Table 9C : Aromatic Hydrocarbon Ratios (peak area) for NOCS 24/12-3S Reservoir Study

Well	Description	MNR	DMNR	BPhR	2/1MP	MPI1	MPI2	Rc	DBT/P	4/1MDBT	(3+2) /1MDBT	Sample
24/12-3S	OIL 2398.4	2.26	2.69	0.19	1.33	0.62	0.73	0.77	-	-	-	O21/0002

Table 9C : Aromatic Hydrocarbon Ratios (peak area) for NOCS 24/12-3S Reservoir Study

Well	Description	F1	F2	Sample
24/12-3S	OIL 2398.4	0.47	0.27	O21/0002

Table 10A: Tabulation of carbon isotope data on oils for NOCS 24/12-3S Reservoir Study

Well	Descript.	Whole oil	Topped oil	Saturated	Aromatic	NSO	Asphaltenes	Sample
24/12-3S	OIL 2398.4	-29.68	-	-29.67	-29.15	-28.79	-28.62	O21/0002

Table 10B: Tabulation of cv values from carbon isotope data for NOCS 24/12-3S Reservoir Study

Well	Descript.	Saturated	Aromatic	cv value	Sample
24/12-3S	OIL 2398.4	-29.67	-29.15	-1.30	021/0002

Table 11a: Variation in Triterpane Distribution (peak height) SIR for Well NOCS 24/12-3S

Well	Descript.	Ratio1	Ratio2	Ratio3	Ratio4	Ratio5	Ratio6	Ratio7	Ratio8	Ratio9	Rat.10	Rat.11	Rat.12	Rat.13	Rat.14	Sample
24/12-3S	OIL 2398.4	0.09	0.09	0.27	0.72	0.42	2.21	-	-	-	2.56	1.00	0.42	-	-	O21/0002

List of Triterpane Distribution Ratios

Ratio 1: 27Tm / 27Ts

Ratio 2: 27Tm / 27Tm+27Ts

Ratio 3: 27Tm / 27Tm+30aß+30ßa

Ratio 4: 29aß / 30aß

Ratio 5: 29aß / 29aß+30aß

Ratio 6: 30d / 30aß

Ratio 7: 28aß / 30aß

Ratio 8: 28aß / 29aß

Ratio 9: 28aß / 28aß+30aß

Ratio 10: 24/3 / 30aß

Ratio 11: 30aß / 30aß+30ßa

Ratio 12: 29aß+29ßa / 29aß+29ßa+30aß+30ßa

Ratio 13: 29ßa+30ßa / 29aß+30aß

Ratio 14: 32aßS / 32aßS+32aßR (%)

Table 11b: Variation in Sterane Distribution (peak height) SIR for Well NOCS 24/12-3S

Well	Descript.	Ratio1	Ratio2	Ratio3	Ratio4	Ratio5	Ratio6	Ratio7	Ratio8	Ratio9	Ratio10	Sample
24/12-3S	OIL 2398.4	0.90	59.18	73.63	1.93	0.70	0.70	0.51	0.58	1.45	3.42	021/0002

List of Sterane Distribution Ratios

Ratio 1: 27dßS / 27dßS+27aaR

Ratio 2: 29aaS / 29aaS+29aaR (%)

Ratio 3: 2*(29ßßR+29ßßS) / (29aaS+29aaR + 2*(29ßßR+29ßßS)) (%)

