

Client : STATOIL

Well : 34/10-41ST2

Client Representatives		Contractor Representatives	
1	Wayne Mulvey	1	Harald Mosnes
2	Dag Ferkingstad		

Dowell Engineers	
1	Richard Nagel/Rune Næss

Engineering Package
9 Engineers and/or technicians charged for 91 man days = NOK398670.00

Well Footage Summary								
Interval	Interval TD MD	Footage Drilled	Casing Size	Depth Set	Max. Angle	Max. B.H.S.T.	Drilling Days	Total Days
in	m	m	in	m	deg	degC	d	d
36.	227.	62.		224.			1.	1.
9.875	530.	303.					0.5	0.9
26.	1050.	516.	20.	1046.			6.3	6.3
12.25	2119.	1073.	9.625	2109.	55.		4.6	7.6
8.5	3420.	1301.			65.		16.5	28.5

Sea level depth	m	25.	Sea bed depth	m	140.5
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Dates & Drilling Fluids Summary						
Interval	Date TD	Fluid Type	Max. Density	Fluid Cost	Cost / Volume	Cost / Footage
in			g/cm3	NOK	NOK/m3	NOK/m
36.	14-Jul-1997	SPUD MUD	1.03	19871.39	318.87	320.51
9.875	14-Jul-1997	SPUD MUD	1.03	111770.34	732.55	368.88
26.	21-Jul-1997	SPUD MUD	1.2	106194.30	166.47	205.80
12.25	25-Jul-1997	QUADRILL	1.5	1029906.4	2429.36	959.84
				5		
8.5	14-Aug-1997	QUADRILL	1.68	1011689.2	1164.89	777.62
				6		