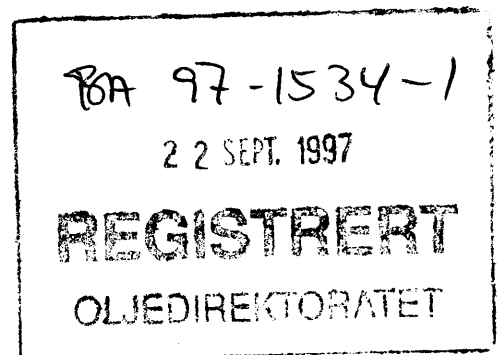


Geochemical Report for

Well NOCS 15/6-8A

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Chapter 1

INTRODUCTION

Samples, including canned cuttings samples, side-wall cores and conventional cores, were supplied by Deminex Norge together with samples of the glycol additive to the drill-mud to Geolab Nor's laboratory in Trondheim. The stratigraphy of the well was provided by Deminex Norge, and these data are used in this report.

The analytical program included both screening and follow-up analysis, where samples were selected for the latter programme after agreement with Ken Mantel, Deminex Norge.

The report is divided into chapters according to the applied analytical methods. The results are generally discussed in a (descending) stratigraphic context.

1.1 General Well Information

The samples were received as canned cuttings samples and conventional core samples. The sample quality was good but the samples are stained by the glycol from the mud. There were sufficient amounts of sample material for analysis (both screening and follow-up analysis). Any superficial contamination was removed from the core and side-wall core samples. Use of the glycol drilling mud has caused some analytical problems, due to contamination of the extractable hydrocarbons, particularly in the cuttings samples and all samples with low concentrations of in-situ hydrocarbons.

1.2 Analytical Program

The analytical programs, for 15/6-8S and 15/6-8A including analysis type and number of samples per analysis type are presented below, together with respective figure numbers and table numbers. All data for 15/6-8A can be found at the back of this report. Data and reporting of 15/6-8S can be found in a separate report.

Analytical Program for NOCS well 15/6-8S (see separate report for data)

Analysis type	No of samples	Figures	Tables
Headspace and occluded gas	103	2a-e	1a-c
Lithology description	107	2,3	2
TOC	43	3a	2,3
Rock-Eval pyrolysis	43	3b-e	3
Thermal extraction GC (GHM, S ₁)	15	4a-e	
Pyrolysis GC (GHM, S ₂)	15	5a-h, 6	4
Soxtec Extraction of organic matter	6		5a
Deasphalting	6		
MPLC separation	6		5b-e
Saturated hydrocarbon GC	6	7a-e	6
Aromatic hydrocarbon GC	6	8a-c	7a-b
Vitrinite reflectance	20	9	8
Visual kerogen microscopy	5	10	8,9
Isotope composition C ₁₅₊ fractions	6	11a-b	10a-b
GC - MS of saturated HC	6	12a-n, 14a-c and 14e	11a-f
GC - MS of aromatic HC	6	13a-f, 14d	12a-e

Analytical Program for NOCS well 15/6-8A

Analysis type	No of samples	Figures	Tables
Headspace and occluded gas	15	2a-e	1a-c
Lithology description	19	2,3	2
TOC	10	3a	2,3
Rock-Eval pyrolysis	8	3b	3a-b
Thermal extraction GC (GHM, S ₁)	6	4a-b	
Pyrolysis GC (GHM, S ₂)	6	5a-b,6	4
Soxtec Extraction of organic matter	1		5a
Deasphalting	1		
MPLC separation	1		5b-d
Saturated hydrocarbon GC	1	7	6
Aromatic hydrocarbon GC	1	8	7a-b
Vitrinite reflectance	0	-	-
Visual kerogen microscopy	0	-	-
Isotope composition C ₁₅₊ fractions	1	11a-b	10a-b
GC - MS of saturatedHC	1	12a-b	11a-f
GC - MS of aromaticHC	1	13a-b	12a-e

The wells were drilled using a glycol-based drilling mud.

