

3.2 Temperature Results

Table 3.1 shows the observed temperatures from the electric logs. The LOG depth reflects the maximum depth of the temperature measurement device of the tool.

LOG	RUN no.	LOG depth m MD RKB	Rec. temp. °C	Time since end of circ. (hrs)	Circ. time (hrs)
DIL-SLS	1A	2271	58.3	9.4	4.5
DIL-SLS LDL-CNL	2B 2A	3696 3714	115. 122.	12.0 21.4	2.5 2.5
DIL-BHC LDL-CNL RFT	3C 3B 3A	3984 4000 3933	125. 132. 137.	7.3 12.9 27.8	1.5 1.5 1.5
DIL-BHC LDL-CNL	4D 4C	4298 4313	134. 143.	6.8 12.8	2.0 2.0

Table 3.1

Table 3.2 shows the measured temperatures from the DSTs.

DST no.	Depth m MD RKB	Temp. °C
1	3895	149.0
2	3874	147.5
3	3794	146.0

Table 3.2

3.3 RFT Pressures

Two RFT-runs (Run 3A and Run 4B) were performed in the 8 3/8" hole section of the well. The interpretation of the pressure measurements indicates a gas condensate gradient from the top of the Brent Gr. and down to 3896.5 m MD RKB. (3892.7 m MD TVD). A water gradient is not evident as the pressure measurements indicate different pressure regimes in the water bearing sands. Hence, a good estimate of the GWC is not possible based on the RFT data. A gas condensate gradient of 3.85 kPa/m (0.393 g/cc) is calculated in the hydrocarbon bearing zones.

All pressure measurements, both from the HP-Gauge and the less accurate Strain Gauge (SG), are summarized in Table 3.3. The SG values are included due to plugging (* in Table 3.1) of the HP-Gauge below the hydrocarbon bearing zones. A graphical presentation of the pressure measurements from the HP-Gauge, including the interpretation of a gradient, are illustrated in Figure 3.2.

Table 3.3: RFT PRESSURES (kPa), Well 30/2-3

Depth m MD RKB	Depth mTVD RKB	Run 3A HP (kPa)	Run 4B HP (kPa)	Run 3A SG (kPa)	Run 4B SG (kPa)	Comment Run 3A/Run 4B
3797.8	3794.1	67797		67757		Very Good/
3807.0	3803.3	67840		67792		Very Good/
3822.0	3818.3	67901		67851		Very Good/
3829.2	3825.5	67914		67868		Very Good/
3844.0	3840.3					Tight/
3844.5	3840.8	67990		67916		Very Good/
3848.5	3844.8	68017		67963		Good/
3858.0	3854.3	68031		67976		Very Good/
3869.5	3865.7	68171		68116		Supercharged/
3874.5	3870.7					Tight/
3876.7	3872.9	68086		68035		Very Good/
3880.1	3876.3	68099	68111	68050	67980	Very Good/Very Good
3889.2	3885.4	68184	68177	68114	68029	Good/Fair
3896.5	3892.7	*	68183	68137	68059	Very Good/Very Good
3899.7	3895.9					Tight/
3900.0	3896.2		68233		68103	/Very Good
3906.6	3902.8					/No Seal
3906.8	3903.0					/No Seal
3907.0	3903.2					/Tight
3921.0	3917.1	*		68567		Poor/
3921.5	3917.6	*		68559		Very Good/
3926.7	3922.8	*		67831		Tight/
3936.5	3932.6	*		68718		Very Good/
3940.0	3936.1	*		68835		Good/
3941.0	3937.1		*		68737	/Poor
3943.2	3939.3	*		68859		Good/
4053.2	4049.0					/No Seal
4053.3	4049.1					/No Seal
4053.4	4049.2					/Tight
4165.0	4160.4		*		72164	/Supercharged
4193.0	4188.3					/No Seal
4193.7	4189.0					/No Seal
4293.0	4287.7					/No Seal
4294.5	4289.2					/No Seal
4310.7	4305.3					/No Seal
4310.9	4305.5					/Tight
4311.0	4305.6					/No Seal
4317.6	4312.1					/No Seal

WELL 30/2-3 RFT HP-PRESSURES

DEPTH (m TVD RKB)

