OPERATOR STATOIL

WELL NO. 34/10-18

MATERIAL CONSUMPTION & COST ANALYSIS

36" HOLE DRILLED TO 228 Meters ~~Feet~~ 30" CASING SET AT 226 Meters ~~Feet~~

ACTUAL AMOUNT OF HOLE DRILLED 65 Meters ~~Feet~~ DAYS ON INTERVAL 2

DRILLING FLUID SYSTEM SPUD MUD

MATERIAL	UNIT SIZE	PROG.	USED	VARIANCE ±	US$ COST
BENTONITE	M/T	25	16	- 9	6,080.00
CAUSTIC	25 KG	25	6	-19	120.00
SPERCELL C	25 KG	-	4	+ 4	78.00
SODA ASH	50 KG	4	-	- 4	-

COST/DAY US$3,139.00 TOTAL COST FOR INTERVAL US$ 6,278.00

COST/Mt. ~~dtXXX~~ US$ 96.58 PROG. COST FOR INTERVAL US$ 10,084.00

ENGR. COST US$ 1,650.00 COST VARIANCE FOR INTERVAL US$ -3,806.00

OPERATOR STATOIL

WELL NO. 34/10-18

MATERIAL CONSUMPTION & COST ANALYSIS

26" HOLE DRILLED TO 765 Meters 20 CASING SET AT 747 Meters

ACTUAL AMOUNT OF HOLE DRILLED 538 Meters DAYS ON INTERVAL 8

DRILLING FLUID SYSTEM SPUD MUD

MATERIAL	UNIT SIZE	PROG.	USED	VARIANCE ±	US$ COST
BARITE	M/T	175	283	+ 108	41,884.00
BENTONITE	M/T	70	107	+ 37	40,660.00
CAUSTIC SODA	25 KG	40	70	+ 30	1,400.00
SODA ASH	50 KG	8	3	- 5	61.00
DRILLING DETERGENT	200 L DRUM	3	0	- 3	-
SPERCELL C	25 KG	20	12	- 8	234.00
CMC HIVIS	25 KG	0	17	+ 17	1,139.00
MICA F	25 KG	0	100	+ 100	2,200.00
MICA C	25 KG	0	25	+ 25	550.00
NUT PLUG F	25 KG	0	40	+ 40	880.00
NUT PLUG C	25 KG	0	20	+ 20	440.00
DESCO	25 LBS	0	4	+ 4	152.00
SOD. BICARBONATE	50 KG	0	3	+ 3	72.00
NB: LOST CIRCULATION IN THIS		SECTION			

COST/DAY US$11,209.00 TOTAL COST FOR INTERVAL US$ 89,672.00

COST/Mt. drlg. US$ 166.68 PROG. COST FOR INTERVAL US$ 55,343.00

ENGR. COST US$6,600.00 COST VARIANCE FOR INTERVAL US$+34,329.00

OPERATOR STATOIL

WELL NO. 34/10-18

MATERIAL CONSUMPTION & COST ANALYSIS

17 1/2" HOLE DRILLED TO 2024 Meters ~~Feet~~ 13 3/8" CASING SET AT 2008 Meters ~~Feet~~

ACTUAL AMOUNT OF HOLE DRILLED 1259 Meters ~~Feet~~ DAYS ON INTERVAL 13

DRILLING FLUID SYSTEM GEL/ SPERCELL C

MATERIAL	UNIT SIZE	PROG.	USED	VARIANCE ±	US$ COST
BARITE	M/T	465	308	- 157	45,584.00
BENTONITE	M/T	40	61	- 21	23,180.00
SPERCELL C	25 KG	512	433	- 79	8,443.50
CAUSTIC SODA	25 KG	90	243	+ 153	4,860.00
SODA ASH	50 KG	10	13	+ 16	273.00
CMC LOVIS	25 KG	128	173	+ 45	11,245.00
DRILLING DETERGENT	200 LIT	25	0	- 25	0
DESCO	25 LBS	0	36	+ 36	1,368.00
BENTONITE SXS	50 KG	0	115	+ 115	2,070.00
SODIUM BICARB.	50 KG	0	76	+ 76	1,824.00
CMC HIVIS	25 KG	0	43	+ 43	2,881.00
DEFOAMER	25 LTR	0	2	+ 2	236.00

