Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	Lithology	VRo(1) (%)	SD (%)	Pop'n	VRo(2) (%)	SD (%)	Pop'n	Name
5006.00	CCP	CLST	1.71	0.29	20				IFE
5096.00	CCP	CLST	1.71	0.26	20				IFE
5111.00	CCP	CLST	1.63	0.21	20				IFE
	Avg(NOR:6406/2-2):		**0.79**			**1.27**			
	Standard Deviations:		**0.41**			**0.00**			**n: 53**

>>> End of NOR:6406/2-2 <<<

Detailed Data summarised by Well

NOR:6406/2-2

End Depth mRKB(log)	End Depth m (IRKB)	Type	S1 (kg/t)	S2 (kg/t)	S3 (kg/t)	TOC (%)	HI (kg/t)	OI (kg/t)	PP (kg/t)	PI (kg/t)	Tmax (deg C)	Name	Lithology
2200.00	**2200.00**	CUT	4.49	5.73	2.67	1.53	375	175	10.22	0.44	374	N13/0130	MUD
2450.00	**2450.00**	CUT	0.97	2.40	1.13	0.60	400	188	3.37	0.29	353	N13/0040	SHALE/CLAYSTONE
2480.00	**2480.00**	CUT	0.95	2.84	1.14	0.88	323	130	3.79	0.25	358	N13/0041	SHALE/CLAYSTONE
2510.00	**2510.00**	CUT	0.48	1.33	1.06	0.49	271	216	1.81	0.27	356	N13/0042	SHALE/CLAYSTONE
2540.00	**2540.00**	CUT	0.63	2.26	1.12	0.79	286	142	2.89	0.22	356	N13/0043	SHALE/CLAYSTONE
2550.00	**2550.00**	CUT	5.10	2.83	2.87	0.69	410	416	7.93	0.64	363	N13/0131	MUD
2570.00	**2570.00**	CUT	0.45	1.44	1.15	0.53	272	217	1.89	0.24	355	N13/0044	SHALE/CLAYSTONE
2600.00	**2600.00**	CUT	0.72	2.33	1.17	0.74	315	158	3.05	0.24	354	N13/0045	SHALE/CLAYSTONE
2630.00	**2630.00**	CUT	3.25	3.38	1.89	1.17	289	162	6.63	0.49	364	N13/0046	SHALE/CLAYSTONE
2660.00	**2660.00**	CUT	0.58	1.74	1.15	0.80	218	144	2.32	0.25	353	N13/0047	SHALE/CLAYSTONE
2690.00	**2690.00**	CUT	0.44	1.58	0.98	0.78	203	126	2.02	0.22	358	N13/0048	SHALE/CLAYSTONE
2720.00	**2720.00**	CUT	0.35	1.20	0.95	0.85	141	112	1.55	0.23	351	N13/0049	SHALE/CLAYSTONE
2750.00	**2750.00**	CUT	0.48	1.63	0.97	0.86	190	113	2.11	0.23	412	N13/0050	SHALE/CLAYSTONE
2780.00	**2780.00**	CUT	0.56	2.13	0.94	0.83	257	113	2.69	0.21	360	N13/0051	SHALE/CLAYSTONE
2790.00	**2790.00**	CUT	4.98	3.04	2.21	0.98	310	226	8.02	0.62	369	N13/0132	MUD
2810.00	**2810.00**	CUT	0.95	2.79	1.07	1.03	271	104	3.74	0.25	361	N13/0052	SHALE/CLAYSTONE
2840.00	**2840.00**	CUT	2.18	2.41	0.88	0.92	262	96	4.59	0.47	357	N13/0053	SHALE/CLAYSTONE
2860.00	**2860.00**	CUT	53.36	7.50	1.96	1.88	399	104	60.86	0.88	429	N13/0133	MUD
2870.00	**2870.00**	CUT	14.49	2.46	1.30	1.45	170	90	16.95	0.85	422	N13/0054	SHALE/CLAYSTONE
2900.00	**2900.00**	CUT	32.49	3.54	0.69	1.99	178	35	36.03	0.90	425	N13/0055	SHALE/CLAYSTONE
2910.00	**2910.00**	SWC	4.19	2.00		1.16	172		6.19	0.68	435	112036	SLTST
2930.00	**2930.00**	CUT	22.96	3.10	0.65	1.72	180	38	26.06	0.88	428	N13/0056	SHALE/CLAYSTONE
2960.00	**2960.00**	CUT	18.88	2.16	0.80	1.70	127	47	21.04	0.90	422	N13/0057	SHALE/CLAYSTONE
2990.00	**2990.00**	CUT	20.12	2.76	0.58	1.63	169	36	22.88	0.88	427	N13/0058	SHALE/CLAYSTONE

Detailed Data summarised by Well

NOR:6406/2-2

End Depth mRKB(log)	End Depth m (IRKB)	Type	S1 (kg/t)	S2 (kg/t)	S3 (kg/t)	TOC (%)	HI (kg/t)	OI (kg/t)	PP (kg/t)	PI (kg/t)	Tmax (deg C)	Name	Lithology
3000.00	**3000.00**	SWC	1.41	1.14		0.88	130		2.55	0.55	435	112037	CLYST
3020.00	**3020.00**	CUT	20.32	2.92	0.64	1.38	212	46	23.24	0.87	426	N13/0059	SHALE/CLAYSTONE
3050.00	**3050.00**	CUT	33.90	4.12	0.89	1.96	210	45	38.02	0.89	428	N13/0060	SHALE/CLAYSTONE
3066.00	**3066.00**	SWC	1.11	1.21		0.84	144		2.32	0.48	433	112038	CLYST
3080.00	**3080.00**	CUT	26.05	3.79	0.89	2.01	189	44	29.84	0.87	428	N13/0061	SHALE/CLAYSTONE
3100.00	**3100.00**	SWC	0.82	1.50		1.13	133		2.32	0.35	439	112045	CLYST
3110.00	**3110.00**	CUT	29.39	3.67	0.49	2.05	179	24	33.06	0.89	429	N13/0062	SHALE/CLAYSTONE
3140.00	**3140.00**	CUT	17.74	2.44	0.61	1.66	147	37	20.18	0.88	424	N13/0063	SHALE/CLAYSTONE
3170.00	**3170.00**	CUT	27.34	3.67	0.50	1.37	268	36	31.01	0.88	430	N13/0064	SHALE/CLAYSTONE
3200.00	**3200.00**	CUT	33.25	4.06	0.60	1.35	301	44	37.31	0.89	427	N13/0065	SHALE/CLAYSTONE
3230.00	**3230.00**	CUT	32.80	4.26	0.53	1.96	217	27	37.06	0.89	426	N13/0066	SHALE/CLAYSTONE
3247.00	**3247.00**	SWC	3.65	2.21		1.46	151		5.86	0.62	441	112044	CLYST/SST
3260.00	**3260.00**	CUT	30.57	3.96	0.61	1.95	203	31	34.53	0.89	427	N13/0067	SHALE/CLAYSTONE
3290.00	**3290.00**	CUT	29.56	4.30	0.56	2.06	209	27	33.86	0.87	422	N13/0068	SHALE/CLAYSTONE
3320.00	**3320.00**	CUT	37.19	4.97	0.49	1.75	284	28	42.16	0.88	434	N13/0069	SHALE/CLAYSTONE
3350.00	**3350.00**	CUT	28.29	3.91	0.50	1.41	277	35	32.20	0.88	428	N13/0070	SHALE/CLAYSTONE
3380.00	**3380.00**	CUT	32.09	4.17	0.42	1.68	248	25	36.26	0.88	432	N13/0071	SHALE/CLAYSTONE
3400.00	**3400.00**	CUT	59.16	7.86	1.17	2.33	337	50	67.02	0.88	425	N13/0134	MUD
3397.00	**3397.00**	SWC	2.69	1.77		1.24	143		4.46	0.60	439	112043	CLYST/SST
3410.00	**3410.00**	CUT	27.69	4.22	0.54	2.11	200	26	31.91	0.87	429	N13/0072	SHALE/CLAYSTONE
3440.00	**3440.00**	CUT	32.38	4.38	0.98	1.87	234	52	36.76	0.88	432	N13/0073	SHALE/CLAYSTONE
3442.00	**3442.00**	SWC	3.08	1.77		1.20	148		4.85	0.64	440	112023	CLYST
3453.00	**3453.00**	SWC	4.90	2.10		1.42	148		7.00	0.70	438	112024	CLYST/SST
3470.00	**3470.00**	CUT	39.69	5.18	0.48	1.93	268	25	44.87	0.88	428	N13/0074	SHALE/CLAYSTONE

Detailed Data summarised by Well

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End Depth mRKB(log)	End Depth m (IRKB)	Type	S1 (kg/t)	S2 (kg/t)	S3 (kg/t)	TOC (%)	HI (kg/t)	OI (kg/t)	PP (kg/t)	PI (kg/t)	Tmax (deg C)	Name	Lithology
3462.00	**3462.00**	SWC	1.28	1.67		1.16	144		2.95	0.43	438	112025	CLYST
3500.00	**3500.00**	CUT	34.65	4.17	0.47	1.55	269	30	38.82	0.89	429	N13/0075	SHALE/CLAYSTONE
3514.00	**3514.00**	SWC	0.94	2.14		1.31	163		3.08	0.31	441	112026	SLTST
3530.00	**3530.00**	CUT	40.08	4.29	0.47	1.43	300	33	44.37	0.90	431	N13/0076	SHALE/CLAYSTONE
3560.00	**3560.00**	CUT	38.90	5.18	0.50	1.80	288	28	44.08	0.88	427	N13/0077	SHALE/CLAYSTONE
3590.00	**3590.00**	CUT	57.12	6.80	0.97	1.64	415	59	63.92	0.89	428	N13/0078	SHALE/CLAYSTONE
3610.00	**3610.00**	SWC	0.53	0.58		0.61	95		1.11	0.48	429	112042	SH
3620.00	**3620.00**	CUT	29.62	3.14	0.53	1.81	173	29	32.76	0.90	429	N13/0079	SHALE/CLAYSTONE
3650.00	**3650.00**	CUT	30.99	3.60	0.48	1.50	240	32	34.59	0.90	430	N13/0080	SHALE/CLAYSTONE
3680.00	**3680.00**	CUT	16.65	2.28	0.73	1.21	188	60	18.93	0.88	431	N13/0081	SHALE/CLAYSTONE
3700.00	**3700.00**	SWC	1.48	0.98		0.97	101		2.46	0.60	442	112041	CLYST
3710.00	**3710.00**	CUT	34.18	4.26	0.46	1.58	270	29	38.44	0.89	431	N13/0082	SHALE/CLAYSTONE
3740.00	**3740.00**	CUT	31.23	3.50	0.77	1.94	180	40	34.73	0.90	423	N13/0083	SHALE/CLAYSTONE
3770.00	**3770.00**	CUT	26.96	4.31	1.66	2.17	199	76	31.27	0.86	427	N13/0084	SHALE/CLAYSTONE
3800.00	**3800.00**	CUT	25.57	4.67	0.84	1.94	241	43	30.24	0.85	433	N13/0085	SHALE/CLAYSTONE
3830.00	**3830.00**	CUT	23.76	3.25	0.83	1.62	201	51	27.01	0.88	433	N13/0086	SHALE/CLAYSTONE
3847.00	**3847.00**	SWC	1.04	0.76		0.81	94		1.80	0.58	442	112040	CLYST
3860.00	**3860.00**	CUT	31.66	4.31	0.59	1.70	254	35	35.97	0.88	432	N13/0087	SHALE/CLAYSTONE
3890.00	**3890.00**	CUT	37.46	4.00	0.45	1.99	201	23	41.46	0.90	431	N13/0088	SHALE/CLAYSTONE
3920.00	**3920.00**	CUT	32.42	3.81	0.68	2.03	188	33	36.23	0.89	432	N13/0089	SHALE/CLAYSTONE
3950.00	**3950.00**	CUT	29.24	3.31	0.92	1.88	176	49	32.55	0.90	432	N13/0090	SHALE/CLAYSTONE
3980.00	**3980.00**	CUT	30.08	3.19	1.06	1.70	188	62	33.27	0.90	438	N13/0091	SHALE/CLAYSTONE
4010.00	**4010.00**	CUT	31.85	3.59	0.86	1.69	212	51	35.44	0.90	431	N13/0092	SHALE/CLAYSTONE
4040.00	**4040.00**	CUT	36.06	3.76	0.63	1.72	219	37	39.82	0.91	433	N13/0093	SHALE/CLAYSTONE