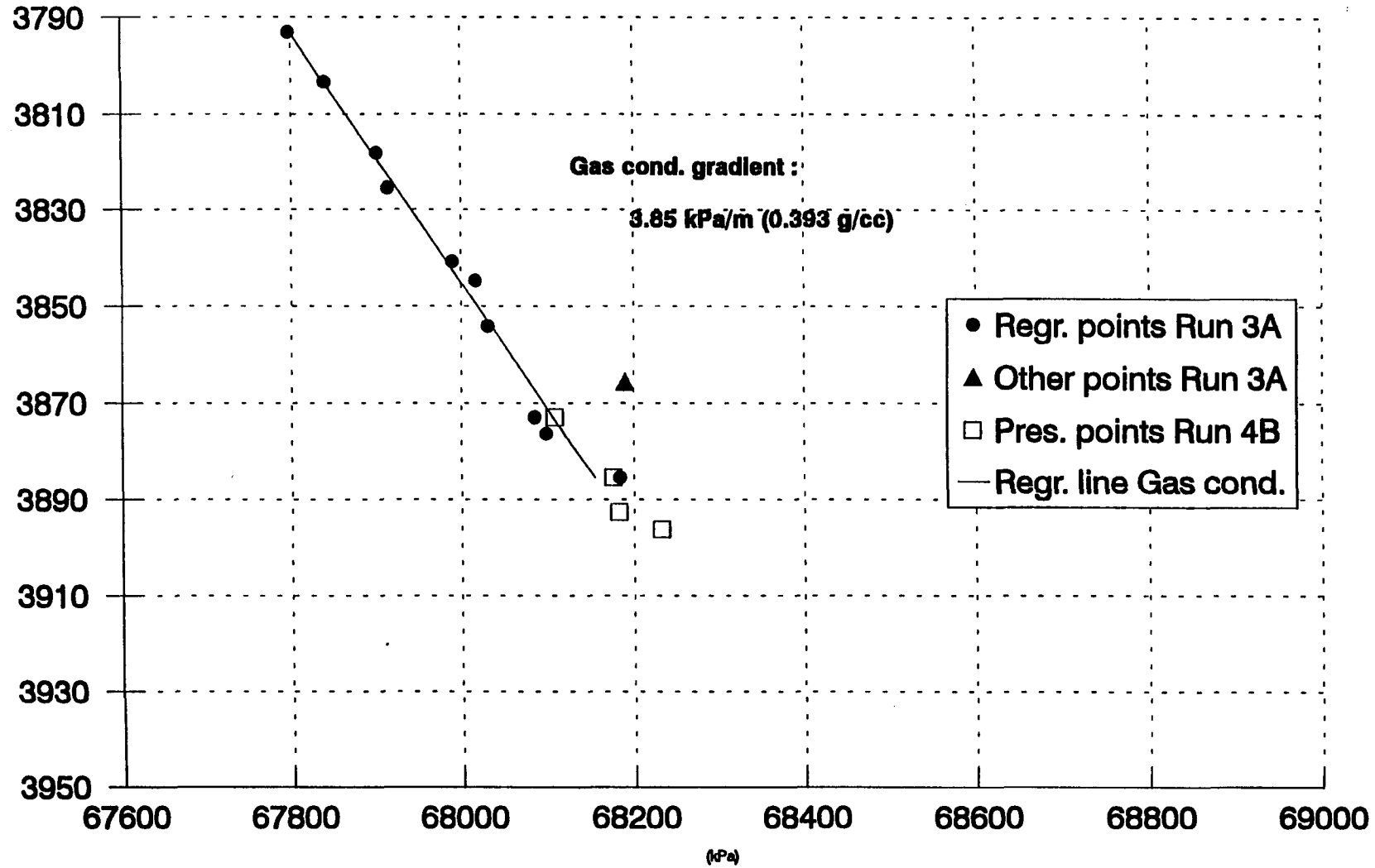


Figure 3.2

3.4 Well Testing

Three DSTs were performed. DST 1 and DST 2 were in the Ness Fm. while DST 3 was in the Tarbert Fm.

DST 1

The average production rates towards the end of the Cleanup/ Main Flow period were approximately 43000 Sm³/d of gas, 24 Sm³/d of condensate and 129 Sm³/d of formation water. This proved a GWC in the tested interval (3895 - 3898 m MD RKB).

