to lt gn gy, calc, mic, l		0127-1L
				30 Sh/Clst: lt brn to m brn, slt		0127-2L
				20 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0127-3L
				tr Cont : prp		0127-4L
1209.00 swc						0328
				100 Sh/Clst: m brn to drk or brn, slt, mic		0328-1L
1212.00						0128
	0.01			50 Sh/Clst: lt brn to m brn, slt		0128-1L
				30 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0128-2L
				20 S/Sst : w to lt gn gy, calc, mic, glauc, l		0128-3L
				tr Cont : prp		0128-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1218.00						0129
				45 Sh/Clst: lt brn to m brn, slt		0129-1L
				40 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0129-2L
				10 S/Sst : w to lt gn gy, mic, glauc, l		0129-3L
				5 Cont : lt brn, dd		0129-4L
				tr Ca : w, f		0129-5L
1221.00						0130
				50 Sh/Clst: lt brn to m brn, slt		0130-1L
				30 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0130-2L
				10 S/Sst : w to lt gy, calc, mic, l		0130-3L
				5 Cont : lt brn, dd		0130-4L
				5 Cont : prp		0130-5L
				tr Sh/Clst: drk gy, slt		0130-6L
1224.00						0131
				45 Sh/Clst: lt brn to m brn, slt		0131-1L
				30 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0131-2L
				20 S/Sst : w to lt gy to lt gn gy, calc, mic, glauc		0131-3L
				5 Cont : lt brn, dd		0131-4L
				tr Ca : w, f		0131-5L
1224.00 swc						0327
				100 S/Sst : lt gy w, cly, mic, crs		0327-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1227.00						0132
				50 Sh/Clst: lt brn to m brn, slt		0132-1L
				30 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0132-2L
				20 S/Sst : w to lt gy to lt gn gy, calc, mic, l		0132-3L
				tr Cont : dd		0132-4L
				tr Cont : bar		0132-5L
1230.00						0133
				50 Sh/Clst: lt brn to m brn, slt		0133-1L
				25 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0133-2L
				20 S/Sst : w to lt gn gy, calc, mic		0133-3L
				5 Cont : lt brn, dd		0133-4L
				tr Cont : prp		0133-5L
1233.00						0134
				50 Sh/Clst: lt brn to m brn, slt		0134-1L
				25 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0134-2L
				25 S/Sst : w to lt gn gy to lt gy, calc, mic, l		0134-3L
				tr Ca : w, f		0134-4L
1236.00						0135
				50 Sh/Clst: lt brn to m brn, slt		0135-1L
				30 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0135-2L
				20 S/Sst : w to lt gy to lt gn gy, calc, mic, l		0135-3L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1239.00						0136
	0.01		60	Sh/Clst: lt brn to m brn, slt		0136-1L
			20	Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0136-2L
			20	S/Sst : w to lt gy to lt gn gy, calc, mic, l		0136-3L
			tr	Ca : w, f		0136-4L
1242.00						0137
			50	S/Sst : w to lt gy to lt gn gy, calc, mic, l		0137-1L
			35	Sh/Clst: lt brn to m brn, slt		0137-2L
			15	Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0137-3L
1245.00						0138
			50	Sh/Clst: lt brn to m brn, slt		0138-1L
			30	S/Sst : w to lt gn gy, calc, mic, l		0138-2L
			20	Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0138-3L
			tr	Ca : w, f		0138-4L
1247.00	swc					0326
			100	Sh/Clst: m brn to drk brn to gn gy, slt, mic, fe		0326-1L
1248.00						0139
			40	Sh/Clst: lt brn to m brn, slt		0139-1L
			30	S/Sst : w to lt gy, calc, mic, l		0139-2L
			20	Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0139-3L
			5	Cont : ns		0139-4L
			5	Cont : prp		0139-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1251.00						0140
				50 Sh/Clst: lt brn to m brn, slt		0140-1L
				25 S/Sst : lt gy to lt gn gy to gn gy, calc, mic, l		0140-2L
				20 Sh/Clst: w to lt gy to lt gn gy, slt, glauc		0140-3L
				5 Cont : prp		0140-4L
				tr Cont : ns		0140-5L
1254.00						0141
				50 Sh/Clst: lt brn to m brn, slt		0141-1L
				25 S/Sst : w to lt gy to lt gn gy, calc, mic, l		0141-2L
				20 Sh/Clst: lt gy to lt gn gy to gn gy, pyr, slt, glauc		0141-3L
				5 Cont : prp		0141-4L
				tr Cont : ns		0141-5L
				tr Ca : w, f		0141-6L
1257.00						0142
				50 Sh/Clst: lt gy to lt gn gy, pyr, slt		0142-1L
				30 Cont : ns		0142-2L
				10 Sh/Clst: lt brn to m brn, slt		0142-3L
				5 S/Sst : lt gy w to lt gy, mic, l		0142-4L
				5 Cont : blk, Mica-ad		0142-5L
1260.00						0143
				40 Sh/Clst: lt gy to lt gn gy, pyr, slt		0143-1L
				35 Sh/Clst: lt brn to m brn, slt		0143-2L
				15 S/Sst : lt gy w to lt gy, calc, mic, l		0143-3L
				5 Cont : ns		0143-4L
				5 Cont : prp		0143-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1263.00						0144
				55 Sh/Clst: lt gy to lt gn gy to gn gy, slt		0144-1L
				35 Sh/Clst: lt brn to m brn, slt		0144-2L
				5 S/Sst : lt gy w to lt gy, calc, mic, 1		0144-3L
				5 Cont : ns		0144-4L
				tr Cont : lt brn, dd		0144-5L
				tr Cont : prp		0144-6L
1266.00						0145
				45 Sh/Clst: lt gy to lt gn gy to gn gy, slt		0145-1L
				30 Sh/Clst: lt brn to m brn, slt		0145-2L
				25 S/Sst : lt gy w to lt gy, calc, mic, 1		0145-3L
				tr Cont : ns		0145-4L
				tr Cont : dd		0145-5L
1269.00						0146
	0.01			35 Sh/Clst: m brn, slt		0146-1L
				30 Sh/Clst: lt gy to lt gn gy, slt		0146-2L
				20 S/Sst : lt gy w to lt gy, calc, mic, 1		0146-3L
				10 Cont : prp		0146-4L
				5 Cont : ns		0146-5L
1272.00						0147
				30 S/Sst : lt gy w to lt gy, calc, mic, 1		0147-1L
				30 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0147-2L
				20 Sh/Clst: m brn, slt		0147-3L
				10 Cont : prp		0147-4L
				5 Cont : lt brn, dd		0147-5L
				5 Cont : ns		0147-6L



Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1275.00						0148
				60 Sh/Clst: lt gy to lt gn gy to gn gy, slt		0148-1L
				25 S/Sst : lt gy w to lt gy, calc, mic, l		0148-2L
				5 Sh/Clst: lt brn to m brn, slt		0148-3L
				5 Cont : ns		0148-4L
				5 Cont : lt brn, dd		0148-5L
				tr Cont : prp		0148-6L
1275.00	swc					0325
				100 S/Sst : lt gy to lt gy w, mic, f		0325-1L
1278.00						0149
				65 Sh/Clst: lt gy to lt gn gy to gn gy, slt		0149-1L
				25 S/Sst : lt gy w to lt gy, calc, mic, l		0149-2L
				5 Sh/Clst: lt brn to m brn, slt		0149-3L
				5 Cont : lt brn, dd		0149-4L
				tr Cont : prp		0149-5L
				tr Cont : ns		0149-6L
1281.00						0254
				60 Sh/Clst: lt gy to lt gn gy to gn gy, slt		0254-1L
				15 S/Sst : lt gy w to lt gy, calc, mic, l		0254-2L
				10 Sh/Clst: m brn to drk brn, slt		0254-3L
				10 Cont : lt brn, dd		0254-4L
				5 Cont : prp		0254-5L
				tr Cont : ns		0254-6L
1284.00						0151
				55 S/Sst : lt gy w to lt gy, calc, mic, l		0151-1L
				40 Sh/Clst: lt gy to lt gn gy to gn gy, slt		0151-2L
				5 Cont : dd		0151-3L
				tr Sh/Clst: m brn, slt		0151-4L
				tr Cont : ns		0151-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1286.00	swc					0324
			100	S/Sst : lt gy to lt gy w, mic, f		0324-1L
1287.00						0152
			45	Sh/Clst: lt gy to lt gn gy to gn gy, slt		0152-1L
			40	S/Sst : lt gy w to lt gy, calc, mic, l		0152-2L
			10	Cont : lt brn, dd		0152-3L
			5	Sh/Clst: lt brn to m brn to drk brn, slt		0152-4L
			tr	Cont : ns		0152-5L
1290.00						0153
			55	Sh/Clst: lt gy to lt gn gy to gn gy, slt		0153-1L
			30	S/Sst : lt gy w to lt gy to lt gn gy, calc, mic, l		0153-2L
			10	Sh/Clst: lt brn to m brn, slt		0153-3L
			5	Cont : lt brn, dd		0153-4L
			tr	Cont : ns		0153-5L
1293.00						0154
			45	Sh/Clst: lt gy to lt gn gy to gn gy, pyr, slt		0154-1L
			30	S/Sst : lt gy w to lt gy, calc, mic, glauc, l		0154-2L
			20	Sh/Clst: m brn, slt		0154-3L
			5	Cont : lt brn, dd		0154-4L
			tr	Cont : ns		0154-5L
1294.00	swc					0323
			100	Sh/Clst: lt gy to lt gn gy to gy pi, slt, mic		0323-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1296.00						0155
				75 Sh/Clst: lt gy to lt gn gy, slt		0155-1L
				25 S/Sst : lt gy w to lt gy, calc, mic, l		0155-2L
				tr Sh/Clst: m brn, slt		0155-3L
				tr Cont : lt brn, dd		0155-4L
1299.00						0156
				70 Sh/Clst: lt gy to lt gn gy to gn gy, slt		0156-1L
				20 S/Sst : lt gy w to lt gy, calc, mic, l		0156-2L
				10 Cont : lt brn, dd		0156-3L
				tr Sh/Clst: m brn, slt		0156-4L
1302.00						0157
				85 Sh/Clst: lt gn gy to gn gy, slt, glauc		0157-1L
				15 S/Sst : w to lt gy to lt gn gy, calc, mic, l		0157-2L
				tr Sh/Clst: m brn, slt		0157-3L
				tr Cont : lt brn, dd		0157-4L
				tr Cont : prp		0157-5L
1305.00						0158
	0.03			75 Sh/Clst: lt gn gy to gn gy, slt, mic, glauc		0158-1L
				20 S/Sst : lt gy to lt gn gy, calc, mic, l		0158-2L
				5 Sh/Clst: lt brn to m brn, slt		0158-3L
				tr Cont : lt brn, dd		0158-4L
1308.00						0159
				75 Sh/Clst: lt gn gy to gn gy, slt, mic, glauc		0159-1L
				25 S/Sst : w to lt gy, calc, mic, l		0159-2L
				tr Sh/Clst: m brn, slt		0159-3L
				tr Cont : lt brn, dd		0159-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1311.00						0160
			65	Sh/Clst: lt gn gy to gn gy, slt, mic, glauc		0160-1L
			35	S/Sst : w to lt gy, calc, mic, l		0160-2L
			tr	Sh/Clst: m brn, slt		0160-3L
			tr	Ca : w, f		0160-4L
1314.00						0161
			70	Sh/Clst: lt gn gy to gn gy, slt, mic, glauc		0161-1L
			25	S/Sst : lt gy to lt gn gy, calc, mic, glauc, l		0161-2L
			5	Ca : w, f		0161-3L
			tr	Sh/Clst: m brn, slt		0161-4L
			tr	Cont : prp		0161-5L
1317.00						0162
			65	Sh/Clst: lt gn gy to gn gy, slt, mic, glauc		0162-1L
			30	S/Sst : lt gy to lt gn gy, calc, mic, l		0162-2L
			5	Cont : lt brn, dd		0162-3L
			tr	Sh/Clst: m brn, slt		0162-4L
1320.00						0163
			85	Sh/Clst: lt gy to lt gn gy to gn gy, slt, mic, glauc		0163-1L
			15	S/Sst : lt gy to lt gn gy, calc, mic, l		0163-2L
			tr	Ca : w, f		0163-3L
			tr	Cont : dd		0163-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1321.00	swc					0322
				100 Sh/Clst: lt gy to lt gn gy, slt, mic		0322-1L
				tr Cont : gy pi, dd		0322-2L
1323.00						0164
				65 Sh/Clst: lt gn gy to gn gy, slt, mic,		0164-1L
				glauc		
				25 S/Sst : lt gy to lt gn gy, calc, slt,		0164-2L
				mic, glauc, l		
				10 Sh/Clst: lt brn to m brn, slt		0164-3L
				tr Ca : w, f		0164-4L
1326.00						0165
				50 Sh/Clst: lt gy to lt gn gy to gn gy, slt,		0165-1L
				mic, glauc		
				20 S/Sst : w to lt gy to lt gn gy, calc,		0165-2L
				mic, glauc, l		
				20 Sh/Clst: lt brn to m brn, slt		0165-3L
				10 Cont : lt brn, dd		0165-4L
				tr Ca : w, f		0165-5L
1329.00						0166
				60 Sh/Clst: lt gy to lt gn gy to gn gy, slt,		0166-1L
				glauc		
				30 S/Sst : w to lt gy to lt gn gy, calc,		0166-2L
				mic, glauc, l		
				10 Sh/Clst: m brn, slt		0166-3L
				tr Ca : w, f		0166-4L
				tr Cont : dd		0166-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1332.00						0167
			50	S/Sst : w to lt gy to lt gn gy, calc, mic, l		0167-1L
			30	Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0167-2L
			20	Sh/Clst: gy brn to m brn, slt		0167-3L
			tr Ca	: w, f		0167-4L
			tr Cont	: dd		0167-5L
1335.00						0168
			55	S/Sst : w to lt gy to lt gn gy, calc, mic, glauc, l		0168-1L
			35	Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0168-2L
			10	Sh/Clst: lt brn to m brn, slt		0168-3L
			tr Ca	: w, f		0168-4L
			tr Cont	: lt brn, dd		0168-5L
			tr Cont	: prp		0168-6L
1338.00						0169
			60	S/Sst : w to lt gy to lt gn gy, calc, mic, glauc, l		0169-1L
			35	Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0169-2L
			5	Sh/Clst: m brn, slt		0169-3L
			tr Ca	: w, f		0169-4L
			tr Cont	: lt brn, dd		0169-5L
			tr Cont	: prp		0169-6L
1341.00						0170
			50	S/Sst : w to lt gy to blk, calc, carb, mic, l		0170-1L
			40	Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0170-2L
			5	Sh/Clst: lt brn to m brn, slt		0170-3L
			5	Cont : prp		0170-4L
			tr Ca	: w, f		0170-5L
			tr Cont	: ns		0170-6L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1342.00	swc					0321
			100	Sltst	: lt gy to lt gy w, mic	0321-1L
				tr Cont	: gy pi, dd	0321-2L
1344.00						0171
			65	Sh/Clst:	lt gy to lt gn gy to gn gy, slt, glauc	0171-1L
			30	S/Sst	: w to lt gy, calc, mic, l	0171-2L
			5	Sh/Clst:	lt brn to m brn, slt	0171-3L
				tr Ca	: w, f	0171-4L
				tr Cont	: lt brn, dd	0171-5L
1347.00						0172
			70	Sh/Clst:	lt gy to lt gn gy to gn gy, slt, glauc	0172-1L
			25	S/Sst	: w to lt gy to lt gn gy, calc, mic, l	0172-2L
			5	Sh/Clst:	lt brn to m brn, slt	0172-3L
				tr Ca	: w, f	0172-4L
				tr Cont	: lt brn, dd	0172-5L
				tr Cont	: ns	0172-6L
1350.00						0173
			45	Sh/Clst:	lt gy to lt gn gy to gn gy, slt, glauc	0173-1L
	0.02		40	S/Sst	: w to lt gy to lt gn gy, calc, mic, l	0173-2L
			10	Sh/Clst:	m brn, slt	0173-3L
			5	Cont	: lt brn, dd	0173-4L
				tr Ca	: w, f	0173-5L
				tr Cont	: ns	0173-6L
				tr Cont	: prp	0173-7L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1353.00						0174
			100	S/Sst : w to lt gy to lt gn gy, calc, mic, l		0174-1L
				tr Sh/Clst: m brn, slt		0174-2L
				tr Sh/Clst: lt gn gy, slt, glauc		0174-3L
				tr Cont : prp		0174-4L
				tr Ca : w, f		0174-5L
1356.00						0175
			100	S/Sst : w, glauc, l		0175-1L
				tr Sh/Clst: m brn, slt		0175-2L
				tr Sh/Clst: lt gn gy, slt, glauc		0175-3L
				tr Cont : prp		0175-4L
				tr Ca : w, f		0175-5L
1359.00						0176
			55	S/Sst : w to lt gn gy, calc, mic, l		0176-1L
			25	Sh/Clst: lt gy to lt gn gy, slt, glauc		0176-2L
			10	Cont : lt brn, dd		0176-3L
			5	Sh/Clst: m brn, slt		0176-4L
			5	Cont : ns		0176-5L
				tr Ca : w, f		0176-6L
1359.00 swc						0320
			75	Sh/Clst: lt gy to or brn, slt, mic		0320-1L
			25	sltst : lt gy, mic		0320-2L
1362.00						0177
			55	Sh/Clst: m brn, slt		0177-1L
			25	S/Sst : w to lt gy, calc, mic, l		0177-2L
			10	Sh/Clst: lt gn gy to gn gy, slt, glauc		0177-3L
			10	Cont : lt brn, dd		0177-4L
				tr Cont : ns		0177-5L
				tr Cont : prp		0177-6L



Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1365.00						0178
				70 Sh/Clst: lt brn to m brn, slt		0178-1L
				15 Sh/Clst: lt gn gy to gn gy, slt, glauc		0178-2L
				10 S/Sst : w to lt gy, calc, mic, l		0178-3L
				5 Cont : lt brn, dd		0178-4L
				tr Cont : prp		0178-5L
1368.00						0179
				55 Sh/Clst: m brn, slt		0179-1L
				30 S/Sst : w to lt gy, calc, mic, hd, l		0179-2L
				10 Sh/Clst: lt gn gy to gn gy, slt, glauc		0179-3L
				5 Cont : lt brn, dd		0179-4L
				tr Ca : w, f		0179-5L
				tr Cont : ns		0179-6L
				tr Cont : prp		0179-7L
1370.00	swc					0319
				100 Sh/Clst: drk brn to m brn, slt, mic, fe		0319-1L
				tr S/Sst : lt gy w		0319-2L
1371.00						0180
				55 Sh/Clst: m brn, slt		0180-1L
				30 S/Sst : lt gy to lt gn gy, calc, mic, hd, l		0180-2L
				10 Cont : lt brn, dd		0180-3L
				5 Sh/Clst: lt gn gy to gn gy, slt, glauc		0180-4L
				tr Cont : prp		0180-5L
				tr Cont : ns		0180-6L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1374.00						0181
			70	Sh/Clst:	m brn, slt	0181-1L
			10	Sh/Clst:	lt gy to lt gn gy to gn gy, slt, glauc	0181-2L
			10	S/Sst	: lt gy to lt gn gy, calc, mic, l	0181-3L
			10	Cont	: lt brn, dd	0181-4L
				tr Ca	: w, f	0181-5L
				tr Cont	: prp	0181-6L
1377.00						0182
			50	Sh/Clst:	lt brn to m brn, slt	0182-1L
			30	S/Sst	: lt gy, calc, mic, l	0182-2L
			15	Sh/Clst:	lt gy to lt gn gy to gn gy, slt, glauc	0182-3L
			5	Cont	: lt brn, dd	0182-4L
1380.00						0183
			80	S/Sst	: lt gy to lt gn gy, calc, mic, glauc, l	0183-1L
			15	Sh/Clst:	lt brn to m brn, slt	0183-2L
			5	Sh/Clst:	lt gy to lt gn gy, slt, glauc	0183-3L
				tr Cont	: prp	0183-4L
				tr Cont	: lt brn, dd	0183-5L
1383.00						0184
			55	Sh/Clst:	lt brn to m brn, slt	0184-1L
			35	S/Sst	: w to lt gy to lt gn gy, calc, mic, l	0184-2L
			5	Sh/Clst:	lt gn gy to gn gy, slt, glauc	0184-3L
			5	Cont	: lt brn, dd	0184-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1383.00						0185
				55 Sh/Clst: lt brn to m brn, slt		0185-1L
				35 S/Sst : w to lt gy to lt gn gy, calc, mic, l		0185-2L
				5 Sh/Clst: lt gn gy to gn gy, slt, glauc		0185-3L
				5 Cont : lt brn, dd		0185-4L
1383.00	swc					0318
				100 Sh/Clst: drk brn to m brn to gy pi, slt, mic, fe		0318-1L
1386.00						0186
				50 Sh/Clst: m brn, slt		0186-1L
				35 S/Sst : lt gy to lt gn gy, calc, mic, glauc, l		0186-2L
				10 Sh/Clst: lt gy to lt gn gy, slt, glauc		0186-3L
				5 Cont : lt brn, dd		0186-4L
				tr Cont : prp		0186-5L
1389.00						0187
				75 S/Sst : lt gy to lt gn gy, calc, mic, l		0187-1L
				15 Sh/Clst: m brn, slt		0187-2L
				5 Sh/Clst: lt gy to lt gn gy, slt		0187-3L
				5 Cont : lt brn, dd		0187-4L
				tr Cont : ns		0187-5L
				tr Cont : prp		0187-6L
1392.00						0188
				60 S/Sst : lt gy to lt gn gy, calc, mic, l		0188-1L
				30 Sh/Clst: m brn, slt		0188-2L
				10 Sh/Clst: lt gn gy to gn gy, slt, glauc		0188-3L
				tr Cont : lt brn, dd		0188-4L
				tr Cont : ns		0188-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1395.00						0189
			85	S/Sst : lt gy to lt gn gy, calc, mic, glauc, l		0189-1L
			5	Sh/Clst: lt brn to m brn, slt		0189-2L
			5	Sh/Clst: lt gy to lt gn gy, slt		0189-3L
			5	Cont : ns		0189-4L
			tr	Cont : prp		0189-5L
1395.00	swc					0317
			100	Sh/Clst: lt gy w to lt gy to gy pi, slt, mic		0317-1L
1398.00						0190
			50	S/Sst : lt gy to lt gn gy, calc, mic, glauc, l		0190-1L
			35	Sh/Clst: lt gn gy to gn gy, slt		0190-2L
			15	Sh/Clst: m brn, slt		0190-3L
			tr	Cont : lt brn, dd		0190-4L
1401.00						0191
	0.01		45	S/Sst : lt gy to lt gn gy, calc, mic, l		0191-1L
			40	Sh/Clst: lt gy to lt gn gy, slt		0191-2L
			10	Cont : lt brn, dd		0191-3L
			5	Sh/Clst: m brn, slt		0191-4L
			tr	Cont : ns		0191-5L
1402.00	swc					0316
			100	Sh/Clst: lt gn gy to m brn to drk brn, slt, mic		0316-1L
			tr	Cont : gy pi, dd		0316-2L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1404.00						0192
				50 S/Sst : lt gy, calc, mic, l		0192-1L
				25 Sh/Clst: lt gn gy to gn gy, slt, glauc		0192-2L
				20 Cont : lt brn, dd		0192-3L
				5 Sh/Clst: m brn, slt		0192-4L
				tr Cont : ns		0192-5L
				tr Cont : prp		0192-6L
1407.00						0193
				40 S/Sst : lt gy, calc, mic, l		0193-1L
				30 Sh/Clst: lt gn gy to gn gy, slt, glauc		0193-2L
				20 Sh/Clst: m brn, slt		0193-3L
				10 Cont : lt brn, dd		0193-4L
				tr Cont : ns		0193-5L
1410.00						0194
				35 S/Sst : lt gy to lt gn gy, calc, mic, l		0194-1L
				30 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0194-2L
				30 Sh/Clst: lt brn to m brn, slt		0194-3L
				5 Cont : lt brn, dd		0194-4L
				tr Cont : ns		0194-5L
1413.00						0195
				40 Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0195-1L
				25 Sh/Clst: lt brn to m brn, slt		0195-2L
				25 S/Sst : lt gy, calc, mic, l		0195-3L
				10 Cont : lt brn, dd		0195-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1416.00						0196
				45 Sh/Clst: lt gy to lt gn gy, slt		0196-1L
				30 S/Sst : lt gy, calc, mic, l		0196-2L
				20 Sh/Clst: lt brn to m brn, slt		0196-3L
				5 Cont : lt brn, dd		0196-4L
				tr Cont : prp		0196-5L
1419.00						0197
				45 Sh/Clst: lt gy to lt gn gy, slt		0197-1L
				30 S/Sst : w to lt gy, calc, mic, l		0197-2L
				20 Sh/Clst: lt brn to m brn to gy brn, slt		0197-3L
				5 Cont : lt brn, dd		0197-4L
				tr Cont : prp		0197-5L
1421.00	swc					0315
				100 Sltst : lt gy to lt gy w, mic		0315-1L
1425.00						0198
				60 Sh/Clst: lt gn gy to m gy, slt		0198-1L
				35 S/Sst : w to lt gy to lt gn gy, calc, mic, l		0198-2L
				5 Sh/Clst: m brn, slt		0198-3L
				tr Cont : lt brn, dd		0198-4L
				tr Cont : ns		0198-5L
1428.00						0199
				60 Sh/Clst: lt gy to lt gn gy to gn gy to m gy, slt, glauc		0199-1L
				35 S/Sst : w to lt gy to lt gn gy, calc, mic, glauc, l		0199-2L
				5 Sh/Clst: m brn, slt		0199-3L
				tr Cont : lt brn, dd		0199-4L
				tr Cont : ns		0199-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1431.00						0200
			60	Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0200-1L
			35	S/Sst : lt gy to lt gn gy, calc, mic, glauc, l		0200-2L
			5	Cont : lt brn, dd		0200-3L
			tr	Sh/Clst: m brn, slt		0200-4L
1434.00						0201
			60	Sh/Clst: lt gy to lt gn gy to gn gy, slt, glauc		0201-1L
			35	S/Sst : w to lt gy to lt gn gy, calc, mic, glauc, l		0201-2L
			5	Sh/Clst: lt brn to m brn, slt		0201-3L
			tr	Cont : lt brn, dd		0201-4L
			tr	Cont : ns		0201-5L
1437.00						0202
			65	Sh/Clst: lt gy to lt gn gy to gn gy, slt		0202-1L
			30	S/Sst : lt gy to lt gn gy, calc, mic, l		0202-2L
			5	Sh/Clst: m brn, slt		0202-3L
			tr	Cont : ns		0202-4L
1440.00						0203
			50	Sh/Clst: lt gy to lt gn gy to gn gy, slt		0203-1L
			40	S/Sst : w to lt gy to lt gn gy, calc, mic, l		0203-2L
			5	Cont : ns		0203-3L
			5	Cont : prp		0203-4L
			tr	Sh/Clst: m brn, slt		0203-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1443.00						0204
				60 Sh/Clst: lt gy to lt gn gy to gn gy, slt		0204-1L
				35 S/Sst : lt gy to lt gn gy, calc, mic, l		0204-2L
				5 Sh/Clst: gy brn to m brn, slt		0204-3L
				tr Cont : lt brn, dd		0204-4L
				tr Cont : ns		0204-5L
				tr Cont : prp		0204-6L
1443.00	swc					0314
				100 Sltst : lt gy to lt gy w, mic		0314-1L
1446.00						0205
				65 Sh/Clst: lt gy to lt gn gy to m gy, slt		0205-1L
				35 S/Sst : w to lt gy, calc, mic, l		0205-2L
				tr Sh/Clst: gy brn to m brn, slt		0205-3L
				tr Cont : lt brn, dd		0205-4L
				tr Cont : ns		0205-5L
				tr Cont : prp		0205-6L
1449.00						0206
				40 S/Sst : w to lt gy, calc, mic, hd, l		0206-1L
				40 Sh/Clst: lt gy to lt gn gy, slt		0206-2L
				10 Sh/Clst: m brn, slt		0206-3L
				5 Cont : lt brn, dd		0206-4L
				5 Cont : prp		0206-5L
1452.00						0207
				45 S/Sst : lt gy to lt gn gy, calc, mic, l		0207-1L
				35 Sh/Clst: lt gy to lt gn gy to m gy, slt		0207-2L
				15 Sh/Clst: lt brn to m brn, slt		0207-3L
				5 Cont : lt brn, dd		0207-4L
				tr Cont : ns		0207-5L
				tr Cont : prp		0207-6L



Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1458.00						0208
				50 S/Sst : lt gy, calc, mic, l		0208-1L
				50 Sh/Clst: lt gy to m gy, slt		0208-2L
				tr Sh/Clst: m brn, slt		0208-3L
				tr Cont : prp		0208-4L
1459.00	swc					0313
				100 Sltst : lt gy to lt gy w, mic		0313-1L
1461.00						0209
	0.01			70 S/Sst : w to lt gy, calc, mic, l		0209-1L
				30 Sh/Clst: lt gy to m gy, slt		0209-2L
				tr Sh/Clst: m brn, slt		0209-3L
				tr Cont : lt brn, dd		0209-4L
1464.00						0210
				70 S/Sst : w to lt gy, calc, mic, l		0210-1L
				30 Sh/Clst: m gy to drk gy, slt		0210-2L
				tr Sh/Clst: m brn, slt		0210-3L
				tr Cont : prp		0210-4L
1467.00						0211
				65 S/Sst : w to lt gy, calc, mic, l		0211-1L
				30 Sh/Clst: lt gy to m gy to drk gy to lt gn gy, slt		0211-2L
				5 Sh/Clst: gy brn to m brn, slt		0211-3L
				tr Cont : lt brn, dd		0211-4L
				tr Cont : bar		0211-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1468.00	swc					0312
				100 Sh/Clst: lt gy to gn gy, slt, mic		0312-1L
1470.00						0212
				95 S/Sst : lt gy to w, calc, mic, crs, l		0212-1L
				5 Sh/Clst: m gy to drk gy, slt		0212-2L
				tr Cont : prp		0212-3L
1473.00						0213
				95 S/Sst : w, mic, crs, l		0213-1L
				5 Sh/Clst: m gy to drk gy, slt		0213-2L
				tr Cont : lt brn, dd		0213-3L
1476.00						0214
				90 S/Sst : w to lt gy to lt gn gy, calc,		0214-1L
				mic, glauc, crs, l		
				5 Sh/Clst: m gy to lt gn gy, slt		0214-2L
				5 Cont : lt brn, dd		0214-3L
				tr Cont : bar		0214-4L
1477.00	swc					0311
				100 Sh/Clst: m red brn, slt, mic		0311-1L
1479.00						0215
				80 S/Sst : w, calc, mic, glauc, l		0215-1L
				10 Sh/Clst: lt brn to m brn, slt		0215-2L
				5 Sh/Clst: lt gy to lt gn gy, slt		0215-3L
				5 Cont : bar		0215-4L
				tr Cont : lt brn, dd		0215-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int Cvd	TOC%	%	Lithology description				
1491.00						0216	
		100	S/Sst	: lt gy w to lt gn gy, mic, l		0216-1L	
			tr Sh/Clst:	m brn, slt		0216-2L	
			tr Sh/Clst:	m gy to lt gn gy, slt		0216-3L	
1492.00	swc					0310	
		100	Sh/Clst:	m brn, slt, mic		0310-1L	
			tr Cont	: gy pi, dd		0310-2L	
1497.00						0217	
		70	S/Sst	: w to lt gy, calc, mic, l		0217-1L	
		20	Sh/Clst:	lt brn to m brn, slt		0217-2L	
		10	Sh/Clst:	lt gn gy to m gy, slt, glauc		0217-3L	
			tr Cont	: lt brn, dd		0217-4L	
			tr Cont	: prp		0217-5L	
1503.00						0218	
		90	S/Sst	: lt gy w to lt gn gy, mic, crs, l		0218-1L	
		5	Sh/Clst:	m brn to drk brn, slt		0218-2L	
		5	Sh/Clst:	lt gy to lt gn gy, slt, glauc		0218-3L	
			tr Cont	: lt brn, dd		0218-4L	
			tr Cont	: ns		0218-5L	
1506.00						0219	
		90	S/Sst	: lt gy w to lt gn gy, mic, glauc, crs, l		0219-1L	
		5	Sh/Clst:	m brn to drk brn, slt		0219-2L	
		5	Sh/Clst:	lt gy to lt gn gy, slt		0219-3L	
			tr Cont	: lt brn, dd		0219-4L	
			tr Cont	: bar		0219-5L	