Ratio 4: 27dßS+27dßR+27daR+27daS / 29dßS+29dßR+29daR+29daS

Ratio 5: 29ßßR+29ßßS / 29ßßR+29ßßS+29aaS

Ratio 6: 21a+22a / 21a+22a+29aaS+29ßßR+29ßßS+29aaR

Ratio 7: 21a+22a / 21a+22a+28daS+28aaS+29daR+29aaS+29ßßR+29ßßS+29aaR

Ratio 8: 29ßßR+29ßßS / 29aaS+29ßßR+29ßßS+29aaR

Ratio 9: 29aaS / 29aaR

Ratio 10: 29ßßR+29ßßS / 29aaR

Table 11c: Raw triterpane data (peak height) m/z 191 SIR for Well NOCS 24/12-3S

Well	Descript.	23/3	24/3	25/3	24/4	26/3	27Ts	27Tm	28aß	25nor30aß	Sample
		29aß	29Ts	30d	29ßa	30O	30aß	30ßa	30G	31aßS	
		31aßR	32aßS	32aßR	33aßS	33aßR	34aßS	34aßR	35aßS	35aßR	
24/12-3S	OIL 2398.4	405.3	400.7	178.4	172.6	131.8	605.5	56.6	0.0	0.0	O21/0002
		112.7	210.5	345.4	0.0	0.0	156.4	0.0	0.0	0.0	
		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Table 11d: Raw sterane data (peak height) m/z 217 SIR for Well NOCS 24/12-3S

Well	Descript.	21a	22a	27dßS	27dßR	27daR	27daS	28dßS	28dßR	28daR*	Sample
		29dßS*	28daS*	27aaR	29dßR	29daR	28aaS	29daS*	28ßßS		
		28aaR	29aaS	29ßßR	29ßßS	29aaR					
24/12-3S	OIL 2398.4	996.2	262.5	1850.6	1006.5	437.2	396.3	601.1	518.6	270.3	O21/0002
		769.9	302.0	200.3	615.8	232.4	92.8	293.1	165.1		
		0.0	132.2	167.9	143.9	91.2					

* 28daR coel with 27aaS, 29dßS coel with 27ßßR, 28daS coel with 27ßßS, 29daS coel with 28ßßR

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Table 11e: Raw sterane data (peak height) m/z 218 SIR for Well NOCS 24/12-3S

Well	Descript.	27ßßR	27ßßS	28ßßR	28ßßS	29ßßR	29ßßS	30ßßR	30ßßS	Sample
24/12-3S	OIL 2398.4	326.2	250.1	167.8	190.1	196.3	202.5	0.0	0.0	021/0002

Table 11f: Raw triterpane data (peak height) m/z 177 SIR for Well NOCS 24/12-3S

Well	Descript.	25nor28aß	25nor30aß	Sample
24/12-3S	OIL 2398.4	0.0	0.0	O21/0002

Table 11g: Amount of triterpanes (ppb) m/z 191 SIR for Well NOCS 24/12-3S

Well	Descript.	23/3	24/3	25/3	24/4	26/3	27Ts	27Tm	28aß	25nor30aß	Sample
		29aß	29Ts	30d	29ßa	30O	30aß	30ßa	30G	31aßS	
		31aßR	32aßS	32aßR	33aßS	33aßR	34aßS	34aßR	35aßS	35aßR	
24/12-3S	OIL 2398.4	11877.1	11743.6	5227.6	5057.7	3862.8	17743.8	1660.0	0.0	0.0	O21/0002
		3301.5	6169.2	10121.7	0.0	0.0	4584.7	0.0	0.0	0.0	
		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

Table 11h: Amount of steranes (ppb) m/z 217 SIR for Well NOCS 24/12-3S

Well	Descript.	21a	22a	27dßS	27dßR	27daR	27daS	28dßS	28dßR	28daR*	Sample
		29dßS*	28daS*	27aaR	29dßR	29daR	28aaS	29daS*	28ßßS		
		28aaR	29aaS	29ßßR	29ßßS	29aaR					
24/12-3S	OIL 2398.4	29193.6	7694.2	54232.4	29496.9	12812.3	11612.5	17615.4	15197.9	7920.4	O21/0002
		22563.1	8849.2	5870.8	18048.0	6810.0	2719.0	8588.6	4838.7		
		0.0	3873.5	4920.2	4216.8	2671.7					

* 28daR coel with 27aaS, 29dßS coel with 27ßßR, 28daS coel with 27ßßS, 29daS coel with 28ßßR