Detailed Data summarised by Well

NOR:6406/2-2

End Depth mRKB(log)	End Depth m (IRKB)	Type	S1 (kg/t)	S2 (kg/t)	S3 (kg/t)	TOC (%)	HI (kg/t)	OI (kg/t)	PP (kg/t)	PI (kg/t)	Tmax (deg C)	Name	Lithology
4047.00	**4047.00**	SWC	1.48	0.79		0.75	105		2.27	0.65	446	112039	CLYST
4070.00	**4070.00**	CUT	37.71	3.21	0.78	1.71	188	46	40.92	0.92	431	N13/0094	SHALE/CLAYSTONE
4100.00	**4100.00**	CUT	33.89	3.40	0.83	2.13	160	39	37.29	0.91	433	N13/0095	SHALE/CLAYSTONE
4120.00	**4120.00**	CUT	38.27	3.76	0.78	1.89	199	41	42.03	0.91	434	N13/0096	SHALE/CLAYSTONE
4160.00	**4160.00**	CUT	33.03	3.73	1.13	1.92	194	59	36.76	0.90	433	N13/0097	SHALE/CLAYSTONE
4190.00	**4190.00**	CUT	37.01	4.67	0.48	2.65	176	18	41.68	0.89	434	N13/0098	SHALE/CLAYSTONE
4195.00	**4195.00**	SWC	0.51	0.43		0.78	55		0.94	0.54	348	112030	CLYST
4210.00	**4210.00**	CUT	41.76	5.36	0.74	2.45	219	30	47.12	0.89	434	N13/0099	SHALE/CLAYSTONE
4250.00	**4250.00**	CUT	36.60	3.76	0.96	2.35	160	41	40.36	0.91	436	N13/0100	SHALE/CLAYSTONE
4280.00	**4280.00**	CUT	28.83	4.76	0.86	2.14	222	40	33.59	0.86	432	N13/0101	SHALE/CLAYSTONE
4310.00	**4310.00**	CUT	30.68	2.56	0.84	2.08	123	40	33.24	0.92	409	N13/0102	SHALE/CLAYSTONE
4340.00	**4340.00**	CUT	36.45	3.75	0.64	2.18	172	29	40.20	0.91	445	N13/0103	SHALE/CLAYSTONE
4353.90	**4353.90**	SWC	5.58	5.12		5.02	102		10.70	0.52	463	112035	CLYST
4354.00	**4354.00**	SWC	4.96	7.73		8.25	94		12.69	0.39	466	112034	CLYST
4370.00	**4370.00**	CUT	35.14	3.16	0.78	1.75	181	45	38.30	0.92	436	N13/0104	SHALE/CLAYSTONE
4377.00	**4377.00**	SWC	12.14	9.15		7.05	130		21.29	0.57	459	111981	CLYST
4385.00	**4385.00**	SWC	6.25	8.16		6.30	130		14.41	0.43	461	111982	CLYST
4400.00	**4400.00**	CUT	30.70	3.69	0.91	3.03	122	30	34.39	0.89	443	N13/0105	SHALE/CLAYSTONE
4394.00	**4394.00**	SWC	2.63	1.90		2.56	74		4.53	0.58	463	112031	CLYST
4430.00	**4430.00**	CUT	34.10	4.92	0.97	3.98	124	24	39.02	0.87	441	N13/0106	SHALE/CLAYSTONE
4425.00	**4425.00**	SWC	1.06	1.67		2.35	71		2.73	0.39	471	112032	CLYST
4445.00	**4445.00**	SWC	2.63	2.07		1.75	118		4.70	0.56	459	112033	CLYST
4460.00	**4460.00**	CUT	36.71	6.36	0.70	3.39	188	21	43.07	0.85	436	N13/0107	SHALE/CLAYSTONE
4470.00	**4470.00**	CUT	42.23	7.76	1.20	3.50	222	34	49.99	0.84	426	N13/0135	MUD

Detailed Data summarised by Well

NOR:6406/2-2

End Depth mRKB(log)	End Depth m (IRKB)	Type	S1 (kg/t)	S2 (kg/t)	S3 (kg/t)	TOC (%)	HI (kg/t)	OI (kg/t)	PP (kg/t)	PI (kg/t)	Tmax (deg C)	Name	Lithology
4539.00	**4539.00**	CUT	85.17	10.51	0.44	4.16	253	11	95.68	0.89	435	N13/0136	MUD
4851.00	**4851.00**	CUT	82.55	5.83	0.71	1.53	381	46	88.38	0.93	429	N13/0137	MUD
4935.70	**4935.70**	CCP	1.62	1.02		1.27	80		2.64	0.61	473	112248	SH
4936.20	**4936.20**	CCP	0.54	0.67		1.33	50		1.21	0.45	490	112249	SH
4940.00	**4940.00**	CCP	7.89	0.57		0.98	58		8.46	0.93	447	112050	SH
4947.50	**4947.50**	CCP	2.28	0.36		2.06	17		2.64	0.86	487	112251	SH
4951.10	**4951.10**	CCP	3.48	1.09		1.32	83		4.57	0.76	461	112252	SH
4954.00	**4954.00**	CCP	1.36	0.85		1.04	82		2.21	0.62	456	111893	CLST
4958.00	**4958.00**	CCP	2.84	0.97		1.33	73		3.81	0.75	459	111897	CLST
4962.00	**4962.00**	CCP	1.83	0.50		0.94	53		2.33	0.79	417	111901	CLST
4967.00	**4967.00**	CCP	0.80	0.53		0.92	58		1.33	0.60	478	111906	CLST
4967.00	**4967.00**	CCP	2.55	1.04		1.38	75		3.59	0.71	474	112253	SH
4969.20	**4969.20**	CCP	3.04	0.97		1.06	92		4.01	0.76	462	112254	SH
4970.30	**4970.30**	CCP	0.60	1.03		1.91	54		1.63	0.37	489	112255	SH
4971.00	**4971.00**	CCP	4.07	0.45		2.94	15		4.52	0.90	430	111910	CLST
4973.00	**4973.00**	CCP	2.19	0.52		0.82	63		2.71	0.81	438	111912	CLST
4973.00	**4973.00**	CCP	2.48	0.62		0.98	63		3.10	0.80	461	112256	SH
4975.00	**4975.00**	CCP	2.06	0.33		0.73	45		2.39	0.86	431	111914	CLST
4975.00	**4975.00**	CCP	1.50	0.31		0.78	40		1.81	0.83	467	112257	SH
4992.00	**4992.00**	CCP	3.66	0.26		0.52	50		3.92	0.93	400	111997	CLST
4994.00	**4994.00**	CCP	0.73	0.72		0.91	79		1.45	0.50	471	111999	CLST
4996.00	**4996.00**	CCP	2.25	0.24		0.56	43		2.49	0.90	422	112001	CLST
4997.00	**4997.00**	CCP	0.24	0.63		1.01	62		0.87	0.28	480	112002	CLST
4998.00	**4998.00**	CCP	2.49	0.41		0.57	72		2.90	0.86	455	112003	CLST

Detailed Data summarised by Well

NOR:6406/2-2

End Depth mRKB(log)	End Depth m (IRKB)	Type	S1 (kg/t)	S2 (kg/t)	S3 (kg/t)	TOC (%)	HI (kg/t)	OI (kg/t)	PP (kg/t)	PI (kg/t)	Tmax (deg C)	Name	Lithology
5006.00	**5006.00**	CCP	0.48	0.64		0.87	74		1.12	0.43	476	112011	CLST
5007.00	**5007.00**	CCP	0.70	0.49		0.63	78		1.19	0.59	497	112012	CLST
5009.00	**5009.00**	CCP	0.81	0.92		0.77	119		1.73	0.47	432	112014	CLST
5010.00	**5010.00**	CCP	0.40	0.36		1.37	26		0.76	0.53	480	112015	CLST
5012.00	**5012.00**	CCP	0.62	0.20		0.57	35		0.82	0.76	372	112017	CLST
5096.00	**5096.00**	CCP	0.69	4.35		7.69	57		5.04	0.14	486	112083	CLYST
5097.00	**5097.00**	CCP	1.64	0.51		0.94	54		2.15	0.76	486	112061	CLYST
5099.00	**5099.00**	CCP	0.40	1.28		2.17	59		1.68	0.24	485	112059	CLYST
5100.00	**5100.00**	CCP	4.32	0.48		0.83	58		4.80	0.90	431	112058	SST/CLYST
5110.00	**5110.00**	CCP	0.35	3.24		4.59	71		3.59	0.10	483	112048	CLYST
5111.00	**5111.00**	CCP	0.24	1.42		2.84	50		1.66	0.14	487	112047	CLYST
5112.00	**5112.00**	CCP	2.08	0.14		0.38	37		2.22	0.94	427	112046	SST/CLYST
5113.00	**5113.00**	CCP	1.52	0.22		0.34	65		1.74	0.87	430	112054	SST/CLYST
5114.00	**5114.00**	CCP	4.95	0.32		0.57	56		5.27	0.94	430	112056	SST/CLYST
5202.00	**5202.00**	CUT	78.41	12.40	0.87	2.05	605	42	90.81	0.86	434	N13/0138	MUD
5355.00	**5355.00**	CUT	67.68	7.21	0.65	2.33	309	28	74.89	0.90	434	N13/0139	MUD
	Avg(NOR:6406/2-2):		**17.11**	**2.91**	**0.89**	**1.73**	**172**	**67**	**20.0**	**0.7**	**431**		
	Standard Deviations:		**19.20**	**2.25**	**0.46**	**1.28**	**102**	**65**	**21.0**	**0.24**	**34**	**n: 136**	

>>> End of NOR:6406/2-2 <<<

Averages all wells/sample sites:	17.11	2.91	0.89	1.73	172	67	20.0	0.70	431	n:	**136**

