

**Geochemical characterisation of the  
reservoir interval of well 6608/10-6**

**TEK-F&T1090**

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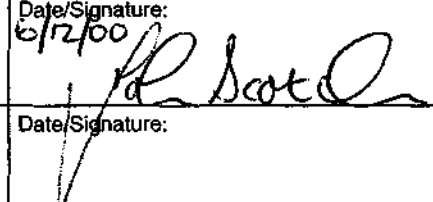

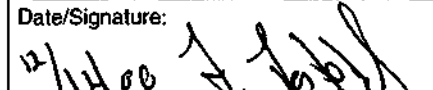
Author(s)/Source(s): <b>John Scotchmer, TEK-F&amp;T</b>
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Responsible:	Name:	Date/Signature:
Recommended: <b>TEK-F&amp;T</b>	Name: <b>Richard Patience</b>	Date/Signature: 8/12/00 
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## 1 INTRODUCTION

This report presents the results of a detailed geochemical characterisation of core samples from the reservoir interval of the 6608/10-6 (Svåle) oil discovery well, drilled offshore mid-Norway (Figure 1).

A total of fifty core samples were collected and analysed specifically for this study. Additionally, data for the three MDT oils and thirteen core samples have been included from the standard geochemical well study (Statoil, 2000). As coring of the reservoir ceased before the oil-water contact was reached (for technical reasons), four cuttings samples from sandstone intervals below the cored interval were also analysed. All of the core and cuttings samples were analysed by Rock-Eval pyrolysis, solvent extraction, MPLC fractionation and saturated hydrocarbon GC. A selection of the extracts were further characterised using Iatroscan, aromatic hydrocarbon GC, and GC-MS and carbon isotope analyses of the saturates and aromatics fractions. The wireline fluids were analysed in the same way as the rock extracts. The total numbers of analyses included in the study are as follows:

Analysis	Oil	Core	Cuttings	Total
Sample preparation		63	4	67
Rock-Eval		63	4	67
Solvent extraction		67	4	71
Whole oil/extract GC	3	4		7
Asphaltene precipitation	3	63	4	70
MPLC separation	3	63	4	70
Iatroscan	3	14		17
Saturates GC	3	63	4	70
Aromatic GC	3	14		17
Saturates GC-MS	3	18	2	23
Aromatic GC-MS	3	14		17
Carbon isotopes	3	18	2	23

Full details of the analyses carried out on a sample-by-sample basis are presented in Table 1. The analyses were all carried out by Geolab Nor a.s. in accordance with the guidelines given in "The Norwegian Industry Guide to Organic Geochemical Analyses, 3rd edition (1993)". The analytical data are presented in Appendix 1.

Sample Depth	Sample Type	Lithology Description	Rock-Eval	Solvent Extraction	MPLC	latroscan	Saturate GC	Aromatic GC	Saturate GC-MS	Aromatic GC-MS	Carbon Isotopes
1826.7	Oil				y	y	y	y	y	y	y
1827.35	Core	x	x	x	x	x	x	x	x	x	x
1830.52	Core	y	y	y	y		y				
1832.98	Core	x	x	x	x		x				
1839.32	Core	x	x	x	x		x				
1843.34	Core	x	x	x	x		x				
1844.97	Core	y	y	y	y		y		y		y
1846.98	Core	x	x	x	x		x				
1849.86	Core	x	x	x	x		x				
1851.57	Core	x	x	x	x		x				
1853.16	Core	y	y	y	y		y				
1855.80	Core	x	x	x	x	x	x	x	x	x	x
1864.70	Core	x	x	x	x		x				
1865.98	Core	x	x	x	x		x				
1867.30	Core	y	y	y	y	x	y	x	y	x	y
1869.52	Core	x	x	x	x		x				
1871.54	Core	y	y	y	y		y				
1873.52	Core	x	x	x	x		x				
1875.60	Core	x	x	x	x	x	x	x	x	x	x
1878.64	Core	x	x	x	x		x				
1881.00	Core	x	x	x	x		x				
1883.90	Core	y	y	y	y		y		y		y
1885.00	Core			y							
1885.98	Core	x	x	x	x		x				
1888.00	Core	x	x	x	x		x				
1890.00	Core	x	x	x	x	x	x	x	x	x	x
1892.48	Core	y	y	y	y	x	y	x	x	x	x
1897.00	Core	x	x	x	x		x				
1901.20	Core	x	x	x	x	x	x	x	x	x	x
1903.72	Core	x	x	x	x		x				
1907.14	Core	x	x	x	x		x				
1909.25	Core	x	x	x	x		x				
1910.5	Oil				y	y	y	y	y	y	y
1911.75	Core	x	x	x	x	x	x	x	x	x	x
1913.90	Core	y	y	y	y		y				

Table 1 Geochemical analytical programme

Formation	Sample Depth	Sample Type	Lithology Description	Rock-Eval	Solvent Extraction	MPLC	Iatroscan	Saturate GC	Aromatic GC	Saturate GC-MS	Aromatic GC-MS	Carbon Isotopes
	1915.75	Core	x	x	x	x		x				
	1917.42	Core	x	x	x	x		x				
	1918.00	Core			y							
	1919.45	Core	x	x	x	x		x				
	1921.00	Core	x	x	x	x		x				
	1922.80	Core	y	y	y	y		y		y		y
	1923.66	Core	x	x	x	x		x				
	1924.65	Core	y	y	y	y	x	y	x	y	x	y
	1925.00	Core			y							
	1926.00	Core	x	x	x	x		x				
	1928.00	Core	x	x	x	x		x				
	1930.52	Core	x	x	x	x		x				
	1932.90	Core	x	x	x	x		x				
	1934.70	Core	x	x	x	x		x				
	1936.75	Core	x	x	x	x		x				
	1938.60	Core	x	x	x	x	x	x	x	x	x	x
	1940.5	Oil				y	y	y	y	y	y	y
	1941.09	Core	x	x	x	x		x				
	1943.00	Core			y							
	1943.50	Core	x	x	x	x		x				
	1945.97	Core	x	x	x	x		x				
	1947.00	Core	x	x	x	x		x				
	1949.52	Core	y	y	y	y	x	y	x	y	x	y
	1951.76	Core	x	x	x	x		x				
	1953.00	Core	x	x	x	x		x				
	1957.96	Core	x	x	x	x	x	x	x	x	x	x
	1959.68	Core	x	x	x	x	x	x	x	x	x	x
	1960.14	Core	x	x	x	x		x				
	1960.67	Core	y	y	y	y		y				
	1963.00	Core	x	x	x	x		x				
	1965.60	Core	x	x	x	x		x				
	1967.24	Core	x	x	x	x		x				
	1969.51	Core	x	x	x	x		x				
	1970.81	Core	y	y	y	y		y		y		y
	1971.33	Core	x	x	x	x	x	x	x	x	x	x

Table 1 Geochemical analytical programme

Formation	Sample Depth	Sample Type	Lithology Description	Rock-Eval	Solvent Extraction	MPLC	Iatroscan	Saturate GC	Aromatic GC	Saturate GC-MS	Aromatic GC-MS	Carbon Isotopes
	1986	Ctgs (pick)	y	x	x	x		x		x		x
	1992	Ctgs (pick)	y	x	x	x		x				
	2001	Ctgs (pick)	y	x	x	x		x		x		x
	2040	Ctgs (pick)	x	x	x	x		x				
Totals			67	67	71	70	17	70	17	23	17	23

x denotes analyses carried out during this study

y denotes analyses carried out during the standard well study

Depth (m MDRT)	22S	TSTM	TTX	30D	30AB- HOP	28AB	TRICY	TETRACY	35H_ 34H	29H_ 30H	DEMET	GAMMA
Oil samples												
1826.7	0.62	0.87	1.14	0.08	0.91	0.09	0.09	0.09	0.71	0.47	0.07	0.00
1910.5	0.62	0.89	1.14	0.08	0.91	0.10	0.09	0.09	0.64	0.49	0.09	0.00
1940.5	0.62	0.91	1.14	0.08	0.91	0.09	0.09	0.09	0.66	0.48	0.08	0.00
Core samples												
1827.35	0.63	0.94	1.25	0.09	0.91	0.10	0.09	0.09	0.65	0.51	0.08	0.02
1844.97	0.63	0.94	1.21	0.09	0.91	0.10	0.10	0.10	0.63	0.50	0.10	0.02
1855.80	0.61	0.91	1.30	0.09	0.90	0.10	0.06	0.07	0.68	0.50	0.08	0.06
1867.30	0.62	0.91	1.23	0.09	0.91	0.10	0.10	0.10	0.63	0.51	0.10	0.03
1875.60	0.61	0.90	1.22	0.09	0.91	0.10	0.09	0.10	0.64	0.50	0.09	0.00
1883.90	0.61	0.93	1.16	0.08	0.91	0.10	0.08	0.09	0.67	0.48	0.09	0.02
1890.00	0.60	0.92	1.26	0.09	0.90	0.11	0.10	0.11	0.66	0.51	0.10	0.00
1892.48	0.61	0.91	1.18	0.09	0.91	0.11	0.09	0.10	0.68	0.51	0.09	0.00
1901.20	0.61	0.94	1.19	0.09	0.91	0.11	0.09	0.10	0.68	0.52	0.10	0.00
1911.75	0.60	0.93	1.35	0.10	0.89	0.10	0.06	0.07	0.69	0.49	0.10	0.03
1922.80	0.60	0.95	1.23	0.09	0.90	0.10	0.09	0.10	0.66	0.51	0.10	0.03
1924.65	0.61	0.93	1.20	0.09	0.91	0.10	0.09	0.09	0.66	0.49	0.10	0.03
1938.60	0.60	0.92	1.24	0.10	0.90	0.11	0.06	0.07	0.68	0.50	0.10	0.03
1949.52	0.62	0.94	1.23	0.09	0.91	0.10	0.09	0.09	0.64	0.50	0.09	0.03
1957.96	0.61	0.90	1.22	0.10	0.91	0.11	0.10	0.10	0.67	0.50	0.10	0.03
1959.68	0.60	0.97	1.21	0.09	0.90	0.11	0.10	0.10	0.66	0.53	0.12	0.03
1970.81	0.61	0.90	1.21	0.09	0.90	0.11	0.09	0.10	0.66	0.53	0.10	0.03
1971.33	0.61	0.92	1.18	0.09	0.91	0.11	0.08	0.09	0.66	0.52	0.09	0.03
Cuttings samp												
1986	0.58	0.78	0.69	0.08	0.89	0.12	0.09	0.12	0.62	0.55	0.09	0.04
2001	0.44	0.64	0.31	0.08	0.84	0.55	0.06	0.08	0.68	0.56	0.09	0.08

Table 2 Saturated hydrocarbon biomarker ratios (terpanes)