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1506.00	swc					0309
			100	S/Sst : w to lt gy, calc, mic, f		0309-1L
1512.00						0220
	0.05		85	S/Sst : lt gy w to w to lt gn gy, mic, glauc, crs, l		0220-1L
			5	Sh/Clst: m brn to drk brn, slt		0220-2L
			5	Sh/Clst: lt gy to lt gn gy, slt, glauc		0220-3L
			5	Ca : w, f		0220-4L
			tr	Cont : lt brn, dd		0220-5L
			tr	Cont : bar		0220-6L
1518.00						0221
			90	S/Sst : lt gy w to w to lt gn gy, calc, mic, glauc, crs, l		0221-1L
			10	Sh/Clst: lt gy to lt gn gy, slt, glauc		0221-2L
			tr	Sh/Clst: m brn to drk brn, slt		0221-3L
			tr	Ca : w, f		0221-4L
			tr	Cont : dd		0221-5L
			tr	Cont : bar		0221-6L
1520.00	swc					0308
			100	S/Sst : w to lt gy, calc, mic, f		0308-1L
1521.00						0222
			90	S/Sst : lt gy w to w to lt gn gy, calc, mic, glauc, crs, l		0222-1L
			10	Sh/Clst: lt gy to lt gn gy, slt		0222-2L
			tr	Sh/Clst: m brn to drk brn, slt		0222-3L
			tr	Cont : dd		0222-4L
			tr	Cont : ns		0222-5L
			tr	Cont : bar		0222-6L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1524.00						0223
			95	S/Sst : lt gy w to w to lt gn gy, calc, pyr, mic, glauc, crs, l		0223-1L
			5	Sh/Clst: lt gy to lt gn gy, slt		0223-2L
			tr	Sh/Clst: m brn to drk brn, slt		0223-3L
			tr	Ca : w, f		0223-4L
			tr	Cont : dd		0223-5L
			tr	Cont : bar		0223-6L
1524.00	swc					0307
			100	Sltst : lt gy w to lt gy, mic		0307-1L
1527.00						0224
			95	S/Sst : lt gy w to lt gn gy, calc, pyr, mic, glauc, crs, l		0224-1L
			5	Sh/Clst: lt gy, slt		0224-2L
			tr	Sh/Clst: m brn to drk brn, slt		0224-3L
			tr	Ca : w, f		0224-4L
			tr	Cont : bar		0224-5L
1530.00						0225
			95	S/Sst : lt gy w to lt gn gy, calc, mic, glauc, crs, l		0225-1L
			5	Sh/Clst: lt gy to lt gn gy, slt		0225-2L
			tr	Sh/Clst: m brn, slt		0225-3L
			tr	Cont : prp		0225-4L
			tr	Cont : bar		0225-5L
1533.00						0226
			95	S/Sst : lt gy w to lt gn gy, calc, pyr, mic, glauc, crs, l		0226-1L
			5	Sh/Clst: lt gy to lt gn gy, slt		0226-2L
			tr	Sh/Clst: m brn, slt		0226-3L
			tr	Cont : dd		0226-4L
			tr	Cont : prp		0226-5L
			tr	Cont : bar		0226-6L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1534.00	swc					0306
			100	S/Sst : lt gy w to lt gy to m brn, cly, mic, glauc, f		0306-1L
1536.00						0227
			85	S/Sst : lt gy w to lt gn gy, calc, mic, glauc, crs, l		0227-1L
			10	Sh/Clst: lt gy, slt		0227-2L
			5	Cont : prp		0227-3L
			tr	Sh/Clst: m brn, slt		0227-4L
			tr	Cont : lt brn, dd		0227-5L
			tr	Cont : bar		0227-6L
1539.00						0228
			95	S/Sst : lt gy w to lt gn gy, glauc, pyr, mic, glauc, crs, l		0228-1L
			5	Sh/Clst: lt gy, slt		0228-2L
			tr	Cont : prp		0228-3L
			tr	Cont : bar		0228-4L
1542.00						0229
			85	S/Sst : lt gy w to lt gy, calc, pyr, mic, f, l		0229-1L
			15	Sh/Clst: lt gy, slt		0229-2L
			tr	Sh/Clst: m brn, slt		0229-3L
1545.00						0230
			70	S/Sst : w to lt gy, calc, pyr, mic, l		0230-1L
			30	Sh/Clst: lt gy to lt gn gy, slt		0230-2L
			tr	Sh/Clst: m brn, slt		0230-3L
			tr	Cont : dd		0230-4L
			tr	Cont : bar		0230-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1545.00	swc					0305
				90 S/Sst : lt gy to m brn to lt gy w, mic, f		0305-1L
				10 Sh/Clst: m gy, slt		0305-2L
1548.00						0231
				90 S/Sst : lt gy w to lt gy to lt gn gy, calc, pyr, mic, glauc, l		0231-1L
				10 Sh/Clst: lt gy, slt		0231-2L
				tr Sh/Clst: m brn, slt		0231-3L
				tr Cont : prp		0231-4L
				tr Cont : bar		0231-5L
				tr Cont : lt brn, dd		0231-6L
1551.00						0232
				50 S/Sst : lt gy w to lt gy, calc, pyr, mic, glauc, l		0232-1L
				40 Sh/Clst: lt gy, slt		0232-2L
				5 Ca : w, f		0232-3L
				5 Cont : lt brn, dd		0232-4L
				tr Cont : bar		0232-5L
1553.00	swc					0304
				100 Sltst : lt gy to red brn, calc, mic		0304-1L
1556.00	swc					0303
				90 Sh/Clst: m gy to m brn, calc, slt, mic		0303-1L
				10 S/Sst : lt gy w, calc, mic		0303-2L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1557.00						0233
				50 Sh/Clst: lt gy to m gy to lt gn gy, slt		0233-1L
				40 S/Sst : lt gy w to lt gy, calc, pyr, mic, l		0233-2L
				5 Cont : prp		0233-3L
				5 Cont : lt brn, dd		0233-4L
				tr Sh/Clst: m brn, slt		0233-5L
				tr Cont : ns		0233-6L
1560.00						0234
				70 Sh/Clst: lt gy to lt gn gy, slt		0234-1L
				20 S/Sst : lt gy w to lt gn gy, calc, pyr, mic, f, l		0234-2L
				5 Sh/Clst: m brn to drk brn, slt		0234-3L
				5 Cont : dd		0234-4L
				tr Cont : prp		0234-5L
				tr Cont : ns		0234-6L
1563.00						0235
				55 Sh/Clst: lt gy to m gy to gn gy, slt		0235-1L
				35 S/Sst : lt gy w to lt gy, calc, pyr, mic, l		0235-2L
				5 Sh/Clst: m brn, slt		0235-3L
				5 Cont : dd		0235-4L
				tr Cont : prp		0235-5L
				tr Cont : ns		0235-6L
1563.00 swc						0302
				100 Sh/Clst: m gy to brn gy, calc, slt		0302-1L



Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1565.00	swc					0301
			100	Sh/Clst: lt gy to m gy, calc, slt, mic		0301-1L
1566.00						0236
			50	Sh/Clst: lt gy to m gy to gn gy, slt		0236-1L
			40	S/Sst : lt gy w to lt gy, calc, pyr, mic, 1		0236-2L
			5	Sh/Clst: m brn, slt		0236-3L
			5	Cont : dd		0236-4L
			tr	Cont : prp		0236-5L
			tr	Cont : ns		0236-6L
1570.00	swc					0300
			100	sltst : lt gy to lt brn gy, calc, mic		0300-1L
1572.00						0238
	0.14		55	Sh/Clst: lt gy to m gy, slt		0238-1L
			25	S/Sst : lt gy w to lt gy, calc, pyr, mic, 1		0238-2L
			10	Cont : dd		0238-3L
			5	Cont : prp		0238-4L
			5	Cont : ns		0238-5L
			tr	Sh/Clst: m brn, slt		0238-6L
1575.00						0239
			50	Sh/Clst: lt gy to m gy, slt		0239-1L
			30	S/Sst : lt gy w to lt gy, calc, pyr, mic, 1		0239-2L
			15	Cont : dd		0239-3L
			5	Cont : prp		0239-4L
			tr	Sh/Clst: m brn, slt		0239-5L
			tr	Cont : ns		0239-6L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1575.00	swc					0299
			100	Sltst : lt gy w to lt gy to lt red brn, mic		0299-1L
1578.00						0240
			50	Sh/Clst: lt gy to m gy, slt		0240-1L
			25	S/Sst : lt gy w to lt gy, calc, pyr, mic, 1		0240-2L
			25	Cont : lt gy to lt brn, dd		0240-3L
1601.50	swc					0387
		0.23	100	Sh/Clst: drk gy, calc, slt		0387-1L
1613.00	swc					0388
		0.69	100	Sh/Clst: drk gy, calc, slt		0388-1L
1622.50	swc					0389
			100	Ca : lt gy, slt, glauc		0389-1L
1629.60	ccp					0001
		0.16	100	Ca : lt gy w to lt gn gy to lt gy to m gy, cly, dol, fos, hd		0001-1L
1634.00	ccp					0002
		0.21	100	Ca : lt gy w to m bl gy to ol gy to drk gy, pyr, cly, dol, fos, hd		0002-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1675.00	swc					0390
	0.25	100	Ca	: m gy, slt, hd		0390-1L
1693.00	swc					0391
	0.61	100	Ca	: drk gy, pyr, slt, hd		0391-1L
1694.00	swc					0392
	0.72	100	Ca	: drk gy, pyr, slt, hd		0392-1L
1695.00	swc					0393
	0.64	100	Ca	: drk gy, pyr, slt, hd		0393-1L
1702.75	ccp					0003
		75	Sh/Clst:	drk gy to gy blk, carb, pyr, dol, hd, cngr		0003-1L
		25	Ca	: y gy to blk to lt gy, dol, fos, hd		0003-2L
	0.36		bulk			0003-0B
1704.25	ccp					0004
		85	Ca	: m gy to lt gy, cly, dol, fos, hd, cngr		0004-1L
	0.23	15	Sh/Clst:	gy blk to blk, hd		0004-2L
			bulk			0004-0B

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1704.50	ccp					0005
			90	Ca	: lt gy to m gy to drk gy, pyr, cly, dol, fos, hd	0005-1L
		0.74	10	Sh/Clst:	gy blk, dol, hd	0005-2L
					bulk	0005-0B
1705.00	ccp					0006
		0.28	100	Sh/Clst:	m gy to m drk gy to drk gy to gy blk, pyr, dol, hd	0006-1L
1705.50	ccp					0007
			90	Ca	: lt gy to m lt gy, pyr, cly, dol, hd	0007-1L
			10	Sh/Clst:	m gy to m drk gy to gy blk, pyr, dol, hd	0007-2L
		0.42			bulk	0007-0B
1706.50	ccp					0008
			95	Ca	: lt gy to m gy to drk gy, pyr, cly, dol, hd, cngr	0008-1L
		0.54	5	Sh/Clst:	gy blk, dol, hd	0008-2L
					bulk	0008-0B
1707.00	ccp					0009
		0.61	100	Sh/Clst:	gy blk to m gy, pyr, dol, hd	0009-1L
1708.25	ccp					0010
		0.73	100	Ca	: lt gy to m gy, pyr, cly, dol, hd	0010-1L
					bulk	0010-0B
			tr	Sh/Clst:	gy blk, pyr, dol, hd	0010-2L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1708.75	ccp					0011
		0.37	100	Sh/Clst: m lt gy to m gy to drk gy, pyr, dol, hd bulk tr Ca : lt gy, pyr, dol, hd		0011-1L 0011-0B 0011-2L
1710.00	ccp					0012
		0.84	100	Ca : lt gy to m gy, pyr, cly, dol bulk tr Sh/Clst: drk gy to gy blk, pyr, dol, hd		0012-1L 0012-0B 0012-2L
1711.25	ccp					0013
		1.38	95	Sh/Clst: drk gy to gy blk to blk, carb, pyr, fos, hd, lam 5 Ca : lt gy to m gy, pyr, fos, hd		0013-1L 0013-2L
1714.50	ccp					0014
		0.38	100	Ca : lt gy to m gy to m lt gy to w, fos, f, hd		0014-1L
1716.25	ccp					0015
		0.05	100	Ca : m gy to drk gy to w, bar, hd, sil		0015-1L
1718.50	ccp					0016
		0.21	100	Sh/Clst: lt ol gy to m gy to drk gy to w to gy blk, carb, hd, sil		0016-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int Cvd	TOC%	%	Lithology description				
1724.00	ccp					0017	
	0.26	100	Ca	:	m gy to drk gy to gy blk, fos, f, hd	0017-1L	
1725.00	ccp					0018	
	0.33	100	Ca	:	m gy to drk gy to gy blk, carb, pyr, fos, f, hd	0018-1L	
1728.00	ccp					0019	
	0.66	100	Ca	:	m gy to drk gy, carb, pyr, fos, f, hd	0019-1L	
1729.75	ccp					0241	
	0.69	100	Ca	:	lt gy to m gy, cly, hd	0241-1L	
1731.25	ccp					0242	
	0.75	100	Ca	:	lt gy to m gy, cly, f, hd	0242-1L	
1734.25	ccp					0243	
	0.91	100	Ca	:	lt gy to m gy to drk gy, cly, f, hd	0243-1L	
1736.75	ccp					0244	
	0.77	100	Ca	:	lt gy to m gy, cly, f, hd	0244-1L	

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int Cvd	TOC%	%	Lithology description			
1738.75	ccp					0245
	0.74	100	Ca	: lt gy to m gy, cly, f, hd		0245-1L
1745.00	ccp					0246
	2.01	100	Ca	: m gy to lt gy, cly, f, hd		0246-1L
1745.25	ccp					0247
	1.43	100	Ca	: lt gy to m gy to drk gy, cly, f, hd		0247-1L
1746.50	ccp					0248
	0.08	100	Ca	: w to m gy, cly, fos, f, crs, hd		0248-1L
1748.50	ccp					0249
		100	Ca	: w, fos, crs, hd		0249-1L
1751.00	ccp					0250
	0.06	100	Ca	: w to m gy, fos, crs, hd		0250-1L
1753.75	ccp					0251
	0.02	100	Ca	: w to lt y w, fos, crs, hd		0251-1L
1770.25	ccp					0252
	0.17	100	Ca	: w to lt gy to m gy, cly, fos, f, crs, hd		0252-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1773.00	ccp					0253
	0.20	60	Ca	: w to lt gy, pyr, fos, crs, hd		0253-1L
		40	Ca	: m gy to drk gy to lt gy, cly, fos, f, hd		0253-2L
1806.85	ccp					0256
	0.21	85	Sh/Clst:	drk gy, calc, carb, fos, hd		0256-1L
		15	Ca	: lt gy w to lt gy, hd		0256-2L
			tr Cont	: lt brn gy, dd		0256-3L
1812.75	ccp					0257
	0.03	60	Sh/Clst:	m gy to drk gy, calc, carb, fos, hd		0257-1L
		40	Ca	: w to lt gy, fos, hd		0257-2L
1813.00	ccp					0258
	0.05	100	Sh/Clst:	drk brn to gy brn to lt gy, calc, fos, hd, lam		0258-1L
			tr Cont	: lt brn gy, dd		0258-2L
1826.25	ccp					0259
	0.09	100	Ca	: lt gy to m gy to lt gy w, fos, f, hd		0259-1L
1826.75	ccp					0260
		100	Ca	: lt gy w to lt gy to m gy, pyr, cly, fos, f, crs, hd		0260-1L



Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1856.77	ccp					0261
	0.39	100	Sh/Clst:	drk gy to drk brn gy, calc, mic, hd, lam		0261-1L
			tr Coal	: blk		0261-2L
1860.75	ccp					0262
	0.30	100	Sh/Clst:	m gy to drk gy, mic, hd, lam		0262-1L
			tr Coal	: blk		0262-2L
1865.75	ccp					0263
	0.15	100	Sh/Clst:	m gy to brn gy, calc, pyr, fos, hd, lam		0263-1L
			tr Coal	: blk		0263-2L
1866.00	ccp					0264
		100	Ca	: lt gy to m gy, f, hd		0264-1L
1866.00						0418
		85	Ca	: w to lt gy w to lt gy, cly, fos, f		0418-1L
		15	Marl	: lt gy to m gy to lt brn gy		0418-2L
			tr Cont	: prp		0418-3L
1869.00						0417
		60	Ca	: w to lt gy w to lt gy, cly, f		0417-1L
		40	Marl	: lt gy to m gy to drk gy		0417-2L
			tr Cont	: prp		0417-3L
			tr Cont	: bar		0417-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1870.50	ccp					0265
	0.30	100	Ca	: w to y gy, pyr, fos, crs, hd		0265-1L
			tr Cont	: lt brn gy, dd		0265-2L
1875.00						0419
			70	Ca	: w to lt gy w to lt gy, cly, fos, f, st	0419-1L
			20	Marl	: lt gy to m gy to drk gy	0419-2L
			5	Cont	: lt brn gy, dd	0419-3L
			5	Cont	: prp	0419-4L
1878.00						0420
			55	Ca	: w to lt gy w to lt gy, cly, fos, f, st	0420-1L
			30	Marl	: lt gy to m gy to lt brn gy	0420-2L
			10	Cont	: lt brn gy, dd	0420-3L
			5	Cont	: prp	0420-4L
			tr	Cont	: fib	0420-5L
1881.00						0421
			50	Ca	: w to lt gy w to lt gy, cly, f	0421-1L
			35	Cont	: brn gy to m brn, ns	0421-2L
			10	Cont	: brn gy, dd	0421-3L
			5	Marl	: lt gy to m gy	0421-4L
1893.00						0423
			45	Ca	: w to lt gy w to lt gy, cly, f	0423-1L
			45	Cont	: brn gy to m brn, ns	0423-2L
			5	Marl	: lt gy to m gy	0423-3L
			5	Cont	: prp	0423-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int Cvd	TOC%	%	Lithology description			
1896.00						0422
		45	Ca	:	w to lt gy w to lt gy, cly, f	0422-1L
		40	Cont	:	brn gy to m brn, ns	0422-2L
		5	Cont	:	brn gy, dd	0422-3L
		5	Marl	:	lt gy to m gy	0422-4L
		5	Cont	:	prp	0422-5L
1899.00						0424
		70	Ca	:	w to lt gy w to lt gy, f	0424-1L
		20	Cont	:	brn gy to m brn, ns	0424-2L
		5	Marl	:	lt gy to m gy	0424-3L
		5	Cont	:	lt brn gy, dd	0424-4L
		tr	Cont	:	prp	0424-5L
1902.00						0425
		70	Ca	:	w to lt gy w to lt gy, cly, f	0425-1L
		15	Cont	:	brn gy to m brn, ns	0425-2L
		10	Marl	:	lt gy to m gy to drk gy to gn gy	0425-3L
		5	Cont	:	lt brn gy, dd	0425-4L
		tr	Cont	:	fib	0425-5L
1908.75	ccp					0266
	0.51	100	Ca	:	m y brn to gy pi to w, pyr, fos, f, hd, sil	0266-1L
1911.00						0426
		85	Ca	:	w to lt gy w to lt gy, f	0426-1L
		5	Cont	:	brn gy to m brn, ns	0426-2L
		5	Sh/Clst	:	lt gy to m gy	0426-3L
		5	Cont	:	prp	0426-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1914.00						0427
			95 Ca	: w to lt gy w to lt gy, cly, f		0427-1L
			5 Marl	: lt gy to m gy		0427-2L
			tr Sh/Clst:	drk gy		0427-3L
			tr Cont	: dd		0427-4L
1917.00						0428
			95 Ca	: w to lt gy w to lt gy, cly, fos, f		0428-1L
			5 Marl	: lt gy to m gy		0428-2L
			tr Sh/Clst:	drk gy		0428-3L
			tr Cont	: dd		0428-4L
			tr Cont	: prp		0428-5L
1920.00						0429
			95 Ca	: w to lt gy w to lt gy pi, cly, f		0429-1L
			5 Marl	: lt gy to m gy		0429-2L
			tr Cont	: brn, ns		0429-3L
			tr Cont	: lt brn gy, dd		0429-4L
1924.75	ccp					0267
	0.32	100 Ca		: lt or to lt brn gy, pyr, f, hd		0267-1L
		tr Coal		: blk		0267-2L
1925.50	ccp					0268
	0.11	100 Ca		: m gy, f, hd		0268-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1926.00						0430
			65	Ca : w to lt gy w to lt gy pi, cly, f		0430-1L
			20	Cont : y brn to m brn, ns		0430-2L
			10	Marl : lt gy to m gy		0430-3L
			5	Cont : prp		0430-4L
1932.00						0431
			70	Ca : w to lt gy w to lt gy pi, cly, f		0431-1L
			20	Marl : lt gy to m gy		0431-2L
			10	Cont : lt brn gy, dd		0431-3L
			tr	Sh/Clst: drk gy, calc		0431-4L
			tr	Cont : y brn to brn, ns		0431-5L
1933.00						0432
			55	Ca : w to lt gy w to lt gy pi, cly, f		0432-1L
			30	Marl : lt gy to m gy		0432-2L
			10	Cont : lt brn gy, dd		0432-3L
			5	Cont : y brn to brn, ns		0432-4L
			tr	Sh/Clst: m gy to gn gy, calc		0432-5L
1937.30	ccp					0269
	0.08	100	Ca	: lt gy w to lt gy to lt or to gy blk, dol, hd		0269-1L
1941.00						0433
			65	Ca : w to lt gy w to lt gy pi, cly, f		0433-1L
			20	Marl : lt gy to m gy		0433-2L
			15	Cont : lt brn gy, dd		0433-3L
			tr	Cont : y brn to brn, ns		0433-4L
			tr	Sh/Clst: m gy to gn gy, calc		0433-5L
			tr	Cont : prp		0433-6L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1944.00						0434
			80	Ca	: w to lt gy w to lt gy pi, cly, f	0434-1L
			10	Marl	: lt gy to m gy	0434-2L
			10	Cont	: lt brn gy, dd	0434-3L
			tr	Cont	: prp	0434-4L
1947.00						0435
			95	Ca	: w to lt gy w to lt gy pi, cly, f	0435-1L
			5	Marl	: lt gy to m gy	0435-2L
			tr	Cont	: lt brn gy, dd	0435-3L
			tr	Cont	: prp	0435-4L
			tr	Sh/Clst:	drk gy, calc	0435-5L
1948.00						0436
			85	Ca	: w to lt gy w, cly, f, st, sil	0436-1L
			10	Marl	: lt gy to m gy	0436-2L
			5	Sh/Clst:	drk gy, calc	0436-3L
1950.00						0437
			90	Ca	: w to lt gy w, cly, f, st, sil	0437-1L
			5	Marl	: lt gy to m gy	0437-2L
			5	Cont	: lt brn gy, dd	0437-3L
			tr	Cont	: brn, ns	0437-4L
1953.00						0438
			95	Ca	: w to lt gy w, cly, f, st	0438-1L
			5	Cont	: lt brn gy, dd	0438-2L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1956.00						0440
			75	Ca	: w to lt gy w, cly, f, st	0440-1L
			20	Cont	: lt brn gy, dd	0440-2L
			5	Marl	: lt gy to m gy	0440-3L
			tr	Cont	: brn, ns	0440-4L
1959.00						0439
			85	Ca	: w to lt gy w, cly, f, st	0439-1L
			15	Marl	: lt gy to m gy	0439-2L
			tr	Cont	: brn, ns	0439-3L
1962.00						0441
			75	Ca	: w to lt gy w, cly, f, st	0441-1L
			10	Cont	: lt brn gy, dd	0441-2L
			10	Marl	: lt gy to m gy	0441-3L
			5	Cont	: brn, ns	0441-4L
			tr	Cont	: prp	0441-5L
1965.00						0442
			90	Ca	: w to lt gy w, cly, f, st	0442-1L
			5	Cont	: lt brn gy, dd	0442-2L
			5	Marl	: lt gy to m gy	0442-3L
			tr	Cont	: prp	0442-4L
1971.00						0443
			90	Ca	: w to lt gy w, cly, f, st	0443-1L
			10	Cont	: lt brn gy, dd	0443-2L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1974.00						0444
			85	Ca	: w to lt gy w, cly, f, st	0444-1L
			10	Cont	: lt brn gy, dd	0444-2L
			5	Marl	: lt gy	0444-3L
			tr	Cont	: brn, ns	0444-4L
1977.00						0445
			85	Ca	: w to lt gy w, cly, f, st	0445-1L
			10	Cont	: lt brn gy, dd	0445-2L
			5	Marl	: lt gy	0445-3L
			tr	Cont	: prp	0445-4L
1977.50	ccp					0270
	0.57	100	Ca		: gy brn to brn gy, dol, fos, f, hd	0270-1L
1980.00						0446
			80	Ca	: w to lt gy w, cly, f	0446-1L
			10	Marl	: lt gy	0446-2L
			5	Cont	: brn, ns	0446-3L
			5	Cont	: prp	0446-4L
			tr	Cont	: lt brn gy, dd	0446-5L
1983.00						0447
			85	Ca	: w to lt gy w, cly, f, st	0447-1L
			10	Marl	: lt gy to drk gy	0447-2L
			5	Cont	: prp	0447-3L
			tr	Cont	: lt brn gy, dd	0447-4L



Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1986.00						0448
			75	Ca : w to lt gy w, cly, f, sil		0448-1L
			15	Cont : prp		0448-2L
			10	Marl : lt gy to m gy		0448-3L
			tr	Sh/Clst: drk gy, calc		0448-4L
1992.00						0449
			80	Ca : w to lt gy w, cly, f, sil		0449-1L
			10	Marl : lt gy to m gy		0449-2L
			5	Cont : lt brn gy, dd		0449-3L
			5	Sh/Clst: drk gy, calc		0449-4L
1995.00						0450
			75	Ca : w to lt gy w, cly, f, sil		0450-1L
			10	Marl : lt gy to m gy		0450-2L
			10	Cont : lt brn gy, dd		0450-3L
			5	Sh/Clst: drk gy, calc		0450-4L
1997.50	ccp					0271
	0.31	100	Ca	: lt gy to m gy to ol gy, dol, fos, hd, lam		0271-1L
1998.00						0451
			80	Ca : w to lt gy w, cly, f, sil		0451-1L
			10	Marl : lt gy to m gy		0451-2L
			5	Cont : lt brn gy, dd		0451-3L
			5	Sh/Clst: drk gy, calc		0451-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2007.00						0452
			80	Ca : w to lt gy w, cly, f, sil		0452-1L
			15	Marl : lt gy to m gy		0452-2L
			5	Cont : lt brn gy, dd		0452-3L
2010.00						0453
			50	Ca : w to lt gy w, cly, f, sil		0453-1L
			25	Marl : lt gy to m gy		0453-2L
			25	Cont : lt brn gy, dd		0453-3L
2013.00						0454
			60	Ca : w to lt gy w, cly, f, sil		0454-1L
			30	Marl : lt gy to m gy		0454-2L
			10	Cont : lt brn gy, dd		0454-3L
			tr	Cont : brn, ns		0454-4L
			tr	Sh/Clst: drk gy, calc		0454-5L
2016.00						0455
			55	Ca : w to lt gy w, cly, f, sil		0455-1L
			35	Marl : lt gy to m gy		0455-2L
			10	Cont : lt brn gy, dd		0455-3L
2019.00						0456
			55	Ca : w to lt gy w, cly, f, sil		0456-1L
			40	Marl : lt gy to m gy to drk gy		0456-2L
			5	Cont : dd		0456-3L
			tr	Cont : prp		0456-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2022.00						0458
			80	Ca : w to lt gy w, f, sil		0458-1L
			10	Marl : lt gy to m gy to drk gy		0458-2L
			5	Cont : lt brn gy, dd		0458-3L
			5	Cont : prp		0458-4L
2025.00						0459
			60	Ca : w to lt gy w, f, sil		0459-1L
			20	Sh/Clst: m gy to drk gy, calc		0459-2L
			15	Marl : lt gy		0459-3L
			5	Cont : lt brn gy, dd		0459-4L
2027.75	ccp					0272
	1.62	100	Sltst	: dsk brn to blk to brn gy, carb, mic, hd		0272-1L
2028.00						0460
			60	Ca : w to lt gy w, f, sil		0460-1L
			30	Marl : lt gy		0460-2L
			5	Cont : lt brn gy, dd		0460-3L
			5	Cont : prp		0460-4L
2029.80	ccp					0273
			85	Sltst : dsk brn to brn gy, mic, hd		0273-1L
			15	Coal : dsk y brn, hd		0273-2L
	1.08		bulk			0273-0B

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2031.00						0457
			90	Cont : brn to drk brn, ns		0457-1L
			5	Ca : w to lt gy w, f, sil		0457-2L
			5	Marl : lt gy to m gy		0457-3L
			tr	Cont : prp		0457-4L
2035.25	ccp					0274
		0.24	100	Sltst : lt gy to m gy, mic, fos, hd		0274-1L
			tr	Coal : blk		0274-2L
2037.00						0461
			75	Cont : brn to drk brn, ns		0461-1L
			10	Ca : w to lt gy w, f		0461-2L
			10	Marl : lt gy to m gy		0461-3L
			5	Cont : lt brn gy, dd		0461-4L
2038.75	ccp					0275
		0.21	100	Sltst : lt gy to m gy, mic, hd		0275-1L
2040.00						0462
			50	Ca : w to lt gy w, f, sil		0462-1L
			40	Marl : lt gy to m gy		0462-2L
			10	Cont : brn to drk brn, ns		0462-3L
			tr	Cont : prp		0462-4L
2041.50	ccp					0276
		0.16	100	Sltst : lt gy to m gy, mic, fos, hd		0276-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2042.50	ccp					0277
	0.30	100	Sltst	: lt gy to m gy, pyr, mic, fos, hd		0277-1L
2046.00						0463
			40 Ca	: w to lt gy w, f, sil		0463-1L
			35 Marl	: lt gy to m gy		0463-2L
			15 Cont	: brn to drk brn, ns		0463-3L
			10 Cont	: lt brn gy, dd		0463-4L
			tr Cont	: prp		0463-5L
2049.00						0464
			35 Ca	: w to lt gy w, f, sil		0464-1L
			35 Marl	: lt gy to m gy		0464-2L
			15 Cont	: brn to drk brn, ns		0464-3L
			10 Cont	: lt brn gy, dd		0464-4L
			5 Cont	: prp		0464-5L
			tr Cont	: blk, Mica-ad		0464-6L
2050.00	ccp					0278
	0.64	100	Sltst	: drk gy to gy blk to blk, carb, mic, fos, hd, lam		0278-1L
2052.00						0465
			55 Marl	: lt gy to m gy		0465-1L
			30 Ca	: w to lt gy w, cly, f, sil		0465-2L
			10 Cont	: brn to drk brn, ns		0465-3L
			5 Cont	: lt brn gy, dd		0465-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2053.25	ccp					0279
	0.96	100	Sh/Clst:	gy blk to drk gy to m gy, carb, slt, mic, hd		0279-1L
2055.00						0466
			55 Marl	: lt gy to m gy		0466-1L
			35 Ca	: w to lt gy w, cly, f, sil		0466-2L
			10 Cont	: brn to drk brn, ns		0466-3L
			tr Cont	: lt brn gy, dd		0466-4L
2056.90	ccp					0298
	1.19	100	Sltst	: gy blk, cly, mic, hd		0298-1L
2058.00						0467
			45 Marl	: lt gy to m gy		0467-1L
			40 Ca	: w to lt gy w, cly, f		0467-2L
			5 Cont	: brn to drk brn, ns		0467-3L
			5 Cont	: lt brn gy, dd		0467-4L
			5 Cont	: prp		0467-5L
2061.00						0468
			40 Ca	: w to lt gy w, cly, f		0468-1L
			25 Sh/Clst:	m gy to drk gy, calc		0468-2L
			20 Marl	: lt gy		0468-3L
			5 Cont	: brn to drk brn, ns		0468-4L
			5 Cont	: lt brn gy, dd		0468-5L
			5 Cont	: prp		0468-6L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2061.50	ccp					0280
	0.52	100	Sltst	: gy blk to drk gy, carb, pyr, mic, fos, hd		0280-1L
2064.00						0469
			40	Marl : lt gy		0469-1L
			30	Ca : w to lt gy w, f, sil		0469-2L
			20	Sh/Clst: m gy to drk gy, calc		0469-3L
			5	Cont : prp		0469-4L
			5	Cont : lt brn gy, dd		0469-5L
			tr	Cont : ns		0469-6L
2065.50	ccp					0281
	0.19	100	Sltst	: gy blk to drk gy, carb, mic, fos, hd		0281-1L
2067.00						0470
			40	Ca : w to lt gy w, f, sil		0470-1L
			20	Cont : ns		0470-2L
			20	Marl : lt gy		0470-3L
			10	Sh/Clst: m gy to drk gy, calc		0470-4L
			5	Cont : prp		0470-5L
			5	Cont : lt brn gy, dd		0470-6L
2070.00						0471
			40	Ca : w to lt gy w, f, sil		0471-1L
			25	Cont : ns		0471-2L
			25	Marl : lt gy		0471-3L
			10	Sh/Clst: m gy to drk gy, calc		0471-4L
			tr	Cont : prp		0471-5L
			tr	Cont : lt brn gy, dd		0471-6L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2071.50	ccp					0282
	0.16	100	Sltst	: gy blk to drk gy, carb, mic, fos, hd		0282-1L
2073.00						0472
			40	Ca : w to lt gy w, f, sil		0472-1L
			40	Marl : lt gy		0472-2L
			5	Sh/Clst: m gy to drk gy, calc		0472-3L
			5	Cont : brn, ns		0472-4L
			5	Cont : prp		0472-5L
			5	Cont : lt brn gy, dd		0472-6L
2073.25	ccp					0283
	0.22	100	Sh/Clst:	gy blk, carb, slt, mic, hd		0283-1L
2074.25	ccp					0284
	0.25	100	Sltst	: gy blk, mic, hd		0284-1L
2076.00	ccp					0255
	0.40	100	Ca	: pl y brn to lt brn gy, hd		0255-1L
2076.00						0473
			45	Marl : lt gy		0473-1L
			25	Ca : w to lt gy w, f, sil		0473-2L
			10	Sh/Clst: m gy to drk gy, calc		0473-3L
			10	Cont : brn, ns		0473-4L
			5	Cont : prp		0473-5L
			5	Cont : lt brn gy, dd		0473-6L



Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2079.00						0474
			40	Marl	: lt gy	0474-1L
			35	Sh/Clst:	m gy to drk gy, calc	0474-2L
			10	Cont	: brn, ns	0474-3L
			10	Ca	: w to lt gy w, f, sil	0474-4L
			5	Cont	: prp	0474-5L
			tr	Cont	: lt brn gy, dd	0474-6L
2082.00						0475
			40	Sh/Clst:	m gy to drk gy, calc	0475-1L
			40	Ca	: w to lt gy w, f, sil	0475-2L
			15	Marl	: lt gy	0475-3L
			5	Cont	: prp	0475-4L
			tr	Cont	: brn, ns	0475-5L
2086.75	ccp					0285
	0.02		100	S/Sst	: ol gy to drk gy, mic, f, hd	0285-1L
2088.00						0476
			60	Ca	: w to lt gy w, f, sil	0476-1L
			20	Sh/Clst:	m gy, calc	0476-2L
			15	Marl	: lt gy	0476-3L
			5	Cont	: prp	0476-4L
			tr	Cont	: brn, ns	0476-5L
			tr	Cont	: lt brn gy, dd	0476-6L
2090.50	ccp					0286
	0.04		100	S/Sst	: drk gy to m gy, mic, f, hd	0286-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2091.00						0477
			70	Ca	: w to lt gy w, f, sil	0477-1L
			20	Marl	: lt gy	0477-2L
			5	Sh/Clst:	m gy, calc	0477-3L
			5	Cont	: prp	0477-4L
			tr	Cont	: brn, ns	0477-5L
2092.25	ccp					0287
	0.06	100	S/Sst	:	drk gy, mic, fos, f, hd	0287-1L
2094.25	ccp					0288
	0.06	100	Sltst	:	drk gy, mic, fos, f, hd	0288-1L
2095.75	ccp					0289
	0.09	100	Sltst	:	drk gy to gy blk, mic, fos, hd	0289-1L
			tr	Coal	: blk	0289-2L
2097.00						0478
			85	Cont	: brn, ns	0478-1L
			5	Ca	: w, f	0478-2L
			5	Marl	: lt gy	0478-3L
			5	Sh/Clst:	m gy, calc	0478-4L
			tr	Cont	: prp	0478-5L
2097.75	ccp					0290
	0.20	100	Sltst	:	brn blk, mic, hd	0290-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2098.00	ccp					0291
		100	Sltst	: gy blk, mic, hd		0291-1L
			tr Coal	: blk		0291-2L
2100.00						0479
		70	Marl	: lt gy to lt brn gy		0479-1L
		10	Cont	: brn, ns		0479-2L
		10	Ca	: w, f		0479-3L
		5	Sh/Clst	: m gy, calc		0479-4L
		5	Cont	: lt brn gy, dd		0479-5L
			tr Cont	: prp		0479-6L
2103.00						0480
		80	Cont	: brn, ns		0480-1L
		10	Marl	: lt gy		0480-2L
		5	Ca	: w, f		0480-3L
		5	Cont	: prp		0480-4L
			tr Sh/Clst	: m gy, calc, slt, mic		0480-5L
2115.00						0481
		55	Ca	: w, f		0481-1L
		25	Marl	: lt gy		0481-2L
		15	Sh/Clst	: m gy to drk gy to gy blk, calc, slt		0481-3L
		5	Cont	: lt brn gy, dd		0481-4L
			tr Cont	: brn, ns		0481-5L
			tr Cont	: prp		0481-6L
2115.75	ccp					0292
		0.04	100	S/Sst	: brn gy, hd	0292-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2116.50	ccp					0293
	0.15	100	S/Sst	: m gy to drk gy, fos, f, hd, lam		0293-1L
2118.00						0482
			45 Ca	: w, f		0482-1L
			25 Marl	: lt gy		0482-2L
			15 Sh/Clst	: m gy to drk gy, calc, slt		0482-3L
			15 Cont	: brn, ns		0482-4L
			tr Cont	: prp		0482-5L
2121.00						0483
			45 Ca	: w, f		0483-1L
			25 Marl	: lt gy		0483-2L
			25 Cont	: brn, ns		0483-3L
			5 Sh/Clst	: m gy to drk gy, calc, slt		0483-4L
			tr Cont	: prp		0483-5L
2124.00						0484
			65 Ca	: w, f		0484-1L
			20 Marl	: lt gy		0484-2L
			5 Cont	: brn, ns		0484-3L
			5 Sh/Clst	: m gy to drk gy, calc, slt		0484-4L
			5 Cont	: prp		0484-5L
2126.75	ccp					0294
	0.08	100	Sltst	: m gy to drk gy, mic, hd		0294-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2136.00						0485
			90	Ca	: w to y gy, hd	0485-1L
			10	Sltst	: pl brn, s	0485-2L
				tr Cont	: brn, ns	0485-3L
				tr Cont	: lt brn gy, dd	0485-4L
2137.00	swc					0394
	0.09	100	Sltst	: gy red, calc, cly, mic		0394-1L
2139.00						0486
			70	Ca	: w to y gy to or gy, hd	0486-1L
			25	S/Sst	: lt gy, mic, glauc, f	0486-2L
			5	Sltst	: pl brn, s	0486-3L
				tr Cont	: lt brn gy, dd	0486-4L
2142.00						0487
			65	Ca	: w to y gy to or gy, hd	0487-1L
			30	Chert	: m brn to drk y to drk brn, hd, ang	0487-2L
			5	S/Sst	: lt gy, mic, glauc, f	0487-3L
				tr Cont	: prp	0487-4L
2145.00						0488
			75	Chert	: m brn to drk y to drk brn, hd, ang	0488-1L
			20	Ca	: w, hd	0488-2L
			5	S/Sst	: m brn, mic, glauc, f, crs	0488-3L
				tr Coal	: blk	0488-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2151.00						0489
			80	S/Sst : w to drk y to gn y to pl brn, hd, ang		0489-1L
			15	S/Sst : lt gy, glauc, crs		0489-2L
			5	Ca : w		0489-3L
			tr	Coal : blk		0489-4L
2154.00						0490
			85	S/Sst : w to drk y to gn y to pl brn, hd, ang		0490-1L
			15	S/Sst : lt gy, glauc, crs		0490-2L
			tr	Ca : w		0490-3L
			tr	Coal : blk		0490-4L
2160.00	swc					0395
	0.06		100	Sh/Clst: lt gn gy, mic, sft		0395-1L
2160.00						0491
			70	Cont : brn, ns		0491-1L
			20	Marl : lt gy		0491-2L
			10	S/Sst : lt gy w to drk brn, mic, glauc, f		0491-3L
			tr	Cont : prp		0491-4L
2161.00	swc					0396
			100	Sh/Clst: lt gn gy, mic, sft		0396-1L
2163.00						0492
			70	Cont : brn, ns		0492-1L
			20	Marl : lt gy		0492-2L
			10	S/Sst : w to lt gy w to lt gy, mic, glauc, f		0492-3L
			tr	Coal : blk		0492-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2163.50	swc					0397
			100	Sh/Clst: lt gn gy, mic, sft		0397-1L
2166.00						0493
			90	Cont : brn, ns		0493-1L
			5	Marl : lt gy		0493-2L
			5	S/Sst : w to lt gy w to lt gy, mic, glauc, f		0493-3L
			tr	Coal : blk		0493-4L
2169.00						0494
			60	Sh/Clst: lt gy, calc, slt		0494-1L
			20	Cont : brn, ns		0494-2L
			15	S/Sst : w to lt gy, mic, f		0494-3L
			5	Cont : prp		0494-4L
			tr	Coal : blk		0494-5L
2172.00						0495
			55	Sh/Clst: lt gy to m gy, calc, slt		0495-1L
			25	S/Sst : w to lt gy, mic, f		0495-2L
			10	Cont : brn, ns		0495-3L
			5	Cont : lt brn gy, dd		0495-4L
			5	Cont : prp		0495-5L
			tr	Sh/Clst: gy blk, slt		0495-6L
			tr	Coal : blk		0495-7L
2175.00						0496
			70	S/Sst : w to lt gy to m gy, carb, mic, f		0496-1L
			20	Sh/Clst: lt gy to m gy, calc, slt		0496-2L
			5	Coal : blk, hd		0496-3L
			5	Cont : w, bar		0496-4L
			tr	Cont : lt gy w, Mica-ad		0496-5L
			tr	Cont : brn, ns		0496-6L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2175.50	swc					0398
	0.27	100	S/Sst	: w, calc, hd		0398-1L
2178.00						0497
			80	S/Sst : w to lt gy to m gy, carb, mic, f		0497-1L
			10	Coal : blk, hd		0497-2L
			5	Sh/Clst: lt gy, calc, slt		0497-3L
			5	Cont : lt brn gy, dd		0497-4L
			tr	Cont : prp		0497-5L
			tr	Cont : lt gy w, Mica-ad		0497-6L
2181.00						0511
			80	S/Sst : w to lt gy w, mic, f, crs, ang		0511-1L
			15	Sltst : brn gy to m gy, mic		0511-2L
			5	Ca : w		0511-3L
			tr	Cont : lt brn gy, dd		0511-4L
			tr	Coal : blk		0511-5L
2183.00	swc					0399
	1.66	100	Sh/Clst:	m drk gy, calc, mic		0399-1L
2184.00						0498
			85	S/Sst : w, pyr, crs, hd, ang		0498-1L
			15	Sltst : brn gy, mic		0498-2L
			tr	Coal : blk		0498-3L
			tr	Cont : brn, ns		0498-4L
			tr	S/Sst : lt gy, mic, f		0498-5L



Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int	Cvd	TOC%	Lithology description				
2187.00						0499	
			65	Sltst	: m gy to drk gy, mic	0499-1L	
			35	S/Sst	: w to lt gy w, pyr, mic, f, crs, hd	0499-2L	
			tr	Coal	: blk	0499-3L	
			tr	Cont	: prp	0499-4L	
			tr	Cont	: brn, ns	0499-5L	
2190.00						0500	
			55	S/Sst	: lt gy w to lt gy, calc, mic, f	0500-1L	
			40	Sltst	: m gy to drk gy, mic	0500-2L	
			5	S/Sst	: lt gy w, pyr, crs, ang	0500-3L	
			tr	Sh/Clst	: gy blk, slt	0500-4L	
			tr	Coal	: blk	0500-5L	
2193.00	swc					0400	
	1.75	100		Sh/Clst	: m gy, calc, mic	0400-1L	
2193.00						0501	
			80	Sltst	: m gy to drk gy, mic, lam	0501-1L	
			10	S/Sst	: lt gy w to lt gy, calc, mic, f	0501-2L	
			5	Coal	: blk	0501-3L	
			5	S/Sst	: lt gy w, pyr, crs, hd, ang	0501-4L	
2196.00						0502	
			70	Sltst	: m gy to drk gy, mic, lam	0502-1L	
			15	Sh/Clst	: m gy to drk gy, calc	0502-2L	
			10	S/Sst	: lt gy w to lt gy, calc, mic, f	0502-3L	
			5	S/Sst	: lt gy w, crs, hd	0502-4L	
			tr	Cont	: prp	0502-5L	

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2199.00						0503
			50	Sltst : m gy to drk gy, mic, lam		0503-1L
			50	Ca : w to brn gy to drk brn, dol, fos		0503-2L
			tr	Sh/Clst: m gy, calc, slt		0503-3L
			tr	S/Sst : lt gy w, crs, hd		0503-4L
2202.00						0504
			100	Ca : w to brn gy to drk brn, dol, fos		0504-1L
			tr	Sltst : m gy, mic		0504-2L
2205.00						0505
			90	Ca : w to brn gy to drk brn, dol		0505-1L
			5	Sltst : m gy, mic		0505-2L
			5	S/Sst : lt gy w to lt gy, calc, mic, f		0505-3L
2207.00	swc					0415
			100	Sltst : brn gy, cly, mic		0415-1L
2208.00	swc					0416
			100	Sltst : lt y gy, cly, mic		0416-1L
2208.00						0506
			40	Sltst : m gy to brn gy, pyr, mic		0506-1L
			35	S/Sst : lt gy w to lt gy, calc, mic, f, crs		0506-2L
			25	Ca : w to pl brn, dol		0506-3L
			tr	Cont : prp		0506-4L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2209.00	swc					0401
	0.16	100	Sltst	: lt y gy, calc, cly		0401-1L
2211.00						0507
			45 Sltst	: m gy to brn gy, pyr, mic		0507-1L
			35 S/Sst	: lt gy w to lt gy, calc, mic, f, crs		0507-2L
			10 Coal	: gy blk to blk, hd, ang		0507-3L
			10 Ca	: lt gy w, dol		0507-4L
			tr Cont	: prp		0507-5L
2214.00						0508
			55 S/Sst	: lt gy w to lt gy, calc, mic, f, crs		0508-1L
			35 Sltst	: brn gy to m gy, pyr, mic		0508-2L
			10 Ca	: lt gy w, dol		0508-3L
			tr Coal	: blk, hd, ang		0508-4L
2215.50	swc					0402
	0.03	100	Sltst	: lt y gy, mic		0402-1L
2217.00						0509
			55 S/Sst	: lt gy w to lt gy, calc, mic, f, crs		0509-1L
			25 Sltst	: brn gy to m gy, pyr, mic		0509-2L
			10 Ca	: lt gy w to pl brn, dol, hd		0509-3L
			10 Sh/Clst	: lt gy to m gy, calc, slt		0509-4L
			tr Coal	: blk		0509-5L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int Cvd	TOC%	%	Lithology description				
2220.00						0510	
		45	Sltst	: brn gy to m gy, pyr, mic		0510-1L	
		40	Coal	: blk, hd, ang		0510-2L	
		10	S/Sst	: w to lt gy w, calc, mic, f, crs		0510-3L	
		5	Sh/Clst:	m gy, calc		0510-4L	
2226.35	ccp					0295	
	78.60	100	Coal	: blk, pyr, hd		0295-1L	
2239.70	ccp					0296	
	58.21	100	Coal	: blk, pyr, hd		0296-1L	
2247.20	ccp					0297	
	80.53	100	Coal	: blk, hd		0297-1L	
2252.00	swc					0403	
	1.72	100	Sltst	: lt gy, calc, cly, mic		0403-1L	
2261.50	swc					0404	
	1.51	100	Sltst	: m gy, calc, cly, mic		0404-1L	
2269.00	swc					0405	
	2.31	100	Sh/Clst:	drk gy, slt, mic		0405-1L	

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2279.00	swc					0406
	34.39	100	Coal	: blk		0406-1L
2293.50	swc					0407
	2.06	100	Sh/Clst:	drk gy, calc, carb		0407-1L
2301.00	swc					0408
	2.18	100	Sh/Clst:	drk gy, calc, carb		0408-1L
2308.00	swc					0409
	14.42	100	Coal	: blk		0409-1L
2309.00	swc					0410
	28.94	100	Coal	: blk		0410-1L
2327.00	swc					0411
	1.90	100	Sltst	: m drk gy, cly, mic		0411-1L
2336.00	swc					0412
	3.27	100	Sh/Clst:	drk gy, slt, mic		0412-1L
2356.00	swc					0413
	4.77	100	Coal	: blk		0413-1L

Table 1 : Lithology description for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int Cvd	TOC%	%	Lithology description				
2371.00	swc					0414	
	45.42	100	Coal	: blk		0414-1L	

Table 2 : Rock-Eval table for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
459.00	swc	Sh/Clst: brn blk	0.05	0.22	0.90	0.24	0.43	51	209	0.3	0.19	418	0386-1L
469.60	swc	Sh/Clst: drk brn	0.06	0.09	0.65	0.14	0.29	31	224	0.2	0.40	376	0382-1L
519.50	swc	Sh/Clst: dsk y gn to lt brn	0.04	0.12	0.04	3.00	0.04	300	100	0.2	0.25	429	0372-1L
593.80	swc	Sh/Clst: m brn to drk brn	0.01	0.06	0.02	3.00	0.01	600	200	0.1	0.14	439	0363-1L
750.80	swc	S/Sst : lt gy to m gy	0.01	0.05	-	-	0.01	500	-	0.1	0.17	380	0357-1L
834.00	cut	Sh/Clst: m brn	-	-	0.61	-	0.02	-	3050	-	-	-	0022-1L
852.00	cut	Sh/Clst: m brn to gn gy	-	0.01	0.17	0.06	0.06	17	283	-	-	305	0021-1L
873.00	cut	Sh/Clst: gy brn to lt brn to m brn to gy y	-	-	0.12	-	0.02	-	600	-	-	-	0031-1L
891.00	cut	Sh/Clst: lt gy to m gy to gn gy	-	0.06	0.09	0.67	0.11	55	82	0.1	-	428	0035-1L
909.00	cut	Sh/Clst: lt gy to m gy to drk gy	-	0.09	0.04	2.25	0.16	56	25	0.1	-	428	0038-1L
918.00	cut	Sh/Clst: lt gy to m gy to gn gy	0.01	0.14	0.03	4.67	0.20	70	15	0.2	0.07	430	0040-1L
924.00	cut	Sh/Clst: lt gy to m gy	-	0.10	0.03	3.33	0.16	63	19	0.1	-	428	0042-1L
933.00	cut	Sh/Clst: lt brn to m brn	-	-	0.12	-	0.03	-	400	-	-	-	0045-2L
945.00	cut	Sh/Clst: lt brn to m brn	-	-	0.21	-	0.01	-	2100	-	-	-	0049-2L

