

2.9 Repeat Formation Tests

The technical problems that occurred whilst running both the Schlumberger MDT and RFT tools in the 8½" open hole section are described in section 2.7.1 of this report, Open Hole Wireline Logging. A total of five tool runs were made with a total of only 6 pressure tests that can be considered good and two samples being taken. It is worth noting that repeatability of these pressure data is poor, probably as a result both of temporary local depletion and supercharging.

RFT Samples were taken at 3550.2 mMD and
at 3622.0 mMD.

During the drilling of the 8½" hole section Petrotech A/S added Sodium Thiocyanate as a tracer chemical to the drilling mud. If the formation water was contaminated with mud filtrate the Thiocyanate would show up in any analyses of RFT or DST samples. Samples of mud filtrate were taken during drilling so that their average Thiocyanate content could be determined and compared with that of any formation water samples taken.

Mobil

MOBIL EXPLORATION NORWAY INC.

Repeat Formation Testing Worksheet

LOGGING SUITE No. 3

WELL: 33/6-2
 DATE: 25/12/1996
 MUD TYPE: ANCO2000

RIG: Byford Dolphin
 LOGGING Co.: Schlumberger
 MUD DENSITY: 1.50 sg

GEOLOGISTS: G.Wheatley / N.Feery
 RUN No.: 3D / 3E
 HOLE SIZE: 8 1/2"

TEST No.	DEPTH (mRKB)	DEPTH (mTVD)	TYPE	HYDROSTATIC BEFORE (PSI)	TIME SET	FORMATION PRESSURE (psia)	TIME RETRACT	HYDROSTATIC AFTER (PSI)	RESULT	TEMP °C	REMARKS
RUN 3D, MDT/GR											3391.7m (inside shoe) quartz gauge = 7225 psi in mud, ie hydrostatic=1.50 g/cc
1	3493.0	3489.4	P	7384	18:40	38.4	486	7370.3	DRY	103.7	Draw down 20cc. Dry test after 306 seconds.
2	3493.5	3489.9	P	7363	90	529.0	400	7351.0	DRY	107.8	Draw down 5cc. Dry test after 310 seconds.
3	3549.8	3546.1	P	7502	135	341.0	396	6667.0	DRY	109.9	Dry test. Quartz gauge plugged. Slow return to hydrostatic
	3549.8	3546.1	S	-	-	-	-	-	FAIL	-	Set packer - doesn't hold pressure
4	3550.0	3546.3	P	7467	90	7121.1	1450	7454.0	GOOD	111.2	Good test, EQMW=1.42 g/cc
5	3550.2	3546.5	P	7463	243	7015.0	711	7447.8	GOOD		Draw down 7cc, calculate hydrostatic 7505 psi.
6	3550.2	3546.5	P	7445	270	6997.0	3200	7454.0	GOOD	-	Pumped out 10 litres in 45 minutes., Resistivity 0.01-0.02 ohmm
			S	7445	3250	6745.0	4260	7454.0	GOOD	114.3	6880 psi maximum after 15 mins
7	3622.0	3618.1	P	7637	90	?	450	7622.0	S/C?	114.6	Reads 10700 psi.
8	3622.0	3618.1	P	7617	81	7057.5	207	?	GOOD?	114.6	Reads 11000 psi. pump out 0.5 L in 300 seconds.
9	3622.1	3618.2	S	7657	1809	7049.0	2232	7593.0	GOOD?	114.8	Get 8900 psi. Dump to 6 gallon chamber. and take sample into 1 gallon chamber
RUN 3E, RFT/GR											
1	3493.0	3489.4	P	7359.0	02:14	6975.9	30:29	7349.0	GOOD	-	Good test. After hydrostatic fluctuating - rig heave?
2	3549.8	3546.1	P	7520.4	03:10	7449.6	-	7436.0	S/C?	113.9	Supercharged? Pressure increased to 7462psi then decreased.
3	3619.5	3615.6	P	7646.3	01:20	7522.1	12:50	7614.0	S/C?	109.2	Supercharged?
4	3622.0	3618.1	P	7603.0	02:20	7510.0	13:40	7601.0	S/C?	114.5	Telemetry errors - abort run.
NOTES: Telemetry errors on both MDT and RFT tools were causing the packers to fail to set and no further pre-tests could be initiated on either run with MDT or RFT.											
REFERENCE LOG: 3A				CONVERSION FACTOR: kpa = psi * 6.89474				WITNESS: G. Wheatley / N. Feery			

FIGURE 2.13

RFT SAMPLE SUMMARY

RFT FORMATION WATER SAMPLES ARE CONTAMINATED BY MUD FILTRATE

WATER ANALYSIS				
WESTLAB A/S RESULTS		SAMPLE 1	SAMPLE 2	AVERAGE
COMPONENT		3550.2 mMD	3622.0 mMD	MUD FILTRATE
Natrium, Na	mg/l	7370	6910	7272.5
Calcium, Ca	mg/l	796	735	782.75
Magnesium, Mg	mg/l	64.2	56.5	32.1
Barium, Ba	mg/l	1.3	2.2	1
Iron, Fe	mg/l	3.6	6.3	6.6375
Strontium, Sr	mg/l	25.2	24.9	7.2125
Potassium, K	mg/l	51500	51600	52875
Chlorides, Cl-	mg/l	61900	62100	56763
Suphates, SO42-	mg/l	1220	1340	1355
Bicarbonate, HCO3-	mg/l	697	709	-
Thiocyanate, SCN-	mg/l	385	348	486
Ion Balance, cat/an	%	-5.9	-7.8	4.7
Total Salt Content	mg/l	124000	124000	119125
pH at 20°C	pH	7.1	6.9	-
Suspended Material	mg/l	1040	220	-
Specific gravity, 15°C		1.085	1.085	-
Resistivity at 25°C	ohm-m	0.063	0.061	-