Depth (m MDRT)	20S	BB	C27BB	C28BB	C29BB	C30BB	DIAST
<b>Oil samples</b>							
1826.7	0.49	0.65	33	28	38	0.10	2.09
1910.5	0.49	0.65	31	27	42	0.11	1.97
1940.5	0.49	0.66	32	28	40	0.10	2.08
<b>Core samples</b>							
1827.35	0.47	0.60	35	29	36	0.09	2.16
1844.97	0.47	0.59	36	30	34	0.09	2.34
1855.80	0.45	0.58	32	28	41	0.11	1.93
1867.30	0.47	0.61	34	28	38	0.10	2.24
1875.60	0.47	0.61	35	27	38	0.10	2.21
1883.90	0.48	0.61	35	27	38	0.10	2.22
1890.00	0.48	0.61	34	27	38	0.10	2.36
1892.48	0.48	0.61	34	27	39	0.10	2.24
1901.20	0.48	0.61	33	27	39	0.10	2.37
1911.75	0.46	0.58	32	28	39	0.11	1.96
1922.80	0.48	0.61	34	27	39	0.10	2.27
1924.65	0.48	0.61	33	27	39	0.10	2.26
1938.60	0.47	0.60	32	27	41	0.11	1.97
1949.52	0.47	0.60	34	28	38	0.10	2.26
1957.96	0.48	0.61	34	27	39	0.10	2.23
1959.68	0.49	0.61	34	28	39	0.10	2.31
1970.81	0.47	0.61	33	27	39	0.10	2.17
1971.33	0.48	0.62	34	27	39	0.10	2.39
<b>Cuttings samples</b>							
1986	0.41	0.59	34	27	39	0.10	2.02
2001	0.28	0.57	25	26	48	0.17	0.95

Table 3 Saturated hydrocarbon biomarker ratios (steranes)



**Derivation of biomarker ratios reported in Tables 2 and 3**

<u>Ratio</u>	<u>Derivation</u>	<u>m/z</u>
<b>Triterpanes</b>		
22S	$32\alpha\beta S / (32\alpha\beta S + 32\alpha\beta R)$	191
TSTM	$27Ts / 27Tm$	191
TTX	$30d / 29\beta\alpha$	191
30D	$30d / 30\alpha\beta$	191
29H_30H	$29\alpha\beta / 30\alpha\beta$	191
30AB-HOP	$30\alpha\beta / (30\alpha\beta + 30\beta\alpha)$	191
C28AB	$28\alpha\beta / 30\alpha\beta$	191
TRICY	$(23/3) / 30\alpha\beta$	191
TETRACY	$(24/4) / 30\alpha\beta$	191
35H_34H	$(35\alpha\beta R + 35\alpha\beta S) / (34\alpha\beta R + 34\alpha\beta S)$	191
DEMET	$25nor30\alpha\beta / 30\alpha\beta$	191
OLEANAN	$30O / 30\alpha\beta$	191
GAMMA	$30G / 30\alpha\beta$	191
PPMH*	$\text{ppm } 27Ts + 27Tm + 29\alpha\beta + 29\beta\alpha + 30\alpha\beta + 30\beta\alpha + 31\alpha\beta S + 31\alpha\beta R + 32\alpha\beta S + 32\alpha\beta R + 33\alpha\beta S + 33\alpha\beta R + 34\alpha\beta S + 34\alpha\beta R + 35\alpha\beta S + 35\alpha\beta R$	191
<b>Steranes</b>		
20S	$29\alpha\alpha S / (29\alpha\alpha R + 29\alpha\alpha S)$	217
BB	$(29\beta\beta R + 29\beta\beta S) / (29\beta\beta R + 29\beta\beta S + 29\alpha\alpha R + 29\alpha\alpha S)$	217
C27BB	$100 * (27\beta\beta R + 27\beta\beta S) / (27\beta\beta R + 27\beta\beta S + 28\beta\beta R + 28\beta\beta S + 29\beta\beta R + 29\beta\beta S)$	218
C28BB	$100 * (28\beta\beta R + 28\beta\beta S) / (27\beta\beta R + 27\beta\beta S + 28\beta\beta R + 28\beta\beta S + 29\beta\beta R + 29\beta\beta S)$	218
C29BB	$100 * (29\beta\beta R + 29\beta\beta S) / (27\beta\beta R + 27\beta\beta S + 28\beta\beta R + 28\beta\beta S + 29\beta\beta R + 29\beta\beta S)$	218
C30BB	$(30\beta\beta R + 30\beta\beta S) / (27\beta\beta R + 27\beta\beta S + 28\beta\beta R + 28\beta\beta S + 29\beta\beta R + 29\beta\beta S)$	218
DIAST	$(27d\beta R + 27d\beta S) / (27\alpha\alpha R + 27\alpha\alpha S)$	217
PPMS*	$\text{ppm } 27\beta\beta R + 27\beta\beta S + 28\beta\beta R + 28\beta\beta S + 29\beta\beta R + 29\beta\beta S$	218
HOPST	$\text{Intensities}(27Ts + 27Tm + 29\alpha\beta + 29\beta\alpha + 30\alpha\beta + 30\beta\alpha + 31\alpha\beta S + 31\alpha\beta R + 32\alpha\beta S + 32\alpha\beta R + 33\alpha\beta S + 33\alpha\beta R + 34\alpha\beta S + 34\alpha\beta R + 35\alpha\beta S + 35\alpha\beta R) / \text{Intensities}(27\beta\beta R + 27\beta\beta S + 28\beta\beta R + 28\beta\beta S + 29\beta\beta R + 29\beta\beta S)$	

\* ppm calculated from comparison with m/z 219 intensity for D2-cholestane

### Biomarker codes used in derivation of ratios

<u>Compound name</u>	<u>Old code</u>	<u>NEW CODE</u>
<b>Triterpanes</b>		
C <sub>23</sub> H <sub>42</sub> tricyclic terpane	P	23/3
C <sub>24</sub> H <sub>44</sub> tricyclic terpane	Q	24/3
C <sub>25</sub> H <sub>46</sub> tricyclic terpane <sup>1</sup>	R	25/3
C <sub>24</sub> H <sub>42</sub> tetracyclic terpane	S	24/4
C <sub>26</sub> H <sub>48</sub> tricyclic terpane <sup>2</sup>	T	26/3
18 $\alpha$ (H)-22,29,30-trisnorneohopane	27A	27Ts
17 $\alpha$ (H)-22,29,30-trisnorhopane	27B	27Tm
17 $\alpha$ (H), 21 $\beta$ (H)-25,28,30-trisnorhopane		25nor28 $\alpha\beta$
17 $\alpha$ (H), 21 $\beta$ (H)-28,30-bisnorhopane	28A	28 $\alpha\beta$
17 $\alpha$ (H), 21 $\beta$ (H)-25-norhopane		25nor30 $\alpha\beta$ <sup>3</sup>
17 $\alpha$ (H), 21 $\beta$ (H)-30-norhopane	C29A	29 $\alpha\beta$
18 $\alpha$ (H)-30-norneohopane		29Ts
15 $\alpha$ -methyl-17 $\alpha$ (H)-27-norhopane (TiX)	X	30D
17 $\beta$ (H), 21 $\alpha$ (H)-30-norhopane (normoretane)	C29B	29 $\beta\alpha$
18 $\alpha$ (H)-oleanane		30O
17 $\alpha$ (H), 21 $\beta$ (H)-hopane	C30A	30 $\alpha\beta$
17 $\beta$ (H), 21 $\alpha$ (H)-hopane (moretane)	C30B	30 $\beta\alpha$
<b>Gammacerane</b>		
17 $\alpha$ (H), 21 $\beta$ (H), 22(S)-homohopane	C31S	31 $\alpha\beta$ S
17 $\alpha$ (H), 21 $\beta$ (H), 22(R)-homohopane	C31R	31 $\alpha\beta$ R
17 $\alpha$ (H), 21 $\beta$ (H), 22(S)-bishomohopane	C32S	32 $\alpha\beta$ S
17 $\alpha$ (H), 21 $\beta$ (H), 22(R)-bishomohopane	C32R	32 $\alpha\beta$ R
17 $\alpha$ (H), 21 $\beta$ (H), 22(S)-trishomohopane	C33S	33 $\alpha\beta$ S
17 $\alpha$ (H), 21 $\beta$ (H), 22(R)-trishomohopane	C33R	33 $\alpha\beta$ R
17 $\alpha$ (H), 21 $\beta$ (H), 22(S)-tetrakishomohopane	C34S	34 $\alpha\beta$ S
17 $\alpha$ (H), 21 $\beta$ (H), 22(R)-tetrakishomohopane	C34R	34 $\alpha\beta$ R
17 $\alpha$ (H), 21 $\beta$ (H), 22(S)-pentakishomohopane	C35S	35 $\alpha\beta$ S
17 $\alpha$ (H), 21 $\beta$ (H), 22(R)-pentakishomohopane	C35R	35 $\alpha\beta$ R

1 may be broad peak or doublet    2 may be doublet    3 listed in Statoil spreadsheets as "nor30" for convenience