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Table 11i: Amount of standard and weight of sample for Well NOCS 24/12-3S

Well	Descript.	Standard	Amount	Weight	Sample
24/12-3S	OIL 2398.4	566.0	0.700	42.2	O21/0002

Table 12a: Variation in Triaromatic Sterane Distribution (peak height) for NOCS 24/12-3S Reservoir Study

Well	Descript.	Ratio1	Ratio2	Ratio3	Ratio4	Ratio5	Sample
24/12-3S	OIL 2398.4	0.94	0.91	0.76	0.82	0.85	O21/0002

Ratio1: a1 / a1 + g1
Ratio2: b1 / b1 + g1
Ratio3: a1 + b1 / a1 + b1 + c1 + d1 + e1 + f1 + g1
Ratio4: a1 / a1 + e1 + f1 + g1
Ratio5: a1 / a1 + d1

Table 12b: Variation in Monoaromatic Sterane Distribution (peak height) for NOCS 24/12-3S Reservoir Study

Well	Descript.	Ratio1	Ratio2	Ratio3	Ratio4	Sample
24/12-3S	OIL 2398.4	0.75	0.61	0.63	0.50	O21/0002

Ratio1: A1 / A1 + E1
Ratio2: B1 / B1 + E1

Ratio3: A1 / A1 + E1 + G1
Ratio4: A1+B1 / A1+B1+C1+D1+E1+F1+G1+H1+I1

Table 12c: Aromatisation of Steranes (peak height) for NOCS 24/12-3S Reservoir Study

Well	Descript.	Ratio1	Ratio2	Sample
24/12-3S	OIL 2398.4	0.61	0.56	O21/0002

$$\text{Ratio1:} \quad \frac{C1+D1+E1+F1+G1+H1+I1}{C1+D1+E1+F1+G1+H1+I1 + c1+d1+e1+f1+g1}$$

Ratio2: g1 / g1 + I1

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Table 12d: Raw triaromatic sterane data (peak height) m/z 231 for NOCS 24/12-3S Reservoir Study

Well	Descript.	a1	b1	c1	d1	e1	f1	g1	Sample
24/12-3S	OIL 2398.4	1527.2	986.6	167.7	279.7	124.9	109.1	94.7	021/0002

Table 12e: Raw monoaromatic sterane data (peak height) m/z 253 for NOCS 24/12-3S Reservoir Study

Well	Descript.	A1	B1	C1	D1	E1	F1	G1	H1	I1	Sample
24/12-3S	OIL 2398.4	812.8	421.0	190.3	157.4	272.0	158.7	212.0	175.5	73.7	O21/0002

Table 13A: Light Hydrocarbons from Whole Oil GC for NOCS 24/12-2S

Well	Description	iC4	nC4	iC5	nC5	2,2DMC4	2,3DMC4	2MC5	3MC5	nC6	MCyC5	Benz	Sample
NOCS 24/12-3S	Oil	-	-	-	-	0.03	-	-	-	4.23	1.36	-	N99/0001

Table 13B: Light Hydrocarbons from Whole Oil GC for NOCS 24/12-2S

Well	Description	CyC6	2MC6	3MC6	1,3ci-DMCyC5	1,3tr-DMCyC5	1,2tr-DMCyC5	nC7	MCyC6	Tol	nC8	p/m-Xylene	Sample
NOCS 24/12-3S	Oil	1.66	3.37	2.63	0.70	0.66	1.52	9.53	6.67	-	12.04	1.40	N99/0001

Table 13C: Thompson's indices for NOCS 24/12-3S

Well	Description	A	B	X	W	C	I	F	H	U	R	S	Sample
NOCS 24/12-3S	Oil	-	-	0.12	-	1.65	2.08	1.43	35.64	1.22	2.83	141.00	N99/0001