NOTES:

1. Mud Filtrate data are average of 8 samples taken from 3541 - 3645 mMD
2. Sodium Thiocyanate content indicates that the samples are, on average, highly contaminated by mud filtrate based on comparison with mud filtrate:-

SAMPLE 1.	79 %
SAMPLE 2.	72 %

Figure 2.15

Geochemical Report for Well NOCS 33/6-2

Author: Kjell Arne Bakken

Geolab Nor AS
Postboks 5740, Fossegrenda
7002 Trondheim
Norway

Date: 04.04.97

1.1 General Comments

The cuttings samples were supplied unwashed in cans. The samples were analysed for headspace gas and occluded gas, washed, described and picked before analyses commenced. The drill mud contained glycol, which has to some extent affected the analytical results, especially S1 Rock-Eval results. The conventional core samples were supplied as core-chips which were used after removal of any superficial contamination. The side-wall cores were cleaned of drill mud before analysis.

The quality of the rock samples was good. No analytical problems were encountered, except for the glycol in the drill mud, which have affected the results.

1.2 Analytical Program

In accordance with the contract, samples availability and the screening analysis results, the following analytical program was executed for well 33/6-2 in the section from 1000 m to 3950 m.

<u>Analysis Type</u>	<u>No of Samples</u>
Headspace and Occluded Gas	151
Lithology Description	536
TOC and Rock-Eval Pyrolysis	386
Thermal Extraction and Pyrolysis GC (GHM)	45
Soxhlet Extraction of Organic Matter	20
MPLC Separation	20
Saturated Hydrocarbon GC	20
Aromatic Hydrocarbon GC	20
Vitrinite Reflectance	32
Visual Kerogen Microscopy	28
Isotope Composition C15+ Fractions	10
GC-MS of Saturated and Aromatic HC	10

- 1-

 Table 1a: C1 to C7 hydrocarbons in HEADSPACE gas
 (µl gas/kg rock)

Project: NOCS 33/6-2

Well: NOCS 33/6-2

Depth unit of measure: m * Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 ---- nC4
1000.00	5270	3	4			2	5278	8	0.2	1.35
1030.00	9014	4	1			1	9019	5	0.1	1.25
1060.00	6342	30	2			1	6374	32	0.5	0.63
1090.00	3594	2	1	-		1	3597	3	0.1	-
1120.00	1892	9	2			3	1904	12	0.6	0.62
1150.00	2159	2	1	-			2162	3	0.1	-
1180.00	27363	136	6			1	27506	143	0.5	0.60
1210.00	20519	14	7	-	-	-	20540	21	0.1	-
1240.00	32323	17	6	-		-	32347	23	0.1	-
1270.00	31481	12	5	-	-	-	31498	17	0.1	-
1300.00	8737	3	2	-	-	-	8742	5	0.1	-
1330.00	6046	2	1	-			6049	3	0.1	-
1360.00	9486	-	-	-	-	-	9486	-	-	-
1390.00	5470	-	2	-	-		5472	2	0.0	-
1420.00	7327	-	3			1	7330	3	0.0	0.42
1450.00	1937	-	-	-	-	-	1937	-	-	-
1480.00	1904	9	2			1	1915	11	0.6	0.55
1510.00	967	-	-	-	-	-	967	-	-	-
1540.00	642	4	1	-		1	647	5	0.8	-
1570.00	2101	3	2			1	2107	6	0.3	0.51
1600.00	1684	3	2			1	1689	5	0.3	0.49
1630.00	1343	7	2			2	1352	10	0.7	0.66
1660.00	3573	11	3		1	2	3589	15	0.4	0.78
1690.00	1429	13	21			2	1463	34	2.3	0.76
1720.00	1294	8	2			2	1304	10	0.8	0.67
1750.00	2347	17	3			1	2367	20	0.9	1.37
1780.00	3633	33	22			1	3689	56	1.5	1.77

Table 1a: C1 to C7 hydrocarbons in HEADSPACE gas
(µl gas/kg rock)

Project: NOCS 33/6-2

Well: NOCS 33/6-2

Depth unit of measure: m

* Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 nC4
1810.00	3863	19	3	1		1	3886	23	0.6	1.79
1840.00	1866	13	3	1		2	1883	17	0.9	2.10
1870.00	3398	33	7	2	1	3	3441	42	1.2	2.85
1900.00	3961	55	14	4	1	4	4035	74	1.8	2.91
1930.00	1588	29	11	3	1	4	1632	43	2.6	2.08
1960.00	773	20	9	2	1	3	805	32	4.0	1.46
1990.00	4329	111	45	6	4	7	4494	166	3.7	1.36
2020.00	1676	42	20	3	2	5	1743	67	3.9	1.15
2050.00	3954	130	67	8	7	10	4165	211	5.1	1.13
2080.00	5081	214	127	13	13	17	5448	367	6.7	1.03
2110.00	3114	163	117	13	14	13	3420	306	8.9	0.93
2140.00	3035	201	169	18	23	17	3444	410	11.9	0.78
2170.00	988	101	131	17	31	22	1268	280	22.1	0.55
2200.00	2109	253	296	35	61	14	2754	645	23.4	0.58
2230.00	1052	82	132	20	46	14	1332	280	21.1	0.44
2260.00	1782	204	292	47	101	30	2426	644	26.5	0.46
2290.00	3290	357	503	89	201	79	4440	1151	25.9	0.44
2320.00	1639	223	417	89	216	136	2583	945	36.6	0.41
2350.00	994	155	381	99	261	241	1891	896	47.4	0.38
2380.00	812	183	730	279	650	838	2653	1841	69.4	0.43
2410.00	491	217	1086	398	1032	1451	3224	2733	84.8	0.39
2440.00	2317	902	3316	1168	2818	3613	10521	8204	78.0	0.41
2470.00	866	324	1465	544	1309	1673	4509	3643	80.8	0.42
2500.00	1987	912	4342	1873	4583	7008	13697	11710	85.5	0.41
2510.00	1963	874	3447	1193	2996	4333	10473	8510	81.3	0.40
2520.00	884	443	2005	716	1725	2067	5772	4888	84.7	0.41
2530.00	1253	666	3265	11780	2972	4437	19936	18683	93.7	3.96