Table 2 : Rock-Eval table for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
957.00	cut	Sh/Clst: lt brn to m brn	-	-	0.35	-	0.01	-	3500	-	-	-	0052-2L
963.00	cut	S/Sst : w to lt gy	0.01	-	0.03	-	0.04	-	75	-	1.00	-	0054-1L
978.00	cut	Sh/Clst: lt brn to m brn	-	-	0.18	-	0.01	-	1800	-	-	-	0059-2L
996.00	cut	Sh/Clst: lt brn to m brn	0.04	0.05	0.26	0.19	0.04	125	650	0.1	0.44	344	0065-1L
1017.00	cut	Sh/Clst: lt brn to m brn	0.01	-	0.09	-	0.01	-	900	-	1.00	-	0071-2L
1032.00	cut	Sh/Clst: lt brn to m brn	0.01	-	0.07	-	0.01	-	700	-	1.00	-	0074-2L
1056.00	cut	Sh/Clst: m brn	0.01	-	0.35	-	0.01	-	3500	-	1.00	-	0080-2L
1077.00	cut	Sh/Clst: m brn	0.01	-	0.12	-	0.01	-	1200	-	1.00	-	0084-1L
1101.00	cut	Sh/Clst: m brn to gy brn	-	-	0.14	-	0.01	-	1400	-	-	-	0092-1L
1131.00	cut	Sh/Clst: m brn to lt brn	0.01	-	0.22	-	0.01	-	2200	-	1.00	-	0102-1L
1161.00	cut	Sh/Clst: m brn	0.02	-	0.22	-	0.06	-	367	-	1.00	-	0112-1L
1182.00	cut	S/Sst : w to lt gy	-	-	0.02	-	0.03	-	67	-	-	-	0119-1L
1212.00	cut	Sh/Clst: lt brn to m brn	0.01	-	0.24	-	0.01	-	2400	-	1.00	-	0128-1L
1239.00	cut	Sh/Clst: lt brn to m brn	0.01	-	0.19	-	0.01	-	1900	-	1.00	-	0136-1L
1269.00	cut	Sh/Clst: m brn	0.01	-	0.26	-	0.01	-	2600	-	1.00	-	0146-1L



Table 2 : Rock-Eval table for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
1305.00	cut	Sh/Clst: lt gn gy to gn gy	0.02	0.02	0.08	0.25	0.03	67	267	-	0.50	322	0158-1L
1350.00	cut	S/Sst : w to lt gy to lt gn gy	0.01	-	0.03	-	0.02	-	150	-	1.00	-	0173-2L
1401.00	cut	S/Sst : lt gy to lt gn gy	-	-	-	-	0.01	-	-	-	-	-	0191-1L
1461.00	cut	S/Sst : w to lt gy	-	-	0.02	-	0.01	-	200	-	-	-	0209-1L
1512.00	cut	S/Sst : lt gy w to w to lt gn gy	0.01	-	-	-	0.05	-	-	-	1.00	-	0220-1L
1572.00	cut	Sh/Clst: lt gy to m gy	0.04	0.10	0.13	0.77	0.14	71	93	0.1	0.29	429	0238-1L
1601.50	swc	Sh/Clst: drk gy	0.07	0.28	0.19	1.47	0.23	122	83	0.3	0.20	424	0387-1L
1613.00	swc	Sh/Clst: drk gy	0.17	0.92	0.29	3.17	0.69	133	42	1.1	0.16	430	0388-1L
1629.60	ccp	Ca : lt gy w to lt gn gy to lt gy to m gy	1.01	0.19	0.21	0.90	0.16	119	131	1.2	0.84	365	0001-1L
1634.00	ccp	Ca : lt gy w to m bl gy to ol gy to drk gy	1.28	0.28	0.28	1.00	0.21	133	133	1.6	0.82	355	0002-1L
1675.00	swc	Ca : m gy	0.19	0.20	0.44	0.45	0.25	80	176	0.4	0.49	425	0390-1L
1693.00	swc	Ca : drk gy	0.18	0.41	0.09	4.56	0.61	67	15	0.6	0.31	431	0391-1L
1694.00	swc	Ca : drk gy	0.27	0.46	0.33	1.39	0.72	64	46	0.7	0.37	432	0392-1L
1695.00	swc	Ca : drk gy	0.98	0.46	0.90	0.51	0.64	72	141	1.4	0.68	419	0393-1L

Table 2 : Rock-Eval table for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
1702.75	ccp bulk	0.11	0.33	0.22	1.50	0.36	92	61	0.4	0.25	435	0003-0B
1704.25	ccp bulk	0.04	0.16	0.10	1.60	0.23	70	43	0.2	0.20	442	0004-0B
1704.50	ccp bulk	0.21	1.40	0.32	4.38	0.74	189	43	1.6	0.13	442	0005-0B
1705.00	ccp Sh/Clst: m gy to m drk gy to drk gy to gy blk	0.04	0.22	0.16	1.38	0.28	79	57	0.3	0.15	439	0006-1L
1705.50	ccp bulk	0.10	0.53	0.19	2.79	0.42	126	45	0.6	0.16	442	0007-0B
1706.50	ccp bulk	0.13	0.83	0.17	4.88	0.54	154	31	1.0	0.14	441	0008-0B
1707.00	ccp Sh/Clst: gy blk to m gy	0.14	0.89	0.26	3.42	0.61	146	43	1.0	0.14	437	0009-1L
1708.25	ccp bulk	1.89	0.74	0.45	1.64	0.73	101	62	2.6	0.72	437	0010-0B
1708.75	ccp bulk	1.40	0.28	0.12	2.33	0.37	76	32	1.7	0.83	435	0011-0B
1710.00	ccp bulk	0.25	1.11	0.35	3.17	0.84	132	42	1.4	0.18	439	0012-0B
1711.25	ccp Sh/Clst: drk gy to gy blk to blk	0.28	1.35	0.42	3.21	1.38	98	30	1.6	0.17	440	0013-1L
1714.50	ccp Ca : lt gy to m gy to m lt gy to w	0.10	0.21	0.28	0.75	0.38	55	74	0.3	0.32	440	0014-1L
1716.25	ccp Ca : m gy to drk gy to w	0.04	0.05	0.07	0.71	0.05	100	140	0.1	0.44	439	0015-1L
1718.50	ccp Sh/Clst: lt ol gy to m gy to drk gy to w to gy blk	0.19	0.17	0.12	1.42	0.21	81	57	0.4	0.53	440	0016-1L

Table 2 : Rock-Eval table for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
1724.00	ccp Ca	: m gy to drk gy to gy blk	0.06	0.18	0.24	0.75	0.26	69	92	0.2	0.25	441	0017-1L
1725.00	ccp Ca	: m gy to drk gy to gy blk	0.08	0.23	0.38	0.61	0.33	70	115	0.3	0.26	439	0018-1L
1728.00	ccp Ca	: m gy to drk gy	0.18	1.07	0.32	3.34	0.66	162	48	1.3	0.14	444	0019-1L
1729.75	ccp Ca	: lt gy to m gy	0.51	0.90	0.41	2.20	0.69	130	59	1.4	0.36	434	0241-1L
1731.25	ccp Ca	: lt gy to m gy	0.44	1.53	0.38	4.03	0.75	204	51	2.0	0.22	440	0242-1L
1734.25	ccp Ca	: lt gy to m gy to drk gy	0.28	1.02	0.41	2.49	0.91	112	45	1.3	0.22	438	0243-1L
1736.75	ccp Ca	: lt gy to m gy	0.22	1.55	0.40	3.87	0.77	201	52	1.8	0.12	440	0244-1L
1738.75	ccp Ca	: lt gy to m gy	0.27	1.63	0.48	3.40	0.74	220	65	1.9	0.14	437	0245-1L
1745.00	ccp Ca	: m gy to lt gy	1.09	7.26	0.39	18.62	2.01	361	19	8.4	0.13	433	0246-1L
1745.25	ccp Ca	: lt gy to m gy to drk gy	0.71	4.04	0.43	9.40	1.43	283	30	4.8	0.15	436	0247-1L
1746.50	ccp Ca	: w to m gy	-	-	0.18	-	0.08	-	225	-	-	-	0248-1L
1751.00	ccp Ca	: w to m gy	-	-	0.05	-	0.06	-	83	-	-	-	0250-1L
1753.75	ccp Ca	: w to lt y w	-	-	0.06	-	0.02	-	300	-	-	-	0251-1L
1770.25	ccp Ca	: w to lt gy to m gy	0.02	0.03	0.33	0.09	0.17	18	194	0.1	0.40	359	0252-1L
1773.00	ccp Ca	: m gy to drk gy to lt gy	0.01	0.01	0.22	0.05	0.20	5	110	-	0.50	348	0253-2L

Table 2 : Rock-Eval table for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
1806.85	ccp	Sh/Clst: drk gy	0.02	0.03	0.47	0.06	0.21	14	224	0.1	0.40	321	0256-1L
1812.75	ccp	Sh/Clst: m gy to drk gy	-	-	0.46	-	0.03	-	1533	-	-	-	0257-1L
1813.00	ccp	Sh/Clst: drk brn to gy brn to lt gy	-	-	0.57	-	0.05	-	1140	-	-	-	0258-1L
1826.25	ccp	Ca : lt gy to m gy to lt gy w	-	-	0.41	-	0.09	-	456	-	-	-	0259-1L
1856.77	ccp	Sh/Clst: drk gy to drk brn gy	0.09	0.17	0.38	0.45	0.39	44	97	0.3	0.35	433	0261-1L
1860.75	ccp	Sh/Clst: m gy to drk gy	0.05	0.05	0.30	0.17	0.30	17	100	0.1	0.50	443	0262-1L
1865.75	ccp	Sh/Clst: m gy to brn gy	0.01	-	0.49	-	0.15	-	327	-	1.00	-	0263-1L
1870.50	ccp	Ca : w to y gy	0.36	0.01	0.19	0.05	0.30	3	63	0.4	0.97	427	0265-1L
1908.75	ccp	Ca : m y brn to gy pi to w	0.01	0.03	0.41	0.07	0.51	6	80	-	0.25	437	0266-1L
1924.75	ccp	Ca : lt or to lt brn gy	0.01	-	0.60	-	0.32	-	188	-	1.00	-	0267-1L
1925.50	ccp	Ca : m gy	0.01	0.02	0.34	0.06	0.11	18	309	-	0.33	408	0268-1L
1937.30	ccp	Ca : lt gy w to lt gy to lt or to gy blk	0.01	0.04	0.13	0.31	0.08	50	163	0.1	0.20	394	0269-1L
1977.50	ccp	Ca : gy brn to brn gy	0.11	0.40	0.38	1.05	0.57	70	67	0.5	0.22	439	0270-1L
1997.50	ccp	Ca : lt gy to m gy to ol gy	0.04	0.11	0.30	0.37	0.31	35	97	0.2	0.27	435	0271-1L

Table 2 : Rock-Eval table for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
2027.75	ccp	Sltst : dsk brn to blk to brn gy	0.35	1.96	0.52	3.77	1.62	121	32	2.3	0.15	441	0272-1L
2029.80	ccp	bulk	0.13	0.44	0.59	0.75	1.08	41	55	0.6	0.23	433	0273-0B
2035.25	ccp	Sltst : lt gy to m gy	0.03	0.05	0.44	0.11	0.24	21	183	0.1	0.38	425	0274-1L
2038.75	ccp	Sltst : lt gy to m gy	0.01	0.04	0.35	0.11	0.21	19	167	0.1	0.20	426	0275-1L
2041.50	ccp	Sltst : lt gy to m gy	0.01	0.02	0.61	0.03	0.16	13	381	-	0.33	361	0276-1L
2042.50	ccp	Sltst : lt gy to m gy	0.02	0.06	0.36	0.17	0.30	20	120	0.1	0.25	434	0277-1L
2050.00	ccp	Sltst : drk gy to gy blk to blk	0.03	0.03	0.31	0.10	0.64	5	48	0.1	0.50	301	0278-1L
2053.25	ccp	Sh/Clst: gy blk to drk gy to m gy	0.05	0.07	0.23	0.30	0.96	7	24	0.1	0.42	350	0279-1L
2056.90	ccp	Sltst : gy blk	0.15	0.95	0.26	3.65	1.19	80	22	1.1	0.14	438	0298-1L
2061.50	ccp	Sltst : gy blk to drk gy	0.06	0.31	0.28	1.11	0.52	60	54	0.4	0.16	432	0280-1L
2065.50	ccp	Sltst : gy blk to drk gy	0.01	0.01	0.21	0.05	0.19	5	111	-	0.50	443	0281-1L
2071.50	ccp	Sltst : gy blk to drk gy	0.01	0.07	0.13	0.54	0.16	44	81	0.1	0.13	415	0282-1L
2073.25	ccp	Sh/Clst: gy blk	0.02	-	0.24	-	0.22	-	109	-	1.00	-	0283-1L
2074.25	ccp	Sltst : gy blk	-	0.01	0.13	0.08	0.25	4	52	-	-	-	0284-1L
2076.00	ccp	Ca : pl y brn to lt brn gy	4.55	0.05	0.12	0.42	0.40	13	30	4.6	0.99	341	0255-1L

Table 2 : Rock-Eval table for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
2086.75	ccp	S/Sst : ol gy to drk gy	-	-	0.23	-	0.02	-	1150	-	-	-	0285-1L
2090.50	ccp	S/Sst : drk gy to m gy	0.01	0.02	0.22	0.09	0.04	50	550	-	0.33	300	0286-1L
2092.25	ccp	S/Sst : drk gy	-	-	0.30	-	0.06	-	500	-	-	-	0287-1L
2094.25	ccp	Slst : drk gy	0.01	0.02	0.19	0.11	0.06	33	317	-	0.33	300	0288-1L
2095.75	ccp	Slst : drk gy to gy blk	0.03	0.11	0.01	11.00	0.09	122	11	0.1	0.21	321	0289-1L
2097.75	ccp	Slst : brn blk	-	-	0.08	-	0.20	-	40	-	-	-	0290-1L
2115.75	ccp	S/Sst : brn gy	0.01	-	0.34	-	0.04	-	850	-	1.00	-	0292-1L
2116.50	ccp	S/Sst : m gy to drk gy	0.01	0.05	0.35	0.14	0.15	33	233	0.1	0.17	300	0293-1L
2126.75	ccp	Slst : m gy to drk gy	-	0.01	0.26	0.04	0.08	13	325	-	-	-	0294-1L
2137.00	swc	Slst : gy red	0.18	0.16	0.68	0.24	0.09	178	756	0.3	0.53	452	0394-1L
2160.00	swc	Sh/Clst: lt gn gy	0.07	0.22	0.29	0.76	0.06	367	483	0.3	0.24	483	0395-1L
2175.50	swc	S/Sst : w	0.67	0.16	0.44	0.36	0.27	59	163	0.8	0.81	383	0398-1L
2183.00	swc	Sh/Clst: m drk gy	0.56	1.55	0.49	3.16	1.66	93	30	2.1	0.27	446	0399-1L
2193.00	swc	Sh/Clst: m gy	0.27	1.10	1.16	0.95	1.75	63	66	1.4	0.20	442	0400-1L
2209.00	swc	Slst : lt y gy	0.10	0.35	0.34	1.03	0.16	219	213	0.4	0.22	463	0401-1L

Table 2 : Rock-Eval table for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
2215.50	swc	Sltst : lt y gy	-	0.21	-	-	0.03	700	-	0.2	-	437	0402-1L
2226.35	ccp	Coal : blk	4.83	152.66	-	-	78.60	194	-	157.5	0.03	447	0295-1L
2239.70	ccp	Coal : blk	4.48	119.82	0.34	352.41	58.21	206	1	124.3	0.04	442	0296-1L
2247.20	ccp	Coal : blk	7.30	173.46	0.76	228.24	80.53	215	1	180.8	0.04	442	0297-1L
2252.00	swc	Sltst : lt gy	0.27	2.07	1.38	1.50	1.72	120	80	2.3	0.12	439	0403-1L
2261.50	swc	Sltst : m gy	0.31	1.80	5.17	0.35	1.51	119	342	2.1	0.15	438	0404-1L
2269.00	swc	Sh/Clst: drk gy	0.45	3.79	0.23	16.48	2.31	164	10	4.2	0.11	441	0405-1L
2279.00	swc	Coal : blk	4.06	83.75	-	-	34.39	244	-	87.8	0.05	444	0406-1L
2293.50	swc	Sh/Clst: drk gy	0.35	2.20	1.05	2.10	2.06	107	51	2.5	0.14	437	0407-1L
2301.00	swc	Sh/Clst: drk gy	0.29	2.78	5.80	0.48	2.18	128	266	3.1	0.09	440	0408-1L
2308.00	swc	Coal : blk	2.84	39.77	0.11	361.55	14.42	276	1	42.6	0.07	447	0409-1L
2309.00	swc	Coal : blk	3.62	76.08	1.30	58.52	28.94	263	4	79.7	0.05	448	0410-1L
2327.00	swc	Sltst : m drk gy	0.43	2.07	1.00	2.07	1.90	109	53	2.5	0.17	446	0411-1L
2336.00	swc	Sh/Clst: drk gy	0.37	5.59	0.72	7.76	3.27	171	22	6.0	0.06	437	0412-1L
2356.00	swc	Coal : blk	0.80	7.22	0.60	12.03	4.77	151	13	8.0	0.10	441	0413-1L

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
2371.00	swc	Coal : blk	6.25	148.59	0.31	479.32	45.42	327	1	154.8	0.04	447	0414-1L