Table 1a: C1 to C7 hydrocarbons in HEADSPACE gas
(µl gas/kg rock)

Project: NOCS 15/6-8A&S

Well: NOCS 15/6-8A

Depth unit of measure: m

* Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
2200.00	730	30	13	2	1	2	776	46	6.0	1.80
2230.00	1192	68	35	7	4	4	1307	114	8.8	1.54
2260.00	736	24	10	2	2	5	774	38	4.9	1.18
2290.00	927	123	81	20	14	25	1166	239	20.5	1.39
2320.00	1326	155	110	28	23	49	1642	316	19.3	1.21
2350.00	4534	511	285	73	48	63	5451	917	16.8	1.53
2380.00	1449	273	186	54	38	59	1999	550	27.5	1.41
2391.00	1387	245	175	62	52	148	1921	535	27.8	1.20
2409.00	194	20	21	10	12	45	257	62	24.3	0.82
2418.00	739	196	211	69	67	448	1281	542	42.3	1.04
2427.00	813	118	95	19	23	78	1068	255	23.9	0.83
2436.00	398	92	76	16	19	78	601	203	33.8	0.87
2454.00	1223	162	91	13	16	33	1505	282	18.8	0.84
2463.00	10960	2681	1338	160	168	172	15307	4347	28.4	0.96
2472.00	11245	3288	1931	238	256	219	16958	5713	33.7	0.93

Table 1b: C1 to C7 hydrocarbons in CUTTINGS gas
(µl gas/kg rock)

Project: NOCS 15/6-8A&S

Well: NOCS 15/6-8A

Depth unit of measure: m * Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
2200.00	13	3	7	2	2	6	28	15	54.5	0.98
2230.00	13	4	7	3	3	10	30	17	55.6	0.77
2260.00	18	3	2		1	7	24	6	26.6	0.43
2290.00	39	37	101	42	51	157	270	231	85.4	0.82
2320.00	16	8	33	15	25	109	97	81	83.9	0.59
2350.00	57	62	144	60	70	165	393	336	85.6	0.86
2380.00	42	45	121	60	74	264	341	299	87.6	0.81
2391.00	33	33	84	45	64	332	258	225	87.1	0.71
2409.00	28	6	11	7	13	110	64	36	55.9	0.52
2418.00	45	12	24	11	21	541	112	67	60.0	0.55
2427.00	42	11	18	4	9	71	84	42	49.6	0.42
2436.00	21	9	20	7	12	68	69	48	69.3	0.54
2454.00	23	13	24	5	10	34	75	52	68.9	0.54
2463.00	71	119	221	43	74	125	529	458	86.6	0.58
2472.00	88	169	255	40	70	100	623	535	85.9	0.57

Table 1c: C1 to C7 hydrocarbons in HEADSPACE and CUTTINGS gas
(µl gas/kg rock)



Project: NOCS 15/6-8A&S

Well: NOCS 15/6-8A

Depth unit of measure: m

* Indicated values in ml gas/kg rock

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
2200.00	742	33	20	4	4	8	804	61	7.6	1.25
2230.00	1206	72	43	9	8	13	1337	131	9.8	1.21
2260.00	754	26	12	3	3	12	798	44	5.5	0.91
2290.00	967	160	183	62	65	183	1437	470	32.7	0.95
2320.00	1342	163	143	43	48	158	1739	398	22.9	0.88
2350.00	4590	574	429	133	117	228	5843	1253	21.4	1.13
2380.00	1491	317	307	114	112	323	2340	849	36.3	1.02
2391.00	1420	278	259	107	116	480	2180	760	34.9	0.93
2409.00	223	25	32	16	24	155	321	98	30.6	0.67
2418.00	784	207	234	81	87	988	1394	610	43.7	0.93
2427.00	855	129	113	23	32	149	1152	297	25.8	0.72
2436.00	419	101	95	23	31	146	669	251	37.4	0.74
2454.00	1246	175	115	18	25	67	1580	334	21.1	0.73
2463.00	11031	2800	1560	203	242	297	15836	4805	30.3	0.84
2472.00	11333	3457	2186	278	327	319	17581	6248	35.5	0.85