THOMPSON'S INDICES

$$A = \frac{\text{Benzene}}{\text{nC6}} \qquad B = \frac{\text{Toluene}}{\text{nC7}} \qquad X = \frac{\text{p/m-xylene}}{\text{nC8}} \qquad W = \frac{\text{Benzene} * 10}{\text{CyC6}}$$

$$C = \frac{\text{nC6} + \text{nC7}}{\text{CyC6} + \text{MCyC6}} \qquad I = \frac{\text{2MC6} + \text{3MC6}}{\text{1,3ciDMCyC5} + \text{1,3trDMCyC5} + \text{1,2trDMCyC5}} \qquad F = \frac{\text{nC7}}{\text{MCyC6}}$$

$$H = \frac{\text{nC7} * 100}{\text{CyC6} + \text{2MC6} + \text{2,3DMC4} + \text{3MC6} + \text{1,3ciDMCyC5} + \text{1,3trDMCyC5} + \text{1,2trDMCyC5} + \text{nC7} + \text{MCyC6}}$$

$$U = \frac{\text{CyC6}}{\text{MCyC5}} \qquad R = \frac{\text{nC7}}{\text{2MC6}} \qquad S = \frac{\text{nC6}}{\text{2,2DMC4}}$$

TABLE 17

Metode:

API-gravity: Bestemmelse av tetthet etter ASTM D-4052 v/ 15 °C, med påfølgende omregning til API-gravitet v/ 60 °F v.h.a API tabell 51.

Resultat:

Prøve	API-Gravity
24/12-3S	**38,73**

Table 5A: Rock-Eval table for well NOCS 24/12-3

Depth unit of measure: m

Depth	Typ	Form	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
2406.00	mud	HEIM	bulk	54.55	2.97	8.02	0.37	-	-	-	57.5	0.95	354	0001-0B

Table 5B: Rock-Eval table for well RE,STD

Depth unit of measure: m

Depth	Typ	Form	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
1.00	std		bulk	0.42	18.27	2.66	6.87	-	-	-	18.7	0.02	418	0088-0B
2.00	std		bulk	0.42	17.81	2.44	7.30	-	-	-	18.2	0.02	418	0089-0B

Table 8 a: MPLC Bulk Composition: Weight of EOM and Fraction for well NOCS 24/12-3

Depth unit of measure: m

Depth	Typ	Lithology		EOM (mg)	Sat (mg)	Aro (mg)	Asph (mg)	NSO (mg)	HC (mg)	Non-HC (mg)	TOC(e) (%)	Sample
2406.00	mud	bulk	*	490.9	3.3	228.6	0.1	258.9	231.9	259.0	-	0001-0B

*** Note that the weights indicated above are not reliable,as constant weight could not be achieved due to some unknown organic compounds present in the mud sample.**

Table 8 b: MPLC Bulk Composition: Material extracted from the rock (%) for well NOCS 24/12-3

Depth unit of measure: m

Depth	Typ	Lithology	Sat / EOM	Aro / EOM	Asph / EOM	NSO / EOM	HC / EOM	Non-HC / EOM	Sat / Aro	HC / Non-HC	Sample
2406.00	mud	bulk	0.67	46.57	0.02	52.74	47.24	52.76	1.44	89.54	0001-0B

Table 8e: Iatroscan TLC Bulk Composition: Absolute yields in mg/g rock for well NOCS 34/11-2S

Depth unit of measure: m

Depth	Typ	Lithology	EOM weighed	Sat HC	Aro HC	Resins	Asp	Tot HC	Tot Pol	EOM calcul.	Sample
2406.00	SLAM		385 •	4.45	2.22	369	0.1	6.67	369.1	375.77	

Table 8f: Iatroscan TLC Bulk Composition: Rel. percentages of sep. fractions for well NOCS 34/11-2S

Depth unit of measure: m

Depth	Typ	Lithology	Sat HC	Aro HC	Resins	Asp	Tot HC	Tot Pol	Sample
2406.00	SLAM		1.18	0.59	98.20	0.03	1.78	98.22	

Table 9a: Quantitative Analysis of Saturated Fraction for well NOCS 24/12-3S, MUD.