DST 2

The maximum gas production during the Cleanup Flow was approx. 1069500 Sm³/d through a 19.05 mm (48/64") choke size. The average gas and condensate production rates during the Main Flow were 671000 Sm³/d and 319 Sm³/d respectively through a 12.7 mm (32/64") choke size. This gave a GOR close to 2100 Sm³/Sm³ at the prevailing separator conditions. The condensed or dissolved water production was approx. 6-8 m³/d. DST 2 confirmed very good reservoir properties in the tested interval (3874 - 3881 m MD RKB).

DST 3

The maximum gas and condensate production rates during the Cleanup Flow were approx. 538600 Sm³/d and 244 Sm³/d respectively through a 19.05 mm (48/64") choke size. The average gas and condensate production rates during the Main Flow were 466800 Sm³/d and 215 Sm³/d respectively through a 12.7 mm (32/64") choke size. This gave a GOR of approx. 2170 Sm³/Sm³ at the prevailing separator conditions. The condensed or dissolved water production was approx. 4-6 m³/d. DST 3 confirmed moderate reservoir properties in the tested interval (3794 -3803 m MD RKB).

MATERIAL COST AND CONSUMPTION

OPERATOR:	STATOIL	RIG:	ROSS ISLE
WELL NO:	30/2-3	AREA:	HULDRA
SECTION:	36"		

Anchor Drilling Fluids

PRODUCTS	UNIT SIZE	UNIT PRICE	USED	TOTAL COST
		NOK		NOK
BARITE	M.T.	645,00	65	41925,00
BENTONITE	KG	1716,00	38	65208,00
SODA ASH	KG	2,31	325	750,75
LIME	KG	1,56	140	218,40
CONSUMPTION IS INCLUDED KILL MUD.				
SECTION COST				108102,15
SECTION DAYS			1	
COST PR. DAY				108102,15
SECTION LENGTH			61	
COST PR.METER				1772,17
VOLUME MIXED			360	
COST PR. CU. MTR				300,28
DILUTION RATE				
CU. MTR. PR. MTR				5,90

MATERIAL COST AND CONSUMPTION

OPERATOR:	STATOIL	RIG:	ROSS ISLE
WELL NO:	30/2-3	AREA:	HULDRA
SECTION:	17 1/2"		

Anchor Drilling Fluids

PRODUCTS	UNIT SIZE	UNIT PRICE	USED	TOTAL COST
		NOK		NOK
BARITE	M.T.	645,00	857	552765,00
LIME	KG	1,56	640	998,40
CELPOL LOVIS	KG	32,28	15850	511638,00
CELPOL REG	KG	32,28	1275	41157,00
ANCOCID E	LTR	16,22	1075	17436,50
GYPSUM	KG	1,62	20300	32886,00
CMC EHV	KG	14,56	750	10920,00
NUTPLUG FINE	KG	3,75	175	656,25
ANCO FREEPIPE W	LTR	29,25	1000	29250,00
SECTION COST				1197707,15
SECTION DAYS				10
COST PR. DAY				119770,72
SECTION LENGTH				1184
COST PR.METER				1011,58
VOLUME MIXED				1387
COST PR. CU. MTR				863,52
DILUTION RATE				1,17
CU. MTR. PR. MTR				1,17

MATERIAL COST AND CONSUMPTION

OPERATOR:	STATOIL	RIG:	ROSS ISLE
WELL NO:	30/2-3	AREA:	HULDRA
SECTION:	26"		

Anchor Drilling Fluids

PRODUCTS	UNIT SIZE	UNIT PRICE	USED	TOTAL COST
		NOK		NOK
BARITE	M.T.	645,00	254	163830,00
BENTONITE	M.T.	1 716,00	85	145860,00
LIME	KG	1,56	420	655,20
SODA ASH	KG	2,31	900	2079,00
CMC EHV	KG	14,56	1450	21112,00
SECTION COST				333536,20
SECTION DAYS				6
COST PR. DAY				55589,37
SECTION LENGTH				908
COST PR.METER				367,33
VOLUME MIXED				1193
COST PR. CU. MTR				279,58
DILUTION RATE				1,31
CU. MTR. PR. MTR				1,31

MATERIAL COST AND CONSUMPTION

OPERATOR:	STATOIL	RIG:	ROSS ISLE
WELL NO:	30/2-3	AREA:	HULDRA
SECTION:	12 1/4"		