Table 2: Lithology description for well NOCS 15/6-8A

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2200.00						0016
				90 Sh/Clst: brn gy to drk gn gy		0016-1L
				10 Sh/Clst: red brn		0016-2L
2230.00						0017
				80 Sh/Clst: brn gy to drk gn gy		0017-1L
				20 Sh/Clst: red brn		0017-2L
2260.00						0018
				90 Sh/Clst: red brn		0018-1L
				10 Sh/Clst: lt bl gy to m gy		0018-2L
2290.00						0019
	1.25			80 Sh/Clst: lt gy to m drk gy		0019-1L
				20 Ca : or gy to pl y brn		0019-2L
2320.00						0020
				75 Sh/Clst: lt gy to m drk gy, red brn, gn gy, v col		0020-1L
				25 Ca : or gy to pl y brn		0020-2L
2350.00						0021
				100 Sh/Clst: m gy to m drk gy, lam		0021-1L
				tr Ca : or gy to pl y brn		0021-2L
2380.00						0022
	1.47			100 Sh/Clst: m gy to m drk gy, lam		0022-1L
				tr Ca : or gy to pl y brn		0022-2L

Table 2: Lithology description for well NOCS 15/6-8A

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2391.00						0023
			100	Sh/Clst: m gy to m drk gy, lam tr Ca : or gy to pl y brn		0023-1L 0023-2L
2409.00						0024
	0.74		65	Sh/Clst: lt bl gy to m gy		0024-1L
			20	Sh/Clst: m gy to m drk gy, lam		0024-2L
			10	Sh/Clst: brn gy		0024-3L
			5	Ca : pl y brn to brn gy		0024-4L
2418.00						0025
			65	Sh/Clst: lt bl gy to m gy		0025-1L
			20	Sh/Clst: m gy to m drk gy, lam		0025-2L
			10	Sh/Clst: brn gy		0025-3L
			5	Ca : pl y brn to brn gy		0025-4L
2427.00						0026
			80	Sh/Clst: lt bl gy to m gy		0026-1L
			10	Sh/Clst: brn gy		0026-2L
			5	Ca : pl y brn		0026-3L
			5	S/Sst : w, f		0026-4L
2436.00						0027
	0.54		80	Sh/Clst: lt bl gy to m gy		0027-1L
			10	S/Sst : w, f		0027-4L
			5	Sh/Clst: brn gy		0027-2L
			5	Ca : pl y brn		0027-3L
2438.20	ccp					0028
	0.10		100	S/Sst : lt gy, f		0028-1L
2439.00	ccp					0029
	0.06		100	S/Sst : lt gy, f		0029-1L

Table 2: Lithology description for well NOCS 15/6-8A

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int Cvd	TOC%	%	Lithology description			
2440.00	ccp					0030
	0.11	100	S/Sst	: lt gy, f		0030-1L
2441.00	ccp					0031
	0.05	100	S/Sst	: lt gy, f		0031-1L
2454.00						0032
	0.64	50	S/Sst	: lt gy, f		0032-1L
		50	Sh/Clst:	v col		0032-2L
		tr	Coal	: dsk brn		0032-3L
2463.00						0033
		50	S/Sst	: lt gy, f, kln		0033-1L
		50	Sh/Clst:	v col		0033-2L
		tr	Coal	: dsk brn		0033-3L
2472.00						0034
		60	Sh/Clst:	v col		0034-2L
	1.39	35	S/Sst	: lt gy, f, kln		0034-1L
		5	Coal	: dsk brn		0034-3L

Table 3A: Rock-Eval table for well NOCS 15/6-8A

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
2380.00	cut	Sh/Clst: m gy to m drk gy	1.06	4.36	1.17	3.73	1.47	297	80	5.4	0.20	359	0022-1L
2436.00	cut	Sh/Clst: lt bl gy to m gy	0.44	2.36	1.14	2.07	0.54	437	211	2.8	0.16	363	0027-1L
2438.20	ccp	S/Sst : lt gy	0.88	0.94	0.85	1.11	0.10	940	850	1.8	0.48	350	0028-1L
2439.00	ccp	S/Sst : lt gy	0.73	0.71	0.64	1.11	0.06	1183	1067	1.4	0.51	411	0029-1L
2440.00	ccp	S/Sst : lt gy	0.79	0.52	0.37	1.41	0.11	473	336	1.3	0.60	378	0030-1L
2441.00	ccp	S/Sst : lt gy	0.45	0.52	0.54	0.96	0.05	1040	1080	1.0	0.46	518	0031-1L
2454.00	cut	S/Sst : lt gy	0.59	2.63	1.02	2.58	0.64	411	159	3.2	0.18	368	0032-1L
2472.00	cut	S/Sst : lt gy	0.51	2.73	0.81	3.37	1.39	196	58	3.2	0.16	414	0034-1L