## Steranes

13 $\beta$ (H), 17 $\alpha$ (H), 20(S)-cholestane (diasterane)	27a	27d $\beta$ S
13 $\beta$ (H), 17 $\alpha$ (H), 20(R)-cholestane (diasterane)	27b	27d $\beta$ R
13 $\alpha$ (H), 17 $\beta$ (H), 20(R)-cholestane (diasterane)	27c	27d $\alpha$ R
13 $\alpha$ (H), 17 $\beta$ (H), 20(S)-cholestane (diasterane)	27d	27d $\alpha$ S
5 $\alpha$ (H), 14 $\alpha$ (H), 17 $\alpha$ (H), 20(S)-cholestane	27e	27 $\alpha\alpha$ S
5 $\alpha$ (H), 14 $\beta$ (H), 17 $\beta$ (H), 20(R)-cholestane	27f	27 $\beta\beta$ R
5 $\alpha$ (H), 14 $\beta$ (H), 17 $\beta$ (H), 20(S)-cholestane	27g	27 $\beta\beta$ S
5 $\alpha$ (H), 14 $\alpha$ (H), 17 $\alpha$ (H), 20(R)-cholestane	27h	27 $\alpha\alpha$ R
24-methyl-13 $\beta$ (H), 17 $\alpha$ (H), 20(S)-cholestane (diasterane)	28a	28d $\beta$ S
24-methyl-13 $\beta$ (H), 17 $\alpha$ (H), 20(R)-cholestane (diasterane)	28b	28d $\beta$ R
24-methyl-13 $\alpha$ (H), 17 $\beta$ (H), 20(R)-cholestane (diasterane)	28c	28d $\alpha$ R
24-methyl-13 $\alpha$ (H), 17 $\beta$ (H), 20(S)-cholestane (diasterane)	28d	28d $\alpha$ S
24-methyl-5 $\alpha$ (H), 14 $\alpha$ (H), 17 $\alpha$ (H), 20(S)-cholestane	28e	28 $\alpha\alpha$ S
24-methyl-5 $\alpha$ (H), 14 $\beta$ (H), 17 $\beta$ (H), 20(R)-cholestane	28f	28 $\beta\beta$ R
24-methyl-5 $\alpha$ (H), 14 $\beta$ (H), 17 $\beta$ (H), 20(S)-cholestane	28g	28 $\beta\beta$ S
24-methyl-5 $\alpha$ (H), 14 $\alpha$ (H), 17 $\alpha$ (H), 20(R)-cholestane	28h	28 $\alpha\alpha$ R
24-ethyl-13 $\beta$ (H), 17 $\alpha$ (H), 20(S)-cholestane (diasterane)	29a	29d $\beta$ S
24-ethyl-13 $\beta$ (H), 17 $\alpha$ (H), 20(R)-cholestane (diasterane)	29b	29d $\beta$ R
24-ethyl-13 $\alpha$ (H), 17 $\beta$ (H), 20(R)-cholestane (diasterane)	29c	29d $\alpha$ R
24-ethyl-13 $\alpha$ (H), 17 $\beta$ (H), 20(S)-cholestane (diasterane)	29d	29d $\alpha$ S
24-ethyl-5 $\alpha$ (H), 14 $\alpha$ (H), 17 $\alpha$ (H), 20(S)-cholestane	29e	29 $\alpha\alpha$ S
24-ethyl-5 $\alpha$ (H), 14 $\beta$ (H), 17 $\beta$ (H), 20(R)-cholestane	29f	29 $\beta\beta$ R
24-ethyl-5 $\alpha$ (H), 14 $\beta$ (H), 17 $\beta$ (H), 20(S)-cholestane	29g	29 $\beta\beta$ S
24-ethyl-5 $\alpha$ (H), 14 $\alpha$ (H), 17 $\alpha$ (H), 20(R)-cholestane	29h	29 $\alpha\alpha$ R
24-propyl-5 $\alpha$ (H), 14 $\alpha$ (H), 17 $\alpha$ (H), 20(S)-cholestane	30e	30 $\alpha\alpha$ S
24-propyl-5 $\alpha$ (H), 14 $\beta$ (H), 17 $\beta$ (H), 20(R)-cholestane	30f	30 $\beta\beta$ R
24-propyl-5 $\alpha$ (H), 14 $\beta$ (H), 17 $\beta$ (H), 20(S)-cholestane	30g	30 $\beta\beta$ S
24-propyl-5 $\alpha$ (H), 14 $\alpha$ (H), 17 $\alpha$ (H), 20(R)-cholestane	30h	30 $\alpha\alpha$ R
4-methyl-14 $\alpha$ (H), 17 $\alpha$ (H)-cholestanes		M28 $\alpha\alpha$
4,24-dimethyl-14 $\alpha$ (H), 17 $\alpha$ (H)-cholestanes		M29 $\alpha\alpha$
4-methyl-24-ethyl-14 $\alpha$ (H), 17 $\alpha$ (H)-cholestanes		M30 $\alpha\alpha$
4,23,24-trimethyl-14 $\alpha$ (H), 17 $\alpha$ (H)-cholestanes (dinosteranes)		M30D

Depth (m MDRT)	Arom1	Arom2	Crack1	Crack2
<b>Oil samples</b>				
1826.7	0.66	0.57	0.58	0.34
1910.5	0.67	0.59	0.59	0.35
1940.5	0.68	0.59	0.57	0.34
<b>Core samples</b>				
1827.35	0.61	0.58	0.57	0.33
1855.80	0.65	0.58	0.60	0.34
1867.30	0.71	0.61	0.60	0.35
1875.60	0.67	0.58	0.58	0.35
1890.00	0.65	0.58	0.62	0.35
1892.48	0.67	0.57	0.58	0.34
1901.20	0.66	0.58	0.62	0.36
1911.75	0.66	0.59	0.60	0.35
1924.65	0.69	0.60	0.57	0.34
1938.60	0.66	0.59	0.61	0.36
1949.52	0.67	0.59	0.60	0.36
1957.96	0.67	0.59	0.60	0.36
1959.68	0.69	0.57	0.57	0.34
1971.33	0.65	0.57	0.59	0.35

Table 4 Aromatic hydrocarbon biomarker ratios

### Derivation of aromatic steroid ratios reported in Table 4

$$\text{Arom 1} = g1 / ((g1 + H1b + I1) - (I1 * f1 / g1))$$

$$\text{Arom 2} = (a1 + b1 + c1 + d1 + e1 + f1 + g1) / (a1 + b1 + c1 + d1 + e1 + f1 + g1 + A1 + B1 + C1 + D1 + E1 + F1 + G1 + H1 + I1)$$

$$\text{Crack 1} = a1 / (a1 + g1)$$

$$\text{Crack 2} = (a1 + b1) / (a1 + b1 + c1 + d1 + e1 + f1 + g1)$$

N.B. H1b refers to second eluting (split) peak of doublet corresponding to H1 in standard figure

### Codes for aromatic steroids

#### ABC-RING TRIAROMATIC STEROID HYDROCARBONS (m/z 231)

Peak	Substituents		Abbreviation of Compound
	R <sub>1</sub>	R <sub>2</sub>	
a1	CH <sub>3</sub>	H	C <sub>20</sub> TA
b1	CH <sub>3</sub>	CH <sub>3</sub>	C <sub>21</sub> TA
c1	S(CH <sub>3</sub> )	C <sub>6</sub> H <sub>13</sub>	SC <sub>26</sub> TA
d1	R(CH <sub>3</sub> )	C <sub>6</sub> H <sub>13</sub>	RC <sub>26</sub> TA
	S(CH <sub>3</sub> )	C <sub>7</sub> H <sub>15</sub>	SC <sub>27</sub> TA
e1	S(CH <sub>3</sub> )	C <sub>8</sub> H <sub>17</sub>	SC <sub>28</sub> TA
f1	R(CH <sub>3</sub> )	C <sub>7</sub> H <sub>15</sub>	RC <sub>27</sub> TA
g1	R(CH <sub>3</sub> )	C <sub>8</sub> H <sub>17</sub>	RC <sub>28</sub> TA

C-RING MONOAROMATIC STEROID HYDROCARBONS (m/z 253)

Peak	R <sub>1</sub>	Substituents		R <sub>4</sub>	Abbreviation of Compound
		R <sub>2</sub>	R <sub>3</sub>		
A1					C <sub>21</sub> M
B1					C <sub>22</sub> MA
C1	β(H)	CH <sub>3</sub>	S(CH <sub>3</sub> )	H	βSC <sub>27</sub> MA
	β(CH <sub>3</sub> )	H	S(CH <sub>3</sub> )	H	βSC <sub>27</sub> DMA
D1	β(CH <sub>3</sub> )	H	R(CH <sub>3</sub> )	H	βRC <sub>27</sub> DMA
	β(H)	CH <sub>3</sub>	R(CH <sub>3</sub> )	H	βRC <sub>27</sub> MA
	α(H)	CH <sub>3</sub>	S(CH <sub>3</sub> )	H	αSC <sub>27</sub> MA
E1	β(H)	CH <sub>3</sub>	S(CH <sub>3</sub> )	CH <sub>3</sub>	βSC <sub>28</sub> MA
	α(CH <sub>3</sub> )	H	R(CH <sub>3</sub> )	H	αRC <sub>27</sub> DMA
	β(CH <sub>3</sub> )	H	S(CH <sub>3</sub> )	CH <sub>3</sub>	βSC <sub>28</sub> DMA
F1	α(CH <sub>3</sub> )	H	S(CH <sub>3</sub> )	CH <sub>3</sub>	αSC <sub>27</sub> DMA
G1	α(H)	CH <sub>3</sub>	R(CH <sub>3</sub> )	H	αRC <sub>27</sub> MA
	α(H)	CH <sub>3</sub>	S(CH <sub>3</sub> )	CH <sub>3</sub>	αSC <sub>28</sub> MA
	β(H)	CH <sub>3</sub>	R(CH <sub>3</sub> )	CH <sub>3</sub>	βRC <sub>28</sub> MA
	β(CH <sub>3</sub> )	H	R(CH <sub>3</sub> )	CH <sub>3</sub>	βRC <sub>28</sub> DMA
	β(H)	CH <sub>3</sub>	S(CH <sub>3</sub> )	C <sub>2</sub> H <sub>5</sub>	βSC <sub>29</sub> MA
	βCH <sub>3</sub>	H	S(CH <sub>3</sub> )	C <sub>2</sub> H <sub>5</sub>	βSC <sub>29</sub> DMA
H1	α(H)	CH <sub>3</sub>	S(CH <sub>3</sub> )	C <sub>2</sub> H <sub>5</sub>	αSC <sub>29</sub> MA
	α(H)	CH <sub>3</sub>	R(CH <sub>3</sub> )	CH <sub>3</sub>	αRC <sub>28</sub> MA
	β(H)	CH <sub>3</sub>	R(CH <sub>3</sub> )	C <sub>2</sub> H <sub>5</sub>	βRC <sub>29</sub> MA
	βCH <sub>3</sub>	H	R(CH <sub>3</sub> )	C <sub>2</sub> H <sub>5</sub>	βRC <sub>29</sub> DMA
I1	α(H)	CH <sub>3</sub>	R(CH <sub>3</sub> )	C <sub>2</sub> H <sub>5</sub>	αRC <sub>29</sub> MA

N.B. Not all possible DMA isomers are marked (rarely present in geological samples)

# GEOCHEMICAL DATA REPORT

## GEOLAB NOR AS

PO Box 5740 Fossegrenda  
N-7437 Trondheim  
Norway

Tel: (47) 73 964000  
Fax: (47) 73 965974

Tel: (47) 73 96 40 00  
Fax: (47) 73 96 59 74  
E-Mail: Mail@geolabnor.no

CLIENT:

## STATOIL

REF(S)

John Scotchmer  
ORDER NO: G2000-35  
CONTRACT NO: DTJ 020215

TITLE

## WELL 6608/10-6, Detailed Reservoir Characterisation

AUTHOR(S)

Peter Barry Hall

GEOLAB PROJECT NO.

60433

DATE

16/11/00

PROJECT MANAGER

Peter Barry Hall

QA RESPONSIBLE

Sunil Bharati, Lab Manager

REPORT NO./FILE

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*Abbreviations*

*Experimental Procedures*

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	B.	<i>Oils and Gases</i>



## Comments

Included in this report are tabulated data, EOM GC's, saturated hydrocarbon GC's and GC-MS fragmentograms of sandstones analysed for the standard well study (G2000-31) on this well NOCS 6608/10-6. These are marked by the sign § in the Analytical Table 1 (instead of x). These data have been integrated into the tables, whereas the GCs and fragmentograms have been added to the back of each appendix.

The well was drilled with a glycol-based mud.

Analysed cuttings sand/sandstone samples contain traces of carbargillites.

