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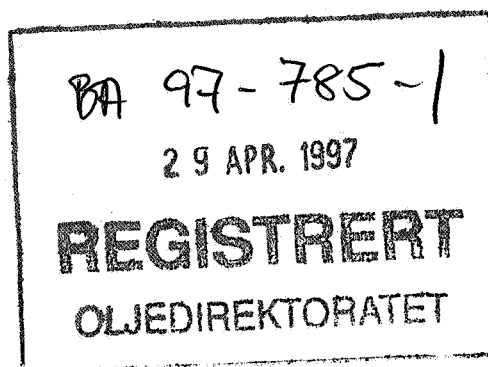
Geochemical investigation of an extract from
well 03/07-06, Norway

by

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Sponsor: Norske Shell, Risavika

investigation: 2354170



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Geochemical investigation of an extract from well 03/07-06, Norway

1.0 Introduction

A geochemical investigation has been carried out on a source rock extract from well 03/07-06, Norway:

- 03/07-06, Spekkhugger-1, 3640.02 m, Core chips,
S185669/2;

In addition a water sample from the same well was analysed for its organic constituents as there appeared to be an oil film floating on the water:

- 03/07-06, Spekkhugger-1, 3478 m,
RFT/MDT run 1A, combined sample from Chambers 1, 2 and 3, S185670/2.

The geochemical parameters are shown on pages 2 to 7, analysis results are presented on the yellow pages.

2.0 Conclusions

2.2 Water sample

The mass spectra of the organic compounds present in the water sample indicate that they are a homologues series of alcoholethoxylates, Shell's brand name Dobanol, general molecular formula $C_nH_{2n+1}O-(C_2H_5O)-H$ (n is usually equal to 4), that are used in enhanced oil recovery.

**Summary of the geochemical data of the extract from
well 03/07-06 (3640 m), Norway**

Gravity and Gross Composition

% Extract :	0.31
% TOC after extract :	0.1
Extract/TOC :	3.10
Gross Composition (wt%)	
Saturates :	50
Aromatics :	37
Heterocompounds :	9
Rest (high molecular) :	4
Sulphur (%) :	no data
Vanadium (ppm) :	no data
Nickel (ppm) :	no data

Saturates Distribution
(Gas Chromatography)

Pristane / Phytane :	1.17
Pristane / n-C17 :	1.30
Phytane / n-C18 :	1.08
ACI :	12
Corr. Coeff. :	-0.9711

C7 Distribution
(Gas Chromatography)

C7 Alkanes (%)	
Normal C7 :	no data
Monobranched :	
Polybranched :	
C7 Alkanes / Cycloalkanes (%)	
Normal C7 :	no data
Cycloalkanes :	
Branched Alkanes :	
C7 Alkanes / Aromatics (%)	
Alkanes :	no data
Cycloalkanes :	
Aromatics :	

Biomarkers Distribution
(Gas Chromatography / Mass Spectrometry)

Steranes/Triterpanes (%)	
Iso Steranes :	26
Rearranged Steranes :	65
Triterpanes :	9
Sterane Conversion (%)	
Iso Steranes :	19
Rearranged Steranes :	32
Normal Steranes :	49
Steranes Carbon Numbers (%)	
C27 :	35
C28 :	30
C29 :	35
Triterpanes (%)	
C30 Hopane :	100
Oleanane ($\alpha + \beta$) :	0
W + T :	0
C29 Sterane Ratios	
20S / (20R + 20S) :	0.34
Iso / (Iso + Normal) :	0.33
Triterpane Ratios	
Ts / Tm :	0.52
Ts / (Ts + Tm) :	0.34
3R / (3R + 5R) :	0.05

Aromatics Distribution
(Gas Chromatography / Mass Spectrometry)

Monoaromatic Steroids (%)	
C27 :	32
C28 :	43
C29 :	25
Phenanthrene Ratios	
MPI-1 :	0.46
F-1 :	0.41
F-2 :	0.21

Carbon Isotope Ratios
(Mass Spectrometry)