Table 3B: Rock-Eval table for well RE,STD

Depth unit of measure: m

Depth	Typ	Form	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
2.00	std		bulk	0.46	18.83	2.05	9.19	-	-	-	19.3	0.02	422	0129-0B

Table 4 : Pyrolysis GC Data (S2 peak) as Percentage of Total Area for Well NOCS 15/6-8A

Depth unit of measure: m

Depth	Typ	Lithology	C1	C2-C5	C6-C14	C15+	S2 from Rock-Eval	Sample
2438.20	ccp	S/Sst : lt gy	6.69	43.01	43.92	6.38	-	0028-1L
2439.00	ccp	S/Sst : lt gy	11.20	43.39	38.70	6.70	-	0029-1L
2440.00	ccp	S/Sst : lt gy	9.83	37.91	45.26	7.00	-	0030-1L
2441.00	ccp	S/Sst : lt gy	7.16	33.46	47.93	11.45	-	0031-1L
2454.00	cut	S/Sst : lt gy	3.64	51.42	41.06	3.88	-	0032-1L
2472.00	cut	S/Sst : lt gy	8.96	34.64	40.20	16.20	-	0034-1L

Table 5 a: MPLC Bulk Composition: Weight of EOM and Fraction for well NOCS 15/6-8A

Depth unit of measure: m

Depth	Typ	Lithology	Rock Extracted (g)	EOM (mg)	Sat (mg)	Aro (mg)	Asph (mg)	NSO (mg)	HC (mg)	Non-HC (mg)	TOC (e) (%)	Sample
2472.00	cut	S/Sst : lt	4.5	3.2	0.1	0.2	1.6	1.3	0.3	2.9	1.50	0034-1L

Table 5 b: MPLC Bulk Composition: Concentration of EOM and Fraction (wt ppm rock) for well NOCS 15/6-8A

Depth unit of measure: m

Depth	Typ	Lithology	EOM	Sat	Aro	Asph	NSO	HC	Non-HC	Sample
2472.00	cut	S/Sst : lt	704	26	44	352	281	70	634	0034-1L

Table 5 c: MPLC Bulk Composition: Concentration of EOM and Fraction (mg/g TOC(e)) for well NOCS 15/6-8A

Depth unit of measure: m

Depth	Typ	Lithology	EOM	Sat	Aro	Asph	NSO	HC	Non-HC	Sample
2472.00	cut	S/Sst : lt	46.99	1.76	2.94	23.49	18.80	4.70	42.29	0034-1L

Table 5 d: MPLC Bulk Composition: Material extracted from the rock (%) for well NOCS 15/6-8A

Depth unit of measure: m

Depth	Typ	Lithology	Sat	Aro	Asph	NSO	Total	HC	Non-HC	Recov. MPLC	Recov. Asph	Sample
2472.00	cut	S/Sst : 1t	3.75	6.25	50.00	40.00	100.00	10.00	90.00	-	0.50	0034-1L

Table 5 e: MPLC Bulk Composition: Ratios for well NOCS 15/6-8A

Depth unit of measure: m

Depth	Typ	Lithology	Sat	HC	Asp	Sample
			Aro	Non-HC	NSO	
2472.00	cut	S/Sst : lt	0.60	0.11	1.25	0034-1L

Table 6: Saturated Hydrocarbon Ratios (peak area) for well NOCS 15/6-8A

Depth unit of measure: m

Depth	Typ	Lithology	<u>Pristane</u>	<u>Pristane</u>	<u>Pristane/nC17</u>	<u>Phytane</u>	CPI1	<u>nC17</u>	Sample
			nC17	Phytane	Phytane/nC18	nC18		nC17+nC27	
2472.00	cut	S/Sst : lt gy	1.47	1.95	3.47	0.42	1.28	0.68	0034-1L