Table 1a: C1 to C7 hydrocarbons in HEADSPACE gas
(µl gas/kg rock)

Project: NOCS 33/6-2

Well: NOCS 33/6-2

Depth unit of measure: m * Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 ---- nC4
2540.00	1130	538	2283	826	2002	2978	6779	5649	83.3	0.41
2550.00	2638	798	3437	1307	4155	8315	12336	9698	78.6	0.31
2560.00	1407	681	2903	1000	2585	5244	8576	7168	83.6	0.39
2570.00	1084	553	2211	682	1536	2083	6066	4982	82.1	0.44
2580.00	1261	565	2349	780	1992	3409	6948	5687	81.8	0.39
2590.00	969	454	1930	632	1463	2127	5449	4480	82.2	0.43
2600.00	529	252	904	250	642	944	2577	2048	79.5	0.39
2620.00	1212	482	1484	419	983	1183	4580	3367	73.5	0.43
2650.00	612	301	873	231	554	856	2571	1959	76.2	0.42
2680.00	639	304	728	150	310	381	2130	1491	70.0	0.48
2710.00	586	159	446	127	329	694	1647	1061	64.4	0.39
2740.00	498	97	254	57	194	592	1102	603	54.7	0.29
2770.00	389	66	101	17	44	178	618	228	36.9	0.39
2800.00	1022	115	109	15	25	104	1286	264	20.5	0.59
2820.00	495	69	73	9	12	32	658	164	24.9	0.78
2840.00	494	60	38	6	5	7	602	108	18.0	1.16
2860.00	504	47	35	9	8	25	602	99	16.4	1.10
2880.00	303	29	28	8	8	14	376	72	19.3	1.03
2900.00	200	25	22	6	7	19	260	60	23.0	0.97
2920.00	469	54	43	12	10	17	589	120	20.4	1.23
2940.00	632	72	47	19	13	29	782	150	19.2	1.40
2960.00	689	47	38	15	16	33	804	115	14.3	0.94
2980.00	282	44	39	23	16	35	404	122	30.2	1.45
3000.00	438	48	33	21	12	22	552	114	20.6	1.74
3020.00	248	29	23	14	9	24	324	76	23.4	1.60
3040.00	111	22	20	30	7	19	191	79	41.6	4.33
3060.00	188	27	19	10	6	11	251	63	24.9	1.70

Table 1a: C1 to C7 hydrocarbons in HEADSPACE gas
(µl gas/kg rock)

Project: NOCS 33/6-2

Well: NOCS 33/6-2

Depth unit of measure: m

* Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 ---- nC4
3080.00	235	32	24	13	8	20	314	78	25.0	1.62
3100.00	191	29	24	12	7	10	263	72	27.2	1.59
3120.00	134	11	9	5	3	8	161	27	17.0	1.52
3140.00	259	20	16	9	5	9	309	49	16.0	1.57
3160.00	517	46	41	24	14	27	642	125	19.5	1.70
3180.00	427	53	52	32	18	39	582	156	26.7	1.74
3200.00	680	68	51	30	17	31	846	166	19.6	1.80
3212.00	568	81	67	37	22	54	775	207	26.7	1.66
3224.00	492	64	48	27	16	35	647	155	24.0	1.66
3236.00	767	99	62	34	20	46	982	214	21.8	1.71
3248.00	491	69	45	22	15	26	641	150	23.4	1.46
3260.00	514	65	43	19	15	23	655	142	21.6	1.27
3272.00	642	84	51	18	15	24	810	168	20.7	1.18
3284.00	739	79	36	10	9	16	875	135	15.5	1.11
3296.00	639	78	34	9	8	10	767	128	16.7	1.07
3308.00	879	130	49	10	12	21	1080	201	18.6	0.88
3320.00	529	103	38	7	8	15	685	156	22.8	0.88
3332.00	425	77	35	8	9	16	553	129	23.2	0.92
3344.00	715	131	52	7	8	15	912	197	21.6	0.88
3356.00	326	63	30	4	5	7	427	101	23.6	0.81
3368.00	217	41	31	3	4	2	296	78	26.5	0.67
3380.00	722	155	117	9	16	17	1019	297	29.1	0.61
3392.00	691	129	126	14	22	19	982	291	29.6	0.64
3404.00	734	166	192	21	38	29	1151	417	36.2	0.54
3416.00	721	185	233	25	51	26	1214	493	40.6	0.49
3428.00	735	205	344	36	96	39	1416	681	48.1	0.38
3440.00	416	107	183	28	70	40	804	388	48.3	0.40

Table 1a: C1 to C7 hydrocarbons in HEADSPACE gas
(µl gas/kg rock)