Anchor Drilling Fluids

PRODUCTS	UNIT SIZE	UNIT PRICE	USED	TOTAL COST
		NOK		NOK
BARITE	M.T.	645,00	1707	1101015,00
LIME	KG	1,56	1740	2714,40
CELPOL LOVIS	KG	32,28	17375	560865,00
CELPOL REG	KG	32,28	325	10491,00
ANCOCIDE	LTR	16,22	2800	45416,00
GYP SUM	KG	1,62	10900	17658,00
SODIUM BICARB.	KG	3,31	150	496,50
LIGTHIN	KG	15,20	325	4940,00
SODA ASH	KG	2,31	1500	3465,00
THERMOPOL	KG	148,00	4100	606800,00
ANCORESIN	KG	12,46	4050	50463,00
ANCOTEMP	KG	90,37	3250	293702,50
DEFOAMER	LTR	15,55	25	388,75
SECTION COST				2698415,15
SECTION DAYS				26
COST PR. DAY				103785,20
SECTION LENGTH				1425
COST PR.METER				1893,62
VOLUME MIXED				1421
COST PR. CU. MTR				1898,96
DILUTION RATE				1,00
CU. MTR. PR. MTR				

MATERIAL COST AND CONSUMPTION

OPERATOR:	STATOIL	RIG:	ROSS ISLE
WELL NO:	30/2-3	AREA:	HULDRA
SECTION:	8 3/8"		

Anchor Drilling Fluids

PRODUCTS	UNIT SIZE	UNIT PRICE	USED	TOTAL COST
		NOK		NOK
BARITE	M.T.	645,00	389	250905,00
ANCOCIDE	KG	16,22	4025	65285,50
SODIUM BICARB.	KG	3,31	1250	4137,50
BENTONITE	KG	2,16	9500	20520,00
SODA ASH	KG	2,31	2050	4735,50
LIME	KG	1,56	1860	2901,60
THERMOPOL	KG	148,00	2825	418100,00
ANCOTEMP	KG	90,37	9971	901079,27
ANCORESIN	KG	12,46	10175	126780,50
LIGTHIN	KG	15,20	1675	25460,00
DEFOAMER	LTR	15,55	550	8552,50
CMC EHV	KG	14,56	25	364,00
SECTION COST				1828821,37
SECTION DAYS				39
COST PR. DAY				46892,86
SECTION LENGTH				602
COST PR.METER				3037,91
VOLUME MIXED				518
COST PR. CU. MTR				3530,54
DILUTION RATE				0,86
CU. MTR. PR. MTR				0,86

MATERIAL COST AND CONSUMPTION

OPERATOR:	STATOIL	RIG:	ROSS ISLE
WELL NO:	30/2-3	AREA:	HULDRA
SECTION:	TEST, P & A		

Anchor Drilling Fluids

PRODUCTS	UNIT SIZE	UNIT PRICE	USED	TOTAL COST
		NOK		NOK
BARITE	M.T.	645,00	1157	746265,00
BENTONITE	KG	2,16	30950	66852,00
SODA ASH	KG	2,31	750	1732,50
LIME	KG	1,56	480	748,80
THERMOPOL	KG	148,00	5725	847300,00
ANCOTEMP	KG	90,37	4062	367082,94
CMC EHV	KG	14,56	325	4732,00
SODIUM BICARB.	KG	3,31	725	2399,75
CELPOL LOVIS	KG	32,28	450	14526,00
CELPOL REG	KG	32,28	200	6456,00
SECTION COST				2058094,99
SECTION DAYS				33
COST PR. DAY				62366,51
SECTION LENGTH				N/A
COST PR.METER				N/A
VOLUME MIXED				889
COST PR. CU. MTR				2315,07
DILUTION RATE				N/A
CU. MTR. PR. MTR				N/A