COST/DAY US$ 7,843,42

TOTAL COST FOR INTERVAL US$101,964.50

COST/Mt. ~~Foot~~ US$ 80.98

PROG. COST FOR INTERVAL US$116,709.00

ENGR. COST US$ 10,725.00

COST VARIANCE FOR INTERVAL US$-14,744.05

OPERATOR STATOIL

WELL NO. 34/10-18

MATERIAL CONSUMPTION & COST ANALYSIS

NO CASING SET

12 1/4" HOLE DRILLED TO 3025 Meters ~~Feet~~ | CASING SET AT [ ] Meters Feet

ACTUAL AMOUNT OF HOLE DRILLED 1001 Meters ~~Feet~~ | DAYS ON INTERVAL 22

DRILLING FLUID SYSTEM GEL/SPERCELL C

MATERIAL	UNIT SIZE	PROG.	USED	VARIANCE ±	US$ COST
BARITE	M/T	270	584	+ 314	86,432.00
BULK BENTONITE	M/T	13	19	+ 6	7,220.00
SPERCELL C (LIGNO)	25 KG	250	379	+ 129	7,390.50
CAUSTIC SODA	25 KG	90	194	+ 104	5,880.00
CMC LOVIS	25 KG	140	90	- 50	5,850.00
SODA ASH	50 KG	20	29	+ 9	609.00
BICARBONATE	50 KG	20	44	+ 24	1,056.00
DESCO	25 LBS	0	85	+ 67	3,230.00
CMC HIVIS	25 KG	0	22	+ 22	1,474.00
DEFOAMER	25 LTR	0	1	+ 1	118.00

COST/DAY US$5,329.98 | TOTAL COST FOR INTERVAL US$ 117,259.50

COST/Mt. ~~or Ft.~~ US$ 117.14 | PROG. COST FOR INTERVAL US$ 61,575.00

ENGR. COST US$ 17,050.00 | COST VARIANCE FOR INTERVAL US$ +55,684.50

OPERATOR STATOIL

WELL NO. 34/10-18

TOTAL CONSUMPTION & COST ANALYSIS

TOTAL DEPTH 3025 Meters

TOTAL HOLE DRILLED 2862 Meters

TOTAL DAYS 45

MATERIAL	UNIT SIZE	PROG.	USED	VARIANCE ±	US$ COST
BARITE	M/T	1210	1175	- 35	173,900.00
BENTONITE	M/T	168	203	+ 35	77,140.00
BENTONITE	50 KG	-	115	+115	2,070.00
SPERCELL C	25 KG	1062	828	-234	16,146.00
DESCO	25 LBS	-	125	+125	4,750.00
CMC HIVIS	25 KG	20	82	+ 62	5,494.00
CMC LOVIS	25 KG	368	263	-105	17,095.00
CAUSTIC SODA	25 KG	350	513	+163	10,260.0 0
SOD. BICARBONATE	50 KG	45	123	+ 78	2,952.00
SODA ASH	50 KG	67	45	- 22	945.00
MICA F/C	25 KG	-	100/25	+100/25	2.750.00
NUT PLUG F/C	25 KG	-	40/20	+ 40/20	1,320.00
DEFOAMER	25 LTR	-	3	+ 3	354.00
ANCO DETERGENT	200 LTR	28	-	- 28	-