Project: NOCS 33/6-2

Well: NOCS 33/6-2

Depth unit of measure: m

* Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 ---- nC4
3452.00	581	168	341	53	178	157	1321	739	56.0	0.30
3462.00	304	241	357	25	99	33	1027	723	70.4	0.26
3474.00	3144	3059	7546	1009	3573	3198	18331	15187	82.9	0.28
3486.00	936	1323	4277	584	2215	1759	9336	8400	90.0	0.26
3498.00	647	839	3639	574	2473	2397	8173	7526	92.1	0.23
3510.00	982	397	1473	340	1461	1479	4654	3672	78.9	0.23
3522.00	1213	960	4086	798	3449	3382	10507	9293	88.5	0.23
3534.00	13474	7207	14334	1463	6570	4892	43048	29574	68.7	0.22
3546.00	1831	760	2791	375	2953	5206	8710	6879	79.0	0.13
3558.00	4239	3529	8204	838	3380	2129	20190	15951	79.0	0.25
3570.00	3448	1386	4165	572	2545	2289	12117	8669	71.5	0.22
3582.00	20735	4824	6867	691	2439	1809	35556	14820	41.7	0.28
3594.00	16723	5234	9455	1315	3772	2853	36498	19775	54.2	0.35
3606.00	2522	820	1106	150	836	641	5435	2912	53.6	0.18
3618.00	15530	2245	1510	179	575	663	20039	4509	22.5	0.31
3630.00	2087	551	511	64	164	220	3377	1290	38.2	0.39
3642.00	2144	492	367	41	128	169	3172	1028	32.4	0.32
3654.00	2242	571	603	75	210	218	3700	1459	39.4	0.36
3666.00	1116	248	248	28	86	101	1726	610	35.4	0.32
3678.00	1221	327	339	37	108	93	2031	811	39.9	0.34
3690.00	344	88	105	11	41	47	589	246	41.7	0.28
3702.00	2694	684	751	87	225	189	4441	1747	39.3	0.38
3714.00	612	123	143	17	56	69	952	340	35.7	0.31
3726.00	1356	370	405	45	146	173	2321	966	41.6	0.31
3738.00	5223	951	884	115	308	371	7482	2259	30.2	0.37
3750.00	763	276	438	65	183	175	1725	963	55.8	0.35
3762.00	5070	1681	2953	349	896	583	10948	5879	53.7	0.39

Table 1a: C1 to C7 hydrocarbons in HEADSPACE gas
(μ l gas/kg rock)

Project: NOCS 33/6-2

Well: NOCS 33/6-2

Depth unit of measure: m * Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
3774.00	1390	492	785	85	335	318	3088	1697	55.0	0.25
3786.00	1191	290	395	46	214	356	2137	946	44.3	0.22
3798.00	1694	420	406	43	143	210	2706	1011	37.4	0.30
3810.00	4117	694	492	64	278	382	5645	1528	27.1	0.23
3822.00	1457	270	256	44	150	266	2176	719	33.1	0.29
3834.00	823	190	282	45	296	999	1636	813	49.7	0.15
3846.00	261	59	110	18	105	342	552	291	52.8	0.17
3858.00	1302	265	320	77	346	583	2311	1009	43.7	0.22
3870.00	996	155	268	74	309	837	1801	806	44.7	0.24
3882.00	1529	211	166	31	154	411	2092	562	26.9	0.20
3894.00	1244	155	90	14	68	207	1572	328	20.9	0.20
3906.00	2326	265	97	12	57	161	2757	431	15.6	0.20
3918.00	764	83	36	5	30	111	919	154	16.8	0.17
3930.00	1379	148	61	12	71	283	1672	293	17.5	0.17
3942.00	5	1	1		4	36	11	6	56.2	0.08
3950.00	148	17	8	1	5	30	179	31	17.5	0.15

Table 1b: C1 to C7 hydrocarbons in CUTTINGS gas
(µl gas/kg rock)

Project: NOCS 33/6-2

Well: NOCS 33/6-2

Depth unit of measure: m

* Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
1000.00	28						28	1	2.2	1.02
1030.00	52	2	1			2	54	2	4.6	0.05
1060.00	33	2	1			5	38	4	11.3	0.22
1090.00	40	2	1		1	2	45	5	10.1	0.28
1120.00	27	2	1			1	30	3	10.3	0.25
1150.00	46	4	2		1	3	53	6	12.2	0.25
1180.00	64	4	3		1	3	72	7	10.5	0.30
1210.00	92	5	10		1	8	109	17	15.6	0.23
1240.00	167	7	14		1	7	190	23	12.2	0.28
1270.00	236	2	9			1	247	12	4.7	0.15
1300.00	19	2	2			2	24	5	19.5	0.16
1330.00	45	1	1	-		1	47	2	4.5	-
1360.00	66	2	2			2	70	4	6.1	0.05
1390.00	45	1	1	-		4	48	2	4.8	-
1420.00	41	2	2		1	3	46	5	10.5	0.17
1450.00	20	2	2			2	23	4	16.5	0.15
1480.00	16	2	2			1	20	4	19.7	0.01
1510.00	22	2	2			1	26	4	16.5	0.18
1540.00	17	2	2			2	21	5	21.9	0.20
1570.00	13	2				3	16	3	17.5	0.25
1600.00	22	1	1			3	25	3	11.0	0.24
1630.00	22	3			1	6	25	4	14.3	0.28
1660.00	41	3	2		1	11	48	7	14.0	0.41
1690.00	31	3			1	11	36	5	12.9	0.37
1720.00	22	2	2		1	7	27	5	18.0	0.37
1750.00	27	1	1	-		1	29	2	8.1	-
1780.00	48	3			1	5	52	4	7.5	0.43