Wells/Sample Sites: **1**

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	CPI-I	CPI-II	Pr / Ph	Pr / nC17	Ph / nC18	Pr/nC17 / Ph/nC18	Pr/Ph / nC17/nC18	nC17 / nC17 + nC27	Lithology
1.00	OIL			1.5	0.4	0.3	1.2	1.2		Hdf 200
2550.00	CUT	1.3		1.3	0.4	0.3	1.2	1.2		MUD
2860.00	CUT			1.5	0.3	0.2	1.3	1.3		MUD
4354.00	SWC	1.1	1.0	1.3	0.5	0.4	1.1	1.1	0.9	CLST
4377.00	SWC	1.0	1.0	1.6	0.4	0.3	1.3	1.3	0.9	CLST
4385.00	SWC	1.0	1.0	1.6	0.4	0.3	1.3	1.3	0.9	CLST
4470.00	CUT	1.4		1.4	0.4	0.3	1.3	1.3		MUD
4467.00	SWC	1.0	1.1	1.7	0.5	0.4	1.3	1.3	1.0	SST
4469.00	SWC	1.0	1.1	1.6	0.4	0.3	1.3	1.3	1.0	SST
4486.00	CCP	1.0	1.1	1.3	0.9	0.7	1.3	1.3	0.7	SST
4492.00	CCP	1.0	1.1	1.4	0.6	0.4	1.3	1.3	0.9	SST
4539.00	CUT			1.3	0.4	0.3	1.2	1.2		MUD
4654.30	COND	1.0	1.1	1.7	0.5	0.4	1.4	1.4	0.9	FMT/MUD
4688.00	CCP	1.0	1.1	1.7	0.5	0.4	1.3	1.3	1.0	SST
4703.00	CCP			1.6	0.5	0.4	1.3	1.3	1.0	SST
4745.00	COND	1.0	1.1	1.6	0.7	0.5	1.4	1.4	0.7	DST2
4719.00	COND	1.0	1.1	1.6	0.7	0.5	1.5	1.5	0.7	FMT
4868.00	CCP			1.6	0.4	0.3	1.3	1.3	1.0	SST
4927.00	COND	1.0	1.1	1.8	0.6	0.4	1.6	1.6	0.7	DST1
4981.00	CCP		1.3	1.3	0.5	0.4	1.2	1.2	1.0	SST
5014.00	CCP	1.2	1.1	2.1	0.5	0.3	1.7	1.7	0.9	SST
5096.00	CCP	1.1	1.1	1.8	0.3	0.2	1.4	1.4	0.9	CLST

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	CPI-I	CPI-II	Pr / Ph	Pr / nC17	Ph / nC18	Pr/nC17 / Ph/nC18	Pr/Ph / nC17/nC18	nC17 / nC17 + nC27	Lithology
5110.00	CCP			0.8	0.4	0.4	1.0	1.0		CLST
	Avg(NOR:6406/2-2):	**1.1**	**1.1**	**1.5**	**0.5**	**0.4**	**1.3**	**1.3**	**0.9**	
	Standard Deviations:	**0.1**	**0.1**	**0.2**	**0.1**	**0.1**	**0.1**	**0.1**	**0.1**	**n: 23**

>>> End of NOR:6406/2-2 <<<

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	MPI	MPR	F1	F2	Lithology
4377.00	SWC	0.8	1.1	0.5	0.3	CLST
4385.00	SWC	0.8	1.0	0.5	0.2	CLST
4486.00	CCP	1.0	1.6	0.6	0.3	SST
4492.00	CCP	0.9	1.7	0.6	0.3	SST
4654.30	COND	1.3	2.9	0.7	0.4	FMT
4719.00	COND	1.3	2.8	0.7	0.4	FMT
	Avg(NOR:6406/2-2):	**1.0**	**1.8**	**0.6**	**0.3**	
	Standard Deviations:	**0.2**	**0.8**	**0.1**	**0.1**	

>>> End of NOR:6406/2-2 <<< **n: 6**

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	Stratigraphy											
2550.00	CUT		Q/E:	1.0	C/C+E:	0.5	%22S:	47.8	SHI:	0.8	%20S:	33.1	%bb C29S: 27.8
Lithology:	MUD		A/B:	0.9	C/C+C':	0.8	%C27:	31.9	Ole:	0.0	%bb:	46.0	
Name:	N13/0131		Z/Z+E:	0.2	X/X+D:	0.0	%C28:	10.2	C25nor:	0.0	%bb C27S:	37.3	
			Z/C:	0.2	E/E+F:	1.0	%C29:	57.9	Dia:	0.7	%bb C28S:	34.9	
2860.00	CUT		Q/E:	0.4	C/C+E:	0.4	%22S:	55.6	SHI:	0.7	%20S:	43.4	%bb C29S: 31.3
Lithology:	MUD		A/B:	1.6	C/C+C':	0.7	%C27:	37.7	Ole:	0.0	%bb:	52.0	
Name:	N13/0133		Z/Z+E:	0.2	X/X+D:	0.5	%C28:	10.8	C25nor:	0.0	%bb C27S:	38.1	
			Z/C:	0.3	E/E+F:	0.8	%C29:	51.5	Dia:	0.5	%bb C28S:	30.6	
4470.00	CUT		Q/E:	0.5	C/C+E:	0.4	%22S:	55.2	SHI:	0.6	%20S:	42.5	%bb C29S: 29.7
Lithology:	MUD		A/B:	1.2	C/C+C':	0.7	%C27:	40.9	Ole:	0.0	%bb:	49.0	
Name:	N13/0135		Z/Z+E:	0.2	X/X+D:	0.4	%C28:	11.0	C25nor:	0.0	%bb C27S:	44.4	
			Z/C:	0.3	E/E+F:	0.9	%C29:	48.1	Dia:	0.5	%bb C28S:	25.9	
4539.00	CUT		Q/E:	0.6	C/C+E:	0.5	%22S:	58.2	SHI:	0.7	%20S:	46.3	%bb C29S: 27.9
Lithology:	MUD		A/B:	1.0	C/C+C':	0.9	%C27:	38.8	Ole:	0.0	%bb:	61.4	
Name:	N13/0136		Z/Z+E:	0.1	X/X+D:	0.5	%C28:	8.1	C25nor:	0.1	%bb C27S:	40.5	
			Z/C:	0.2	E/E+F:	0.9	%C29:	53.1	Dia:	0.5	%bb C28S:	31.7	
4745.00	COND		Q/E:	0.0	C/C+E:	0.0	%22S:	0.0	SHI:	0.0	%20S:	46.9	%bb C29S: 31.8
Lithology:	DST2		A/B:	0.0	C/C+C':	0.0	%C27:	0.0	Ole:	0.0	%bb:	52.6	
Name:	26.APR.9		Z/Z+E:	0.0	X/X+D:	0.0	%C28:	0.0	C25nor:	0.0	%bb C27S:	37.9	
			Z/C:	0.0	E/E+F:	0.0	%C29:	0.0	Dia:	0.8	%bb C28S:	30.3	

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	Stratigraphy
4927.00	COND	

Lithology: DST1
Name: 26.APR.9

Q/E:	0.0	C/C+E:	0.0	%22S:	0.0	SHI:	0.0	%20S:	53.5	%bb C29S:	35.7
A/B:	0.0	C/C+C':	0.0	%C27:	0.0	Ole:	0.0	%bb:	61.6		
Z/Z+E:	0.0	X/X+D:	0.0	%C28:	0.0	C25nor:	0.0	%bb C27S:	34.1		
Z/C:	0.0	E/E+F:	0.0	%C29:	0.0	Dia:	0.8	%bb C28S:	30.3		

>>> End of NOR:6406/2-2 <<< n: 6

Q/E: [24/3/ [30ab]
A/B: [27Ts] / [27Tm]
Z/Z+E: [28ab] / ([28ab] + [30ab])
Z/C: [28ab] / [29ab]
C/C+E: [29ab] / ([29ab] + [30ab])
C/C+C': [29ab] / ([29ab] + [29Ts])
X/X+D: [30d] / ([30d] + [29ba])
E/E+F: [30ab] / ([30ab] + [30ba])
%22S: (100.0 * [32abS] / ([32abS] + [32abR]))
SHI: (([29aaS] + [29aaR] + [29bbS] + [29aaR]) / ([30ab] + [30ba]))
Ole: ([30O] / ([30O] + [30ab]))
C25nor: ([25nor30ab] / ([25nor30ab] + [30ab]))
Dia: ([27dbS] / ([27dbS] + [27aaR]))
%20S: (100.0 * [29aaS] / ([29aaS] + [29aaR]))

Detailed Data summarised by Well

NOR:6406/2-2

End Depth mRKB(log)	End Depth m (IRKB)	Type	Stratigraphy						
4745.00	**4745.00**	COND		**CraTri1**	0.9	**R27/R28**	1.3	**CraMo**	0.9
	Lithology:	DST2		**CraTri2**	0.8	**TriMo1**	0.7		
	Name:			**S26/S28**	0.8	**TriMo2**	0.5		
4927.00	**4927.00**	COND		**CraTri1**	0.8	**R27/R28**	1.1	**CraMo**	0.7
	Lithology:	DST1		**CraTri2**	0.5	**TriMo1**	0.7		
	Name:			**S26/S28**	0.5	**TriMo2**	0.7		

>>> End of NOR:6406/2-2 <<< **n: 2**

Detailed Data summarised by Well

NOR:6406/2-2

End Depth mRKB(log)	End Depth m (IRKB)	Type	Stratigraphy				
4745.00	**4745.00**	COND		MPI	1.0	3+2MDBT/DBT	0.2
		Lithology:	DST2	MPR	2.4	4MDBT/DBT	1.5
		Name:		4/1MDBT	47.0	EMP/EMDBT	2.5
4927.00	**4927.00**	COND		MPI	0.9	3+2MDBT/DBT	0.2
		Lithology:	DST1	MPR	2.2	4MDBT/DBT	1.6
		Name:		4/1MDBT	24.7	EMP/EMDBT	2.8

>>> End of NOR:6406/2-2 <<< **n: 2**

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	EOM	Sat	Aro	Pol	Asph	Ker	Lithology	Name
			(δ13C‰ PDB)						
0.00	OIL		-27.5	-24.7					HDF200
2550.00	CUT		-26.7	-21.2				MUD	13/0131
2860.00	CUT		-20.0	-21.0				MUD	13/0133
4354.00	SWC		-28.9	-27.6				CLST	960759
4385.00	SWC		-28.5	-28.0				CLYST	111982
4385.00	SWC		-28.3	-29.2				CLST	960760
4470.00	CUT		-21.4	-23.5				MUD	13/0135
4539.00	CUT		-26.0	-21.4				MUD	13/0136
4688.00	CCP		-27.6	-26.1				SST	960761
4703.00	CCP		-27.7	-25.5				SST	960762
4745.00	COND		-28.7	-26.9				DST2	13/0141
4745.00	COND		-30.4	-26.2				DST2	960619
4868.00	CCP		-27.5	-25.2				SST	960763
4927.00	COND		-28.7	-26.8				DST1	13/0140
4927.00	COND		-28.5	-26.4				DST1	960618
4981.00	CCP		-27.5	-25.3				SST	960764
5014.00	CCP		-27.7	-25.2				SST	960765
5096.00	CCP		-28.1	-25.8				CLST	960766
5096.00	CCP		-28.2	-23.8				CLST	960767
5110.00	CCP		-27.1	-25.1				CLST	960768
	Avg(NOR:6406/2-2):		**-27.25**	**-25.24**					
	Standard Deviations:		**2.42**	**2.20**					**n: 20**