sample	nC15 mg/g sat	nC16 mg/g sat	iC18 mg/g sat	nC17 mg/g sat	Pr mg/g sat	nC18 mg/g sat	Ph mg/g sat	nC19 mg/g sat	nC20 mg/g sat	nC21 mg/g sat	nC22 mg/g sat	nC23 mg/g sat	nC24 mg/g sat	nC25 mg/g sat	nC26 mg/g sat	nC27 mg/g sat	nC28 mg/g sat	nC29 mg/g sat	nC30 mg/g sat	nC31 mg/g sat	nC32 mg/g sat	nC33 mg/g sat	nC34 mg/g sat
2406.00m	31.13	32.84	16.16	30.66	21.66	22.12	9.81	22.89	16.72	12.07	8.45	5.85	4.63	3.48	2.64	1.90	1.62	1.27	0.91	0.70	0.57	0.65	0.94

Table 9B: Saturated Hydrocarbon Ratios (peak area) for well NOCS 24/12-3

Depth unit of measure: m

Depth	Typ	Lithology	Pristane nC17	Pristane Phytane	Pristane/nC17 Phytane/nC18	Phytane nC18	CPI1	nC17 nC17+nC27	Sample
2406.00	mud	bulk	0.71	2.21	1.59	0.44	1.02	0.94	0001-0B

Table 9C : Aromatic Hydrocarbon Ratios (peak area) for well NOCS 24/12-3

Depth unit of measure: m

Depth	Typ	Lithology	MNR	DMNR	BPhR	2/1MP	MPI1	MPI2	Rc	DBT/P	4/1MDBT	(3+2) /1MDBT	Sample
2406.00	mud	bulk	-	-	-	-	-	-	-	-	-	-	0001-0B

Table 9C : Aromatic Hydrocarbon Ratios (peak area) for well NOCS 24/12-3

Depth unit of measure: m

Depth	Typ	Lithology	F1	F2	Sample
2406.00	mud	bulk	-	-	0001-0B

Table 10A: Tabulation of carbon isotope data for EOM/EOM - fractions for well NOCS 24/12-3

Depth unit of measure: m

Depth	Typ	Lithology	EOM	Saturated	Aromatic	NSO	Asphaltenes	Kerogen	Sample
2406.00	mud	bulk	-	-27.47	-27.31	-29.03	-	-	0001-0

Table 10B: Tabulation of cv values from carbon isotope data for well NOCS 24/12-3

Depth unit of measure: m

Depth	Typ	Lithology	Saturated	Aromatic	cv value	Sample
2406.00	mud	bulk	-27.47	-27.31	-2.78	0001-0

Table 11a: Variation in Triterpane Distribution (peak height) SIR for Well NOCS 24/12-3

Depth unit of measure: m

Depth	Lithology	Ratio1	Ratio2	Ratio3	Ratio4	Ratio5	Ratio6	Ratio7	Ratio8	Ratio9	Rat.10	Rat.11	Rat.12	Rat.13	Rat.14	Sample
2406.00	bulk	1.16	0.54	0.21	0.81	0.45	-	0.14	0.17	0.12	0.27	0.90	0.46	0.13	54.03	0001-0

List of Triterpane Distribution Ratios

Ratio 1: 27Tm / 27Ts

Ratio 2: 27Tm / 27Tm+27Ts

Ratio 3: 27Tm / 27Tm+30aß+30ßa

Ratio 4: 29aß / 30aß

Ratio 5: 29aß / 29aß+30aß

Ratio 6: 30d / 30aß

Ratio 7: 28aß / 30aß

Ratio 8: 28aß / 29aß

Ratio 9: 28aß / 28aß+30aß

Ratio 10: 24/3 / 30aß

Ratio 11: 30aß / 30aß+30ßa

Ratio 12: 29aß+29ßa / 29aß+29ßa+30aß+30ßa

Ratio 13: 29ßa+30ßa / 29aß+30aß

Ratio 14: 32aßS / 32aßS+32aßR (%)