Table 1b: C1 to C7 hydrocarbons in CUTTINGS gas
(µl gas/kg rock)

Project: NOCS 33/6-2

Well: NOCS 33/6-2

Depth unit of measure: m * Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
1810.00	27	3	1			1	32	4	13.5	0.28
1840.00	25	2	1			4	29	4	14.9	0.45
1870.00	23	2	1			3	27	4	14.9	0.54
1900.00	66	3	2	1	1	3	72	6	8.9	0.92
1930.00	27	3	2		1	3	33	6	19.3	0.54
1960.00	20	2	2		1	6	25	5	19.7	0.51
1990.00	20	2	2		1	6	25	5	20.7	0.66
2020.00	27	3	3	1	1	8	34	7	21.6	0.58
2050.00	27	3	4	1	1	10	36	9	25.1	0.57
2080.00	2	4	5	1	2	11	14	12	85.8	0.59
2110.00	25	4	7	2	3	15	42	17	40.0	0.54
2140.00	27	5	12	3	6	19	52	26	49.1	0.49
2170.00	3		1		1	2	4	2	41.8	0.35
2200.00	12	4	21	7	19	16	63	51	80.6	0.34
2230.00	3	1	3	1	5	5	13	9	72.4	0.23
2260.00	4	1	8	3	12	13	28	24	86.1	0.25
2290.00	17	5	17	6	26	37	70	53	75.8	0.24
2320.00	19	5	16	7	32	81	79	60	75.9	0.23
2350.00	26	6	15	8	36	164	92	65	71.3	0.23
2380.00	13	2	20	25	82	918	142	129	91.0	0.31
2410.00	7	2	18	19	67	795	113	106	93.7	0.28
2440.00	5	5	94	108	359	3189	572	567	99.2	0.30
2470.00	4	2	28	27	102	1020	163	159	97.4	0.27
2500.00	8	5	84	88	309	2414	493	485	98.4	0.28
2510.00	13	5	76	70	252	1616	417	404	96.8	0.28
2520.00	17	6	90	89	333	2270	535	519	96.9	0.27
2530.00	20	7	85	82	295	2275	488	468	95.9	0.28

- 3-

 Table 1b: C1 to C7 hydrocarbons in CUTTINGS gas
 (µl gas/kg rock)

Project: NOCS 33/6-2

Well: NOCS 33/6-2

Depth unit of measure: m

* Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
2540.00	6	3	42	41	162	1392	253	247	97.7	0.25
2550.00	28	5	21	18	70	986	141	113	80.2	0.25
2560.00	21	4	44	48	166	1991	282	262	92.7	0.29
2570.00	21	6	73	65	223	1884	389	368	94.6	0.29
2580.00	22	3	46	39	141	1297	252	230	91.2	0.28
2590.00	8	3	36	31	113	1040	190	183	95.8	0.28
2600.00	29	7	53	36	137	949	263	233	88.9	0.26
2620.00	22	5	35	21	78	472	160	139	86.6	0.26
2650.00	20	6	38	18	62	277	142	122	86.0	0.29
2680.00	22	7	43	17	53	225	143	121	84.5	0.32
2710.00	13	3	9	4	16	138	45	32	70.2	0.24
2740.00	15	2	5	2	6	119	29	14	49.8	0.25
2770.00	4	5	2	1	2	39	14	10	68.6	0.29
2800.00	12	2	4	1	2	55	22	10	44.1	0.38
2820.00	2		1			3	4	2	42.4	0.92
2840.00	9	2	3	1	1	6	15	6	39.4	0.58
2860.00	12	2	2		1	6	17	5	29.7	0.60
2880.00	14	2	2		1	7	20	6	28.3	0.51
2900.00	12	2	3	1	1	11	17	6	33.1	0.54
2920.00	11	2	3	1	1	40	17	7	39.0	0.65
2940.00	12	2	2	1	1	11	17	6	33.7	0.57
2960.00	6	2	1	1	1	8	10	4	43.9	0.55
2980.00	16	3	5	2	4	30	30	14	47.5	0.55
3000.00	16	3	4	2	3	18	28	12	41.8	0.78
3020.00	26	5	5	2	3	21	41	15	37.0	0.73
3040.00	16	3	4	2	3	25	28	12	41.9	0.78
3060.00	21	5	6	4	4	33	40	18	46.3	0.89

Table 1b: C1 to C7 hydrocarbons in CUTTINGS gas
(μ l gas/kg rock)