Total Oil (topped) :	-29.0
Saturates :	-29.5
Aromatics :	-28.8

GC/MS data of the aromatic fraction from well 03/07-06 (3640 m), Norway

Standard used for calculations: PDP
Discrimination factor : 0.47

I) NAPHTHALENES

a) Concentrations (ppm)

2-MN
1-MN
2,6+2,7-DMN
1,6-DMN
1,5-DMN
1,3,5+1,4,6-TMN
2,3,6-TMN
1,2,5-TMN
C4-NAPH
THN
CAD
Total Naphthalenes

b) Parameters

2-MN/1-MN (MNR) 1.06
2,6+2,7-DMN/1,5-DMN (DNR-1) 1.35
2,3,6-TMN/1,3,5+1,4,6-TMN (TNR-1) 0.65
2,3,6-TMN/1,2,5-TMN (TNR-2) 0.81
2,3,6-TMN/THN 0.43
2,3,6-TMN/Cadelene 125.95

II) PHENANTHRENES

a) Concentrations (ppm)

P
3-MP
2-MP
9-MP
1-MP
Total Phenantrenes

b) Parameters

2-MP/1-MP 0.78
1.5*(2+3-MP/(P+1+9-MP)) (MPI-1) 0.46
3*(2-MP/(P+1+9-MP)) (MPI-2) 0.47
2+3-MP/1+9-MP 0.68
2+3-MP/1+9+2+3-MP 0.41

III) DIBENZOTHIOPHENES

a) Concentrations (ppm)

DBT
4-MDBT
2+3-MDBT
1-MDBT
Total Dibenzothiophenes

b) Parameters

96 4-MDBT/2+3-MDBT 1.58
91 4-MDBT/1-MDBT 1.02
75 2+3-MDBT/1-MDBT 0.64
107 4-MDBT/DBT 0.86
56 2+3-MDBT/DBT 0.54
70 1-MDBT/DBT 0.85

IV) BIPHENYLS

a) Concentrations (ppm)

40 BP 13
0 2-MBP 2
744 3-MBP 21
4-MBP 5
Total Biphenyls 41

b) Parameters

3-MBP/BP 1.66
3-MBP/4-MBP 4.30
3-MBP/2-MBP 9.01

V) DIBENZOFURANS

a) Concentrations (ppm)

DBF 18
313 4-MDBF 30
83 2+3-MDBF 33
88 1-MDBF 12
137 Total Dibenzofurans 93
113

b) Parameters

4-MDBF/2+3-MDBF 0.91
4-MDBF/1-MDBF 2.46
2+3-MDBF/1-MDBF 2.71
4-MDBF/DBF 1.69
2+3-MDBF/DBF 1.86
1-MDBF/DBF 0.69

VI) OVERALL RATIOS

Biphenyls/NAPH* 0.17
Dibenzothiophenes/NAP 0.45
Dibenzofurans/NAPH* 0.37

MN = methylnaphthalene
DMN = dimethylnaphthalene
TMN = trimethylnaphthalene
THN = tetrahyronaphthalene
DBF = methyldibenzofuran
MDBF= methyldibenzofuran
NAPH*= 2,6+2,7-DMN + 1,5-DMN + 1,4,6+1,3,5-TMN + 2,3,6-TMN

P = phenanthrene
MP = methylphenanthrene
DBT = dibenzothiophene
MDBT= methyldibenzothiophene
BP = biphenyl
MBP = methylbiphenyl

**GC/MS data of the aromatic fraction from
well 03/07-06 (3640 m), Norway**

VII) Misc. NAPHTHALENES

a) Concentrations (ppm)