Table 11b: Variation in Sterane Distribution (peak height) SIR for Well NOCS 24/12-3

Depth unit of measure: m

Depth	Lithology	Ratio1	Ratio2	Ratio3	Ratio4	Ratio5	Ratio6	Ratio7	Ratio8	Ratio9	Ratio10	Sample
2406.00	bulk	0.48	47.36	75.46	0.95	0.76	0.45	0.32	0.61	0.90	2.92	0001-0

List of Sterane Distribution Ratios

Ratio 1: 27dßS / 27dßS+27aaR

Ratio 2: 29aaS / 29aaS+29aaR (%)

Ratio 3: 2*(29ßßR+29ßßS) / (29aaS+29aaR + 2*(29ßßR+29ßßS)) (%)

Ratio 4: 27dßS+27dßR+27daR+27daS / 29dßS+29dßR+29daR+29daS

Ratio 5: 29ßßR+29ßßS / 29ßßR+29ßßS+29aaS

Ratio 6: 21a+22a / 21a+22a+29aaS+29ßßR+29ßßS+29aaR

Ratio 7: 21a+22a / 21a+22a+28daS+28aaS+29daR+29aaS+29ßßR+29ßßS+29aaR

Ratio 8: 29ßßR+29ßßS / 29aaS+29ßßR+29ßßS+29aaR

Ratio 9: 29aaS / 29aaR

Ratio 10: 29ßßR+29ßßS / 29aaR

Table 11c: Raw triterpane data (peak height) m/z 191 SIR for Well NOCS 24/12-3

Depth unit of measure: m

Depth	Lithology	23/3	24/3	25/3	24/4	26/3	27Ts	27Tm	28aß	25nor30aß	Sample
		29aß	29Ts	30d	29ßa	30O	30aß	30ßa	30G	31aßS	
		31aßR	32aßS	32aßR	33aßS	33aßR	34aßS	34aßR	35aßS	35aßR	
2406.00	bulk	425.7	210.2	107.6	119.3	68.9	195.7	227.8	106.5	264.6	0001-0
		632.2	180.1	0.0	100.5	0.0	778.4	82.3	0.0	343.9	
		283.2	195.4	166.3	143.2	98.2	77.0	52.8	77.4	68.2	

Table 11d: Raw sterane data (peak height) m/z 217 SIR for Well NOCS 24/12-3

Depth unit of measure: m

Depth	Lithology	21a	22a	27dßS	27dßR	27daR	27daS	28dßS	28dßR	28daR*	Sample
		29dßS*	28daS*	27aaR	29dßR	29daR	28aaS	29daS*	28ßßS		
		28aaR	29aaS	29ßßR	29ßßS	29aaR					
2406.00	bulk	234.1	100.4	122.4	100.2	52.6	54.9	83.0	54.6	102.2	0001-0
		128.8	116.6	134.3	96.2	0.0	56.5	123.1	114.7		
		54.2	76.9	135.2	114.4	85.5					

* 28daR coel with 27aaS, 29dßS coel with 27ßßR, 28daS coel with 27ßßS, 29daS coel with 28ßßR

Table 11e: Raw sterane data (peak height) m/z 218 SIR for Well NOCS 24/12-3

Depth unit of measure: m

Depth	Lithology	27ßßR	27ßßS	28ßßR	28ßßS	29ßßR	29ßßS	30ßßR	30ßßS	Sample
2406.00	bulk	167.7	128.9	121.1	145.7	132.2	133.6	21.3	30.6	0001-0