Project: NOCS 33/6-2

Well: NOCS 33/6-2

Depth unit of measure: m * Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 ---- nC4
3080.00	19	4	5	3	3	20	33	15	43.5	0.84
3100.00	17		4	2	2	12	25	8	33.9	0.80
3120.00	19	4	5	3	3	21	35	15	44.0	0.81
3140.00	17	3	5	3	3	16	31	14	46.4	0.88
3160.00	16	4	4	2	3	14	29	14	46.8	0.78
3180.00	25	4	7	4	5	24	45	20	43.9	0.84
3200.00	24	6	9	6	7	35	52	28	54.3	0.93
3212.00	19	5	9	7	7	51	48	29	60.5	0.96
3224.00	29	8	12	8	10	53	67	38	56.9	0.85
3236.00	24	7	10	7	8	46	56	32	57.5	0.87
3248.00	33	8	12	6	9	45	68	35	51.3	0.72
3260.00	27	7	9	4	7	32	55	28	50.9	0.59
3272.00	30	7	9	3	6	29	55	26	46.2	0.55
3284.00	27	7	8	2	5	20	51	23	45.8	0.45
3296.00	36	10	11	3	6	24	66	30	44.9	0.46
3308.00	31	11	11	2	5	20	60	29	48.5	0.38
3320.00	35	8	11	2	5	19	60	25	41.9	0.36
3332.00	19	7	8	2	4	23	41	22	52.9	0.45
3344.00	31	10	11	2	4	21	59	27	46.5	0.37
3356.00	19	6	7	1	3	9	35	17	47.1	0.39
3368.00	26	7	14	1	5	9	53	27	51.2	0.25
3380.00	27	8	15	2	5	12	58	31	52.9	0.29
3392.00	33	8	16	2	7	11	66	33	50.1	0.30
3404.00	40	13	28	4	13	30	97	57	58.8	0.28
3416.00	23	7	19	3	11	19	64	41	63.7	0.29
3428.00	56	14	37	6	27	28	140	84	60.0	0.21
3440.00	22	5	17	3	17	23	64	42	65.0	0.21

Table 1b: C1 to C7 hydrocarbons in CUTTINGS gas
(µl gas/kg rock)

Project: NOCS 33/6-2

Well: NOCS 33/6-2

Depth unit of measure: m

* Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
3452.00	36	7	22	5	30	65	101	64	63.9	0.17
3462.00	28	18	74	9	68	73	198	170	85.8	0.13
3474.00	48	181	1773	547	2377	3971	4926	4878	99.0	0.23
3486.00	37	67	825	223	1272	2527	2423	2387	98.5	0.17
3498.00	38	68	841	287	1567	3283	2801	2763	98.6	0.18
3510.00	45	48	444	143	792	2085	1472	1427	96.9	0.18
3522.00	57	38	500	221	1307	3054	2123	2067	97.3	0.17
3534.00	212	889	6074	1169	5609	5094	13953	13741	98.5	0.21
3546.00	67	200	1243	225	1419	2230	3154	3087	97.9	0.16
3558.00	351	1478	10137	1869	7849	5894	21685	21334	98.4	0.24
3570.00	137	212	1882	479	2133	2388	4843	4706	97.2	0.22
3582.00	1003	1873	6313	955	3966	3458	14110	13107	92.9	0.24
3594.00	411	794	2867	525	2324	2654	6922	6511	94.1	0.23
3606.00	124	218	809	135	629	795	1915	1791	93.5	0.22
3618.00	809	908	1882	300	1118	1235	5019	4209	83.9	0.27
3630.00	125	277	645	99	448	661	1594	1469	92.2	0.22
3642.00	303	504	1219	182	713	855	2922	2619	89.6	0.26
3654.00	468	765	2041	316	1225	1363	4816	4348	90.3	0.26
3666.00	184	463	1225	196	787	1058	2854	2670	93.6	0.25
3678.00	134	263	743	116	474	606	1730	1596	92.2	0.24
3690.00	68	181	561	83	377	490	1270	1202	94.7	0.22
3702.00	120	295	874	144	621	953	2054	1934	94.2	0.23
3714.00	1129	541	986	100	511	544	3267	2138	65.4	0.20
3726.00	126	216	710	127	570	1110	1748	1622	92.8	0.22
3738.00	240	370	940	184	748	1359	2482	2242	90.3	0.25
3750.00	68	146	477	97	424	771	1211	1143	94.4	0.23
3762.00	82	277	1210	217	902	1048	2687	2605	96.9	0.24

Table 1b: C1 to C7 hydrocarbons in CUTTINGS gas
(µl gas/kg rock)

Project: NOCS 33/6-2

Well: NOCS 33/6-2

Depth unit of measure: m * Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
3774.00	123	91	368	71	341	554	995	871	87.6	0.21
3786.00	110	305	1161	208	873	1175	2656	2547	95.9	0.24
3798.00	85	273	849	146	586	750	1938	1853	95.6	0.25
3810.00	1559	405	656	103	470	728	3193	1634	51.2	0.22
3822.00	1291	362	633	104	451	709	2842	1551	54.6	0.23
3834.00	746	167	307	48	222	372	1491	745	50.0	0.22
3846.00	502	121	154	23	97	235	896	394	44.0	0.24
3858.00	1487	326	604	118	526	1118	3061	1574	51.4	0.23
3870.00	843	112	73	29	141	694	1198	355	29.6	0.20
3882.00	5190	454	173	33	160	622	6008	819	13.6	0.21
3894.00	3465	348	110	16	70	288	4010	545	13.6	0.23
3906.00	4011	442	81	8	33	176	4576	564	12.3	0.25
3918.00	5277	543	147	23	96	376	6086	809	13.3	0.23
3930.00	6654	685	159	20	99	454	7618	964	12.6	0.20
3942.00	661	64	11	1	6	51	744	82	11.0	0.23
3950.00	380	39	7	1	2	23	430	50	11.6	0.33

Table 1c: C1 to C7 hydrocarbons in HEADSPACE and CUTTINGS gas
(µl gas/kg rock)