COST/DAY US$ 7,003.91

TOTAL COST FOR INTERVAL US$ 315,176.00

COST/Mt. US$ 110.12

PROG. COST FOR INTERVAL US$ 321.196.00

ENGR. COST US$ 36,025.00

COST VARIANCE FOR INTERVAL US$- 6,020.00

ANCHOR DRILLING FLUIDS AS

OSLO — STAVANGER

Drilling Fluid & Material Consumption Report

WELL NAME 34/10-18 AREA NORTH SEA

OPERATOR STATOIL RIG. ROSS ISLE

MUD SYSTEM SPUD MUD - SPERCELL C/CMC ENGINEERS CHAVEZ/LAURITZEN/KORSVOLD/WIIK

Day No.	DATE 1983	ESTIMATED DAILY MUD VOLUMES: LOSSES SUB SURFACE	LOSSES SURFACE	VOLUME MUD BUILT	BULK MATERIALS: BARITE	BENTONITE	SACK MATERIALS: BENTONITE SXS		MATERIALS ADDED TO CONTROL PROPERTIES: SPERCELL C		THINNERS: DESCO		POLYMERS: CMC HV		CMC LOVIS			OTHERS: CAUSTIC SODA	BICARB.	SODA ASH	DRILLING DETERGENT	MICA	NUT PLUG	DEFOAMER Lit			
1	16.07			2240	0	16												:	4								
2	17.07	170		200					4										2								
3	18.07		210	899		8					4							5	3								
4	19.07	0	275	811	1	9			4									11		1							
5	20.07		754	945	22	7			2				4					5									
6	21.07		973	1300	54	11							10					15		2							
7	22.07	643	120	700	116	7			6				3					17				100 25	40 20				
8	23.07	75	2314	1800		5												3									
9	24.07	4735		3750	15	23												8									
10	25.07	0	200	854	75	37												6									
11	26.07	10	687	716	0	8			80		4		23		21			14	8								
12	27.07		918	1467	17	18	55		47				5		32			41	3					25			
13	28.07			1506	0	18			38				8		12			59	1					25			
FORWARD																											
ESTIMATED TOTALS		5633	4935	17188	300	167	55		181		8		53		65			190	15	3		100 25	40 25	50			

REMARKS:

ANCHOR DRILLING FLUIDS AS

OSLO — STAVANGER

Drilling Fluid & Material Consumption Report

WELL NAME 34/10-18 AREA NORTH SEA

OPERATOR STATOIL RIG. ROSS ISLE

MUD SYSTEM GEL/SPERCELL C/CMC ENGINEERS LAURITZEN/WIIK/KORSVOLD/CHAVEZ

Day No.	DATE 1983	ESTIMATED DAILY MUD VOLUMES: LOSSES SUB SURFACE	LOSSES SURFACE	VOLUME MUD BUILT	BULK MATERIALS: BARITE	BENTONITE	BENTONITE SXS	SACK MATERIALS	MATERIALS ADDED TO CONTROL PROPERTIES: SPERCELL C	THINNERS: DESCO		POLYMERS: CMC HV	CMC LOVIS			OTHERS: CAUSTIC SODA	BICARB.	SODA ASH	DRILLING DETERGENT	MICA	NUT PLUG	DEFOAMER 1lt			
14	29.07		254	390	2	5	60		59				10			19									
15	30.07		748	650	13				9			7	32			50									
16	31.07		50	524	93	7			60				3			17									
17	01.08		648	230	71	2			38		1					13									
18	02.08		38	160					8		1					3	4								
19	03.08		170	262	16				12		9					8	3								
20	04.08		211	340	12				25		13		8			15	17								
21	05.08		783	750	31				19		8		39				40								
22	06.08		336	290	22				23				15					9							
23	07.08		280	440	31	3			15				1			4		4							
24	08.08		169	63					8		5	2					7								
25	09.08		322	360	43				26		13	17	17				18	3							
26	10.08		451	645	190				68		64		10			22	2	26							
27	11.08		475	343	24				12		3		4			9	6								
FORWARD		5633	4935	17188	300	167	55		181		8	53	65			190	15	3		100 25	40 20	50			
ESTIMATED TOTALS		5653	9870	22635	848	184	115		563		125	79	204			350	112	45		100 25	40 20	50			

REMARKS:

ANCHOR DRILLING FLUIDS AS

OSLO — STAVANGER

Drilling Fluid & Material Consumption Report

MUD SYSTEM GEL/SPERCELL C/CMC

WELL NAME 34/10-18 AREA NORTH SEA

OPERATOR STATOIL RIG. ROSS ISLE

ENGINEERS CHAVEZ/KORSVOLD/LAURITZEN/WIIK

Day No.	DATE 1983	ESTIMATED DAILY MUD VOLUMES: LOSSES SUB SURFACE	LOSSES SURFACE	VOLUME MUD BUILT	BULK MATERIALS: BARITE	BENTONITE	SACK MATERIALS: BENTONITE SXS	SPERCELL C	THINNERS: DESCO	POLYMERS: CMC HV	CMC LOVIS	CAUSTIC SODA	BICARB.	SODA ASH	DRILLING DETERGENT	OTHERS: MICA	NUT PLUG	DEFOAMER Lit			
28	12.08	0	272	385	11	2		12			4	16									
29	13.08	0	167	119	30			28			4	14									
30	14.08	80	84	255	62	2		23			7	15						25			
31	15.08	26	746	309	48			13		1	7	21									
32	16.08		250	39	6	6		5		2	1	3									
33	17.08		383	400	21	2		16		0	5	19									
34	18.08		369	208	11	2		30		0	24	9									
35	19.08		366	466	74	2		16			3	7									
36	20.08		85	220	30			35				16									
37	21.08		234	223	19	2		46			4	18									
38	22.08		239	145	6			10				13									
39	23.08		537	124	2			10				12									
40	24.08				NONE USED LOGGING																
41	25.08				PLUB AND ABANDON																
FORWARD		5653	9870	22635	848	184	115	563	125	79	204	350	112	45		100 25	40 25	75			
ESTIMATED TOTALS		5687	13602	25528	11168	202	115	807	125	82	263	513	112	45		100 25	40 25	100			