2,6-DMN	29	4,5-DMP	11
2,7-DMN	46	2,6+3,6-DMP	36
1,3+1,7-DMN	125	3,5-DMP	20
1,6-DMN	107	2,7-DMP	13
1,4-DMN	n.d.	3,9-DMP	95
2,3-DMN	42	1,6+2,5+2,9-DMP	54
1,5-DMN	56	1,7-DMP	62
1,2-DMN	38	1,9+4,9-DMP	53
1,4+2,3-DMN	42	1,5-DMP	n.d.
		1,8-DMP	11
		1,2-DMP	13
		9,10-DMP	n.d.
1,3,7-TMN	37	1,2,6-TMP	4
1,3,6-TMN	66	1,2,5-TMP	6
1,3,5+1,4,6-TMN	70	1,2,9-TMP	7
2,3,6-TMN	46	1,2,7-TMP	n.d.
1,2,7-TMN	29	1,2,8-TMP	22
1,6,7-TMN	92		
1,2,6-TMN	4		
1,2,4-TMN	17		
1,2,5-TMN	57		
1,3,5,7-TeMN	28		
1,3,6,7-TeMN	26		
1,2,4,7-TeMN	43		
1,2,5,7-TeMN	22		
2,3,6,7-TeMN	16		
1,2,6,7-TeMN	23		
1,2,5,6-TeMN (C4-NAPH)	40		

b) Parameters

1,2,5-TMN/1,3,6-TMN 0.85

1,2,7-TMN/1,3,7-TMN 0.80

The assignment of some of these peaks is tentative

**GC/MS data of the aromatic steroids from
well 03/07-06 (3640 m), Norway**

I) Monoaromatic steroids Intensities (arbitrary units)		II) Triaromatic steroids Intensities (arbitrary units)	
MA C21 a ?	116	TA C20	71
MA C21 b ?	40	TA C21	63
MA C22 a ?	100	TA C22 20S	20
MA C22 b ??	49	TA C22 20R	18
MA C23 a ?	41	TA C26 20S	290
MA C23 b ?	26	TA C26 20R + TA C27 20S	721
MA C27 I 20S	110	TA C28 20S	288
MA C27 V 20S	342	TA C28 20S	n.d.
MA C27 I 20R + MA C27 V 20R	353	TA C27 20R	332
MA C27 II 20S	168	TA C29 20S	58
MA C28 I 20S	616	TA C29 20S	25
MA C28 V 20S	58	TA C28 20R	224
MA C27 II 20R	120	TA C29 20R	43
MA C28 II 20S	176		
MA C28 I 20R + MA C28 V 20R	451		
MA C29 I 20S + MA C29 V 20S	407		
MA C29 II 20S	13		
MA C28 II 20R	183		
MA C29 I 20R + MA C29 V 20R	295		
MA C29 II 20R	146		
III) Methylated Triaromatic steroids Intensities (arbitrary units)		IV) Parameters	
1Me TA C21 ?	6	% MA C27	32.33
3Me TA C21	12	% MA C28	42.22
6Me TA C21 ?	7	% MA C29	25.45
4Me TA C21	39		
3Me TA C22	6	TA C28/(MA C29 + TA C28)	0.37
4Me TA C22	20	MA(I)/MA(I+II)	0.08
3Me TA C27 20S	33	TA(I)/TA(I+II)	0.06
4Me TA C27 20S	60	MA C27 V 20S/(MA C27 (I+V) 2	0.76
2Me TA C28 20S	6	TA C26 20S/TA C28 20S	1.01
3Me TA (C27 + C28) 20S	81	TA C27 20R/TA C28 20R	1.48
4Me TA (C27 + C28) 20S ?	189	3Me TA C28 20R/3Me TA C29 20	1.50
4Me TA (C27 + C28) 20S ?	n.d.	3Me TA C29 20R/(3+4)Me TA C2	0.41
2Me TA C29 20S	8	TA (3+4)Me C27 20S/(3+4)Me C	3.69
TA dinosteroid D1	48	TA (3+4)Me C28 20R/(3+4)Me C	1.97
3Me TA C29 20S	25		
TA dinosteroid D2	119		
2Me TA C28 20R	65		
4Me TA C29 20S	n.d.		
3Me TA C28 20R	45		
4Me TA C28 20R	99		
TA dinosteroid D3	100		
TA dinosteroid D4	130		
2Me TA C29 20R	7		
3Me TA C29 20R	30		
TA dinosteroid D5	108		
4Me TA C29 20R	43		
TA dinosteroid D6	178		