Project: NOCS 33/6-2

Well: NOCS 33/6-2

Depth unit of measure: m

* Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
1000.00	5298	4	4	1		2	5307	9	0.2	1.32
1030.00	9066	5	2			3	9074	8	0.1	0.58
1060.00	6375	33	3		1	6	6412	37	0.6	0.32
1090.00	3634	4	3		1	2	3642	8	0.2	0.25
1120.00	1919	11	3		1	4	1934	15	0.8	0.45
1150.00	2205	5	3		1	3	2214	9	0.4	0.23
1180.00	27427	140	9		1	5	27577	151	0.5	0.37
1210.00	20611	19	17		1	8	20649	38	0.2	0.23
1240.00	32490	25	20		2	7	32537	47	0.1	0.24
1270.00	31717	14	14			1	31746	29	0.1	0.15
1300.00	8757	5	4			2	8766	9	0.1	0.16
1330.00	6091	3	2	-		1	6096	5	0.1	-
1360.00	9552	2	2			2	9557	4	0.0	0.05
1390.00	5515	1	3	-		4	5519	4	0.1	-
1420.00	7368	2	5		1	3	7376	8	0.1	0.23
1450.00	1956	2	2			2	1960	4	0.2	0.15
1480.00	1920	11	4			2	1935	15	0.8	0.18
1510.00	988	2	2			1	993	4	0.4	0.18
1540.00	658	6	3		1	3	668	10	1.4	0.16
1570.00	2114	5	2		1	4	2123	8	0.4	0.34
1600.00	1707	4	3		1	4	1714	8	0.5	0.35
1630.00	1365	10	2		1	8	1378	13	1.0	0.41
1660.00	3614	14	5	1	2	14	3636	22	0.6	0.54
1690.00	1460	16	21	1	1	13	1499	39	2.6	0.49
1720.00	1317	10	3		1	9	1332	15	1.1	0.49
1750.00	2374	19	3			3	2396	23	1.0	0.73
1780.00	3681	36	23	1	1	6	3741	60	1.6	0.82

Table 1c: C1 to C7 hydrocarbons in HEADSPACE and CUTTINGS gas
(µl gas/kg rock)

Project: NOCS 33/6-2

Well: NOCS 33/6-2

Depth unit of measure: m * Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
1810.00	3891	22	4	1	1	2	3918	27	0.7	0.97
1840.00	1891	15	4	1	1	6	1912	21	1.1	1.18
1870.00	3421	35	8	3	1	7	3468	46	1.3	2.11
1900.00	4026	59	16	4	2	8	4107	81	2.0	2.31
1930.00	1615	32	13	3	2	8	1665	50	3.0	1.54
1960.00	793	22	11	2	2	9	830	37	4.4	1.14
1990.00	4349	113	47	6	5	13	4519	171	3.8	1.26
2020.00	1702	45	23	3	3	13	1777	75	4.2	0.99
2050.00	3981	134	70	8	8	20	4201	220	5.2	1.04
2080.00	5083	218	132	14	15	27	5462	379	6.9	0.97
2110.00	3139	168	124	14	17	29	3462	323	9.3	0.85
2140.00	3061	206	180	21	29	36	3496	435	12.4	0.72
2170.00	990	101	131	17	32	24	1273	282	22.2	0.54
2200.00	2122	257	317	42	80	30	2818	696	24.7	0.53
2230.00	1055	83	135	21	50	19	1344	290	21.5	0.42
2260.00	1786	206	300	50	113	43	2454	668	27.2	0.44
2290.00	3307	362	520	96	227	116	4510	1204	26.7	0.42
2320.00	1658	228	433	96	248	217	2662	1005	37.7	0.39
2350.00	1021	161	396	108	297	405	1982	962	48.5	0.36
2380.00	825	185	750	304	731	1756	2795	1970	70.5	0.42
2410.00	498	219	1104	417	1099	2245	3337	2839	85.1	0.38
2440.00	2321	907	3411	1276	3177	6802	11092	8771	79.1	0.40
2470.00	870	326	1493	571	1411	2694	4672	3802	81.4	0.41
2500.00	1995	917	4426	1961	4892	9422	14190	12195	85.9	0.40
2510.00	1976	880	3523	1263	3248	5949	10890	8914	81.9	0.39
2520.00	900	449	2095	804	2058	4338	6307	5407	85.7	0.39
2530.00	1273	673	3350	11862	3266	6712	20424	19151	93.8	3.63

- 3-

Table 1c: C1 to C7 hydrocarbons in HEADSPACE and CUTTINGS gas
 (µl gas/kg rock)

Project: NOCS 33/6-2

Well: NOCS 33/6-2

Depth unit of measure: m

* Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
2540.00	1136	541	2325	867	2164	4370	7032	5897	83.9	0.40
2550.00	2666	803	3458	1325	4226	9302	12477	9811	78.6	0.31
2560.00	1428	685	2947	1048	2750	7235	8858	7430	83.9	0.38
2570.00	1105	559	2284	748	1759	3967	6456	5351	82.9	0.42
2580.00	1283	568	2395	820	2134	4706	7200	5917	82.2	0.38
2590.00	977	457	1966	664	1576	3166	5639	4662	82.7	0.42
2600.00	558	259	957	286	779	1893	2840	2282	80.4	0.37
2620.00	1234	487	1520	439	1061	1655	4740	3506	74.0	0.41
2650.00	632	306	911	249	616	1133	2713	2082	76.7	0.40
2680.00	661	310	771	167	363	606	2273	1612	70.9	0.46
2710.00	599	162	455	131	345	832	1692	1093	64.6	0.38
2740.00	513	99	259	59	200	711	1130	617	54.6	0.29
2770.00	394	71	103	18	46	217	632	238	37.6	0.39
2800.00	1034	118	113	16	27	159	1308	274	20.9	0.57
2820.00	497	69	74	10	12	36	662	165	25.0	0.78
2840.00	503	61	40	6	6	13	617	114	18.5	1.08
2860.00	515	48	38	9	9	32	619	104	16.7	1.06
2880.00	317	31	30	8	8	21	395	78	19.7	0.98
2900.00	212	26	25	7	8	30	278	66	23.7	0.91
2920.00	479	56	46	13	11	57	606	127	20.9	1.16
2940.00	643	74	49	19	14	40	799	156	19.5	1.35
2960.00	695	49	39	15	17	41	815	120	14.7	0.92
2980.00	298	47	44	26	20	64	435	137	31.4	1.26
3000.00	455	51	37	23	15	39	581	126	21.7	1.56
3020.00	274	34	28	17	12	45	365	91	24.9	1.37
3040.00	127	24	24	33	10	43	218	91	41.6	3.31
3060.00	210	32	26	14	10	44	290	81	27.9	1.36