Table 3 : Pyrolysis GC Data (S2 peak) as Percentage of Total Area for Well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	C1	C2-C5	C6-C14	C15+	S2 from Rock-Eval	Sample
1629.60	ccp Ca	: lt gy w to lt gn gy to lt gy to m gy	3.17	23.44	48.32	25.07	0.19	0001-1L
1634.00	ccp Ca	: lt gy w to m bl gy to ol gy to drk gy	2.23	20.78	50.28	26.71	0.28	0002-1L
1693.00	swc Ca	: drk gy	19.23	29.27	46.41	5.09	0.41	0391-1L
1694.00	swc Ca	: drk gy	11.08	25.80	53.14	9.98	0.46	0392-1L
1695.00	swc Ca	: drk gy	5.89	22.93	54.65	16.53	0.46	0393-1L
1704.50	ccp bulk		3.38	15.70	37.46	43.45	1.40	0005-0B
1706.50	ccp bulk		3.69	16.94	38.70	40.67	0.83	0008-0B
1708.25	ccp bulk		4.98	23.98	50.50	20.54	0.74	0010-0B
1710.00	ccp bulk		3.30	15.62	40.59	40.48	1.11	0012-0B
1711.25	ccp Sh/Clst:	drk gy to gy blk to blk	4.94	19.29	48.61	27.16	1.35	0013-1L
1728.00	ccp Ca	: m gy to drk gy	3.09	16.21	37.38	43.32	1.07	0019-1L
1729.75	ccp Ca	: lt gy to m gy	5.25	25.40	51.07	18.28	0.90	0241-1L
1731.25	ccp Ca	: lt gy to m gy	3.51	17.68	38.04	40.77	1.53	0242-1L

Table 3 : Pyrolysis GC Data (S2 peak) as Percentage of Total Area for Well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	C1	C2-C5	C6-C14	C15+	S2 from Rock-Eval	Sample
1734.25	ccp Ca	: lt gy to m gy to drk gy	3.98	16.61	42.20	37.21	1.02	0243-1L
1736.75	ccp Ca	: lt gy to m gy	3.30	16.04	36.50	44.16	1.55	0244-1L
1738.75	ccp Ca	: lt gy to m gy	4.85	29.68	50.87	14.60	1.63	0245-1L
1745.00	ccp Ca	: m gy to lt gy	2.52	12.55	31.50	53.44	7.26	0246-1L
1870.50	ccp Ca	: w to y gy	3.85	39.30	47.40	9.45	0.01	0265-1L
2027.75	ccp Sltst	: dsk brn to blk to brn gy	7.06	21.53	38.99	32.43	1.96	0272-1L
2056.90	ccp Sltst	: gy blk	9.06	26.68	48.74	15.53	0.95	0298-1L
2076.00	ccp Ca	: pl y brn to lt brn gy	4.77	30.02	51.73	13.48	0.05	0255-1L
2175.50	swc S/Sst	: w	9.48	32.96	45.01	12.55	0.16	0398-1L
2226.35	ccp Coal	: blk	16.49	15.13	25.65	42.73	152.66	0295-1L
2247.20	ccp Coal	: blk	14.98	12.80	23.22	49.00	173.46	0297-1L
2261.50	swc Sltst	: m gy	8.61	17.92	33.09	40.39	1.80	0404-1L
2279.00	swc Coal	: blk	9.41	16.60	24.23	49.76	83.75	0406-1L
2308.00	swc Coal	: blk	10.10	14.37	22.76	52.78	39.77	0409-1L

Table 3 : Pyrolysis GC Data (S2 peak) as Percentage of Total Area for Well NOCS 7128/6-1

Depth unit of measure: m

<u>Depth</u>	<u>Typ</u>	<u>Lithology</u>	<u>C1</u>	<u>C2-C5</u>	<u>C6-C14</u>	<u>C15+</u>	<u>S2 from Rock-Eval</u>	<u>Sample</u>
2336.00	swc	Sh/Clst: drk gy	9.06	15.48	24.75	50.70	5.59	0412-1L

Table 4 a: Weight of EOM and Chromatographic Fraction for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	Rock Extracted (g)	EOM (mg)	Sat (mg)	Aro (mg)	Asph (mg)	NSO (mg)	HC (mg)	Non-HC (mg)	TOC(e) (%)	Sample
1629.60	ccp Ca	: lt gy w to lt gn gy to lt gy to m gy	19.0	14.2	7.5	4.6	0.4	1.7	12.1	2.1	0.12	0001-1L
1634.00	ccp Ca	: lt gy w to m bl gy to ol gy to drk gy	9.9	21.1	11.9	7.5	0.2	1.5	19.4	1.7	0.24	0002-1L
1708.25	ccp bulk		8.9	27.4	22.1	2.4	0.3	2.6	24.5	2.9	0.73	0010-0B
1729.75	ccp Ca	: lt gy to m gy	8.7	6.8	3.2	1.7	0.5	1.4	4.9	1.9	0.69	0241-1L
1734.25	ccp Ca	: lt gy to m gy to drk gy	9.2	2.7	0.5	1.2	0.4	0.6	1.7	1.0	0.91	0243-1L
1745.00	ccp Ca	: m gy to lt gy	10.1	11.5	4.2	3.2	0.6	3.5	7.4	4.1	2.01	0246-1L
2076.00	ccp Ca	: pl y brn to lt brn gy	9.3	36.4	32.0	1.5	2.3	0.6	33.5	2.9	0.40	0255-1L

Table 4 b: Concentration of EOM and Chromatographic Fraction (wt ppm rock) for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	EOM	Sat	Aro	Asph	NSO	HC	Non-HC	Sample
1629.60	ccp Ca	: lt gy w to lt gn gy to lt gy to m gy	746	394	241	21	89	636	110	0001-1L
1634.00	ccp Ca	: lt gy w to m bl gy to ol gy to drk gy	2120	1195	753	20	150	1949	170	0002-1L
1708.25	ccp bulk		3075	2480	269	33	291	2749	325	0010-0B
1729.75	ccp Ca	: lt gy to m gy	779	366	194	57	160	561	217	0241-1L
1734.25	ccp Ca	: lt gy to m gy to drk gy	292	54	130	43	65	184	108	0243-1L
1745.00	ccp Ca	: m gy to lt gy	1144	417	318	59	348	736	407	0246-1L
2076.00	ccp Ca	: pl y brn to lt brn gy	3905	3433	160	246	64	3594	311	0255-1L

Table 4 c: Concentration of EOM and Chromatographic Fraction (mg/g TOC(e)) for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	EOM	Sat	Aro	Asph	NSO	HC	Non-HC	Sample
1629.60	ccp	Ca : lt gy w to lt gn gy to lt gy to m gy	622.15	328.60	201.54	17.53	74.48	530.14	92.01	0001-1L
1634.00	ccp	Ca : lt gy w to m bl gy to ol gy to drk gy	883.58	498.32	314.07	8.38	62.81	812.40	71.19	0002-1L
1708.25	ccp	bulk	421.26	339.78	36.90	4.61	39.97	376.67	44.59	0010-0B
1729.75	ccp	Ca : lt gy to m gy	113.02	53.18	28.25	8.31	23.27	81.44	31.58	0241-1L
1734.25	ccp	Ca : lt gy to m gy to drk gy	32.18	5.96	14.30	4.77	7.15	20.26	11.92	0243-1L
1745.00	ccp	Ca : m gy to lt gy	56.93	20.79	15.84	2.97	17.33	36.63	20.30	0246-1L
2076.00	ccp	Ca : pl y brn to lt brn gy	976.39	858.37	40.24	61.70	16.09	898.61	77.79	0255-1L

Table 4 d: Composition of material extracted from the rock (%) for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	Sat	Aro	Asph	NSO	HC	Non-HC	Sat	HC	Sample
			EOM	EOM	EOM	EOM	EOM	EOM	EOM	Aro	
1629.60	ccp Ca	: lt gy w to lt gn gy to lt gy to m gy	52.82	32.39	2.82	11.97	85.21	14.79	163.04	576.19	0001-1L
1634.00	ccp Ca	: lt gy w to m bl gy to ol gy to drk gy	56.40	35.55	0.95	7.11	91.94	8.06	158.67	1141.18	0002-1L
1708.25	ccp bulk		80.66	8.76	1.09	9.49	89.42	10.58	920.83	844.83	0010-0B
1729.75	ccp Ca	: lt gy to m gy	47.06	25.00	7.35	20.59	72.06	27.94	188.24	257.89	0241-1L
1734.25	ccp Ca	: lt gy to m gy to drk gy	18.52	44.44	14.81	22.22	62.96	37.04	41.67	170.00	0243-1L
1745.00	ccp Ca	: m gy to lt gy	36.52	27.83	5.22	30.43	64.35	35.65	131.25	180.49	0246-1L
2076.00	ccp Ca	: pl y brn to lt brn gy	87.91	4.12	6.32	1.65	92.03	7.97	2133.33	1155.17	0255-1L

Table 5 : Saturated Hydrocarbon Ratios for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	Pristane	Pristane	Pristane + Phytane	Phytane	CPI	Sample
			nC17	Phytane	nC17 + nC18	nC18		
1629.60	ccp Ca	: lt gy w to lt gn gy to lt gy to m gy	1.51	1.25	1.00	0.71	1.19	0001-1L
1634.00	ccp Ca	: lt gy w to m bl gy to ol gy to drk gy	1.78	0.96	1.17	0.88	0.59	0002-1L
1708.25	ccp bulk		0.27	2.87	0.18	0.09	1.10	0010-0B
1729.75	ccp Ca	: lt gy to m gy	0.32	3.08	0.22	0.12	1.10	0241-1L
1734.25	ccp Ca	: lt gy to m gy to drk gy	0.39	2.95	0.27	0.14	1.11	0243-1L
1745.00	ccp Ca	: m gy to lt gy	0.31	2.00	0.25	0.18	0.95	0246-1L
2076.00	ccp Ca	: pl y brn to lt brn gy	0.08	1.68	0.06	0.04	1.08	0255-1L



Table 6 : Aromatic Hydrocarbon Ratios for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	MNR	DMNR	BPhR	2/1MP	MPI1	MPI2	Rc	DBT/P	4/1MDBT	(3+2) /1MDBT	Sample
1629.60	ccp Ca	: lt gy w to lt gn gy to lt gy to m gy	0.52	1.82	0.53	-	4.55	5.15	3.13	0.88	10.04	2.91	0001-1L
1634.00	ccp Ca	: lt gy w to m bl gy to ol gy to drk gy	0.73	2.33	0.57	2.04	1.53	1.77	1.32	0.92	-	-	0002-1L
1708.25	ccp bulk		1.35	3.19	1.08	2.09	0.95	1.11	0.97	-	6.07	2.39	0010-0B
1729.75	ccp Ca	: lt gy to m gy	1.39	3.87	1.47	1.79	0.84	0.79	0.90	-	-	-	0241-1L
1734.25	ccp Ca	: lt gy to m gy to drk gy	1.36	3.93	1.61	2.02	0.85	0.92	0.91	0.39	1.78	1.23	0243-1L
1745.00	ccp Ca	: m gy to lt gy	1.38	3.78	1.53	1.69	0.90	1.05	0.94	0.33	1.92	1.23	0246-1L
2076.00	ccp Ca	: pl y brn to lt brn gy	-	0.62	2.23	1.46	0.95	1.07	0.97	-	-	-	0255-1L

Table 7 : Thermal Maturity Data for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ Lithology	Vitrinite Reflectance (%)	Number of Readings	Standard Deviation	Spore Fluorescence Colour	SCI	T <sub>max</sub> (°C)	Sample
459.00	swc bulk	0.31	9	0.04	-	-	-	0386-0B
493.60	swc bulk	NDP	-	-	-	-	-	0376-0B
544.40	swc bulk	0.44	1	0.00	-	-	-	0368-0B
593.80	swc bulk	NDP	-	-	-	-	-	0363-0B
737.10	swc bulk	0.38	14	0.05	4	-	-	0361-0B
746.90	swc bulk	NDP	-	-	-	-	-	0359-0B
802.40	swc bulk	NDP	-	-	-	-	-	0352-0B
850.00	swc bulk	NDP	-	-	-	-	-	0347-0B
906.00	swc bulk	NDP	-	-	-	-	-	0344-0B
918.00	cut Sh/Clst: lt gy to m gy to gn gy	-	-	-	-	4.0(??)	430	0040-1L
960.00	swc bulk	0.39	7	0.04	4	-	-	0341-0B
1004.00	swc bulk	NDP	-	-	-	-	-	0337-0B
1045.00	swc bulk	NDP	-	-	-	-	-	0334-0B
1101.00	cut bulk	NDP	-	-	-	-	-	0092-0B

Table 7 : Thermal Maturity Data for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	Vitrinite Reflectance (%)	Number of Readings	Standard Deviation	Spore Fluorescence Colour	SCI	T <sub>max</sub> (°C)	Sample
1168.00	swc	bulk	NDF	-	-	-	-	-	0330-0B
1209.00	cut	bulk	NDF	-	-	-	-	-	0127-0B
1247.00	swc	bulk	NDF	-	-	-	-	-	0326-0B
1294.00	swc	bulk	0.38	3	0.03	4	-	-	0323-0B
1359.00	swc	bulk	NDF	-	-	-	-	-	0320-0B
1402.00	swc	bulk	0.46	1	0.00	-	-	-	0316-0B
1459.00	swc	bulk	0.42	2	0.08	-	-	-	0313-0B
1492.00	swc	bulk	NDF	-	-	-	-	-	0310-0B
1556.00	swc	bulk	0.45	9	0.05	3-4	-	-	0303-0B
1629.60	ccp	bulk	NDF	-	-	-	-	-	0001-0B
1634.00	ccp	bulk	NDF	-	-	-	-	-	0002-0B
1695.00	swc	bulk	0.41	2	0.08	5	-	-	0393-0B
1704.50	ccp	Ca : lt gy to m gy to drk gy	-	-	-	-	4.5(?)	-	0005-1L
1708.25	ccp	bulk	-	-	-	-	4.5(?)	437	0010-0B

Table 7 : Thermal Maturity Data for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ Lithology	Vitrinite Reflectance (%)	Number of Readings	Standard Deviation	Spore Fluorescence Colour	SCI	T <sub>max</sub> (°C)	Sample
1711.25	ccp bulk	0.48	11	0.07	3-4	-	-	0013-0B
1711.25	ccp Sh/Clst: drk gy to gy blk to blk	-	-	-	-	5.0(?)	440	0013-1L
1729.75	ccp Ca : lt gy to m gy	-	-	-	-	4.5-5.0	434	0241-1L
1734.25	ccp Ca : lt gy to m gy to drk gy	-	-	-	-	5.0	438	0243-1L
1745.00	ccp Ca : m gy to lt gy	-	-	-	-	5.0	433	0246-1L
1806.85	ccp bulk	NDP	-	-	3-4	-	-	0256-0B
1806.85	ccp Sh/Clst: drk gy	-	-	-	-	5.5(??)	321	0256-1L
1856.77	ccp bulk	0.42	11	0.04	-	-	-	0261-0B
1870.50	ccp bulk	NDP	-	-	3-4	-	-	0265-0B
1908.75	ccp bulk	NDP	-	-	-	-	-	0266-0B
1908.75	ccp Ca : m y brn to gy pi to w	-	-	-	-	5.5(?)	437	0266-1L
1924.75	ccp bulk	NDP	-	-	3-4	-	-	0267-0B
2027.75	ccp Sltst : dsk brn to blk to brn gy	-	-	-	-	6.5(??)	441	0272-1L
2029.80	ccp bulk	NDP	-	-	4-5	-	433	0273-0B

Table 7 : Thermal Maturity Data for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ Lithology	Vitrinite Reflectance (%)	Number of Readings	Standard Deviation	Spore Fluorescence Colour	SCI	T <sub>max</sub> (°C)	Sample
2056.90	ccp Sltst : gy blk	-	-	-	-	6.0(?)	438	0298-1L
2076.00	ccp bulk	NDP	-	-	-	-	-	0255-0B
2098.00	ccp bulk	0.92	1	0.00	5	-	-	0291-0B
2226.35	ccp bulk	0.93	10	0.04	4	-	-	0295-0B
2226.35	ccp Coal : blk	-	-	-	-	5.5-6.0(?)	447	0295-1L
2239.70	ccp Coal : blk	-	-	-	-	5.5-6.0	442	0296-1L
2247.20	ccp bulk	NDP	-	-	-	-	-	0297-0B
2247.20	ccp Coal : blk	-	-	-	-	6.0	442	0297-1L
2261.50	swc Sltst : m gy	-	-	-	-	6.0	438	0404-1L
2279.00	swc Coal : blk	-	-	-	-	6.0-6.5	444	0406-1L
2308.00	swc bulk	0.82	13	0.06	4	-	-	0409-0B
2308.00	swc Coal : blk	-	-	-	-	6.0-6.5	447	0409-1L
2336.00	swc Sh/Clst: drk gy	-	-	-	-	6.5	437	0412-1L
2356.00	swc bulk	0.83	12	0.07	6	-	-	0413-0B

Table 7 : Thermal Maturity Data for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	Vitrinite Reflectance (%)	Number of Readings	Standard Deviation	Spore Fluorescence Colour	SCI	T <sub>max</sub> (°C)	Sample
2371.00	swc	bulk	NDP	-	-	-	-	-	0414-0B

