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**Title**

GEOCHEMICAL DATA REPORT FOR WELL 15/3-2

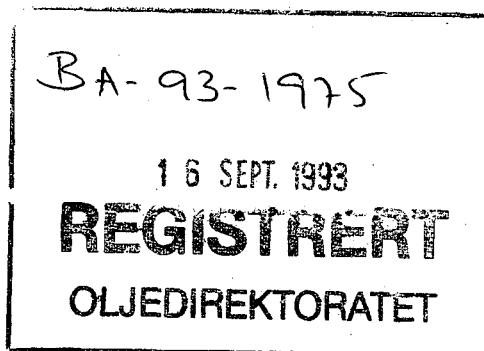
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**Abstract**

Thirteen samples from the cored interval in well 15/3-2 have been analysed by Iatroscan (TLC-FID).

NOT INCLUDED IN WELL TRADE.



**Key Words**

15/3-2, geochemistry, Iatroscan

Classification:  Free  Saga and partners  Internal  Confidential  Strictly confidential

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## **1 Objectives**

The objective of this study was to characterise the extractable hydrocarbons in thirteen core samples from well 15/3-2.

## **2 General well information**

The well was drilled by Elf as operator of licence 025 from 29.10.76 to 24.1.77 and reached a total depth of 4262 mRKB. The KB of the rig was 25 metres and the water depth was 116 metres.

## **3 Samples and analytical scheme**

Thirteen samples were picked from the cored interval in the well. All samples were analysed by Iatroscan (TLC-FID).

## **4 Vitrinite reflectance**

No samples were analysed.

## **5 TOC and Rock Eval**

No samples were analysed.

## **6 Iatroscan (TLC-FID)**

Thirteen samples were analysed, and the results are tabulated in Table 1.

## **7 GC-FID**

No samples were analysed.

## **8 GC/MS**

No samples were analysed.

## **9 Stable carbon isotopes**

No samples were analysed.

**Tab. 1**

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 15/3-2

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Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	4402.60	4402.60	2.85	0.31		0.21	0.04			0.06		I
CCP	4403.50	4403.50	2.38	0.18		0.08	0.00			0.10		I
CCP	4406.45	4406.45	2.85	0.24		0.17	0.00			0.07		I
CCP	4407.50	4407.50	2.59	0.23		0.15	0.00			0.08		I
CCP	4565.30	4565.30	2.63	0.24		0.12	0.00			0.12		I
CCP	4566.40	4566.40	3.06	0.19		0.02	0.00			0.17		I
CCP	4568.45	4568.45	2.38	0.14		0.00	0.00			0.14		I
CCP	4569.50	4569.50	2.65	0.18		0.12	0.00			0.06		I
CCP	4570.75	4570.75	2.81	0.00		0.00	0.00			0.00		I
CCP	4656.65	4656.65	2.63	0.07		0.00	0.00			0.07		I
CCP	4659.80	4659.80	2.79	0.31		0.20	0.04			0.07		I
CCP	4660.70	4660.70	2.84	0.28		0.15	0.07			0.06		I
CCP	4661.50	4661.50	2.75	0.25		0.16	0.05			0.05		I
Averages this Well:				0.20	0.00	0.11	0.02	0.00	0.00	0.08	0.00	

13 RESULT(s) selected ..., from the following search criteria:

Nat: NOR, Well: 15/3-2, Type:

CCP, Depth between: 0.000 and

99999.990 m

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 15/3-2

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Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
Averages all Wells:				0.20	0.00	0.11	0.02	0.00	0.00	0.08	0.00	

13 RESULT(s) selected ..., from the following search criteria:

Nat: NOR, Well: 15/3-2, Type:

CCP, Depth between: 0.000 and

99999.990 m