REMARKS:

ANCHOR DRILLING FLUIDS AS

OSLO — STAVANGER

Drilling Fluid & Material Consumption Report

WELL NAME 34/10-18 AREA NORTH SEA

OPERATOR STATOIL RIG. ROSS ISLE

MUD SYSTEM SPECELL C/GEL ENGINEERS LAURITZEN/ WIIK

Day No.	DATE 1983	ESTIMATED DAILY MUD VOLUMES: LOSSES SUB SURFACE	LOSSES SURFACE	VOLUME MUD BUILT	BULK MATERIALS: BARITE	BENTONITE	SACK MATERIALS: BENTONITE SXS		MATERIALS ADDED TO CONTROL PROPERTIES: SPECELL C	THINNERS: DESCO		POLYMERS: CMC HV	CMC LOVIS		OTHERS: CAUSTIC SODA	BICARB.	SODA ASH	DRILLING DETERGENT	MICA	NUT PLUG	DEFOAMER Lit			
42	26.08		260						21							11								
43	27.08		333		7	1																		
44	28.08			114																				
45	29.08		dump 926																					
FORWARD		5687	13602	25528	11168	202	115		807		125		82		263			513	112	45		100/25	40/20	75			
ESTIMATED TOTALS		5687	15121	25642	11175	203	115		828		125		82		263			513	123	45		100/25	40/20	75			

REMARKS:

ANCHOR DRILLING FLUIDS AS

OSLO — STAVANGER

Drilling Mud Properties Record

MUD SYSTEM: SPERCELL C/SPUD MUD

WELL NAME: 34/10-18 AREA: NORTH SEA

OPERATOR: STATOIL RIG: ROSS ISLE

ENGINEERS: CHAVEZ/LAURITZEN

Day No.	DATE 1983	DEPTH FEET □ METERS □ METER	MUD PROPERTIES: DENSITY PPG □ SG □ SG	VISCOSITY: sec/qt	VISCOSITY: A.V. cps	VISCOSITY: P.V. cps	VISCOSITY: Y.P. #/100 sq.ft.	GELS 0 / 10	FLUID LOSS 30 Min cc's	CAKE 32 nds	H.T.H.P. cc's	pH	Filtrate Analysis: Cl⁻ ppm X 1000	Filtrate Analysis: Ca ++ ppm T.H.	Filtrate Analysis: Pf	RETORT: % OIL CORR.	RETORT: % SOLIDS	% SAND	BENTONITE #/BBL	POTASH #/BBL	POLYMER #/BBL	"N"	"K"	OPERATION REMARKS
1	16/ 7		1.04	100																				
2	17/ 7		1.05	61	29.0	9.0	40.0	2 / 8	17.0	2		10.0	4	240	.10		5.00		25.00			.24	12.24	
3	18/ 7	610	1.11	43	22.0	8.0	28.0	19 / 23				9.0										.29	6.91	
4	19/ 7	765	1.09	45	22.0	7.0	30.0	20 / 28				9.5	9		.10							.25	8.90	
5	20/ 7	420	1.12	38	21.0	9.0	24.0	14 / 18				9.5	8		.10							.35	4.54	
6	21/ 7	647	1.13	47	27.0	9.0	36.0	22 / 27				9.0										.26	10.05	
7	22/ 7	765	1.12	42	22.0	8.0	28.0	19 / 31				9.0										.29	6.91	
8	23/ 7	765	1.10	40	22.0	8.0	28.0	15 / 31				9.0										.29	6.91	
9	24/ 7		1.25	45	19.0	10.0	18.0	2 / 20				9.0										.44	2.27	
10	25/ 7		1.05	72	29.5	9.0	4.0	12 / 19	16.0	1		10.5	2	200	.30		4.00		27.00			.76	.17	
11	26/ 7	770	1.08	44	24.0	9.0	10.0	2 / 16	14.0	1		10.8	12	480	.70		5.00		22.50			.56	.78	
12	27/ 7	1111	1.09	53	22.5	15.0	15.0	6 / 36	14.0	2		10.8	12	240	.30		6.00	.25	20.00			.58	1.07	
13	28/ 7	1495	1.09	54	23.0	15.0	15.0	/	10.0	1		10.0	13	300	.10		5.00	.25	25.00			.58	1.07	
14	29/ 7	1772	1.11	62	22.0	13.0	18.0	16 / 42	18.0	2		8.5	14	920	.05		6.00	.25	25.00			.50	1.74	