>>> End of NOR:6406/2-2 <<<

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	C_1 µl gas/kg	C_2 µl gas/kg	C_3 µl gas/kg	iC_4 µl gas/kg	nC_4 µl gas/kg	C_{5+} µl gas/kg	$C_1 - C_4$ µl gas/kg	$C_2 - C_4$ µl gas/kg	Total µl gas/kg	Wetness (%)	$\frac{iC_4}{nC_4}$
1280.00	CUT	12003	13	13	2	2	17	12033	30	12050	0.2	1.00
1310.00	CUT	11473	13	10	2	1	16	11499	26	11515	0.2	2.00
1340.00	CUT	6149	7	6	1	1	8	6164	15	6172	0.2	1.00
1370.00	CUT	9789	8	4	1	1	5	9803	14	9808	0.1	1.00
1400.00	CUT	24075	18	7	2	1	5	24103	28	24108	0.1	2.00
1430.00	CUT	17730	17	6	2	1	5	17756	26	17761	0.1	2.00
1460.00	CUT	20186	22	14	3	1	8	20226	40	20234	0.2	3.00
1490.00	CUT	13160	16	8	3	1	7	13188	28	13195	0.2	3.00
1520.00	CUT	10133	16	8	2	2	6	10161	28	10167	0.3	1.00
1550.00	CUT	9107	14	7	2	0	5	9130	23	9135	0.3	
1580.00	CUT	17211	30	13	2	1	6	17257	46	17263	0.3	2.00
1610.00	CUT	19107	52	36	5	2	9	19202	95	19211	0.5	2.50
1640.00	CUT	15841	57	44	6	2	7	15950	109	15957	0.7	3.00
1670.00	CUT	18365	62	58	15	4	9	18504	139	18513	0.8	3.75
1700.00	CUT	12975	43	39	12	2	8	13071	96	13079	0.7	6.00
1730.00	CUT	13816	49	41	13	4	17	13923	107	13940	0.8	3.25
1760.00	CUT	25116	88	61	10	5	12	25280	164	25292	0.6	2.00
1790.00	CUT	27235	134	109	12	11	16	27501	266	27517	1.0	1.09
1820.00	CUT	28111	184	122	45	10	23	28472	361	28495	1.3	4.50
1850.00	CUT	29115	194	133	55	11	29	29508	393	29537	1.3	5.00
1890.00	CUT	32512	187	75	18	6	16	32798	286	32814	0.9	3.00
1910.00	CUT	24787	192	75	21	7	16	25082	295	25098	1.2	3.00
1940.00	CUT	28376	321	136	53	13	37	28899	523	28936	1.8	4.08
1970.00	CUT	81380	990	267	134	24	67	82795	1415	82862	1.7	5.58
2000.00	CUT	23812	295	93	47	10	35	24257	445	24292	1.8	4.70
2030.00	CUT	28978	311	72	17	8	19	29386	408	29405	1.4	2.13

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	C_1 µl gas/kg	C_2 µl gas/kg	C_3 µl gas/kg	iC_4 µl gas/kg	nC_4 µl gas/kg	C_{5+} µl gas/kg	$C_1 - C_4$ µl gas/kg	$C_2 - C_4$ µl gas/kg	Total µl gas/kg	Wetness (%)	$\frac{iC_4}{nC_4}$
2060.00	CUT	28196	299	68	11	8	20	28582	386	28602	1.4	1.38
2090.00	CUT	20383	232	47	7	5	14	20674	291	20688	1.4	1.40
2120.00	CUT	11816	310	44	6	6	15	12182	366	12197	3.0	1.00
2150.00	CUT	13208	359	37	4	4	8	13612	404	13620	3.0	1.00
2180.00	CUT	16592	582	53	10	5	7	17242	650	17249	3.8	2.00
2210.00	CUT	18103	488	54	23	9	13	18677	574	18690	3.1	2.56
2240.00	CUT	21409	559	66	37	13	18	22084	675	22102	3.1	2.85
2270.00	CUT	16373	528	67	58	19	31	17045	672	17076	3.9	3.05
2300.00	CUT	20926	686	68	93	22	55	21795	869	21850	4.0	4.23
2330.00	CUT	16829	435	38	54	13	41	17369	540	17410	3.1	4.15
2360.00	CUT	9751	898	108	242	41	251	11040	1289	11291	11.7	5.90
2390.00	CUT	20019	957	112	162	25	453	21275	1256	21728	5.9	6.48
2420.00	CUT	19901	1028	122	166	25	476	21242	1341	21718	6.3	6.64
2450.00	CUT	25911	930	109	140	26	361	27116	1205	27477	4.4	5.38
2480.00	CUT	6443	594	237	196	85	432	7555	1112	7987	14.7	2.31
2510.00	CUT	6098	402	159	106	59	256	6824	726	7080	10.6	1.80
2540.00	CUT	11044	640	336	151	166	319	12337	1293	12656	10.5	0.91
2570.00	CUT	11447	1119	1107	703	874	1616	15250	3803	16866	24.9	0.80
2600.00	CUT	24031	2503	2469	1442	1868	3250	32313	8282	35563	25.6	0.77
2630.00	CUT	36104	3338	3111	1883	2561	6630	46997	10893	53627	23.2	0.74
2660.00	CUT	17867	1975	2180	1468	2074	6133	25564	7697	31697	30.1	0.71
2690.00	CUT	24768	2610	2369	1588	2195	7513	33530	8762	41043	26.1	0.72
2720.00	CUT	27451	2500	2212	1492	2294	9255	35949	8498	45204	23.6	0.65
2750.00	CUT	24135	2793	2316	1221	1822	7015	32287	8152	39302	25.2	0.67
2780.00	CUT	25079	2585	2011	1063	1453	5461	32191	7112	37652	22.1	0.73
2810.00	CUT	32249	3888	3562	1959	2621	8248	44279	12030	52527	27.2	0.75

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	C_1 µl gas/kg	C_2 µl gas/kg	C_3 µl gas/kg	iC_4 µl gas/kg	nC_4 µl gas/kg	C_{5+} µl gas/kg	$C_1 - C_4$ µl gas/kg	$C_2 - C_4$ µl gas/kg	Total µl gas/kg	Wetness (%)	$\frac{iC_4}{nC_4}$
2840.00	CUT	54196	5553	4582	2398	3199	10724	69928	15732	80652	22.5	0.75
2870.00	CUT	1503	292	228	70	178	713	2271	768	2984	33.8	0.39
2900.00	CUT	802	104	51	18	42	275	1017	215	1292	21.1	0.43
2930.00	CUT	8076	946	325	76	102	571	9525	1449	10096	15.2	0.75
2960.00	CUT	3909	593	269	68	89	576	4928	1019	5504	20.7	0.76
2990.00	CUT	7010	1011	286	59	48	305	8414	1404	8719	16.7	1.23
3020.00	CUT	6815	1184	365	87	68	467	8519	1704	8986	20.0	1.28
3050.00	CUT	4125	864	291	78	41	63	5399	1274	5462	23.6	1.90
3080.00	CUT	5424	1013	307	74	39	63	6857	1433	6920	20.9	1.90
3110.00	CUT	894	226	86	22	12	20	1240	346	1260	27.9	1.83
3140.00	CUT	5033	1013	354	85	42	66	6527	1494	6593	22.9	2.02
3170.00	CUT	2306	413	134	29	15	21	2897	591	2918	20.4	1.93
3200.00	CUT	1199	341	169	37	23	29	1769	570	1798	32.2	1.61
3230.00	CUT	912	199	106	21	15	20	1253	341	1273	27.2	1.40
3260.00	CUT	802	248	166	31	26	28	1273	471	1301	37.0	1.19
3290.00	CUT	1919	385	216	46	48	188	2614	695	2802	26.6	0.96
3320.00	CUT	636	114	73	12	13	22	848	212	870	25.0	0.92
3350.00	CUT	3589	869	510	80	95	87	5143	1554	5230	30.2	0.84
3380.00	CUT	1635	335	195	29	45	39	2239	604	2278	27.0	0.64
3410.00	CUT	2859	912	578	76	133	107	4558	1699	4665	37.3	0.57
3440.00	CUT	655	67	54	6	15	30	797	142	827	17.8	0.40
3470.00	CUT	1684	111	94	19	73	114	1981	297	2095	15.0	0.26
3500.00	CUT	1276	118	70	11	19	30	1494	218	1524	14.6	0.58
3530.00	CUT	1580	193	98	18	26	50	1915	335	1965	17.5	0.69
3560.00	CUT	5194	512	220	37	61	92	6024	830	6116	13.8	0.61
3590.00	CUT	2931	419	194	34	53	77	3631	700	3708	19.3	0.64

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	C_1 µl gas/kg	C_2 µl gas/kg	C_3 µl gas/kg	iC_4 µl gas/kg	nC_4 µl gas/kg	C_{5+} µl gas/kg	$C_1 - C_4$ µl gas/kg	$C_2 - C_4$ µl gas/kg	Total µl gas/kg	Wetness (%)	$\frac{iC_4}{nC_4}$
3620.00	CUT	2477	494	370	80	140	251	3561	1084	3812	30.4	0.57
3650.00	CUT	2641	471	341	58	89	134	3600	959	3734	26.6	0.65
3680.00	CUT	5610	942	629	116	163	205	7460	1850	7665	24.8	0.71
3710.00	CUT	1783	200	132	26	39	75	2180	397	2255	18.2	0.67
3740.00	CUT	967	161	154	31	44	103	1357	390	1460	28.7	0.70
3770.00	CUT	4545	607	440	86	93	172	5771	1226	5943	21.2	0.92
3800.00	CUT	4110	406	243	44	53	108	4856	746	4964	15.4	0.83
3830.00	CUT	3919	587	480	88	102	202	5176	1257	5378	24.3	0.86
3860.00	CUT	1647	213	167	32	39	96	2098	451	2194	21.5	0.82
3890.00	CUT	2457	342	239	44	57	137	3139	682	3276	21.7	0.77
3920.00	CUT	6255	487	210	37	50	116	7039	784	7155	11.1	0.74
3950.00	CUT	6428	752	467	76	101	220	7824	1396	8044	17.8	0.75
3980.00	CUT	4255	439	244	42	57	132	5037	782	5169	15.5	0.74
4010.00	CUT	1577	163	92	18	28	81	1878	301	1959	16.0	0.64
4040.00	CUT	2352	304	195	36	49	105	2936	584	3041	19.9	0.73
4070.00	CUT	707	140	118	21	33	91	1019	312	1110	30.6	0.64
4100.00	CUT	1109	209	171	26	40	93	1555	446	1648	28.7	0.65
4120.00	CUT	3375	450	260	40	53	104	4178	803	4282	19.2	0.75
4160.00	CUT	1490	141	92	16	26	72	1765	275	1837	15.6	0.62
4190.00	CUT	3569	332	107	15	20	36	4043	474	4079	11.7	0.75
4210.00	CUT	2745	265	93	16	23	42	3142	397	3184	12.6	0.70
4250.00	CUT	888	133	46	7	11	30	1085	197	1115	18.2	0.64
4280.00	CUT	705	75	22	3	5	16	810	105	826	13.0	0.60
4310.00	CUT	1256	162	61	11	18	48	1508	252	1556	16.7	0.61
4340.00	CUT	1262	151	67	13	20	39	1513	251	1552	16.6	0.65
4370.00	CUT	176	40	27	6	11	35	260	84	295	32.3	0.55