Table 7a: Aromatic Hydrocarbon Ratios (peak area) for well NOCS 15/6-8A

Depth unit of measure: m

Depth	Typ	Lithology	MNR	DMNR	BPhR	2/1MP	MPI1	MPI2	Rc	DBT/P	4/1MDBT	(3+2) /1MDBT	Sample
2472.00	cut	S/Sst : lt gy	-	-	-	1.23	0.45	0.57	0.67	-	-	-	0034-1L

Table 7b: Aromatic Hydrocarbon Ratios (peak area) for well NOCS 15/6-8A

Depth unit of measure: m

<u>Depth</u>	<u>Typ</u>	<u>Lithology</u>	<u>F1</u>	<u>F2</u>	<u>Sample</u>
2472.00	cut	S/Sst : lt gy	0.40	0.25	0034-1L

Table 10A: Tabulation of carbon isotope data for EOM/EOM - fractions for well NOCS 15/6-8A

Depth unit of measure: m

<u>Depth</u>	<u>Typ</u>	<u>Lithology</u>	<u>EOM</u>	<u>Saturated</u>	<u>Aromatic</u>	<u>NSO</u>	<u>Asphaltenes</u>	<u>Kerogen</u>	<u>Sample</u>
2472.00	cut	S/Sst	-	-27.80	-25.69	-26.40	-25.61	-	0034-1

Table 10B: Tabulation of cv values from carbon isotope data for well NOCS 15/6-8A

Depth unit of measure: m

<u>Depth</u>	<u>Typ</u>	<u>Lithology</u>	<u>Saturated</u>	<u>Aromatic</u>	<u>cv value</u>	<u>Sample</u>
2472.00	cut	S/Sst	-27.80	-25.69	1.65	0034-1

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>Ratio1</u>	<u>Ratio2</u>	<u>Ratio3</u>	<u>Ratio4</u>	<u>Ratio5</u>	<u>Ratio6</u>	<u>Ratio7</u>	<u>Ratio8</u>	<u>Ratio9</u>	<u>Rat.10</u>	<u>Rat.11</u>	<u>Rat.12</u>	<u>Rat.13</u>	<u>Rat.14</u>	<u>Sample</u>
2472.00	S/Sst	2.67	0.73	0.21	0.47	0.32	0.24	0.24	0.51	0.20	0.21	0.72	0.34	0.43	33.67	0034-1

List of Triterpane Distribution Ratios

Ratio 1: B / A

Ratio 2: $B / B+A$

Ratio 3: $B / B+E+F$

Ratio 4: C / E

Ratio 5: $C / C+E$

Ratio 6: X / E

Ratio 7: Z / E

Ratio 8: Z / C

Ratio 9: $Z / Z+E$

Ratio 10: Q / E

Ratio 11: $E / E+F$

Ratio 12: $C+D / C+D+E+F$

Ratio 13: $D+F / C+E$

Ratio 14: $J1 / J1+J2$ (%)

List of Sterane Distribution Ratios

Ratio 1: $a / a+j$

Ratio 2: $q / q+t$ (%)

Ratio 3: $2*(r+s) / (q+t + 2*(r+s))$ (%)

Ratio 4: $a+b+c+d / h+k+l+n$

Ratio 5: $r+s / r+s+q$

Ratio 6: $u+v / u+v+q+r+s+t$

Ratio 7: $u+v / u+v+i+m+n+q+r+s+t$

Ratio 8: $r+s / q+r+s+t$

Ratio 9: q / t

Ratio 10: $r+s / t$

Table 11b: Variation in Sterane Distribution (peak height) SIR for Well NOCS 15/6-8A

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>Ratio1</u>	<u>Ratio2</u>	<u>Ratio3</u>	<u>Ratio4</u>	<u>Ratio5</u>	<u>Ratio6</u>	<u>Ratio7</u>	<u>Ratio8</u>	<u>Ratio9</u>	<u>Ratio10</u>	<u>Sample</u>
2472.00	S/Sst	0.30	12.92	63.57	0.16	0.87	0.20	0.14	0.47	0.15	1.00	0034-1