## APPENDICES

### A. Rock samples

#### Appendix 1: TABLES

- 1. Analytical Program
- 3. Lithology Description
- 5a-b. Rock-Eval Pyrolysis Data
- 8a-e. Solvent Extraction and MPLC Data
- 8f-g. Iatroscan Data
- 9a<sup>1</sup>-9b. Saturated Hydrocarbon Peak Areas, Quantitative Data and Saturated Hydrocarbon Ratios
- 9c<sup>1</sup><sub>a-b</sub>. Aromatic Hydrocarbon Peak Areas and Ratios
- 10a-b. C<sub>15</sub>+ Stable Carbon Isotope Data
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#### Appendix 2: GAS CHROMATOGRAMS

- I. Saturated Hydrocarbon gas chromatograms (FID)
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#### Appendix 3: GAS CHROMATOGRAPHY – MASS SPECTROMETRY FRAGMENTOGRAMS

- I. Saturated Hydrocarbon Fractions
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**B. Oils and Gases**

**Appendix 1: TABLES**

- 1. Analytical Program
- 8a-c MPLC Data
- 8f. Iatroscan Data
- 9a<sup>1</sup>-9b. Quantitative Data and Saturated Hydrocarbon Ratios
- 9ca<sup>1</sup>,9ca-b. Aromatic Hydrocarbon Peak Areas and Ratios
- 10a-b C<sub>15</sub>+ Stable Carbon Isotope Data
- 11a-i. Saturated Hydrocarbon Fraction GC-MS Data
- 12a-e Aromatic Fraction GC-MS Data
- 13a-c. Whole Oil Gas Chromatography – Light Hydrocarbon Data
- 14a-b. Gas Composition and Stable Carbon Isotope Data (IFE data)

**Appendix 2: GAS CHROMATOGRAMS**

- I. Whole Oil gas chromatograms (FID)
- II. Saturated Hydrocarbon gas chromatograms (FID)
- III. Aromatic Hydrocarbon gas chromatograms (FID and FPD)

**Appendix 3: GAS CHROMATOGRAPHY – MASS SPECTROMETRY  
FRAGMENTOGRAMS**

- I. Saturated Hydrocarbon Fractions
- II. Aromatic Hydrocarbon Fractions

**Appendix 4: GAS COMPOSITION AND STABLE CARBON ISOTOPE  
COMPOSITION (IFE REPORT)**

## Abbreviations

### List of abbreviations used for lithology description (sorted alphabetically)

ang	= angular
bar	= Baryte (mud additive)
bit	= bituminous
bl	= blue/blueish
blk	= black
br	= brittle
brn	= brown/brownish
Ca	= Carbonate (limestone/chalk/dolomite/siderite)
calc	= calcareous
carb	= carbonaceous
cem	= cement used as additive (under "cont") or to describe cemented S/Sst
Chert	= Chert
chk	= Chalk/chalky
cly	= clayey/shaly
cngl	= conglomeratic
Coal	= Coal
Coal-ad	= Coal-like additive (e.g. chromlignosulfonate)
Congl	= Conglomerat
Cont	= Contamination(s)
crs	= coarse grained
dd	= dried drilling mud
dol	= Dolomite/dolomitic
drk	= dark (colour)
dsk	= dusk/dusky (colour)
evap	= Salt/Gypsum/Halite (natural "Other" or as additive "Cont")
f	= fine grained
fe	= ferruginous
fib	= fibres (mud additive/contamination)
fis	= fissile
fos	= fossiliferous
glauc	= glauconite/glauconitic
gn	= green/greenish
gy	= grey/greyish
hd	= hard
ign	= Igneous (material derived from igneous source)
Kaolin	= Kaolin(ite)
kln	= kaolinitic
l	= loose
lam	= laminated/laminae
lt	= light (colour)
m	= medium (colour or grain size)
Marl	= Marl (calcareous claystone/mudstone)
mic	= micaceous
Mica-ad	= Mica used as mud additive
mrl	= marly

No Mat.	= No material left over after washing
ns	= nutshells (mud additive)
ol	= olive
ool	= Oolite/oolitic
or	= orange
Other	= Other lithology/mineral, specified after this word
pi	= pink/pinkish
pl	= pale (colour)
prp	= paint/rust/plastic contaminations/additives
pu	= purple
pyr	= Pyrite/pyritic
red	= red/reddish
rnd	= round/rounded
s	= sandy
sft	= soft
S/Sst	= Sand and/or sandstone
Sh/Clst	= Shale and/or claystone
sid	= Siderite/sideritic
sil	= siliceous/cherty
silt	= silty
Siltst	= siltstone
st	= stained (with natural oil or oil-like additive)
tar-ad	= Tar-like additive (e.g. "Black Magic")
trbfgs	= turbodrilled fragments
Tuff	= Tuff
tuff	= tuffaceous
v col	= various colours
w	= white
wx	= waxy
y	= yellow/yellowish

## Experimental

### Total Organic Carbon (TOC) and Total Carbon Analysis

This analysis is performed using a LECO CS244 Carbon Analyser. Hand-picked lithologies from cuttings samples are crushed with a mortar and pestle and approximately 200 mg (50 mg for coals) are accurately weighed into LECO crucibles. The samples are then treated three times with 10 % hydrochloric acid to remove oxidized (carbonate) carbon, and washed four times with distilled water. The samples are dried on a hotplate at 60 - 70°C before analysis of total organic carbon.

### Rock-Eval Pyrolysis

This analysis was performed using a Rock-Eval 6 Pyrolyser. Approximately 100 mg crushed whole rock is analysed. The sample is first heated at 325°C for three min to release the free hydrocarbons present (S1 peak) and then pyrolysed by increasing the temperature from 300°C to 600°C (temp. gradient 25°C/min) (S2 peak). Both the S1 and S2 yields are measured using a flame ionization detector (FID).

### Iatroscan

Saturates, aromatics and polars are qualitatively and quantitatively assessed using Iatroscan TLC-FID and employing Chromarod S-III rods. Deasphalted EOM was dissolved in DCM/MeOH. 1-3 µl of the solution is spotted on the pre-activated rods, using an auto-spotter. The rods are developed in n-hexane (35 mins), followed by toluene (13 mins) with 2 mins air-drying between every stage. The developed rods are introduced in a 60°C oven for 90 seconds. The rods are analysed using Iatroscan and the data collected and processed using Multichrom data system.

### Pyrolysis - Gas Chromatography

The instrument used for this analysis is a Varian 3400 Gas Chromatograph interfaced to a pyrolysis oven (the pyrolyser). Up to 15 mg of whole rock sample is loaded on the pyrolyser and heated isothermally, at 300°C, for 4 min, during which time thermal extraction of the free hydrocarbons occurs (equivalent to the S1 peak of the Rock-Eval). After 4 min the pyrolysis oven is temperature programmed up to 530°C, at a rate of 37°C/min, causing bound hydrocarbons to be released from the kerogen (equivalent to the S<sub>2</sub> peak of the Rock-Eval). The released gases pass to a 25 m OV1 column with a liquid nitrogen-cooled trap. The

temperature program of the gas chromatograph oven, in which the columns are housed is -10°C to 290°C at a rate of 6°C/min. Only the pyrolysate was analysed

### **Whole Oil - Gas Chromatography**

The instrument used for this analysis is a Perkin-Elmer XL Automatic gas chromatograph fitted with a split injector and a Chrompack CP SIL-5 CB 50m capillary column connected to an FID. Approximately 0.2-0.4 microlitres of whole oil are injected and the temperature program on the chromatograph runs from -10°C to 300°C at 4°C/min.

### **Solvent Extraction (EOM)**

Rock samples are extracted using a Tecator Soxtec HT-System. Carefully weighed samples are taken in a pre-extracted thimble. Some activated copper is added to the extraction cup and dichloromethane/methanol (93/7) is used as an extraction solvent. The samples are boiled for 1 hour and then rinsed for 2 hours. If the samples contain more than 10 % TOC, then the whole procedure is repeated once. The resulting solution is transferred to a flask and the solvent removed by rotary evaporation (200 mb, 30°C). The amount of EOM is gravimetrically established. Mud samples were extracted with several aliquots of DCM by shaking in a separatory funnel.

### **Removal of Asphaltenes**

The EOM is dissolved in n-pentane in a flask to precipitate the asphaltenes by ultrasonic bath for 3 min. The solution is then stored in the dark and at ambient temperature for at least 8 hours. The solution is then filtered (Baker 10-spe system) and the precipitated asphaltenes returned to the original flask by dissolution in dichloromethane. The solvent is removed by rotary evaporation at 200 millibars and 30°C.

### **Chromatographic Separation of deasphaltened EOM**

Chromatographic separation is performed using an MPLC system developed by the company. The EOM (minus asphaltenes) is injected into the MPLC and separated using hexane as an eluent. The saturated and aromatic hydrocarbon fractions are collected and the solvent removed using a rotary evaporator at 30°C. The fractions are then transferred to small pre-weighed vials and evaporated to dryness overnight. The vials are re-weighed to obtain the weights of both the saturated and the aromatic fractions. The weight of the NSO fraction which is retained on the column, is obtained by weight difference.

## Gas Chromatographic Analyses

### *EOM:*

The instrument used for this analysis is a DANI 8510 Gas Chromatograph equipped with an FID detector and an OV1 (25m) column. The carrier gas is helium and the temperature program run from 80°C to 300°C at a rate of 4°C/min.. Final hold time is 20 mins.. The EOM is diluted by 1:30 and a 1 microlitre aliquot of this is injected into the instrument.

### *Saturated hydrocarbon fractions:*

The instrument used for this analysis is a DANI 8510 Gas Chromatograph equipped with an FID detector and an OV1 (25m) column. The carrier gas is helium and the temperature program run from 80°C to 300°C at a rate of 4°C/min.. Final hold time is 20 mins.. The saturated hydrocarbon fraction is diluted by 1:30 and a 1 microlitre aliquot of this is injected into the instrument.

### *Aromatic hydrocarbon fractions:*

The instrument used is a Varian 3400 Gas Chromatograph with a 40 m SE-54 capillary column, split injector and a column splitter leading to FID and FPD detectors, which allows simultaneous analysis of co-eluting hydrocarbons and sulphur compounds. The carrier gas is helium and the temperature program runs from 40°C to 290°C at a rate of 4°C/min. Final hold time is 10 mins. The aromatic hydrocarbon fraction is diluted by 1:30 and a 1 microlitre aliquot of this is injected into the instrument.

## Visual Kerogen Microscopy

Kerogen concentrates are obtained from samples prepared by HCl and HF digestion followed by zinc bromide flotation to remove pyrite and other heavy mineral residues. The cleaned concentrates are mounted on slides by smearing, these being analysed microscopically in transmitted white light and UV light (530 nm barrier filter) to determine the Spore Colour or Thermal Alteration Indices (SCI or TAI) and the colour and intensity of spore fluorescence. The spore colour index, backed by spore fluorescence, is used as an alternative maturity parameter to verify the results obtained from vitrinite reflectance.

