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	REPORT ON STABLE ISOTOPES (ON NATURAL GASES FROM WELL	(δ ¹³ C, δD, δ ¹⁸ 0) 6506/12-7	REV. NO.
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SUMMARY		antagen and power grinner a construction during out of the second second second second second second second se	DISTRIBUTION
The gas from na values isotopi been me	components C -C and CO have tural gases from well $6506/12$ - of these components have been c composition of hydrogen from asured.	been separated -7, and the δ^{13} C measured. The CH ₄ has also	Statoil (10) Andresen, B. Brevik, E.M. Råheim, A. Throndsen, T.
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1. INTRODUCTION

Three gas samples from well 6506/12-7, DST 1; 4741-4748 m RKB, DST 2; 4702-4707 m RKB and DST 3; 4474-4514 m RKB, were received and analysed August/September 1987.

On the samples $C_1 - C_4$ and CO_2 are quantified, and the $\delta^{13}C$ value is measured on methane, ethane, propane, the butanes and CO_2 . The δD value is also measured on methane.

2. ANALYTICAL PROCEDURE

The natural gases have been quantified and separated into the different gas components by a Carlo-Erba 4200 instrument. This gas chromatograph is equipped with a special injection loop in order to concentrate the samples, in the case of low concentration of the gas components. The hydrocarbon gas components were oxidized in separate CuO-ovens in order to prevent cross contamination. The combustion products CO_2 and H_2O were frozen into collection vessels and separated.

The water was reduced with zinc metal in a sealed tube to prepare hydrogen for isotopic analysis. The isotopic measurements were performed on a Finnigan Mat 251 and a Finnigan Mat delta mass spectrometer. Our δ^{13} C value on NBS 22 is -29.77 + .06 o/oo PDB.

3. RESULTS

The volume composition of the samples is given in Table 1. The results have been normalized to 100%. The stable isotope results are given in Table 2.

Our uncertainty on the $\delta^{13}C$ value is estimated to be \pm 0.3 o/oo and includes all the different analysis step. The uncertainty on the δD value is likewise estimated to be \pm 5 o/oo.

Sample	IFE no.	C ₁ %	С ₂ %	С ₃ %	i-C ₄ %	n-C ₄ %	^{CO} 2 %	EC1-C4	$\frac{\Sigma C_2 - C_4}{\Sigma C_1 - C_4}$	<u>i-C₄</u> <u>n-C₄</u>
DST 1 4741-4748 m RKB	6729	78.4	9.8	4.7	0.68	1.3	5.1-	94.9	0.17	0.53
DST 2 4702-4707 m RKB, A15289	6730	75.9	9.9	4.9	0.82	1.6	6.9	93.1	0.18	0.52
DST 3 4474-4514 m RKB	6731	80.2	8.7	4.5	0.76	1.6	4.3	95.7	0.16	0.49

Table 1 Volume composition of gas samples from well 6506/12-7

Table	2	Isotopic	composition	of	gas	samples	from	well	6506	/12-7	7

Sample	IFE	C ₁	C ₂	C ₃	i-C ₄	n-C ₄	CO ₂	
	no.	δ ¹³ C δD PDB SMOW	δ ¹³ C PDB	δ ¹⁸ 0 PDB				
DST 1 4741-4748 m RKB	6729	-45.9 -200	-32.7	-30.4	-29.8	-30.2	- 9.0	-16.5
DST 2 4702-4707 m RKB, A15289	6730	-45.4 -198	-31.7	-29.2	-30.7	-29.5	-13.4	-18.15
DST 3 4474-4514 m RKB	6731	-45.2 -192	-31.0	-29.4	-27.5	-29.5	-11.4	-14.6