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	C_1 µl gas/kg	C_2 µl gas/kg	C_3 µl gas/kg	iC_4 µl gas/kg	nC_4 µl gas/kg	C_{5+} µl gas/kg	$C_1 - C_4$ µl gas/kg	$C_2 - C_4$ µl gas/kg	Total µl gas/kg	Wetness (%)	$\frac{iC_4}{nC_4}$
4380.00	CUT	105	13	6	1	4	81	129	24	210	18.6	0.25
4390.00	CUT	159	26	21	6	18	79	230	71	309	30.9	0.33
4400.00	CUT	583	144	94	20	36	75	877	294	952	33.5	0.56
4420.00	CUT	170	13	6	1	4	35	194	24	229	12.4	0.25
4430.00	CUT	364	92	58	10	21	84	545	181	629	33.2	0.48
4440.00	CUT	379	100	67	10	19	34	575	196	609	34.1	0.53
4460.00	CUT	402	84	40	6	12	32	544	142	576	26.1	0.50
4503.00	CUT	605	63	16	3	5	13	692	87	705	12.6	0.60
4530.00	CUT	449	22	6	0	2	12	479	30	491	6.3	0.00
4557.00	CUT	6757	148	15	2	2	45	6924	167	6969	2.4	1.00
4584.00	CUT	41771	1062	47	3	6	77	42889	1118	42966	2.6	0.50
4611.00	CUT	44955	5136	493	43	61	1268	50688	5733	51956	11.3	0.70
4620.00	CUT	63639	4563	387	32	43	102	68664	5025	68766	7.3	0.74
4770.00	CUT	1225	127	54	12	22	45	1440	215	1485	14.9	0.55
4797.00	CUT	4081	308	56	9	12	65	4466	385	4531	8.6	0.75
4833.00	CUT	3114	241	53	9	13	55	3430	316	3485	9.2	0.69
4860.00	CUT	6140	426	123	27	53	121	6769	629	6890	9.3	0.51
5157.00	CUT	24603	882	71	8	13	50	25577	974	25627	3.8	0.62
5184.00	CUT	32427	817	55	8	13	58	33320	893	33378	2.7	0.62
5211.00	CUT	34135	998	79	12	18	58	35242	1107	35300	3.1	0.67
5238.00	CUT	10147	357	64	12	15	56	10595	448	10651	4.2	0.80
5265.00	CUT	878	62	30	5	8	22	983	105	1005	10.7	0.63
5292.00	CUT	204	39	21	2	3	11	269	65	280	24.2	0.67
5346.00	CUT	921	40	19	4	7	63	991	70	1054	7.1	0.57

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	C_1 µl gas/kg	C_2 µl gas/kg	C_3 µl gas/kg	iC_4 µl gas/kg	nC_4 µl gas/kg	C_{5+} µl gas/kg	$C_1 - C_4$ µl gas/kg	$C_2 - C_4$ µl gas/kg	Total µl gas/kg	Wetness (%)	$\frac{iC_4}{nC_4}$	
5367.00	CUT	716	82	17	2	5	29	822	106	851	12.9	0.40	
	Avg(NOR:6406/2-2):	**11945**	**613**	**325**	**151**	**192**	**608**	**13226**	**1281**	**13834**	**14.1**	**1.48**	
	Standard Deviations:	**13823**	**971**	**718**	**421**	**581**	**1887**	**15214**	**2540**	**16240**	**11.0**	**1.44**	**n: 129**

>>> End of NOR:6406/2-2 <<<

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	Sed Weight (g)	EOM (mg/g)	Sat (mg/g)	Aro (mg/g)	Pol (1) (mg/g)	Pol (2) (mg/g)	Polars (mg/g)	Sat (% EOM)	Aro (% EOM)	Polars (% EOM)	Sat/Aro	Lithology
1.00	OIL								99.30	0.70			
2720.00	CUT	2.7	0.63	0.32		0.24	0.07	0.31	50.79		49.21		SST
2750.00	CUT	2.7	0.55	0.14		0.34	0.08	0.42	25.45		76.36		SST
2780.00	CUT	2.6	0.47	0.10		0.29	0.07	0.36	21.28		76.60		SST
2810.00	CUT	2.5	0.61	0.10		0.45	0.06	0.51	16.39		83.61		SST
2840.00	CUT	2.5	0.92	0.50		0.39	0.03	0.42	54.35		45.65		SST
2870.00	CUT	2.5	9.92	9.09	0.22	0.54	0.07	0.61	91.63	2.22	6.15	41.32	SST
2900.00	CUT	2.6	22.16	20.86	0.47	0.74	0.10	0.84	94.13	2.12	3.79	44.38	SST
2930.00	CUT	2.6	16.89	15.76	0.35	0.69	0.09	0.78	93.31	2.07	4.62	45.03	SST
2960.00	CUT	2.6	13.49	12.51	0.33	0.56	0.09	0.65	92.74	2.45	4.82	37.91	SST
2990.00	CUT	2.6	14.37	13.41	0.28	0.63	0.05	0.68	93.32	1.95	4.73	47.89	SST
3552.00	SWC	2.9	4.90	4.53	0.10	0.17	0.10	0.27	92.45	2.04		45.30	SST
4467.00	SWC	3.1	8.93	8.16	0.25	0.14	0.38	0.52	91.38	2.80		32.64	SST
4469.00	SWC	3.4	5.73	5.26	0.15	0.11	0.20	0.31	91.80	2.62		35.07	SST
4479.00	CCP	3.1	2.63	2.28	0.08	0.03	0.24	0.27	86.69	3.04		28.50	SST
4480.00	CCP	3.0	1.09	0.89	0.09	0.02	0.09	0.11	81.65	8.26		9.89	SST
4481.00	CCP	3.0	1.23	1.01	0.09	0.02	0.12	0.14	82.11	7.32		11.22	SST
4482.00	CCP	3.0	1.07	0.83	0.09	0.01	0.14	0.15	77.57	8.41		9.22	SST
4483.00	CCP	3.4	1.01	0.80	0.11	0.01	0.09	0.10	79.21	10.89		7.27	SST
4484.00	CCP	3.1	1.35	1.12	0.13	0.02	0.07	0.09	82.96	9.63		8.62	SST
4485.00	CCP	3.1	2.37	2.04	0.17	0.03	0.14	0.17	86.08	7.17		12.00	SST
4486.00	CCP	3.0	1.24	0.97	0.13	0.02	0.12	0.14	78.23	10.48		7.46	SST (ARG)
4487.00	CCP	3.0	1.42	1.13	0.12	0.02	0.15	0.17	79.58	8.45		9.42	SST (ARG)
4488.00	CCP	3.0	1.56	1.24	0.15	0.04	0.12	0.16	79.49	9.62		8.27	SST (ARG)
4489.00	CCP	3.2	1.96	1.59	0.18	0.07	0.12	0.19	81.12	9.18		8.83	SST (ARG)

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	Sed Weight (g)	EOM (mg/g)	Sat (mg/g)	Aro (mg/g)	Pol (1) (mg/g)	Pol (2) (mg/g)	Polars (mg/g)	Sat (% EOM)	Aro (% EOM)	Polars (% EOM)	Sat/Aro	Lithology
4490.00	CCP	3.3	1.01	0.77	0.10	0.03	0.11	0.14	76.24	9.90		7.70	SST (ARG)
4491.00	CCP	3.3	1.20	1.01	0.10	0.03	0.05	0.08	84.17	8.33		10.10	SST (ARG)
4492.00	CCP	2.9	4.54	3.95	0.20	0.03	0.37	0.40	87.00	4.41		19.75	SST (MIC)
4493.00	CCP	3.3	1.37	1.10	0.10	0.03	0.14	0.17	80.29	7.30		11.00	SST (MIC)
4494.00	CCP	3.0	1.29	0.96	0.11	0.05	0.17	0.22	74.42	8.53		8.73	SST (MIC)
4495.00	CCP	3.0	4.91	4.05	0.18	0.07	0.61	0.68	82.48	3.67		22.50	SST (MIC)
4654.00	COND								95.40	4.60			FMT
4686.00	CCP	3.3	1.96	1.81	0.06	0.01	0.08	0.09	92.35	3.06		30.17	SST (LAM)
4687.00	CCP	3.2	3.63	3.39	0.11	0.02	0.11	0.13	93.39	3.03		30.82	SST (LAM)
4688.00	CCP	3.1	1.00	0.86	0.06	0.04	0.04	0.08	86.00	6.00		14.33	SST (LAM)
4689.00	CCP	3.2	1.39	1.21	0.07	0.03	0.07	0.10	87.05	5.04		17.29	SST (LAM)
4690.00	CCP	3.2	13.23	12.63	0.39	0.02	0.20	0.22	95.46	2.95		32.38	SST
4691.00	CCP	3.1	16.38	15.60	0.64	0.02	0.11	0.13	95.24	3.91		24.38	SST
4692.00	CCP	3.0	2.75	2.55	0.11	0.05	0.04	0.09	92.73	4.00		23.18	SST
4693.00	CCP	3.1	18.91	18.08	0.46	0.14	0.22	0.36	95.61	2.43		39.30	SST
4694.00	CCP	3.2	23.44	19.43	0.32	0.10	3.59	3.69	82.89	1.37		60.72	SST
4695.00	CCP	3.3	4.34	3.92	0.17	0.11	0.14	0.25	90.32	3.92		23.06	SST
4696.00	CCP	3.1	6.67	5.83	0.25	0.08	0.51	0.59	87.41	3.75		23.32	SST
4697.00	CCP	3.2	18.40	17.23	0.76	0.13	0.27	0.40	93.64	4.13		22.67	SST
4698.00	CCP	3.1	3.04	2.71	0.16	0.09	0.07	0.16	89.14	5.26		16.94	SST
4699.00	CCP	3.1	15.47	14.53	0.69	0.09	0.16	0.25	93.92	4.46		21.06	SST
4700.00	CCP	3.2	16.14	14.87	0.77	0.10	0.40	0.50	92.13	4.77		19.31	SST
4701.00	CCP	3.2	14.07	13.14	0.53	0.19	0.22	0.41	93.39	3.77		24.79	SST
4702.00	CCP	3.1	3.18	2.85	0.13	0.11	0.09	0.20	89.62	4.09		21.92	SST
4703.00	CCP	3.3	1.12	0.92	0.07	0.06	0.06	0.12	82.14	6.25		13.14	SST