Table 11c: Raw triterpane data (peak height) m/z 191 SIR for Well NOCS 15/6-8A

Depth unit of measure: m

Depth	Lithology	P	Q	R	S	T	A	B	Z	C	Sample
		X	D	E	F	G	H	I	J1	J2	
		K1	K2	L1	L2	M1	M2				
2472.00	S/Sst	6366.1	5627.9	1774.9	1814.0	0.0	3639.0	9720.0	6432.4	12562.0	0034-1
		6356.2	6400.6	26509.1	10297.8	7447.3	17878.1	3728.2	4253.1	8377.0	
		1080.1	1811.2	561.2	914.9	514.4	919.4				

Table 11d: Raw sterane data (peak height) m/z 217 SIR for Well NOCS 15/6-8A

Depth unit of measure: m

Depth	Lithology	u	v	a	b	c	d	e	f	g	Sample
		h	i	j	k	l	m	n	o		
		p	q	r	s	t					
2472.00	S/Sst	11909.3	3392.2	6359.3	4579.5	2664.8	1615.4	4568.3	0.0	11492.1	0034-1
		32922.1	11006.2	14896.6	28512.0	13954.7		0.0	17057.1	5294.2	
		7793.5	4312.9	12505.6	16622.0	29071.6					

Table 11e: Raw sterane data (peak height) m/z 218 SIR for Well NOCS 15/6-8A

Depth unit of measure: m

Depth	Lithology	h	i	n	o	r	s	x	y	Sample
2472.00	S/Sst	10176.3	4821.3	7759.0	7827.4	18158.1	18341.2	0.0	7874.3	0034-1

Table 11f: Raw triterpane data (peak height) m/z 177 SIR for Well NOCS 15/6-8A

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>25nor28aß</u>	<u>25nor30aß</u>	<u>Sample</u>
2472.00	S/Sst	0.0	7924.7	0034-1

Table 12a: Variation in Triaromatic Sterane Distribution (peak height) for Well NOCS 15/6-8A

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>Ratio1</u>	<u>Ratio2</u>	<u>Ratio3</u>	<u>Ratio4</u>	<u>Ratio5</u>	<u>Sample</u>
2472.00	S/Sst	0.67	0.65	0.37	0.36	0.46	0034-1

Ratio1: $a1 / a1 + g1$

Ratio2: $b1 / b1 + g1$

Ratio3: $a1 + b1 / a1 + b1 + c1 + d1 + e1 + f1 + g1$

Ratio4: $a1 / a1 + e1 + f1 + g1$

Ratio5: $a1 / a1 + d1$

Table 12b: Variation in Monoaromatic Sterane Distribution (peak height) for Well NOCS 15/6-8A

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>Ratio1</u>	<u>Ratio2</u>	<u>Ratio3</u>	<u>Ratio4</u>	<u>Sample</u>
2472.00	S/Sst	0.27	0.17	0.11	0.08	0034-1

Ratio1: A1 / A1 + E1
 Ratio2: B1 / B1 + E1

Ratio3: A1 / A1 + E1 + G1
 Ratio4: A1+B1 / A1+B1+C1+D1+E1+F1+G1+H1+I1

Table 12c: Aromatisation of Steranes (peak height) for Well NOCS 15/6-8A

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>Ratio1</u>	<u>Ratio2</u>	<u>Sample</u>
2472.00	S/Sst	0.90	0.12	0034-1

$$\text{Ratio1: } \frac{\text{C1+D1+E1+F1+G1+H1+I1}}{\text{C1+D1+E1+F1+G1+H1+I1} + \text{c1+d1+e1+f1+g1}}$$

$$\text{Ratio2: } \text{g1} / \text{g1} + \text{I1}$$

Table 12d: Raw triaromatic sterane data (peak height) m/z 231 for Well NOCS 15/6-8A

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>a1</u>	<u>b1</u>	<u>c1</u>	<u>d1</u>	<u>e1</u>	<u>f1</u>	<u>g1</u>	<u>Sample</u>
2472.00	S/Sst	30968.0	28666.6	8987.0	36629.5	19261.2	19727.7	15171.1	0034-1

Table 12e: Raw monoaromatic sterane data (peak height) m/z 253 for Well NOCS 15/6-8A

Depth unit of measure: m

Depth	Lithology	A1	B1	C1	D1	E1	F1	G1	H1	I1	Sample
2472.00	S/Sst	51487.9	28473.8	27537.5	29856.5	138413.7	34682.0	273989.7	267184.3	108257.9	0034-1