Anchor Drilling Fluids																	Anchor Drilling Fluids			
													TOTAL MATERIAL COST AND CONSUMPTION							
OPERATOR: STATOIL																	WELL: 30/2-3			
Product	Unit size	Unit price NOK	36" sect.	Cost NOK	26" sect.	Cost NOK	17 1/2" sect.	Cost NOK	12 1/4" sect.	Cost NOK	8 3/8" sect.	Cost NOK	TEST, P & A	Cost NOK	Total consumed	Total cost NOK				
Barite	M.T	645,00	65	41 925,00	254	163 830,00	857	552 765,00	1707	1 101 015,00	399	250 905,00	1157	746 265,00	4429	2 856 705,00				
Bentonite	M.T.	1 716,00	38	65 208,00	85	145 860,00									123	211 068,00				
Soda Ash	kg	2,31	325	750,75	900	2 079,00			1500	3 465,00	2050	4 735,50	750	1 732,50	5525	12 762,75				
Celpol LV	kg	32,28					15850	511 638,00	17375	560 865,00			450	14 526,00	33875	1 087 029,00				
Celpol Reg	kg	32,28					1275	41 157,00	325	10 491,00			200	6 458,00	1800	58 104,00				
CMC EHV	kg	14,56			1450	21 112,00	750	10 920,00			25	364,00	325	4 732,00	2550	37 128,00				
Lime	kg	1,56	140	218,40	420	655,20	640	998,40	1740	2 714,40	1860	2 901,60	480	748,80	5280	8 236,80				
Anco Freepipe W	ltr	29,25					1000	29 250,00							1000	29 250,00				
Ancocide	ltr	16,22					1075	17 436,50	2800	45 416,00	4025	65 285,50			7900	128 138,00				
Nutplug Fine	kg	3,75					175	656,25							175	656,25				
Ligthin	kg	15,20							325	4 940,00	1675	25 460,00			2000	30 400,00				
Ancotemp	kg	90,37							3250	293 702,50	9971	901 079,27	4062	367 082,94	17283	1 561 864,71				
Anco Resin	kg	12,46							4050	50 463,00	10175	126 780,50			14225	177 243,50				
Bicarbonat	kg	3,31							150	496,50	1250	4 137,50	725	2 399,75	2125	7 033,75				
Gypsum	kg	1,62					20300	32 886,00	10900	17 658,00					31200	50 544,00				
Thermopol	kg	148,00							4100	606 800,00	2825	418 100,00	5725	847 300,00	12650	1 872 200,00				
Dafloamer	ltr	15,55							25	388,75	550	8 552,50			575	8 941,25				
Bentonite	kg	2,16									9500	20 520,00	30950	66 852,00	40450	87 372,00				
Total cost	NOK			108 102,15		333 536,20		1 197 707,15		2 698 415,15		1 828 821,37		2 058 094,99		8 224 677,01				
Hole drilled	m			61		908		1184		1425		602		N/A		4180				
Cost per metre	NOK			1 772,17		367,33		1 011,58		1 893,62		3 037,91		N/A		1 967,63				
Total days				1		6		10		26		39		33		115				
Cost per day	NOK			108 102,15		55 589,37		119 770,72		103 785,20		46 892,86		62 366,51		71 518,93				
Mud mixed	m3			360		1193		1387		1421		518		889		5 768,00				
Cost per m3	NOK			300,28		279,58		863,52		1 898,96		3 530,54		2 315,07		1 425,91				