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	Sed Weight (g)	EOM (mg/g)	Sat (mg/g)	Aro (mg/g)	Pol (1) (mg/g)	Pol (2) (mg/g)	Polars (mg/g)	Sat (% EOM)	Aro (% EOM)	Polars (% EOM)	Sat/Aro	Lithology
4704.00	CCP	3.2	12.54	11.42	0.25	0.16	0.71	0.87	91.07	1.99		45.68	SST
4705.00	CCP	2.9	19.91	18.61	0.51	0.19	0.61	0.80	93.47	2.56		36.49	SST
4706.00	CCP	3.0	14.55	13.65	0.39	0.18	0.34	0.52	93.81	2.68		35.00	SST
4707.00	CCP	3.2	8.09	7.55	0.23	0.12	0.19	0.31	93.33	2.84		32.83	SST
4708.00	CCP	3.3	18.34	17.14	0.55	0.21	0.44	0.65	93.46	3.00		31.16	SST
4709.00	CCP	3.4	1.31	1.09	0.05	0.05	0.12	0.17	83.21	3.82		21.80	SST (LAM)
4710.00	CCP	3.2	1.04	0.87	0.05	0.06	0.06	0.12	83.65	4.81		17.40	SST (LAM)
4711.00	CCP	3.0	2.19	1.97	0.05	0.06	0.11	0.17	89.95	2.28		39.40	SST (LAM)
4712.00	CCP	3.0	7.59	6.89	0.30	0.06	0.34	0.40	90.78	3.95		22.97	SST (LAM)
4713.00	CCP	3.0	16.71	15.34	0.64	0.16	0.58	0.74	91.80	3.83		23.97	SST
4745.00	COND								88.00	12.00			DST.2
4714.00	CCP	3.3	16.34	15.46	0.52	0.13	0.23	0.36	94.61	3.18		29.73	SST
4715.00	CCP		3.03	2.47	2.16	0.16	0.06	0.10	81.52	71.29	3.30	1.14	SST (LAM
4716.00	CCP		3.01	2.67	2.23	0.20	0.05	0.19	88.70	74.09	6.31	1.20	SST (LAM
4717.00	CCP	3.4	21.44	19.40	0.81	0.19	1.04	1.23	90.49	3.78		23.95	SST
4718.00	CCP	3.3	26.91	25.19	1.15	0.18	0.39	0.57	93.61	4.27		21.90	SST
4719.00	COND								88.90	11.10			FMT
4719.00	CCP	3.0	19.36	18.15	0.80	0.13	0.27	0.40	93.75	4.13		22.69	SST
4720.00	CCP	3.0	22.01	20.82	0.84	0.15	0.20	0.35	94.59	3.82		24.79	SST
4721.00	CCP	3.2	4.56	3.55	0.14	0.07	0.80	0.87	77.85	3.07		25.36	SST (MIC)
4722.00	CCP	3.3	17.43	16.65	0.57	0.13	0.09	0.22	95.52	3.27		29.21	SST (MIC)
4723.00	CCP	3.1	15.47	14.60	0.42	0.08	0.36	0.44	94.38	2.71		34.76	SST (PEBBLY)
4724.00	CCP	3.2	15.29	14.31	0.44	0.08	0.46	0.54	93.59	2.88		32.52	SST (PEBBLY)
4725.00	CCP	3.0	25.45	23.65	0.68	0.19	0.93	1.12	92.93	2.67		34.78	SST (PEBBLY)
4726.00	CCP	3.2	18.98	17.59	0.63	0.07	0.69	0.76	92.68	3.32		27.92	SST (PEBBLY)

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	Sed Weight (g)	EOM (mg/g)	Sat (mg/g)	Aro (mg/g)	Pol (1) (mg/g)	Pol (2) (mg/g)	Polars (mg/g)	Sat (% EOM)	Aro (% EOM)	Polars (% EOM)	Sat/Aro	Lithology
4727.00	CCP	3.1	5.48	4.97	0.16	0.09	0.26	0.35	90.69	2.92		31.06	SST (LAM)
4728.00	CCP	3.5	2.65	2.39	0.12	0.02	0.12	0.14	90.19	4.53		19.92	SST (LAM)
4729.00	CCP	3.4	6.95	6.47	0.24	0.07	0.16	0.23	93.09	3.45		26.96	SST (LAM)
4730.00	CCP	3.3	30.96	28.89	0.91	0.22	0.93	1.15	93.31	2.94		31.75	SST (LAM)
4731.00	CCP	3.0	4.90	4.37	0.19	0.06	0.29	0.35	89.18	3.88		23.00	SST (LAM)
4732.00	CCP	3.4	1.73	1.34	0.14	0.04	0.21	0.25	77.46	8.09		9.57	SST (LAM)
4733.00	CCP	3.3	19.57	17.78	0.53	0.07	1.18	1.25	90.85	2.71		33.55	SST (LAM)
4734.00	CCP	2.5	15.67	14.38	0.40	0.09	0.80	0.89	91.77	2.55		35.95	SST (LAM)
4735.00	CCP	2.5	3.98	3.12	0.15	0.06	0.66	0.72	78.39	3.77		20.80	SST (LAM)
4736.00	CCP	3.2	22.55	21.11	0.51	0.16	0.77	0.93	93.61	2.26		41.39	SST (LAM)
4737.00	CCP	3.2	11.20	10.56	0.29	0.10	0.25	0.35	94.29	2.59		36.41	SST (LAM)
4738.00	CCP	3.2	19.20	17.80	1.11	0.06	0.24	0.30	92.71	5.78		16.04	SST (LAM)
4739.00	CCP	3.3	12.07	11.04	0.46	0.27	0.30	0.57	91.47	3.81		24.00	SST (LAM)
4740.00	CCP	3.2	19.80	18.49	0.63	0.13	0.55	0.68	93.38	3.18		29.35	SST (LAM)
4741.00	CCP	3.0	16.74	15.68	0.44	0.13	0.49	0.62	93.67	2.63		35.64	SST (LAM)
4742.00	CCP	3.6	3.90	3.48	0.26	0.07	0.10	0.17	89.23	6.67		13.38	SST (LAM)
4743.00	CCP	3.0	3.42	3.02	0.12	0.07	0.21	0.28	88.30	3.51		25.17	SST (SILTY)
4744.00	CCP	3.5	3.05	2.68	0.09	0.07	0.21	0.28	87.87	2.95		29.78	SST (SILTY)
4745.00	CCP	3.3	0.62	0.41	0.05	0.04	0.12	0.16	66.13	8.06		8.20	SST (SILTY)
4746.00	CCP	3.2	3.21	2.81	0.16	0.04	0.20	0.24	87.54	4.98		17.56	SST (SILTY)
4747.00	CCP	3.3	1.70	1.44	0.06	0.04	0.16	0.20	84.71	3.53		24.00	SST (SILTY)
4748.00	CCP	3.3	1.57	1.39	0.04	0.02	0.12	0.14	88.54	2.55		34.75	SST (SILTY)
4749.00	CCP	3.2	4.85	4.36	0.13	0.10	0.25	0.35	89.90	2.68		33.54	SST (SILTY)
4750.00	CCP	3.3	1.26	1.04	0.03	0.04	0.15	0.19	82.54	2.38		34.67	SST (SILTY)
4751.00	CCP	3.0	3.26	2.94	0.12	0.06	0.14	0.20	90.18	3.68		24.50	SST (SILTY)

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	Sed Weight (g)	EOM (mg/g)	Sat (mg/g)	Aro (mg/g)	Pol (1) (mg/g)	Pol (2) (mg/g)	Polars (mg/g)	Sat (% EOM)	Aro (% EOM)	Polars (% EOM)	Sat/Aro	Lithology
4752.00	CCP	2.9	1.86	1.65	0.09	0.05	0.07	0.12	88.71	4.84		18.33	SST (SILTY)
4753.00	CCP	3.3	12.50	11.27	0.29	0.06	0.88	0.94	90.16	2.32		38.86	SST (SILTY)
4754.00	CCP	3.1	2.50	2.29	0.14	0.03	0.03	0.06	91.60	5.60		16.36	SST (SILTY)
4755.00	CCP	3.2	3.86	3.55	0.09	0.05	0.17	0.22	91.97	2.33		39.44	SST (SILTY)
4756.00	CCP	3.2	3.93	3.67	0.09	0.02	0.14	0.16	93.38	2.29		40.78	SST (SILTY)
4757.00	CCP	3.3	2.03	1.82	0.06	0.04	0.11	0.15	89.66	2.96		30.33	SST (SILTY)
4758.00	CCP	3.4	1.49	1.18	0.05	0.08	0.17	0.25	79.19	3.36		23.60	SLTST
4759.00	CCP	3.1	1.71	1.50	0.06	0.06	0.09	0.15	87.72	3.51		25.00	SLTST
4868.00	CCP	3.0	6.99	6.30	0.20	0.05	0.44	0.49	90.13	2.86		31.50	SST
4927.00	COND								87.70	12.30			DST.1
4877.30	CCP	3.1	26.29	19.50	0.59	0.05	6.15	6.20	74.17	2.24		33.05	SST
4942.00	CCP	3.3	12.70	11.76	0.24	0.17	0.52	0.69	92.60	1.89		49.00	SST (ARG)
4943.00	CCP	3.4	11.94	10.93	0.26	0.12	0.64	0.76	91.54	2.18		42.04	SST (ARG)
4944.00	CCP	3.1	5.08	4.47	0.12	0.07	0.42	0.49	87.99	2.36		37.25	SST (ARG)
4945.00	CCP	3.1	1.45	1.19	0.04	0.05	0.17	0.22	82.07	2.76		29.75	SST (ARG)
4946.00	CCP	3.2	2.28	1.95	0.08	0.05	0.20	0.25	85.53	3.51		24.38	SST (ARG)
4947.00	CCP	3.1	12.73	10.76	0.34	0.16	1.46	1.62	84.52	2.67		31.65	SST (ARG)
4976.00	CCP		3.38	1.47	1.22	0.07	0.04	0.13	43.49	36.09	3.85	1.20	SST (ARG
4977.00	CCP		2.78	0.71	0.49	0.09	0.05	0.08	25.54	17.63	2.88	1.45	SST (ARG
4978.00	CCP		2.24	3.47	2.73	0.10	0.07	0.57	154.91	121.88	25.45	1.27	SST (ARG
4979.00	CCP		3.21	4.18	3.14	0.11	0.09	0.85	130.22	97.82	26.48	1.33	SST (ARG
4980.00	CCP	3.0	2.37	2.01	0.05	0.09	0.22	0.31	84.81	2.11		40.20	SST (ARG)
4981.00	CCP	3.0	0.72	0.46	0.02	0.01	0.22	0.23	63.89	2.78		23.00	SST (ARG)
4982.00	CCP	3.1	6.64	5.77	0.14	0.07	0.66	0.73	86.90	2.11		41.21	SST (ARG)
4983.00	CCP	3.4	7.74	4.63	0.09	0.10	2.93	3.03	59.82	1.16		51.44	SST (ARG)