REMARKS

ANCHOR DRILLING FLUIDS AS
OSLO — STAVANGER

Drilling Mud Properties Record

WELL NAME 34/10-18 AREA NORTH SEA
OPERATOR STATOIL RIG. ROSS ISLE
MUD SYSTEM CMC/GEL/ SPERCELL C ENGINEERS LAURITZEN/WIIK/KORSVOLD

Day No.	DATE 1983	DEPTH FEET □ METERS □ METER	MUD PROPERTIES: DENSITY PPG □ SG □ SG	VISCOSITY sec/qt	A.V. cps	P.V. cps	Y.P. #/100 sq.ft.	GELS 0/10	FLUID LOSS 30 Min cc's	CAKE 32 nds	H.T.H.P. cc's	pH	Filtrate Analysis Cl⁻ ppm X 1000	Ca. ++ ppm T.H.	Pf	RETORT % OIL CORR.	% SOLIDS	% SAND	BENTONITE #/BBL	POTASH #/BBL	POLYMER #/BBL	"N"	"K"	OPERATION REMARKS
15	30/ 7	1932	1.18	68	25.5	15.0	21.0	18/48	16.0	2		10.4	15	360	.15		6.00		29.00			.50	2.05	
16	31/ 7	2000	1.32	70	28.0	17.0	22.0	20/54	16.0	2		9.8	16	400	.10		12.00		99.00			.52	1.99	
17	1/ 8		1.32	64	26.0	21.0	10.0	18/54	17.0	2		10.1	17	500	.10		12.00		25.00			.75	.44	
18	2/ 8	2000	1.32	60	31.5	18.0	27.0	18/60	17.0	2		9.6	16	500	.10				27.00			.49	2.83	
19	3/ 8	1903	1.32	54	17.5	12.0	11.0	7/32	19.0	2		10.3	16	380	.15		12.00	.25	27.00			.61	.73	
20	4/ 8	1912	1.32	58	24.0	14.0	20.0	15/50	19.0	2		11.0	17	400	.20		12.00	.25	28.00			.50	1.99	
21	5/ 8	1944	1.32	43	19.0	12.0	14.0	22/52	19.5	2		11.5	18	260	.25		12.00		27.00			.55	1.15	
22	6/ 8	2024	1.32	52	22.0	14.0	16.0	16/80	15.0	2		11.0	19	400	.20		12.00		27.00			.55	1.29	
23	7/ 8	2008	1.32	59	26.0	15.0	22.0	30/80	16.0	2		11.0	19	500	.20		12.00		26.00			.49	2.25	
24	8/ 8	2027	1.32	48	19.0	14.0	10.0	4/31	13.0	2		10.7	19	180	.20		11.00					.66	.55	
25	9/ 8	2196	1.45	54	27.5	19.0	17.0	7/46	8.4	2		9.9	20	320	.15		16.00					.61	1.10	
26	10/ 8		1.65	50	26.5	19.0	15.0	5/37	8.8	1		10.3	21	140	.50		22.00	.25	27.00			.64	.88	
27	11/ 8		1.65	63	31.0	23.0	16.0	13/50	8.8			10.2	20	100	.40		22.00	.25	27.50			.67	.86	
28	12/ 8		1.65	58	29.0	21.0	16.0	5/40	7.8	2		10.4	18	120	.45		22.50		27.50			.65	.92	