Anchor Drilling Fluids		DRILLING MUD PROPERTIES RECORD																												Anchor Drilling Fluids			
WELL NO: 30/2-3																														AREA: HULDRA			
DAY	DATE	DEPTH	HOLE	MW	F.VIS	VG-METER READINGS							AV	PV	YP	GEL	GEL	pH	API	HTHP	Cl-	PI	M	TOT.	Ca++	SOLIDS	OIL	SAND	MBT	Excess	HGS	LGB	Bacteria
no.	1992		SIZE		s/qt.	600	300	200	100	6	3				10sec	10min							H						Gyp			Test	
		mtrs	Inch	S.G.		rpm	rpm	rpm	rpm	rpm	rpm	cps	cps	Pa	Pa		ml	ml	mg/l	ml	ml	mg/l	mg/l	vol%	vol%	vol%	kg/m3	kg/m3	kg/m3	kg/m3	kg/m3		
43	22-Jul	3723	12 1/4	1,86	100	93	55	43	26	5	3	46,5	38	8,5	1,5	8	8,1	3,1	12	6000	0	1,9	460	300	31	0	0,25	25		948	205	1000	
44	23-Jul	3723	12 1/4	1,85	59	53	32	23	14	3	2	26,5	21	5,5	1	2,5	7,8	3,4	16	6500	0	0,3	540	320	30	0	0,25	25		981	108	1000	
45	24-Jul	3724	8 3/8	1,85	53	64	37	26	18	7	5	32	27	5	2	20	10,4	4,3	18	6500	0,6	2,4	800	320	30	0	0,25	25		961	169	1000	
46	25-Jul	3733	8 3/8	1,85	50	62	36	27	16	3	2	31	26	5	1,5	13	9,3	4	16	4900	0,1	1,6	560	180	30	0	TR	25		963	170	< 1000	
47	26-Jul	3756	8 3/8	1,85	48	66	40	28	18	3	2	33	26	7	1,5	14	9	3,8	16	5300	0,1	1,5	180	160	30	0	TR	25		961	169	1000	
48	27-Jul	3761	8 3/8	1,85	57	64	37	27	16	4	3	32	27	5	2	8,5	9,1	3,8	17	5200	0,3	2,1	200	160	30	0	TR	32		963	169	1000	
49	28-Jul	3791	8 3/8	1,85	64	88	53	40	26	5	4	44	35	9	2,5	17	9,2	3,6	16	5100	0,3	2,5	120	120	30	0	0,25	32		963	169	1000	
50	29-Jul	3816	8 3/8	1,85	65	75	46	34	21	4	3	37,5	29	8,5	2	9	9	3,4	16	5100	0,3	2,3	160	120	30	0	0,25	32		963	170	1000	
51	30-Jul	3819	8 3/8	1,87	73	80	45	32	19	4	2	40	35	5	1,5	8	8,7	3	10	5300	0,2	2,6	320	160	32	0	0,25	35		931	241	< 1000	
52	31-Jul	3836	8 3/8	1,87	63	81	47	34	22	4	3	40,5	34	6,5	1,5	9	8,5	2,8	14	5500	0,15	2,8	160	140	32	0	0,25	32		931	241	< 1000	
53	1-Aug	3855	8 3/8	1,87	65	77	45	33	20	4	3	38,5	32	6,5	3	10	8,5	3,5	9	5000	0,15	2,7	180	120	32	0	TR	32		930	240	1000	
54	2-Aug	3868	8 3/8	1,87	58	79	47	36	24	6	5	39,5	32	7,5	3	11	9,3	2,9	10,8	5800	0,65	2,6	120	100	32	0	TR	36		930	241	< 1000	
55	3-Aug	3875	8 3/8	1,87	60	75	45	35	23	6	5	37,5	30	7,5	3	8,5	9,2	2,5	11	5900	0,25	2,3	120	100	30	0	TR	36		1014	137	1000	
56	4-Aug	3886	8 3/8	1,87	60	77	47	36	23	6	5	38,5	30	8,5	3	10	9,1	2,8	12	5800	0,2	2,1	150	120	31	0	TR	36		972	189	10000	
57	5-Aug	3897	8 3/8	1,87	63	80	48	37	24	5	3	40	32	8	3	12	9	2,7	13,6	5600	0,2	2,2	160	120	31	0	TR	36		972	189	< 1000	
58	6-Aug	3915	8 3/8	1,87	61	81	49	38	25	6	5	40,5	32	8,5	3	10	8,8	2,2	12	5800	0,1	2,2	180	140	31	0	TR	36		972	189	10000	
59	7-Aug	3927	8 3/8	1,87	58	81	48	37	25	5	3	40,5	33	7,5	2	7	8,7	2,1	12,5	5800	0,1	2,1	160	120	31	0	TR	36		972	189	10000	
60	8-Aug	3937	8 3/8	1,87	54	84	51	40	25	6	5	42	33	9	5	11	8,7	2,4	10	5700	0,4	3,8	200	160	32	0	TR	32		931	241	10000	
61	9-Aug	3955	8 3/8	1,87	54	78	47	37	24	5	4	39	31	8	3	9	8,7	2,4	12	5900	0,5	5	200	100	31	0	TR	32		972	189	> 10^7	