Table 1c: C1 to C7 hydrocarbons in HEADSPACE and CUTTINGS gas
(µl gas/kg rock)

Project: NOCS 33/6-2

Well: NOCS 33/6-2

Depth unit of measure: m * Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
3080.00	254	36	29	16	11	39	347	93	26.7	1.41
3100.00	208	29	28	14	10	23	288	80	27.8	1.40
3120.00	153	15	14	7	6	29	196	43	21.7	1.15
3140.00	276	23	21	11	9	25	340	64	18.8	1.31
3160.00	533	49	45	27	17	41	671	139	20.6	1.53
3180.00	452	57	59	36	23	64	628	175	28.0	1.55
3200.00	704	73	60	37	24	66	897	194	21.6	1.55
3212.00	587	86	76	44	30	105	823	236	28.7	1.49
3224.00	520	72	60	35	26	88	714	193	27.1	1.36
3236.00	791	105	73	40	28	92	1037	246	23.7	1.47
3248.00	524	77	57	28	24	71	709	185	26.1	1.19
3260.00	540	72	52	23	22	56	710	170	23.9	1.05
3272.00	672	91	60	21	21	52	865	193	22.4	1.01
3284.00	767	87	45	13	14	36	925	159	17.1	0.88
3296.00	675	88	44	11	14	34	833	158	19.0	0.81
3308.00	910	141	60	12	17	42	1140	230	20.2	0.72
3320.00	564	111	49	9	13	34	746	181	24.3	0.68
3332.00	444	84	44	10	13	39	594	150	25.3	0.76
3344.00	747	141	63	8	12	35	971	225	23.1	0.69
3356.00	345	69	37	5	7	16	462	117	25.4	0.66
3368.00	243	48	45	4	9	11	348	106	30.3	0.44
3380.00	749	163	132	11	21	29	1077	328	30.4	0.52
3392.00	724	137	142	16	29	30	1048	324	30.9	0.56
3404.00	774	179	220	24	51	59	1248	474	38.0	0.48
3416.00	745	192	252	28	62	45	1278	534	41.8	0.46
3428.00	791	218	381	42	123	67	1555	765	49.2	0.34
3440.00	438	112	200	31	87	63	868	430	49.5	0.36

Table 1c: C1 to C7 hydrocarbons in HEADSPACE and CUTTINGS gas
(µl gas/kg rock)

Project: NOCS 33/6-2

Well: NOCS 33/6-2

Depth unit of measure: m * Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
3452.00	618	175	363	58	208	223	1421	804	56.5	0.28
3462.00	332	259	432	34	168	106	1225	893	72.9	0.21
3474.00	3191	3240	9320	1556	5950	7168	23257	20065	86.3	0.26
3486.00	972	1391	5102	807	3487	4286	11759	10787	91.7	0.23
3498.00	685	907	4480	861	4040	5679	10974	10289	93.8	0.21
3510.00	1027	445	1917	483	2253	3564	6126	5098	83.2	0.21
3522.00	1270	998	4586	1019	4756	6435	12630	11360	89.9	0.21
3534.00	13686	8097	20408	2632	12179	9987	57001	43315	76.0	0.22
3546.00	1898	960	4034	600	4372	7436	11864	9966	84.0	0.14
3558.00	4590	5007	18341	2708	11229	8023	41875	37285	89.0	0.24
3570.00	3585	1598	6046	1052	4678	4677	16960	13375	78.9	0.22
3582.00	21739	6697	13179	1646	6404	5267	49666	27927	56.2	0.26
3594.00	17135	6029	12322	1840	6095	5507	43420	26286	60.5	0.30
3606.00	2646	1038	1914	286	1466	1435	7349	4703	64.0	0.19
3618.00	16340	3153	3392	479	1693	1897	25058	8718	34.8	0.28
3630.00	2212	829	1155	163	612	880	4971	2759	55.5	0.27
3642.00	2447	996	1586	223	841	1024	6094	3647	59.8	0.27
3654.00	2710	1337	2644	391	1435	1581	8516	5807	68.2	0.27
3666.00	1299	711	1472	224	874	1158	4580	3280	71.6	0.26
3678.00	1355	590	1082	152	582	699	3761	2406	64.0	0.26
3690.00	411	270	666	94	418	537	1859	1448	77.9	0.23
3702.00	2814	979	1624	231	847	1142	6495	3681	56.7	0.27
3714.00	1741	665	1129	117	566	613	4219	2477	58.7	0.21
3726.00	1482	585	1115	172	715	1283	4070	2588	63.6	0.24
3738.00	5463	1321	1824	299	1056	1729	9964	4500	45.2	0.28
3750.00	830	422	915	162	608	947	2937	2106	71.7	0.27
3762.00	5152	1958	4163	566	1797	1631	13636	8484	62.2	0.32