## Vitrinite Reflectance Analysis

Samples to be analysed for vitrinite reflectance were sent to IFE for analysis



## Combined Gas Chromatography - Mass Spectrometry (GC-MS)

The GC-MS analyses are performed on a Autospec Ultima system interfaced to a Hewlett Packard 5890 gas chromatograph. The GC is fitted with a fused silica SE54 capillary column (40 m x 0.22 mm i.d.) directly into the ion source. Helium (12 psi) is used as carrier gas and the injections are performed in splitless mode. The GC oven is programmed from 45°C to 150°C at 35°C/min, at which point the programme rate is 2°C/min up to 310°C where the column is held isothermally for 15 min. For the aromatic hydrocarbons, the GC oven is programmed from 50°C to 310°C at 5°C/min. and held isothermally at 310°C for 15 min. The mass spectrometer is operated in electron impact (EI) mode at 70 eV electron energy, a trap current of 500 uA and a source temperature of 220°C. The instrument resolution used is 1500 (10 % value).

The data system used is a VG OPUS system. The samples are analysed in multiple ion detection mode (MID) at a scan cycle time of approximately 1.1 sec. Calculation of peak ratios is performed from peak heights in the appropriate mass fragmentograms.

### Saturated Fractions

#### *Terpanes*

The most commonly used fragment ions for detection of terpanes are m/z 177 for detection of demethylated hopanes or moretanes, m/z 191 for detection of tricyclic, tetracyclic- and pentacyclic terpanes and m/z 205 for methylated hopanes or moretanes.

#### *Steranes*

The most commonly used fragment ions for detection of steranes are m/z 259 for detection of rearranged steranes, m/z 217 for detection of rearranged and normal steranes and m/z 218 for detection of 14 $\beta$ (H) 17 $\beta$ (H) steranes. The m/z 231 fragment ion is used for detection of methyl steranes.

### Aromatic Fractions

#### *Naphthalenes*

Methyl naphthalenes are normally detected by the m/z 142 fragment ion, while C<sub>2</sub>-naphthalenes are detected by m/z 156 and C<sub>3</sub>-naphthalenes by m/z 170.

### *Dibenzothiophenes*

The  $m/z$  184 fragment ion is used to detect the dibenzothiophenes. The  $m/z$  198 fragment ion is used for methyl-substituted dibenzothiophenes and dimethyl-substituted dibenzothiophenes respectively.

### *Phenanthrenes*

Phenanthrene is detected using the  $m/z$  178 fragment ion. Anthracene will, if present, also give a signal in the  $m/z$  178 fragment ion. Methyl-substituted phenanthrenes give signals in the  $m/z$  192 fragment ion.

### *Aromatic Steranes*

Monoaromatic steranes are detected using the  $m/z$  253 fragment ion, while the triaromatic steranes are detected using the  $m/z$  231 fragment ion.

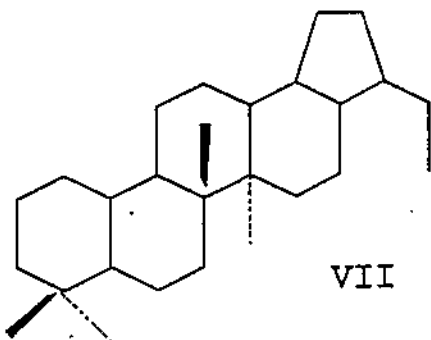
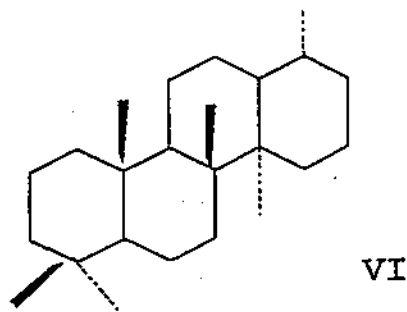
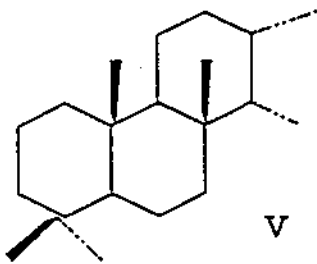
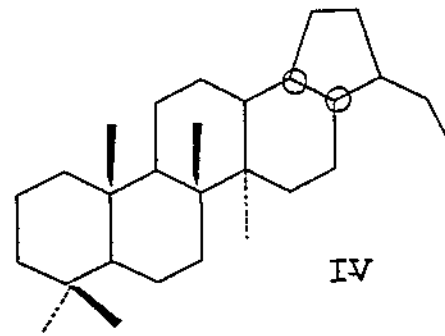
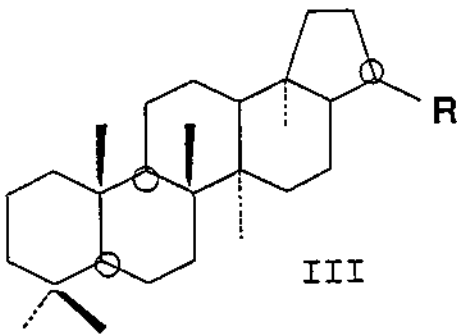
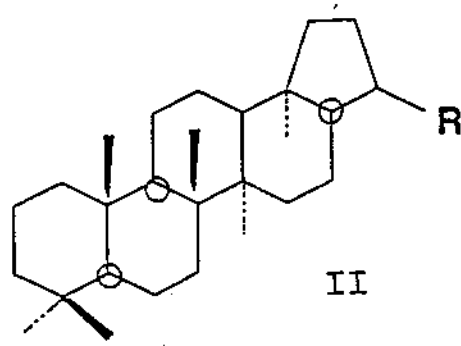
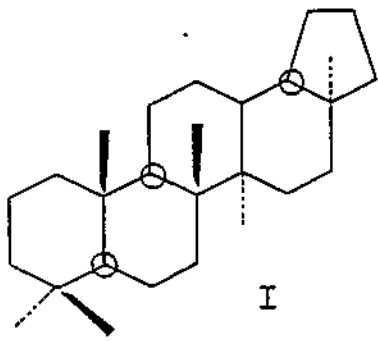
**Mass Fragmentograms representing Terpanes**  
 (m/z 163, 177, 191, 205, 370, 384, 398, 412 and 426)

Peak Identification: ( $\alpha$  and  $\beta$  refer to hydrogen atoms at C-17 and C-21 respectively unless indicated otherwise).

27Ts	18 $\alpha$ trisnorneohopane ( $T_s$ )	$C_{27}H_{44}$	(I)
27Tm	17 $\alpha$ trisnorhopane ( $T_m$ )	$C_{27}H_{46}$	(II, R=H)
28 $\alpha\beta$	Bisnorhopane	$C_{28}H_{48}$	(IV)
25nor30 $\alpha\beta$ *	norhopane	$C_{29}H_{50}$	
29 $\alpha\beta$	$\alpha\beta$ norhopane	$C_{29}H_{50}$	(II, R= $C_2H_5$ )
29Ts	norneohopane	$C_{29}H_{50}$	
29 $\beta\alpha$	$\beta\alpha$ norhopane	$C_{29}H_{50}$	(III, R= $C_2H_5$ )
30 $\alpha\beta$	$\alpha\beta$ hopane	$C_{30}H_{52}$	(II, R=i- $C_3H_7$ )
30O	Oleanane	$C_{30}H_{52}$	
30 $\beta\alpha$	$\beta\alpha$ hopane	$C_{30}H_{52}$	(III, R=i- $C_3H_7$ )
31 $\alpha\beta$ S	22S $\alpha\beta$ homohopane	$C_{31}H_{54}$	(II, R=i- $C_4H_9$ )
31 $\alpha\beta$ R	22R $\alpha\beta$ homohopane	$C_{31}H_{54}$	(II, R=i- $C_4H_9$ )
30G	gammacerane	$C_{30}H_{52}$	
31 $\beta\alpha$	$\beta\alpha$ homohopane	$C_{31}H_{54}$	(III, R=i- $C_4H_9$ )
32 $\alpha\beta$ S	22S $\alpha\beta$ bishomohopane	$C_{32}H_{56}$	(II, R=i- $C_5H_{11}$ )
32 $\alpha\beta$ R	22R $\alpha\beta$ bishomohopane	$C_{32}H_{56}$	(II, R=i- $C_5H_{11}$ )
33 $\alpha\beta$ S	22S $\alpha\beta$ trishomohopane	$C_{33}H_{58}$	(II, R=i- $C_5H_{11}$ )
33 $\alpha\beta$ R	22R $\alpha\beta$ trishomohopane	$C_{33}H_{58}$	(II, R=i- $C_6H_{13}$ )
34 $\alpha\beta$ S	22S $\alpha\beta$ tetrakishomohopane	$C_{34}H_{60}$	(II, R=i- $C_7H_{15}$ )
34 $\alpha\beta$ R	22R $\alpha\beta$ tetrakishomohopane	$C_{34}H_{60}$	(II, R=i- $C_7H_{15}$ )
35 $\alpha\beta$ S	22S $\alpha\beta$ pentakishomohopane	$C_{35}H_{62}$	(II, R=i- $C_8H_{17}$ )
35 $\alpha\beta$ R	22R $\alpha\beta$ pentakishomohopane	$C_{35}H_{62}$	(II, R=i- $C_8H_{17}$ )
23/3	Tricyclic terpane	$C_{23}H_{42}$	(V, R=i- $C_4H_9$ )
24/3	Tricyclic terpane	$C_{24}H_{44}$	(V, R=i- $C_5H_{11}$ )
25/3	Tricyclic terpane (17R, 17S)	$C_{25}H_{46}$	(V, R=i- $C_6H_{13}$ )
24/4	Tetracyclic terpane	$C_{24}H_{42}$	(VI)
26/3	Tricyclic terpane (17R, 17S)	$C_{26}H_{48}$	(V, R=i- $C_7H_{15}$ )
21/3	Tricyclic terpane	$C_{21}H_{38}$	(V, R= $C_2H_5$ )
22/3	Tricyclic terpane	$C_{22}H_{40}$	(V, R= $C_3H_7$ )
25nor28	* 25,28,30-trisnorhopane/moretane	$C_{27}H_{46}$	(VII)
30d	diahopane	$C_{30}H_{52}$	(VIII)