REMARKS

ANCHOR DRILLING FLUIDS AS
OSLO — STAVANGER

Drilling Mud Properties Record

MUD SYSTEM: CMC/GEL/SPERCELL C

WELL NAME: 34/10-18 AREA: NORTH SEA
OPERATOR: STATOIL RIG: ROSS ISLE
ENGINEERS: CHAVEZ/KORSVOLD

Day No.	DATE 1983	DEPTH FEET □ METERS □ METER	MUD PROPERTIES: DENSITY PPG □ SG □	VISCOSITY: sec/qt	A.V. cps	P.V. cps	Y.P. #/100 sq.ft.	GELS 0 / 10	FLUID LOSS 30 Min cc's	CAKE 32 nds	H.T.H.P. cc's	pH	Filtrate Analysis: Cl ppm X 1000	Ca ++ ppm T.H.	Pf	RETORT: % OIL	% SOLIDS CORR.	% SAND	BENTONITE #/BBL	POTASH #/BBL	POLYMER #/BBL	"N"	"K"	OPERATION REMARKS
29	13/ 8		1.65	55	27.0	19.0	15.0	4/40	8.8	1		10.5	18	80	.60		22.00	.25	27.50			.64	.88	
30	14/ 8		1.65	53	27.0	19.0	16.0	3/40	9.5	2		10.5	20	60	.55		22.00		25.00			.63	.99	
31	15/ 8		1.65	52	26.0	19.0	14.0	4/32	10.0	2		10.7	19		.60		22.00	.25				.66	.78	
32	16/ 8		1.65	52	23.5	17.0	13.0	3/25	10.0	2		10.5	17		.45		21.00		22.50			.65	.75	
33	17/ 8		1.58	48	28.0	17.0	12.0	3/34				10.8	17	80	.52		20.00		25.00			.67	.65	
34	18/ 8		1.58	53	29.5	21.0	17.0	3/37	8.5	2		10.8	17	100	.55		19.00	.25	2.50			.63	1.02	
35	19/ 8		1.58	49	30.5	21.0	19.0	3/30	8.8	2		10.8	18	80	.30		19.00		20.00			.61	1.24	
36	20/ 8		1.58	47	31.5	22.0	19.0	3/35	9.0	1		10.8	18	100	.40		19.00		20.00			.62	1.20	
37	21/ 8		1.58	47	27.0	20.0	14.0	3/32	9.0	1	16.0	10.8	175	80	.40		19.00		22.50			.67	.76	
38	22/ 8		1.58	47	27.0	20.0	14.0	2/28	9.6	1	15.0	10.5	18	80	.40		20.00		20.00			.67	.76	
39	23/ 8		1.58	47	27.5	20.0	15.0	3/29	9.0	1	15.8	10.9	17	80	.45		20.00		20.00			.65	.85	
40	24/ 8		1.58	59	26.5	19.0	15.0	3/28	9.0	1	15.0	10.4	18	80	.30		20.00		20.00			.64	.88	
41	25/ 8		1.58	57	33.5	23.0	19.0	7/37	9.8	1		9.8	18	80	.40		20.00		20.00			.63	1.16	
42	26/ 8		1.58	60	38.0	25.0	16.0	6/56	11.8	2		11.4	18	150	1.20		20.00		20.00			.69	.82	

REMARKS

ANCHOR DRILLING FLUIDS AS
OSLO — STAVANGER

Drilling Mud Properties Record

MUD SYSTEM: CMC/GEL/SPERCELL C

WELL NAME: 34/10-18 AREA: NORTH SEA
OPERATOR: STATOIL RIG: ROSS ISLE
ENGINEERS: CHAVEZ/KORSVOLD

Day No.	DATE	DEPTH FEET ☐ METERS ☐	MUD PROPERTIES: DENSITY PPG ☐ SG ☐	VISCOSITY: sec/qt	A.V. cps	P.V. cps	Y.P. #/100 sq.ft.	GELS: 0 / 10	FLUID LOSS 30 Min cc's	CAKE 32 nds	H.T.H.P. cc's	pH	Filtrate Analysis: Cl⁻ ppm X 1000	Ca ++ ppm T.H.	Pf	RETORT: % OIL	% SOLIDS CORR.	% SAND	BENTONITE #/BBL	POTASH #/BBL	POLYMER #/BBL	"N"	"K"	OPERATION REMARKS
	1983	METER	SG					10																
43	27/ 8							PLUG AND ABANDON																
44	28/ 8							PLUG AND ABANDON																
45	29/8							PLUG AND ABANDON																

REMARKS