Table 8 : Visual Kerogen Composition Data for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	LIP %	Aliphatic %	Saturated %	Cyclic %	Residual %	Dialkyl %	Trialkyl %	INERT %	Sulfur %	Insoluble %	Micelle %	Soluble %	BIT %	TELIN %	COILED %	VAV %	AMBI %	Sample
918.00	cut	Sh/Clst: lt gy to m gy to gn gy	75	**	*	*	*	*		10	*			15	*					0040-1L
1704.50	ccp	Ca : lt gy to m gy to drk gy	25	*	*	*	*	**	*	30	**	*		45	**	*				0005-1L
1708.25	ccp	bulk	60	**	**	*		**	*	20		*		20	*	**				0010-0B
1711.25	ccp	Sh/Clst: drk gy to gy blk to blk	30		*	**	*	*		25	**	*		45	**	*				0013-1L
1729.75	ccp	Ca : lt gy to m gy	50	**	**	*		**	*	25		*		25	*	**				0241-1L
1734.25	ccp	Ca : lt gy to m gy to drk gy	60	*	*	*	**	*	*	20		*		20	*	**				0243-1L
1745.00	ccp	Ca : m gy to lt gy	50	*	**	*	*	*	*	25	**	*		25	**	*				0246-1L
1806.85	ccp	Sh/Clst: drk gy	NDP		*					NDP		*		NDP		*				0256-1L
1908.75	ccp	Ca : m y brn to gy pi to w	NDP	*	*					NDP		*		NDP		*				0266-1L
2027.75	ccp	Sltst : dsk brn to blk to brn gy	95	**	**	*	*	*		5	*	**		TR	*	**				0272-1L
2056.90	ccp	Sltst : gy blk	25	**	**	*	*			20	*	**		55	*	**				0298-1L
2226.35	ccp	Coal : blk	TR		*	**				5	*			95	*	*	*			0295-1L

Table 8 : Visual Kerogen Composition Data for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	L	A	L	S	C	D			I	S	I	M	S	V	C	V	A	Sample		
			I	m	i	p	u	R	A	i	A	B	N	F	e	n	i	c	B		T	o
			P	r	D	P	i	s	g	o	r	s	F	D	r	e	T	e	l	D		
			T	e	o	l	c	i	a	f	i	T	i	u	e	i	r	I	n	n	t	V
			%	L	t	l	n	e	l	t	L	%	n	s	t	n	o	I	%	n	t	V
2239.70	ccp	Coal : blk	10			*	*					10	*					80	*	*	*	0296-1L
2247.20	ccp	Coal : blk	TR			*	*					10	*					90	*	*	*	0297-1L
2261.50	swc	Sltst : m gy	70	**	**	*	*					20		*				10			*	0404-1L
2279.00	swc	Coal : blk	20			*	**					10	*					70	*	*	*	0406-1L
2308.00	swc	Coal : blk	25	*		**	*					10	*					65	**	*	*	0409-1L
2336.00	swc	Sh/Clst: drk gy	35	*		**	*	*				10	*	*				55	**		*	0412-1L



Table 9a : Tabulation of carbon isotope data for EOM/EOM - fractions or Oils for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	EOM/Oil	Saturated	Aromatic	NSO	Asphaltenes	Kerogen	Sample
1629.60	ccp		-25.97	-26.51	-25.06	-26.23	-26.30	--	0001-1L
1634.00	ccp		-25.73	-26.42	-24.76	-25.86	-25.90	-	0002-1L
1708.25	ccp		-27.62	-27.92	-26.18	-27.87	-28.09	-	0010-0B
1729.75	ccp		-	-27.19	-26.93	-27.73	-27.47	-	0241-1L
1734.25	ccp		-	-27.28	-27.85	-28.01	-27.65	-	0243-1L
1745.00	ccp		-26.86	-27.60	-26.78	-27.03	-26.90	-	0246-1L
2076.00	ccp		-26.20	-26.27	-25.51	-26.23	-26.24	-	0255-1L

Table 9b : Tabulation of cv values from carbon isotope data for well NOCS 7128/6-1

Depth unit of measure: m

Depth	Typ	Lithology	Saturated	Aromatic	cv value	Sample
1629.60	ccp		-26.51	-25.06	-0.21	0001-1L
1634.00	ccp		-26.42	-24.76	0.23	0002-1L
1708.25	ccp		-27.92	-26.18	0.87	0010-0B
1729.75	ccp		-27.19	-26.93	-2.64	0241-1L
1734.25	ccp		-27.28	-27.85	-4.46	0243-1L
1745.00	ccp		-27.60	-26.78	-1.27	0246-1L
2076.00	ccp		-26.27	-25.51	-1.82	0255-1L

Depth unit of measure: m

Depth	Lithology	B/A	B/B+A	B		C/E	C/C+E	X/E	Z/E	Z/C	Z/Z+E	Q/E	E/E+F	C+D		J1		Sample
				B+E+F										C+D+E+F	D+F/C+E	J1+J2%		
1629.60	Ca	0.79	0.44	0.28	0.93	0.48	0.20	-	-	-	0.82	1.00	0.50	0.03	67.35	0001-1		
1634.00	Ca	0.93	0.48	0.29	0.98	0.49	0.23	0.06	0.06	0.06	0.77	1.00	0.50	0.02	71.96	0002-1		
1708.25	bulk	1.74	0.64	0.23	0.88	0.47	0.09	-	-	-	0.09	0.89	0.48	0.16	49.04	0010-0		
1729.75	Ca	2.28	0.70	0.21	0.74	0.43	0.01	-	-	-	0.10	0.83	0.43	0.20	49.12	0241-1		
1734.25	Ca	2.93	0.75	0.20	0.70	0.41	0.03	0.01	0.02	0.01	0.07	0.82	0.40	0.20	56.15	0243-1		
1745.00	Ca	2.17	0.68	0.16	0.77	0.43	-	-	-	-	0.15	0.86	0.43	0.15	53.58	0246-1		
2076.00	Ca	-	-	-	1.11	0.53	0.50	-	-	-	0.53	1.00	0.53	-	53.40	0255-1		

Table 10B: Variation in Sterane Distribution (peak height) SIR for Well NOCS 7128/6-1

Depth unit of measure: m

Depth	Lithology	Ratio1	Ratio2	Ratio3	Ratio4	Ratio5	Ratio6	Ratio7	Ratio8	Ratio9	Ratio10	Sample
1629.60	Ca	0.85	35.40	74.81	1.02	0.81	0.72	0.60	0.60	0.55	2.30	0001-1
1634.00	Ca	0.79	-	81.65	1.20	1.00	0.68	0.56	0.69	-	2.23	0002-1
1708.25	bulk	0.20	13.11	31.83	1.02	0.64	0.24	0.21	0.19	0.15	0.27	0010-0
1729.75	Ca	0.20	16.66	32.74	0.96	0.59	0.19	0.17	0.20	0.20	0.29	0241-1
1734.25	Ca	0.50	31.59	39.99	0.97	0.51	0.20	0.17	0.25	0.46	0.49	0243-1
1745.00	Ca	0.18	24.95	35.21	1.38	0.52	0.11	0.09	0.21	0.33	0.36	0246-1
2076.00	Ca	-	-	-	-	-	-	-	-	-	-	0255-1

Ratio1:  $a / a + j$ Ratio2:  $q / q + t * 100\%$ Ratio3:  $2(r + s) / (q + t + 2(r + s)) * 100\%$ Ratio4:  $a + b + c + d / h + k + l + n$ Ratio5:  $r + s / r + s + q$ Ratio6:  $u + v / u + v + q + r + s + t$ Ratio7:  $u + v / u + v + i + m + n + q + r + s + t$ Ratio8:  $r + s / q + r + s + t$ Ratio9:  $q / t$ Ratio10:  $r + s / t$

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>Ratio1</u>	<u>Ratio2</u>	<u>Ratio3</u>	<u>Ratio4</u>	<u>Ratio5</u>	<u>Sample</u>
1629.60	Ca	-	-	-	-	-	0001-1
1634.00	Ca	-	-	-	-	-	0002-1
1708.25	bulk	0.56	0.46	0.23	0.29	0.33	0010-0
1729.75	Ca	0.50	0.42	0.24	0.28	0.36	0241-1
1734.25	Ca	0.42	0.35	0.18	0.20	0.28	0243-1
1745.00	Ca	0.36	0.33	0.11	0.16	0.14	0246-1
2076.00	Ca	-	-	-	-	-	0255-1

Ratio1:  $a1 / a1 + g1$ Ratio2:  $b1 / b1 + g1$ Ratio3:  $a1 + b1 / a1 + b1 + c1 + d1 + e1 + f1 + g1$ Ratio4:  $a1 / a1 + e1 + f1 + g1$ Ratio5:  $a1 / a1 + d1$

Table 10D: Variation in Monoaromatic Sterane Distribution for Well NOCS 7128/6-1

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>Ratio1</u>	<u>Ratio2</u>	<u>Ratio3</u>	<u>Ratio4</u>	<u>Sample</u>
1629.60	Ca	-	-	-	-	0001-1
1634.00	Ca	-	-	-	-	0002-1
1708.25	bulk	0.46	0.36	0.30	0.23	0010-0
1729.75	Ca	0.46	0.35	0.28	0.20	0241-1
1734.25	Ca	0.46	0.37	0.27	0.22	0243-1
1745.00	Ca	0.19	0.16	0.11	0.08	0246-1
2076.00	Ca	1.00	-	0.29	0.16	0255-1

Ratio1: A1 / A1 + E1  
 Ratio2: B1 / B1 + E1

Ratio3: A1 / A1 + E1 + G1  
 Ratio4: A1+B1 / A1+B1+C1+D1+E1+F1+G1+H1+I1

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>Ratio1</u>	<u>Ratio2</u>	<u>Sample</u>
1629.60	Ca	1.00	-	0001-1
1634.00	Ca	1.00	-	0002-1
1708.25	bulk	0.76	0.38	0010-0
1729.75	Ca	0.60	0.59	0241-1
1734.25	Ca	0.61	0.70	0243-1
1745.00	Ca	0.59	0.58	0246-1
2076.00	Ca	1.00	-	0255-1

$$\text{Ratio1: } \frac{\text{C1+D1+E1+F1+G1+H1+I1}}{\text{C1+D1+E1+F1+G1+H1+I1} + \text{c1+d1+e1+f1+g1}}$$

$$\text{Ratio2: } \text{g1} / \text{g1} + \text{I1}$$

Table 10F: Raw GCMS triterpane data (peak height) SIR for Well NOCS 7128/6-1

Depth unit of measure: m

Depth	Lithology	p	q	r	s	t	a	b	z	c	Sample
		x	d	e	f	g	h	i	j1		
		j2	k1	k2	l1	l2	m1	m2			
1629.60	Ca	74.29	31.09	13.38	35.81	6.76	18.73	14.75	0.00	35.45	0001-1
		7.74	2.31	37.95	0.00	12.53	9.03	1.71	7.94		
		3.85	3.06	1.34	0.00	0.00	0.00	0.00			
1634.00	Ca	67.09	33.12	11.59	37.35	6.68	19.12	17.79	2.69	41.95	0002-1
		9.95	1.56	42.95	0.00	12.79	7.30	2.48	7.39		
		2.88	2.39	1.37	0.00	0.00	0.00	0.00			
1708.25	bulk	22636.80	5215.50	957.00	9695.70	0.00	11181.30	19505.30	0.00	52227.30	0010-0
		5390.60	10663.00	59426.90	7535.00	14777.40	12894.90	2764.20	5911.60		
		6143.30	2509.50	2472.80	1703.80	1527.10	1561.50	1551.50			
1729.75	Ca	69798.70	14425.10	8707.10	14726.90	4434.80	20970.60	47842.40	0.00	110551.70	0241-1
		1866.00	22554.60	149269.91	30121.70	65037.40	51010.10	20855.00	34862.70		
		36113.60	14043.00	18518.80	11230.80	12541.10	6224.50	8577.70			
1734.25	Ca	194636.00	48808.60	37588.30	57183.60	19936.10	79801.50	233596.00	9574.40	524389.31	0243-1
		24359.60	94396.00	748783.00	160628.41	356780.00	245034.41	98166.20	210600.00		
		164470.41	104315.10	85300.00	80231.60	63369.90	66662.90	53020.60			



Depth unit of measure: m

Depth	Lithology	p	q	r	s	t	a	b	z	c	Sample
		x	d	e	f	g	h	i	j1		
		j2	k1	k2	l1	l2	m1	m2			
1745.00	Ca	442739.69	136447.59	119995.10	70094.70	64533.10	93972.00	204326.70	0.00	689906.63	0246-1
		0.00	88793.80	900043.19	144738.59	445804.59	340707.41	113249.60	353811.50		
		306472.00	181967.00	160288.00	128381.60	116500.50	127380.00	128892.50			
2076.00	Ca	4192.00	1852.80	0.00	1982.10	0.00	2080.80	0.00	0.00	3890.30	0255-1
		1750.60	0.00	3513.10	0.00	2630.80	1025.90	0.00	1133.50		
		989.00	0.00	0.00	0.00	0.00	0.00	0.00			

Table 10G: Raw GCMS sterane data (peak height) SIR for Well NOCS 7128/6-1

Depth unit of measure: m

Depth	Lithology	u	v	a	b	c	d	e	f	g	Sample
		h	i	j	k	l	m	n	o		
		p	q	r	s	t					
1629.60	Ca	21.97	5.20	12.24	6.14	2.17	1.92	5.31	3.05	3.07	0001-1
		9.91	3.30	2.19	7.70	2.12	1.51	2.33	3.64		
		0.00	1.54	4.24	2.22	2.81					
1634.00	Ca	20.25	3.09	12.02	7.57	3.16	3.59	7.11	2.96	2.56	0002-1
		10.92	5.45	3.23	7.43	1.24	0.00	2.42	2.97		
		0.00	0.00	4.93	2.48	3.33					
1708.25	bulk	8587.80	2982.60	7055.00	4743.70	1970.60	2183.90	3615.90	2651.40	5633.80	0010-0
		6159.60	1916.90	28564.90	5055.50	1759.60	2190.20	2693.60	1677.00		
		8108.20	3835.50	5250.90	1583.30	25431.50					
1729.75	Ca	26638.50	12788.40	18310.60	14768.80	6368.80	5749.40	5935.70	7919.40	25557.10	0241-1
		16704.00	6348.30	73539.10	12417.70	6626.20	8366.60	11317.00	2162.40		
		23423.00	22564.80	26309.00	6660.90	112894.20					
1734.25	Ca	121707.90	49146.80	222090.00	152410.41	56148.00	67818.10	75477.60	55389.20	131038.20	0243-1
		247567.20	70879.60	224187.41	154820.80	62768.50	47583.00	49264.00	67095.00		
		95255.30	164562.00	115636.50	57960.40	356364.41					

Depth unit of measure: m

Depth	Lithology	u	v	a	b	c	d	e	f	g	Sample	
		h	i	j	k	l	m	n	o			
		p	q	r	s	t						
1745.00	Ca	84911.20	45958.50	180605.70	133683.00	46178.00	66338.00	50842.40	57498.90	369613.00	0246-1	
		108208.00	67261.80	802666.19	79432.30	39093.40	100445.60	82552.50	49501.30			
		275684.00	197701.30	167891.59	47401.00	594554.31						
2076.00	Ca	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0255-1
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

Table 10H: Raw GCMS trioaromatic sterane data (peak height) for Well NOCS 7128/6-1

Depth unit of measure: m

Depth	Lithology	a1	b1	c1	d1	e1	f1	g1	Sample
1629.60	Ca	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0001-1
1634.00	Ca	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0002-1
1708.25	bulk	125063.10	83858.10	128558.00	256231.30	116760.00	82801.60	99341.70	0010-0
1729.75	Ca	75198.60	55494.40	76700.90	136060.59	71257.60	47740.40	75909.00	0241-1
1734.25	Ca	71936.00	53092.00	101996.80	181373.50	112039.10	69100.40	100404.00	0243-1
1745.00	Ca	241496.00	210176.00	920707.88	1467248.00	418792.91	443699.69	425488.00	0246-1
2076.00	Ca	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0255-1

Depth unit of measure: m

Depth	Lithology	a1	b1	c1	d1	e1	f1	g1	h1	i1	Sample
1629.60	Ca	0.00	0.00	70.90	30.21	32.64	18.56	51.11	25.67	6.03	0001-1
1634.00	Ca	0.00	0.00	69.09	26.30	28.85	18.39	41.20	25.33	4.98	0002-1
1708.25	bulk	384469.00	248593.30	348237.81	317751.50	445866.19	60076.00	438371.91	354246.41	163186.70	0010-0
1729.75	Ca	95893.20	61226.90	84906.20	98739.00	111395.00	16956.20	136856.41	113569.60	52780.70	0241-1
1734.25	Ca	148965.59	104031.30	135799.80	119872.00	177896.59	45399.10	229947.30	134007.00	43412.70	0243-1
1745.00	Ca	259422.80	215567.50	674048.00	1202041.00	1106176.00	149760.00	1020095.50	804220.19	309688.00	0246-1
2076.00	Ca	4115.60	0.00	6873.80	4888.60	0.00	0.00	9881.30	0.00	0.00	0255-1