\* Also identified and quantified in m/z 177 fragmentograms

STRUCTURES REPRESENTING TERPANES



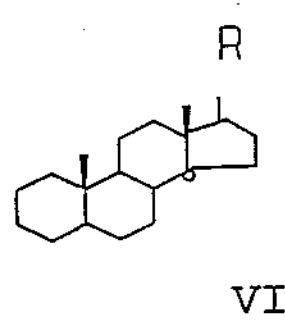
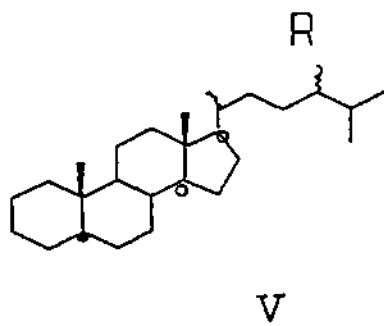
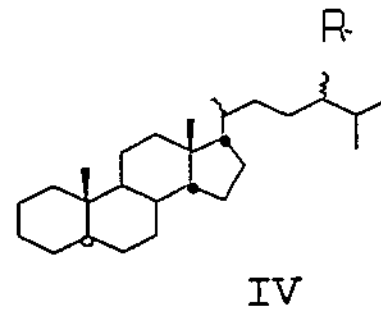
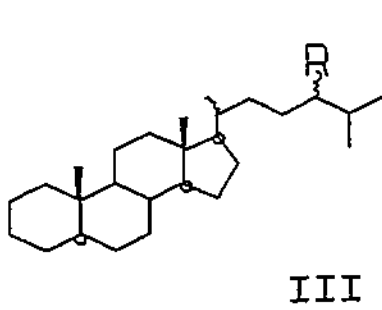
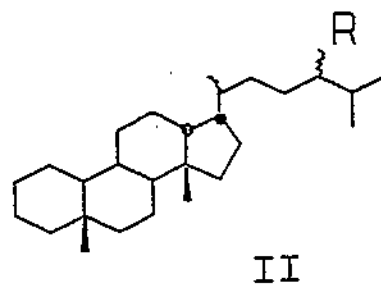
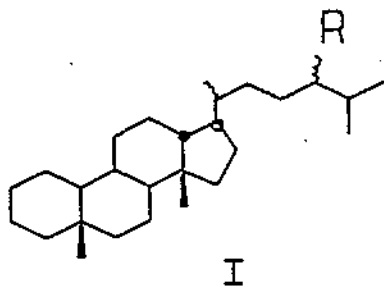
**Mass Fragmentograms representing Steranes**  
(m/z 149, 189, 217, 218, 259, 372, 386, 400 and 414)

Peak Identifications:  $\alpha$  and  $\beta$  refer to hydrogen atoms at C-5, C-14 and C-17 in regular steranes and at C-13 and C-17 in diasteranes.

21 $\alpha$	5 $\alpha$ sterane	C <sub>21</sub> H <sub>36</sub>	(VI, R=C <sub>2</sub> H <sub>5</sub> )
22 $\alpha$	5 $\alpha$ sterane	C <sub>22</sub> H <sub>38</sub>	(VI, R=C <sub>3</sub> H <sub>7</sub> )
27d $\beta$ S	20S $\beta\alpha$ diacholestane	C <sub>27</sub> H <sub>48</sub>	(I, R=H)
27d $\beta$ R	20R $\beta\alpha$ diacholestane	C <sub>27</sub> H <sub>48</sub>	(I, R=H)
27d $\alpha$ R	20R $\alpha\beta$ diacholestane	C <sub>27</sub> H <sub>48</sub>	(II, R=H)
27d $\alpha$ S	20S $\alpha\beta$ diacholestane	C <sub>27</sub> H <sub>48</sub>	(II, R=H)
28d $\beta$ S	20S $\beta\alpha$ 24-methyl-diacholestane	C <sub>28</sub> H <sub>50</sub>	(I, R=CH <sub>3</sub> )
28d $\beta$ R	20R $\beta\alpha$ 24-methyl-diacholestane	C <sub>28</sub> H <sub>50</sub>	(I, R=CH <sub>3</sub> )
28d $\alpha$ R	20R $\alpha\beta$ 24-methyl-diacholestane	C <sub>28</sub> H <sub>50</sub>	(II, R=CH <sub>3</sub> )
27 $\alpha\alpha$ S	+ 20S $\alpha\alpha\alpha$ cholestane	C <sub>27</sub> H <sub>48</sub>	(III, R=H)
29d $\beta$ S	20S $\beta\alpha$ 24-ethyl-diacholestane	C <sub>29</sub> H <sub>52</sub>	(II, R=C <sub>2</sub> H <sub>5</sub> )
27 $\beta\beta$ R*	+ 20R $\alpha\beta\beta$ cholestane	C <sub>27</sub> H <sub>48</sub>	(IV, R=H)
27 $\beta\beta$ S*	20S $\alpha\beta\beta$ cholestane	C <sub>27</sub> H <sub>48</sub>	(IV, R=H)
28d $\alpha$ S	+ 20S $\alpha\beta$ 24-methyl-diacholestane	C <sub>28</sub> H <sub>50</sub>	(II, R=CH <sub>3</sub> )
27 $\alpha\alpha$ R	20R $\alpha\alpha\alpha$ cholestane	C <sub>27</sub> H <sub>48</sub>	(III, R=H)
29d $\beta$ R	20R $\beta\alpha$ 24-ethyl-diacholestane	C <sub>29</sub> H <sub>52</sub>	(I, R=C <sub>2</sub> H <sub>5</sub> )
29d $\alpha$ R	20R $\alpha\beta$ 24-ethyl-diacholestane	C <sub>29</sub> H <sub>52</sub>	(II, R=C <sub>2</sub> H <sub>5</sub> )
28 $\alpha\alpha$ S	20S $\alpha\alpha\alpha$ 24-methyl-cholestane	C <sub>28</sub> H <sub>50</sub>	(III, R=CH <sub>3</sub> )
28 $\beta\beta$ R*	20R $\alpha\beta\beta$ 24-methyl-cholestane	C <sub>28</sub> H <sub>50</sub>	(IV, R=CH <sub>3</sub> )
29d $\alpha$ S	+ 20S $\alpha\beta$ 24-ethyl-diacholestane	C <sub>29</sub> H <sub>52</sub>	(II, R=C <sub>2</sub> H <sub>5</sub> )
28 $\beta\beta$ S*	20S $\alpha\beta\beta$ 24-methyl-cholestane	C <sub>28</sub> H <sub>50</sub>	(IV, R=CH <sub>3</sub> )
28 $\alpha\alpha$ R	20R $\alpha\alpha\alpha$ 24-methyl-cholestane	C <sub>28</sub> H <sub>50</sub>	(III, R=CH <sub>3</sub> )
29 $\alpha\alpha$ S	20S $\alpha\alpha\alpha$ 24-ethyl-cholestane	C <sub>29</sub> H <sub>52</sub>	(III, R=C <sub>2</sub> H <sub>5</sub> )
29 $\beta\beta$ R*	20R $\alpha\beta\beta$ 24-ethyl-cholestane	C <sub>29</sub> H <sub>52</sub>	(IV, R=C <sub>2</sub> H <sub>5</sub> )
29 $\beta\beta$ S*	20S $\alpha\beta\beta$ 24-ethyl-cholestane	C <sub>29</sub> H <sub>52</sub>	(IV, R=C <sub>2</sub> H <sub>5</sub> )
29 $\alpha\alpha$ R	20R $\alpha\alpha\alpha$ 24-ethyl-cholestane	C <sub>29</sub> H <sub>52</sub>	(III, R=C <sub>2</sub> H <sub>5</sub> )
M30 $\alpha\alpha$	$\alpha\alpha$ 4-methyl-24-ethyl-cholestane	C <sub>30</sub> H <sub>54</sub>	
M30D	$\alpha\alpha$ 4,23,24-trimethyl-cholestane	C <sub>30</sub> H <sub>54</sub>	
30 $\alpha\alpha$ S	20S $\alpha\alpha\alpha$ 24-propyl-cholestane	C <sub>30</sub> H <sub>54</sub>	(IV, R=C <sub>3</sub> H <sub>7</sub> )
30 $\beta\beta$ R*	20R $\alpha\beta\beta$ 24-propyl-cholestane	C <sub>30</sub> H <sub>54</sub>	(V, R=C <sub>3</sub> H <sub>7</sub> )
30 $\beta\beta$ S*	20S $\alpha\beta\beta$ 24-propyl-cholestane	C <sub>30</sub> H <sub>54</sub>	(IV, R=C <sub>3</sub> H <sub>7</sub> )
30 $\alpha\alpha$ R	20R $\alpha\alpha\alpha$ 24-propyl-cholestane	C <sub>30</sub> H <sub>54</sub>	(IV, R=C <sub>3</sub> H <sub>7</sub> )

\* Compounds identified and quantified in m/z 218 fragmentograms

STRUCTURES REPRESENTING STERANES

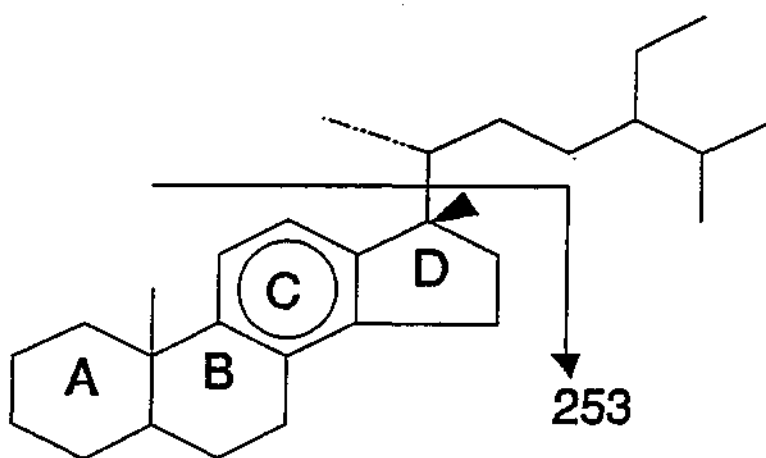


**Mass Fragmentograms representing Monoaromatic Steranes  
(m/z 253)**

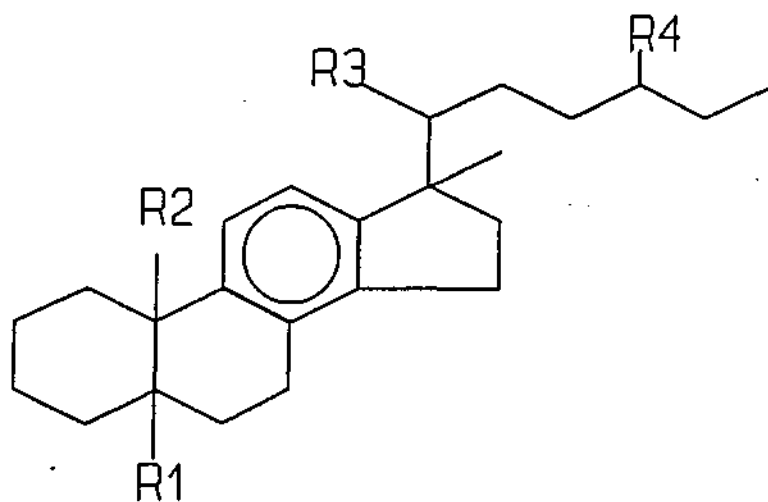
Description of C-ring monoaromatic steroid hydrocarbons