62	10-Aug	3962	8 3/8	1,87	54	80	49	36	24	5	4	40	31	9	3,5	9	8,6	2,4	12	5800	0,4	4,5	240	200	31	0	TR	30,5		972	190	> 10^7	
63	11-Aug	3968	8 3/8	1,87	54	78	48	38	24	6	5	39	30	9	3	9	8,9	2,6	12,8	5600	0,4	4,8	120	80	31	0	TR	28,5		972	189	100000	
64	12-Aug	3985	8 3/8	1,87	50	68	40	31	19	5	4	34	28	6	3	8	8,9	2,4	13	5500	0,5	4,6	160	120	30	0	TR	28		1014	137	10000	
65	13-Aug	4008	8 3/8	1,87	48	64	39	29	18	4	3	32	25	7	2,5	8	8,7	2,2	10	5600	0,5	4,5	320	200	30	0	TR	30		1014	137	10000	
66	14-Aug	4011	8 3/8	1,87	63	61	36	28	18	5	4	30,5	25	5,5	3,5	10	8,7	2,3	11	5800	0,4	4,2	200	160	30	0	TR	32		1014	137	> 10^7	
67	15-Aug	4011	8 3/8	1,87	50	69	41	29	18	4	3	34,5	28	6,5	2	10	8,5	2,4	12	5500	0,45	4,6	200	160	31	0	TR	32		973	189	100000	
68	16-Aug	4011	8 3/8	1,87	52	68	42	32	19	4	3	34	26	8	3	8	8,6	2,4	11,6	5600	0,5	4,5	160	120	31	0	TR	28		973	189	100000	
69	17-Aug	4064	8 3/8	1,87	49	72	45	36	26	7	6	36	27	9	4	10	9,1	2,6	10	5500	0,5	4	300	240	31	0	TR	34		973	189	10^7	
70	18-Aug	4104	8 3/8	1,87	49	80	50	38	28	10	7	40	30	10	5	10	9,4	2,8	10	5500	0,5	3,8	280	200	31	0	TR	33		973	189	100000	
71	19-Aug	4244	8 3/8	1,87	43	54	36	29	21	9	8	27	18	9	5	12	9	3	10	5400	0,5	3	300	300	31	0	0,25	32		973	189	1000	
72	20-Aug	4325	8 3/8	1,87	42	50	32	27	19	7	6	25	18	7	5	10,5	9	3,2	13	5200	0,25	2,4	300	300	31	0	0,25	32		973	189	1000	
73	21-Aug	4325	8 3/8	1,87	40	48	31	23	16	6	5	24	17	7	3	9	8,6	3	10	5200	0,2	2,5	380	380	31	0	0,25	39		973	189	1000	
74	22-Aug	4325	8 3/8	1,87	43	45	28	20	14	4	3	22,5	17	5,5	2	8	8,7	2,8	12	4600	0,25	2,4	380	380	30	0	TR	37		1016	137	1000	
75	23-Aug	4325	8 3/8	1,87	47	53	39	25	18	4	3	26,5	20	6,5	2	10	8,4	2,6	13	5000	0,2	2,8	380	380	30	0	TR	39		1015	137	1000	
76	24-Aug	4325	8 3/8	1,90	47	70	40	31	19	4	3	35	30	5	1,5	10	9	2,3	12	5000	0,3	2,8	320	320	33	0	TR	45		968	244	1000	
77	25-Aug	4325	8 3/8	1,90	50	70	40	31	19	4	3	35	30	5	2	10	9	2,3	12	5000	0,3	2,8	320	320	33	0	TR	45		968	244	< 1000	
78	26-Aug	4325	8 3/8	1,90	53	70	40	31	19	4	3	35	30	5	2	10	9	2,3	12	5000	0,3	2,8	320	320	33	0	TR	45		968	244	< 1000	
79	27-Aug	4325	8 3/8	1,90	53	70	40	31	19	4	3	35	30	5	2	10	8,9	2,3	12	5000	0,3	2,8	320	320	33	0	TR	45		988	244	< 1000	
80	28-Aug	4325	8 3/8	1,90	70	56	32	23	14	2	2	28	24	4	1	8	10,8	2,6	12	4800	1,4	4		80	34	0	0,25	45		927	296	< 1000	
81	29-Aug	4088	8 3/8	1,90	48	50	29	21	13	2	1	25	21	4	1	3	12,5	2,8	13	4900	2,3	4,3			34	0	0,5	48		927	296	< 1000	
82	30-Aug	4088	8 3/8	1,86	43	48	27	18	11	1	1	24	21	3	1	2	12,5	2,2	12	5000	2	3	200		32	0	0,25	48		906	257	< 1000	
83	31-Aug	4088	8 3/8	1,86	47	49	28	19	12	2	1	24,5	21	3,5	1	3	12,7	2,2	12	5000	2	3,2	200		32	0	0,25	50		906	257	< 1000	
84	1-Sep	4088	TEST	1,86	46	46	26	16	10	2	1	23	20	3	1	2	12,7	3	14	5000	2	3,1	80		32	0	TR	45		906	257	< 1000	
85	2-Sep	4088	TEST	1,86	47	46	25	18	9	2	1	23	21	2	1	2	12,7	3	14	5000	2	3,1	80		32	0	TR	48		906	257	< 1000	