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (lRKB)	Type	Sed Weight (g)	EOM (mg/g)	Sat (mg/g)	Aro (mg/g)	Pol (1) (mg/g)	Pol (2) (mg/g)	Polars (mg/g)	Sat (% EOM)	Aro (% EOM)	Polars (% EOM)	Sat/Aro	Lithology
4984.00	CCP	3.4	8.88	7.40	0.18	0.06	1.23	1.29	83.33	2.03		41.11	SST (ARG)
4985.00	CCP	3.3	9.17	8.13	0.22	0.06	0.76	0.82	88.66	2.40		36.95	SST (ARG)
4986.00	CCP	3.2	5.85	4.95	0.11	0.04	0.76	0.80	84.62	1.88		45.00	SST (ARG)
4987.00	CCP	3.3	0.67	0.55	0.04	0.02	0.07	0.09	82.09	5.97		13.75	SST (ARG)
4988.00	CCP	3.2	2.98	2.45	0.08	0.02	0.43	0.45	82.21	2.68		30.63	SST (ARG)
4989.00	CCP	3.2	4.46	3.09	0.09	0.08	1.20	1.28	69.28	2.02		34.33	SST (ARG)
4990.00	CCP	3.1	1.20	0.52	0.03	0.52	0.12	0.64	43.33	2.50		17.33	SST (ARG)
4990.30	CCP	3.2	0.58	0.28	0.03	0.12	0.15	0.27	48.28	5.17		9.33	SLTST/CLST
4991.00	CCP		3.30	1.61	1.37	0.06	0.02	0.15	48.79	41.52	4.55	1.18	SLTST
4993.00	CCP		3.18	1.80	1.49	0.04	0.04	0.23	56.60	46.86	7.23	1.21	SLTST
4995.00	CCP		2.08	1.18	0.76	0.06	0.04	0.32	56.73	36.54	15.38	1.55	SLTST
4998.00	CCP	3.2	1.18	0.93	0.02	0.04	0.19	0.23	78.81	1.69		46.50	SLTST/CLST
4999.00	CCP	3.4	4.60	3.89	0.09	0.04	0.57	0.61	84.57	1.96		43.22	SST
5000.00	CCP	3.4	1.94	1.57	0.05	0.02	0.30	0.32	80.93	2.58		31.40	SST
5001.00	CCP	3.2	2.00	1.59	0.04	0.03	0.33	0.36	79.50	2.00		39.75	SST
5002.00	CCP	3.3	6.48	5.65	0.10	0.09	0.63	0.72	87.19	1.54		56.50	SST
5003.00	CCP	3.1	2.59	2.22	0.05	0.02	0.30	0.32	85.71	1.93		44.40	SST
5004.00	CCP		3.25	3.07	2.39	0.06	0.03	0.58	94.46	73.54	17.85	1.28	SLTST
5005.00	CCP		2.99	1.44	1.12	0.07	0.02	0.23	48.16	37.46	7.69	1.29	SLTST
5008.00	CCP		2.24	1.83	1.19	0.08	0.05	0.51	81.70	53.13	22.77	1.54	SLTST
5011.00	CCP		3.42	1.67	1.24	0.06	0.03	0.35	48.83	36.26	10.23	1.35	SLTST
5013.00	CCP	3.1	2.70	2.38	0.10	0.01	0.22	0.23	88.15	3.70		23.80	SST (V. ARG)
5014.00	CCP	3.0	1.28	0.93	0.05	0.07	0.23	0.30	72.66	3.91		18.60	SST (V. ARG)
5015.00	CCP	3.4	1.61	1.24	0.05	0.04	0.29	0.33	77.02	3.11		24.80	SST (V. ARG)
5016.00	CCP	3.1	0.75	0.41	0.03	0.05	0.26	0.31	54.67	4.00		13.67	SST (V. ARG)

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	Sed Weight (g)	EOM (mg/g)	Sat (mg/g)	Aro (mg/g)	Pol (1) (mg/g)	Pol (2) (mg/g)	Polars (mg/g)	Sat (% EOM)	Aro (% EOM)	Polars (% EOM)	Sat/Aro	Lithology
5016.50	CCP	3.2	8.65	6.97	0.16	0.10	1.42	1.52	80.58	1.85		43.56	SST (V. ARG)
5022.00	CCP	3.1	0.82	0.55	0.02	0.03	0.22	0.25	67.07	2.44		27.50	SST
5023.00	CCP	2.9	1.12	0.65	0.12	0.05	0.30	0.35	58.04	10.71		5.42	SST
5024.00	CCP	3.2	1.06	0.81	0.05	0.00	0.20	0.20	76.42	4.72		16.20	SST
5025.00	CCP	3.0	0.80	0.51	0.02	0.00	0.27	0.27	63.75	2.50		25.50	SST
5030.00	CCP	3.0	0.74	0.51	0.05	0.00	0.18	0.18	68.92	6.76		10.20	SST
5034.00	CCP	3.3	0.28	0.06	0.02	0.00	0.21	0.21	21.43	7.14		3.00	SST
5038.00	CCP	3.0	0.45	0.23	0.02	0.00	0.20	0.20	51.11	4.44		11.50	SST
5042.00	CCP	2.9	0.46	0.23	0.01	0.00	0.22	0.22	50.00	2.17		23.00	SST
5045.00	CCP	2.9	4.91	3.57	0.01	0.13	1.20	1.33	72.71	0.20		357.00	SST
5049.00	CCP	3.1	0.89	0.61	0.02	0.01	0.25	0.26	68.54	2.25		30.50	SST
5053.00	CCP	3.1	0.92	0.60	0.01	0.00	0.31	0.31	65.22	1.09		60.00	SST
5065.00	CCP	3.0	0.75	0.45	0.01	0.02	0.27	0.29	60.00	1.33		45.00	SST
5066.00	CCP	3.1	1.26	0.89	0.02	0.01	0.34	0.35	70.63	1.59		44.50	SST
5068.00	CCP	3.1	0.49	0.20	0.03	0.03	0.23	0.26	40.82	6.12		6.67	SST
5071.00	CCP	2.9	0.82	0.59	0.06	0.00	0.17	0.17	71.95	7.32		9.83	SST
5075.00	CCP	3.0	0.52	0.14	0.05	0.01	0.33	0.34	26.92	9.62		2.80	SST
5077.00	CCP	2.9	0.77	0.45	0.10	0.01	0.22	0.23	58.44	12.99		4.50	SST
5078.00	CCP	2.9	0.57	0.30	0.03	0.00	0.24	0.24	52.63	5.26		10.00	SST
5091.40	CCP	3.1	3.34	2.45	0.04	0.07	0.78	0.85	73.35	1.20		61.25	SST
5092.00	CCP	3.3	0.28	0.14	0.03	0.02	0.09	0.11	50.00	10.71		4.67	SST
5093.00	CCP	3.1	0.74	0.49	0.01	0.02	0.22	0.24	66.22	1.35		49.00	SST
5098.00	CCP		3.14	1.68	1.52	0.07	0.02	0.07	53.50	48.41	2.23	1.11	SST
5101.00	CCP		2.84	1.06	0.75	0.14	0.07	0.10	37.32	26.41	3.52	1.41	SST
5103.00	CCP	2.5	3.86	3.05	0.14	0.14	0.53	0.67	79.02	3.63		21.79	T (TR. SLTST/CL

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	Sed Weight (g)	EOM (mg/g)	Sat (mg/g)	Aro (mg/g)	Pol (1) (mg/g)	Pol (2) (mg/g)	Polars (mg/g)	Sat (% EOM)	Aro (% EOM)	Polars (% EOM)	Sat/Aro	Lithology
5106.00	CCP	3.1	1.99	1.67	0.09	0.06	0.17	0.23	83.92	4.52		18.56	T (TR. SLTST/CL
5107.00	CCP	3.1	0.75	0.51	0.02	0.03	0.19	0.22	68.00	2.67		25.50	SST
5108.00	CCP	3.4	1.12	0.96	0.04	0.03	0.10	0.13	85.71	3.57		24.00	T (TR. SLTST/CL
5115.00	CCP	3.0	1.52	1.28	0.03	0.02	0.19	0.21	84.21	1.97		42.67	T (TR. SLTST/CL
5117.00	CCP	1.7	0.79	0.58	0.03	0.01	0.17	0.18	73.42	3.80		19.33	T (TR. SLTST/CL
5120.00	CCP	3.1	0.50	0.35	0.02	0.02	0.10	0.12	70.00	4.00		17.50	T (TR. SLTST/CL
5123.00	CCP	2.6	7.30	6.35	0.19	0.03	0.73	0.76	86.99	2.60		33.42	T (TR. SLTST/CL
5126.00	CCP	3.0	4.69	4.04	0.16	0.03	0.46	0.49	86.14	3.41		25.25	T (TR. SLTST/CL
5128.00	CCP	2.5	2.84	2.50	0.07	0.04	0.23	0.27	88.03	2.46		35.71	T (TR. SLTST/CL
5128.65	CCP	3.5	4.81	4.41	0.17	0.02	0.20	0.22	91.68	3.53		25.94	T (TR. SLTST/CL
	Avg(NOR:6406/2-2):		6.18	5.48	0.33	0.09	0.35	0.46	80.20	8.31	20.61	26.65	
	Standard Deviations:		6.94	6.47	0.50	0.12	0.61	0.61	18.33	16.25	25.37	28.85	

>>> End of NOR:6406/2-2 <<< **n: 185**

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	EOM/C15+ (mg/g)	Sat (%)	Aro (%)	NSO Pol (1) (%)	Asph Pol (2) (%)	Non-HC Polars (%)	Sat/Aro		M / I
1.00	OIL		99.30	0.70	0.00	0.00			Hdf 200	I
4654.00	COND		95.40	4.60	0.00	0.00				I
4745.00	COND		88.00	12.00	0.00	0.00				I
4719.00	COND		88.90	11.10	0.00	0.00				I
4927.00	COND		87.70	12.30	0.00	0.00				I
	Avg(NOR:6406/2-2):		91.86	8.14	0.00	0.00				
	Standard Deviations:		5.22	5.22	0.00	0.00				

>>> End of NOR:6406/2-2 <<< **n: 5**

Table 12b *Detailed Iatroscan data (%) of fluid samples.*

SAGE/Straight/23.9.96 13:26:33

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	Sed Weight (g)	EOM (mg)	EOM (mg/g)	Sat (mg/g)	Aro (mg/g)	Non-HC (mg/g)	NSO (mg/g)	Asph (mg/g)	TOC (%)	TOC(e) (%)	Lithology
2550.00	CUT	4.1	45.6	1595.60	50.41	50.41	1495.13	1461.53	33.61		0.69	MUD
2860.00	CUT	2.7	187.3	3648.78	3427.25	154.90	66.64	58.06	8.57		1.88	MUD
4470.00	CUT	3.3	141.8	1216.56	1093.44	52.42	70.70	64.35	6.35		3.50	MUD
4539.00	CUT	3.0	263.7	2112.98	1889.42	89.18	134.38	125.56	8.81		4.16	MUD
	Avg(NOR:6406/2-2):			2143.48	1615.13	86.73	441.71	427.38	14.34		2.56	
	Standard Deviations:			1068.68	1423.55	48.82	702.97	690.11	12.89		1.57	