Peak	Substituents		R <sub>3</sub>	R <sub>4</sub>	Abbreviation of Compound
	R <sub>1</sub>	R <sub>2</sub>			
A1					C <sub>21</sub> M
B1					C <sub>22</sub> MA
C1	β(H)	CH <sub>3</sub>	S(CH <sub>3</sub> )	H	βSC <sub>27</sub> MA
	β(H)	CH <sub>3</sub>	R(CH <sub>3</sub> )	H	βRC <sub>27</sub> MA
D1	CH <sub>3</sub>	H	R(CH <sub>3</sub> )	H	RC <sub>27</sub> DMA
	α(H)	CH <sub>3</sub>	S(CH <sub>3</sub> )	H	αSC <sub>27</sub> MA
E1	β(H)	CH <sub>3</sub>	S(CH <sub>3</sub> )	CH <sub>3</sub>	βSC <sub>28</sub> MA
	CH <sub>3</sub>	H	S(CH <sub>3</sub> )	CH <sub>3</sub>	SC <sub>28</sub> DMA
F1	α(H)	CH <sub>3</sub>	R(CH <sub>3</sub> )	H	αRC <sub>27</sub> MA
	α(H)	CH <sub>3</sub>	S(CH <sub>3</sub> )	CH <sub>3</sub>	αSC <sub>28</sub> MA
	β(H)	CH <sub>3</sub>	R(CH <sub>3</sub> )	CH <sub>3</sub>	βRC <sub>28</sub> MA
G1	CH <sub>3</sub>	H	R(CH <sub>3</sub> )	CH <sub>3</sub>	RC <sub>28</sub> DMA
	β(H)	CH <sub>3</sub>	S(CH <sub>3</sub> )	C <sub>2</sub> H <sub>5</sub>	βSC <sub>29</sub> MA
	CH <sub>3</sub>	H	S(CH <sub>3</sub> )	C <sub>2</sub> H <sub>5</sub>	SC <sub>29</sub> DMA
	α(H)	CH <sub>3</sub>	R(CH <sub>3</sub> )	CH <sub>3</sub>	αRC <sub>28</sub> MA
H1	β(H)	CH <sub>3</sub>	R(CH <sub>3</sub> )	C <sub>2</sub> H <sub>5</sub>	βRC <sub>29</sub> MA
	CH <sub>3</sub>	H	R(CH <sub>3</sub> )	C <sub>2</sub> H <sub>5</sub>	RC <sub>29</sub> DMA
I1	α(H)	CH <sub>3</sub>	R(CH <sub>3</sub> )	C <sub>2</sub> H <sub>5</sub>	αRC <sub>29</sub> MA

STRUCTURES REPRESENTING MONOAROMATIC STERANES



I



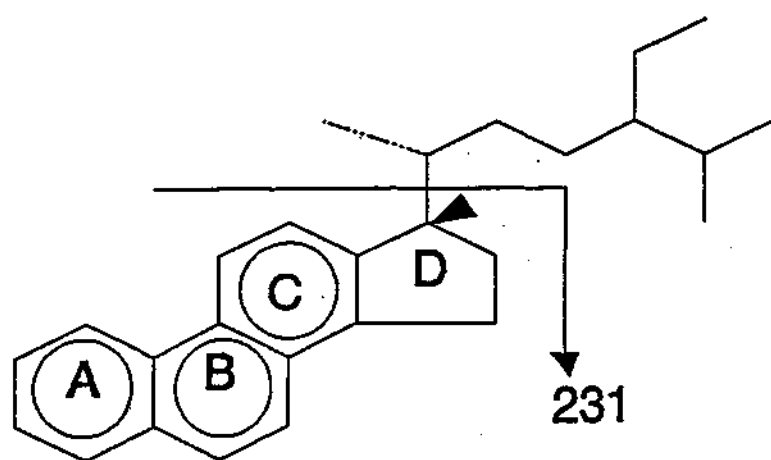


**Mass Fragmentograms representing Triaromatic Steranes  
(m/z 231)**

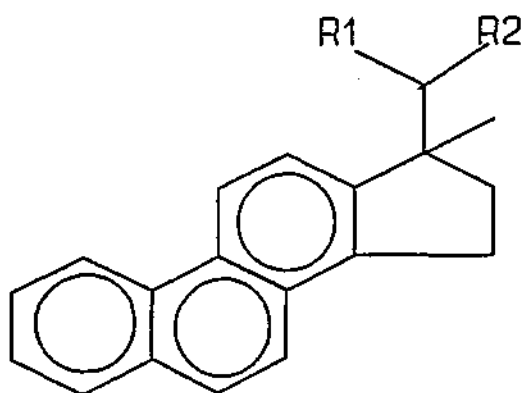
Description of ABC-ring triaromatic steroid hydrocarbons

Peak	Substituents		Abbreviation of Compound
	R <sub>1</sub>	R <sub>2</sub>	
a1	CH <sub>3</sub>	H	C <sub>20</sub> TA
b1	CH <sub>3</sub>	CH <sub>3</sub>	C <sub>21</sub> TA
c1	S(CH <sub>3</sub> )	C <sub>6</sub> H <sub>1-3</sub>	SC <sub>26</sub> TA
d1	R(CH <sub>3</sub> )	C <sub>6</sub> H <sub>13</sub>	RC <sub>26</sub> TA
	S(CH <sub>3</sub> )	C <sub>7</sub> H <sub>15</sub>	SC <sub>27</sub> TA
e1	S(CH <sub>3</sub> )	C <sub>8</sub> H <sub>17</sub>	SC <sub>28</sub> TA
f1	S(CH <sub>3</sub> )	C <sub>7</sub> H <sub>15</sub>	RC <sub>27</sub> TA
g1	R(CH <sub>3</sub> )	C <sub>8</sub> H <sub>17</sub>	RC <sub>28</sub> TA

STRUCTURES REPRESENTING TRIAROMATIC STERANES



II



## Stable Carbon Isotope Ratio Mass Spectrometry

Carbon isotope analysis is performed on a dual inlet VG SIRA 10 instrument. The combustion of the samples is performed by a Carlo Erba EA 1108 element analyser directly connected to the inlet system of the mass spectrometer.

The combustion temperature is 1020°C and the carrier gas used was Helium. After the combustion H<sub>2</sub>O and CO<sub>2</sub> are trapped in individual cool traps. The CO<sub>2</sub> gas is then heated up before admission into the mass spectrometer. The whole operation is controlled by an IBM PC50 computer system.

### δ-values

The isotope ratios are given as δ-values in ‰ versus the PDB-standard:

$$\delta^{13}\text{C} = (\text{R sample} - \text{R standard} / \text{R standard}) \times 1000$$
$$\text{R} = {}^{13}\text{C}/{}^{12}\text{C}$$

The PDB-standard (a marine chalk of the Pee Dee-formation, USA - Craig (1957)). All results of <sup>13</sup>C/<sup>12</sup>C-analysis of organic matter today are calculated (Craig correction) against this international standard.

### Reproducibility

The precision of the combustion system and the mass spectrometer is controlled by determination of an international calibrated standard, NBS22 oil and a house standard carbon. Replicate analyses are also performed on samples.

## Gas Composition and Stable Carbon Isotope Analysis

Analyses were performed at IFE

Table 3: Lithology description for well NOCS 6608/10-6 RES

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1827.35	ccp					0001
			100	S/Sst : gy brn, argill, sft		0001-1L
1830.52	ccp					0002
			100	S/Sst : pl y brn to dsk y brn, sft		0002-1L
1832.98	ccp					0003
			95	S/Sst : pl y brn to dsk y brn, carb, argill, sft		0003-1L
			5	Cont : dd		0003-2L
1839.32	ccp					0004
			100	S/Sst : pl y brn to dsk y brn, carb, argill, sft		0004-1L
1843.34	ccp					0005
			100	S/Sst : pl y brn to dsk y brn, carb, argill, sft		0005-1L
1844.97	ccp					0006
			100	S/Sst : pl y brn to dsk y brn, sft		0006-1L
1846.98	ccp					0007
			100	S/Sst : pl y brn to dsk y brn, argill, sft		0007-1L
1849.86	ccp					0008
			100	S/Sst : pl y brn to dsk y brn, pyr, argill, mic, lam, sft		0008-1L

Table 3: Lithology description for well NOCS 6608/10-6 RES

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1851.57	ccp					0009
		100	S/Sst	: pl y brn to dsk y brn, argill, sft		0009-1L
1853.16	ccp					0010
		100	S/Sst	: pl y brn to dsk y brn, sft		0010-1L
1855.80	ccp					0011
		100	Ca	: lt or to dsk y brn, hd		0011-1L
1864.70	ccp					0014
		100	S/Sst	: or gy, calc, mic, br		0014-1L
1865.98	ccp					0015
		100	S/Sst	: pl y brn to dsk y brn, mic, sft		0015-1L
1867.30	ccp					0072
		100	S/Sst	: pl y brn to dsk y brn, sft		0072-1L
1869.52	ccp					0017
		100	S/Sst	: pl y brn to dsk y brn, carb, mic, sft		0017-1L
1871.54	ccp					0018
		100	S/Sst	: pl y brn to dsk y brn, lam, sft		0018-1L
1873.52	ccp					0019
		95	S/Sst	: pl y brn to dsk y brn, mic, sft		0019-1L
		5	Cont	: dd		0019-2L

Table 3: Lithology description for well NOCS 6608/10-6 RES

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int Cvd	TOC%	%	Lithology description			
1875.60	ccp					0020
		100	S/Sst	: pl y brn to dsk y brn, mic, sft		0020-1L
1878.64	ccp					0021
		100	Ca	: pl y brn, s, hd, sft		0021-1L
1881.00	ccp					0022
		100	S/Sst	: lt brn to m brn, crs, l		0022-1L
1883.90	ccp					0023
		100	S/Sst	: lt brn to m brn, l		0023-1L
1885.98	ccp					0024
		100	S/Sst	: lt brn to m brn, crs, l		0024-1L
1888.00	ccp					0025
		100	S/Sst	: lt brn to m brn, f, sft		0025-1L
1890.00	ccp					0026
		100	S/Sst	: lt brn to m brn, sft		0026-1L
1892.48	ccp					0071
		100	S/Sst	: or gy to pl y brn, sft		0071-1L
1897.00	ccp					0029
		100	S/Sst	: lt or, carb, mic, sft		0029-1L

Table 3: Lithology description for well NOCS 6608/10-6 RES

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int Cvd	TOC%	%	Lithology description			
1901.20	ccp					0030
		100	S/Sst	: lt or to m y brn, sft		0030-1L
1903.72	ccp					0031
		100	S/Sst	: lt or to m y brn, sft		0031-1L
1907.14	ccp					0033
		100	S/Sst	: lt brn to m brn, sft		0033-1L
1909.25	ccp					0035
		100	S/Sst	: lt brn to m brn, sft		0035-1L
1911.75	ccp					0036
		100	S/Sst	: lt brn to m brn, sft		0036-1L
1913.90	ccp					0037
		100	S/Sst	: lt brn to m brn, l		0037-1L
1915.75	ccp					0038
		100	S/Sst	: lt brn to m brn, sft		0038-1L
1917.42	ccp					0039
		100	S/Sst	: lt brn to m brn, sft		0039-1L
1919.45	ccp					0040
		100	S/Sst	: lt brn to m brn, sft		0040-1L