Table 11f: Raw triterpane data (peak height) m/z 177 SIR for Well NOCS 24/12-3

Depth unit of measure: m

Depth	Lithology	25nor28aß	25nor30aß	Sample
2406.00	bulk	223.1	196.0	0001-0

Table 11g: Amount of triterpanes (ppb) m/z 191 SIR for Well NOCS 24/12-3

Depth unit of measure: m

Depth	Lithology	23/3	24/3	25/3	24/4	26/3	27Ts	27Tm	28aß	25nor30aß	Sample
		29aß	29Ts	30d	29ßa	30O	30aß	30ßa	30G	31aßS	
		31aßR	32aßS	32aßR	33aßS	33aßR	34aßS	34aßR	35aßS	35aßR	
2406.00	bulk	143374.5	70783.8	36242.1	40173.6	23217.1	65925.5	76734.2	35866.7	89107.6	0001-0
		212930.4	60647.2	0.0	33860.7	0.0	262144.8	27705.7	0.0	115812.0	
		95390.1	65824.5	56008.3	48213.9	33068.8	25940.9	17766.6	26082.3	22985.2	

Table 11h: Amount of steranes (ppb) m/z 217 SIR for Well NOCS 24/12-3

Depth unit of measure: m

Depth	Lithology	21a	22a	27dßS	27dßR	27daR	27daS	28dßS	28dßR	28daR*	Sample
		29dßS*	28daS*	27aaR	29dßR	29daR	28aaS	29daS*	28ßßS		
		28aaR	29aaS	29ßßR	29ßßS	29aaR					
2406.00	bulk	78851.4	33797.4	41209.7	33739.7	17721.0	18506.3	27964.5	18403.4	34415.8	0001-0
		43362.2	39273.5	45216.3	32395.1	0.0	19033.2	41462.0	38621.6		
		18238.3	25893.4	45528.6	38536.9	28784.1					

* 28daR coel with 27aaS, 29dßS coel with 27ßßR, 28daS coel with 27ßßS, 29daS coel with 28ßßR

Table 11i: Amount of standard and weight of sample for Well NOCS 24/12-3

Depth unit of measure: m

Depth	Lithology	Standard	Amount	Weight	Sample
2406.00	bulk	1889.5	0.700	1.1	0001-0

Table 12a: Variation in Triaromatic Sterane Distribution (peak height) for Well NOCS 24/12-3

Depth unit of measure: m

Depth	Lithology	Ratio1	Ratio2	Ratio3	Ratio4	Ratio5	Sample
2406.00	bulk	-	-	-	-	-	0001-0

Ratio1: a1 / a1 + g1
Ratio2: b1 / b1 + g1
Ratio3: a1 + b1 / a1 + b1 + c1 + d1 + e1 + f1 + g1
Ratio4: a1 / a1 + e1 + f1 + g1
Ratio5: a1 / a1 + d1

Table 12b: Variation in Monoaromatic Sterane Distribution (peak height) for Well NOCS 24/12-3

Depth unit of measure: m

Depth	Lithology	Ratio1	Ratio2	Ratio3	Ratio4	Sample
2406.00	bulk	-	-	-	-	0001-0

Ratio1: A1 / A1 + E1
Ratio2: B1 / B1 + E1
Ratio3: A1 / A1 + E1 + G1
Ratio4: A1+B1 / A1+B1+C1+D1+E1+F1+G1+H1+I1

Table 12c: Aromatisation of Steranes (peak height) for Well NOCS 24/12-3

Depth unit of measure: m

Depth	Lithology	Ratio1	Ratio2	Sample
2406.00	bulk	-	-	0001-0

Ratio1: $\frac{C1+D1+E1+F1+G1+H1+I1}{C1+D1+E1+F1+G1+H1+I1 + c1+d1+e1+f1+g1}$

Ratio2: g1 / g1 + I1

Table 12d: Raw triaromatic sterane data (peak height) m/z 231 for Well NOCS 24/12-3

Depth unit of measure: m

Depth	Lithology	a1	b1	c1	d1	e1	f1	g1	Sample
2406.00	bulk	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0001-0

Table 12e: Raw monoaromatic sterane data (peak height) m/z 253 for Well NOCS 24/12-3

Depth unit of measure: m

Depth	Lithology	A1	B1	C1	D1	E1	F1	G1	H1	I1	Sample
2406.00	bulk	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0001-0