>>> End of NOR:6406/2-2 <<< **n: 4**

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	C1 (δH‰° PDB)	C1	C2	C3	iC4	nC4	CO2	CO2 (δ18O‰° PDB)	Sample Name
			(δ13C‰° PDB)							
2630.00	CUT	-181.00	-39.50	-35.00	-22.50	-31.30	-30.00			0046-0B
3470.00	CUT		-48.10	-39.50	-28.80	-34.70	-30.10			0074-0B
3530.00	CUT		-42.10	-32.60	-29.20	-29.60	-28.60			0076-0B
4160.00	CUT		-44.50	-33.20	-29.60		-30.30			0097-0B
4430.00	CUT		-27.60	-29.70	-27.40	-27.50	-27.10			0106-0B
4530.00	CUT		-32.30	-29.10						0113-0B
4620.00	CUT	-176.00	-33.50	-27.70	-26.20					0117-0B
4653.30	GAS	-173.00	-7.50	-19.80	-22.80	-25.60	-25.20	-3.00	-3.1	FMT
4653.30	GAS		-6.90	-19.20	-21.80	-25.40	-23.80	-2.10	-3.6	FMT-TS-1
4745.00	GAS	-193.00	-40.80	-29.10	-27.00	-28.00	-27.80	-7.80	-13.8	DST2-2.1
4745.00	GAS	-192.00	-42.40	-29.80	-27.50	-27.30	-27.90	-7.00	-16.8	DST2-2.4
4860.00	CUT		-41.20	-34.00						0121-0B
4927.00	GAS	-192.00	-42.70	-29.90	-27.00	-29.90	-27.70	-7.40	-13.9	DST1-1.2
4927.00	GAS	-204.00	-42.60	-29.70	-27.50	-28.80	-27.80	-8.40	-16	DST1-1.2
5157.00	CUT		-35.50	-26.30						0122-0B
	Avg(NOR:6406/2-2):	**-187.29**	**-35.15**	**-29.64**	**-26.44**	**-28.81**	**-27.85**	**-5.95**	**-11.20**	
	Standard Deviations:	**11.01**	**12.50**	**5.26**	**2.65**	**2.77**	**2.01**	**2.69**	**6.19**	**n: 15**
					>>> End of NOR:6406/2-2 <<<					
Averages all wells/sample sites:		-187.29	-35.15	-29.64	-26.44	-28.81	-27.85	-5.95	-11.20	n: **15**

Wells/Sample Sites: **1**

Detailed Data summarised by Well

NOR:6406/2-2

End Depth m (IRKB)	Type	C_1 (%)	C_2 (%)	C_3 (%)	iC_4 (%)	nC_4 (%)	C_{5+} (%)	CO_2 (%)	$C_1 - C_4$ (%)	$C_2 - C_4$ (%)	Total (%)	Wetness (%)	$\frac{iC_4}{nC_4}$
4653.30	GAS	61	15.9	8	1.59	2.45	1.83	9.3	89	28	91	31.4	0.65
4745.00	GAS	78.4	10	3.7	0.54	0.92	0.48	6	94	15	94	16.2	0.59
4745.00	GAS	79.6	8.9	3.5	0.56	0.91	0.44	6	93	14	94	14.8	0.62
4927.00	GAS	78.1	9.6	3.8	0.65	1.05	0.63	6.1	93	15	94	16.2	0.62
4927.00	GAS	78.6	9.3	3.5	0.56	0.9	0.52	6.5	93	14	93	15.4	0.62
	Avg(NOR:6406/2-2):	**75**	**11**	**5**	**1**	**1**	**1**	**7**	**92**	**17**	**93**	**18.8**	**0.62**
	Standard Deviations:	**8**	**3**	**2**	**0**	**1**	**1**	**1**	**2**	**6**	**1**	**7.1**	**0.02**
						>>> End of NOR:6406/2-2 <<<							**n: 5**
Averages all wells/sample sites:		75	11	5	1	1	1	7	92	17	93	18.8	0.62

n: 5 Wells/Sample Sites: 1

Appendix I

GC of saturated and Aromatic fraction

5 SWC samples

9 CCP samples

4 Cond. samples

2 Oil base samples

Analysed by Saga Petroleum ASA

Appendix II

GC - MS Saturated fraction

5 SWC samples

9 CCP samples

4 Cond. samples

2 Oil base

Analysed by Saga Petroleum ASA

GC-MS saturated

SWC and core samples

4354 SWC
4377 "
4385 "
4467 "
4469 "
4486 CCP
4492 "
4688 "
4703 "
4868 "
4981 "
5014 "
5096 "
5110 "

Saga Petroleum ASA
File: C:\DATA\ANA249\1901019.D

Date aquired: 22.feb.96
Method: BMS_ON

Sample: 112034 6406/2-2 4354,00m sat

Saturate biomarkers

Rt. min	Ion m/z	Compound	Height
Steranes, m/z 217			
45.20	217	27dbS	250
46.50	217	27dbR	180
50.50	217	27aaS	120
50.70	217	29dbS	120
51.80	217	27aaR	250
52.20	217	29dbR	90
56.20	217	29aaS	70
56.80	217	29bbR	70
57.10	217	29bbS	70
58.00	217	29aaR	50
Steranes, m/z 218			
51.00	218	27bbR	200
51.30	218	27bbS	160
54.30	218	28bbR	110
54.50	218	28bbS	130
56.70	218	29bbR	140
56.90	218	29bbS	130
nd	218	30bbR	
nd	218	30bbS	
Triterpanes, m/z 177			
nd	177	25nor28ab	
nd	177	25nor30ab	
Triterpanes, m/z 191			
33.65	191	23/3	2528
35.50	191	24/3	1184
39.20	191	25/3	300
42.00	191	24/4	400
42.20	191	26/3	150
52.70	191	27Ts	300
54.00	191	27Tm	300
nd	191	28ab	
nd	191	25nor30ab	
58.28	191	29ab	635
58.28	191	29Ts	150
nd	191	30D	
nd	191	29ba	
nd	191	30O	
60.84	191	30ab	898
nd	191	30ba	
nd	191	30G	
63.81	191	31abS	400
64.00	191	31abR	200
nd	191	32abS	
nd	191	32abR	
nd	191	33abS	
nd	191	33abR	
nd	191	34abS	
nd	191	34abR	
nd	191	35abS	
nd	191	35abR	

Saga Petroleum ASA
File: C:\DATA\ANA244\0201002.D

Date aquired: 22.feb.96
Method: BMS_ON

Sample: 6406/2-2 4377,00 sat

Saturate biomarkers

Rt. min	Ion m/z	Compound	Height
Steranes, m/z 217			
45.55	217	27dbS	6615
46.74	217	27dbR	3911
nd	217	27aaS	
nd	217	29dbS	
nd	217	27aaR	
nd	217	29dbR	
nd	217	29aaS	
nd	217	29bbR	
nd	217	29bbS	
nd	217	29aaR	
Steranes, m/z 218			
51.09	218	27bbR	1700
51.35	218	27bbS	1472
53.80	218	28bbR	1150
54.32	218	28bbS	1350
56.97	218	29bbR	1428
57.16	218	29bbS	1300
nd	218	30bbR	
nd	218	30bbS	
Triterpanes, m/z 177			
nd	177	25nor28ab	
nd	177	25nor30ab	
Triterpanes, m/z 191			
33.89	191	23/3	6926
35.72	191	24/3	4298
nd	191	25/3	
42.30	191	24/4	1600
nd	191	26/3	
53.06	191	27Ts	6148
nd	191	27Tm	
nd	191	28ab	
nd	191	25nor30ab	
58.51	191	29ab	3469
58.51	191	29Ts	1800
58.67	191	30D	6000
nd	191	29ba	
nd	191	30O	
61.10	191	30ab	4107
62.27	191	30ba	1678
nd	191	30G	
63.61	191	31abS	1400
nd	191	31abR	
nd	191	32abS	
nd	191	32abR	
nd	191	33abS	
nd	191	33abR	
nd	191	34abS	
nd	191	34abR	
nd	191	35abS	
nd	191	35abR	

Saga Petroleum ASA
File: C:\DATA\ANA243\0111982B.D

Date aquired: 22.feb.96
Method: BMS_ON

Sample: [111982] 6406/2-2 4385 sat

Saturate biomarkers

Steranes, m/z 217

Rt. min	Ion m/z	Compound	Height
45.72	217	27dbS	3100
46.89	217	27dbR	1844
nd	217	27aaS	
nd	217	29dbS	
nd	217	27aaR	
nd	217	29dbR	
nd	217	29aaS	
nd	217	29bbR	
nd	217	29bbS	
nd	217	29aaR	

Steranes, m/z 218

51.19	218	27bbR	1100
51.22	218	27bbS	1100
54.20	218	28bbR	500
54.45	218	28bbS	900
56.75	218	29bbR	600
57.24	218	29bbS	900
nd	218	30bbR	
nd	218	30bbS	

Triterpanes, m/z 177

nd	177	25nor28ab	
nd	177	25nor30ab	

Triterpanes, m/z 191

34.26	191	23/3	4300
36.06	191	24/3	2200
39.80	191	25/3	1000
42.56	191	24/4	1600
nd	191	26/3	
54.54	191	27Ts	1083
nd	191	27Tm	
nd	191	28ab	
nd	191	25nor30ab	
58.60	191	29ab	1762
58.60	191	29Ts	1762
59.20	191	30D	2210
nd	191	29ba	
nd	191	30O	
61.11	191	30ab	2200
nd	191	30ba	
nd	191	30G	
64.08	191	31abS	928
64.08	191	31abR	928
nd	191	32abS	
nd	191	32abR	
nd	191	33abS	
nd	191	33abR	
nd	191	34abS	
nd	191	34abR	
nd	191	35abS	
nd	191	35abR	

Saga Petroleum ASA
File: C:\DATA\ANA243\011983B.D

Date aquired: 22.feb.96
Method: BMS_ON

Sample: [111983] 6406/2-2 4467 sat

Saturate biomarkers

Rt. min	Ion m/z	Compound	Height
Steranes, m/z 217			
45.49	217	27dbS	1641
46.68	217	27dbR	922
50.77	217	27aaS	425
50.77	217	29dbS	425
52.01	217	27aaR	1132
52.32	217	29dbR	469
nd	217	29aaS	
nd	217	29bbR	
nd	217	29bbS	
nd	217	29aaR	
Steranes, m/z 218			
51.02	218	27bbR	897
51.28	218	27bbS	712
nd	218	28bbR	
54.52	218	28bbS	568
56.87	218	29bbR	595
56.89	218	29bbS	619
58.90	218	30bbR	180
59.00	218	30bbS	180
Triterpanes, m/z 177			
nd	177	25nor28ab	
nd	177	25nor30ab	
Triterpanes, m/z 191			
33.92	191	23/3	3992
35.73	191	24/3	1824
39.48	191	25/3	803
42.29	191	24/4	1431
42.29	191	26/3	550
52.96	191	27Ts	1100
54.28	191	27Tm	783
57.01	191	28ab	570
nd	191	25nor30ab	
58.46	191	29ab	1976
58.61	191	29Ts	650
59.08	191	30D	540
nd	191	29ba	
nd	191	30O	
61.03	191	30ab	2542
nd	191	30ba	
nd	191	30G	
63.97	191	31abS	1004
64.01	191	31abR	752
66.26	191	32abS	700
66.29	191	32abR	400
nd	191	33abS	
nd	191	33abR	
nd	191	34abS	
nd	191	34abR	
nd	191	35abS	
nd	191	35abR	