Table 3: Lithology description for well NOCS 6608/10-6 RES

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int Cvd	TOC%	%	Lithology description			
1921.00	ccp					0041
		100	S/Sst	: lt brn to m brn, sft		0041-1L
1922.80	ccp					0042
		100	S/Sst	: lt brn, l		0042-1L
1923.66	ccp					0043
		100	S/Sst	: or gy to lt brn, slt, argill, mic, sft		0043-1L
1924.65	ccp					0073
		100	S/Sst	: lt brn, l		0073-1L
1926.00	ccp					0045
		100	S/Sst	: lt brn to m brn, sft		0045-1L
1928.00	ccp					0046
		100	S/Sst	: lt brn to m brn, sft		0046-1L
1930.52	ccp					0047
		100	S/Sst	: lt brn to m brn, sft		0047-1L
1932.90	ccp					0048
		100	S/Sst	: lt brn to m brn, sft		0048-1L
1934.70	ccp					0049
		100	S/Sst	: or gy to lt brn, slt, sft		0049-1L



Table 3: Lithology description for well NOCS 6608/10-6 RES

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1936.75	ccp					0050
			100	S/Sst : or gy to lt brn, slt, sft		0050-1L
1938.60	ccp					0051
			100	S/Sst : or gy to lt brn, slt, mic, dol, hd		0051-1L
1941.09	ccp					0052
			100	S/Sst : lt brn to m brn, sft		0052-1L
1943.50	ccp					0053
			100	S/Sst : lt brn to m brn, sft		0053-1L
1945.97	ccp					0054
			100	S/Sst : lt brn to m brn, sft		0054-1L
1947.00	ccp					0055
			100	S/Sst : lt brn to m brn, sft		0055-1L
1949.52	ccp					0074
			100	S/Sst : lt brn to m brn, l		0074-1L
1951.76	ccp					0057
			100	S/Sst : lt brn to m brn, mic, br		0057-1L
1953.00	ccp					0058
			100	S/Sst : or gy to lt brn, mic, br		0058-1L

Table 3: Lithology description for well NOCS 6608/10-6 RES

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int Cvd	TOC%	%	Lithology description			
1957.96	ccp					0059
		100	S/Sst	: or gy to lt brn, br, lam		0059-1L
1959.68	ccp					0060
		100	S/Sst	: lt brn to m brn, br		0060-1L
1960.14	ccp					0061
		100	S/Sst	: lt brn to m brn, lam, sft		0061-1L
1960.67	ccp					0062
		100	S/Sst	: lt brn, l		0062-1L
1963.00	ccp					0063
		100	S/Sst	: or gy to lt brn, mic, br		0063-1L
1965.60	ccp					0064
		100	S/Sst	: lt brn to m brn, sft		0064-1L
1967.24	ccp					0065
		100	S/Sst	: lt brn to m brn, carb, br		0065-1L
1969.51	ccp					0068
		100	S/Sst	: m y brn to m brn, carb, crs		0068-1L
1970.81	ccp					0069
		100	S/Sst	: lt or, sft		0069-1L

Table 3: Lithology description for well NOCS 6608/10-6 RES

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1971.33	ccp					0070
			100	S/Sst : or gy to lt or, mic		0070-1L
1986.00						0075
			80	S/Sst : lt or, f, l		0075-1L
			15	Sh/Clst: blk to brn blk, carb		0075-2L
			5	Sh/Clst: lt gy, lt gn gy, lt brn gy		0075-3L
			tr	Cont : Mica-ad		0075-4L
			tr	Other : pyr		0075-5L
1992.00						0076
			75	S/Sst : lt or, f, l		0076-1L
			10	Sh/Clst: blk to brn blk, carb		0076-2L
			10	Sh/Clst: lt gy, lt gn gy, lt brn gy		0076-3L
			5	Cont : Mica-ad		0076-4L
			tr	Other : pyr		0076-5L
2001.00						0077
			45	S/Sst : lt or, f, l		0077-1L
			35	Sh/Clst: blk to brn blk, carb		0077-2L
			15	Sh/Clst: lt gy, lt gn gy, lt brn gy		0077-3L
			5	Cont : Mica-ad		0077-4L
			tr	Other : pyr		0077-5L
2040.00						0078
			65	S/Sst : lt or, f, l		0078-1L
			20	Sh/Clst: blk to brn blk, carb		0078-2L
			15	Sh/Clst: lt gy, lt gn gy, lt brn gy		0078-3L
			tr	Cont : Mica-ad		0078-4L
			tr	Other : pyr		0078-5L

Table 5a Rock-Eval Table for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	S1	S2	S3	TOC	Tmax	S2/S3	HI	OI	PP	PI	Sample number
1827.35	ccp	sandstone/sand	100	41.47	7.62	0	0	411	0	0	0	49.09	0.84	U02/0001-1
1830.52	ccp	bulk fraction		39.11	11.01	0	0	285	0	0	0	50.12	0.78	T92/0143-0
1832.98	ccp	sandstone/sand	95	34.12	5.96	0	0	412	0	0	0	40.08	0.85	U02/0003-1
1839.32	ccp	sandstone/sand	100	43.12	8.46	0	0	411	0	0	0	51.58	0.84	U02/0004-1
1843.34	ccp	sandstone/sand	100	31.80	5.50	0	0	408	0	0	0	37.30	0.85	U02/0005-1
1844.97	ccp	bulk fraction		57.06	20.09	0	0	285	0	0	0	77.15	0.74	T92/0144-0
1846.98	ccp	sandstone/sand	100	45.70	6.42	0	0	316	0	0	0	52.12	0.88	U02/0007-1
1849.86	ccp	sandstone/sand	100	29.48	6.39	0	0	416	0	0	0	35.87	0.82	U02/0008-1
1851.57	ccp	sandstone/sand	100	20.61	5.50	0	0	414	0	0	0	26.11	0.79	U02/0009-1
1853.16	ccp	bulk fraction		30.10	8.32	0	0	409	0	0	0	38.42	0.78	T92/0145-0
1855.8	ccp	carbonate	100	6.53	1.08	0	0	316	0	0	0	7.61	0.86	U02/0011-1
1864.7	ccp	sandstone/sand	100	10.79	1.12	0	0	404	0	0	0	11.91	0.91	U02/0014-1
1865.98	ccp	sandstone/sand	100	13.09	2.54	0	0	414	0	0	0	15.63	0.84	U02/0015-1
1867.3	ccp	bulk fraction		27.40	9.26	0	0	412	0	0	0	36.66	0.75	T92/0148-0
1869.52	ccp	sandstone/sand	100	22.78	4.86	0	0	416	0	0	0	27.64	0.82	U02/0017-1
1871.54	ccp	bulk fraction		19.96	7.67	0	0	418	0	0	0	27.63	0.72	T92/0149-0
1873.52	ccp	sandstone/sand	95	22.14	5.25	0	0	420	0	0	0	27.39	0.81	U02/0019-1
1875.6	ccp	sandstone/sand	100	26.09	4.33	0	0	418	0	0	0	30.42	0.86	U02/0020-1
1878.64	ccp	carbonate	100	24.16	2.89	0	0	316	0	0	0	27.05	0.89	U02/0021-1
1881	ccp	sandstone/sand	100	19.23	2.03	0	0	319	0	0	0	21.26	0.90	U02/0022-1
1883.9	ccp	bulk fraction		55.96	17.95	0	0	317	0	0	0	73.91	0.76	T92/0150-0
1885.98	ccp	sandstone/sand	100	27.34	3.63	0	0	313	0	0	0	30.97	0.88	U02/0024-1
1888	ccp	sandstone/sand	100	71.80	15.02	0	0	314	0	0	0	86.82	0.83	U02/0025-1
1890	ccp	sandstone/sand	100	75.69	14.11	0	0	318	0	0	0	89.80	0.84	U02/0026-1
1892.48	ccp	bulk fraction		35.81	10.55	0	0	285	0	0	0	46.36	0.77	T92/0152-0
1897	ccp	sandstone/sand	100	31.13	4.39	0	0	391	0	0	0	35.52	0.88	U02/0029-1
1901.2	ccp	sandstone/sand	100	40.16	7.35	0	0	314	0	0	0	47.51	0.85	U02/0030-1
1903.72	ccp	sandstone/sand	100	54.52	10.82	0	0	314	0	0	0	65.34	0.83	U02/0031-1
1907.14	ccp	sandstone/sand	100	78.09	12.44	0	0	313	0	0	0	90.53	0.86	U02/0033-1
1909.25	ccp	sandstone/sand	100	70.09	15.45	0	0	319	0	0	0	85.54	0.82	U02/0035-1
1911.75	ccp	sandstone/sand	100	94.38	26.79	0	0	317	0	0	0	121.17	0.78	U02/0036-1
1913.9	ccp	bulk fraction		69.21	26.40	0	0	285	0	0	0	95.61	0.72	T92/0155-0
1915.75	ccp	sandstone/sand	100	84.27	15.54	0	0	315	0	0	0	99.81	0.84	U02/0038-1
1917.42	ccp	sandstone/sand	100	75.95	16.78	0	0	316	0	0	0	92.73	0.82	U02/0039-1

Table 5a Rock-Eval Table for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	S1	S2	S3	TOC	Tmax	S2/S3	HI	OI	PP	PI	Sample number
1919.45	ccp	sandstone/sand	100	94.75	20.38	0	0	317	0	0	0	115.13	0.82	U02/0040-1
1921	ccp	sandstone/sand	100	76.80	15.60	0	0	317	0	0	0	92.40	0.83	U02/0041-1
1922.8	ccp	bulk fraction		60.48	24.12	0	0	285	0	0	0	84.60	0.71	T92/0156-0
1923.66	ccp	sandstone/sand	100	11.36	4.22	0	0	408	0	0	0	15.58	0.73	U02/0043-1
1924.65	ccp	bulk fraction		36.19	9.90	0	0	285	0	0	0	46.09	0.79	T92/0157-0
1926	ccp	sandstone/sand	100	77.27	14.09	0	0	284	0	0	0	91.36	0.85	U02/0045-1
1928	ccp	sandstone/sand	100	43.64	9.99	0	0	321	0	0	0	53.63	0.81	U02/0046-1
1930.52	ccp	sandstone/sand	100	40.06	5.75	0	0	315	0	0	0	45.81	0.87	U02/0047-1
1932.9	ccp	sandstone/sand	100	32.63	5.23	0	0	315	0	0	0	37.86	0.86	U02/0048-1
1934.7	ccp	sandstone/sand	100	22.61	4.32	0	0	397	0	0	0	26.93	0.84	U02/0049-1
1936.75	ccp	sandstone/sand	100	12.84	3.02	0	0	406	0	0	0	15.86	0.81	U02/0050-1
1938.6	ccp	sandstone/sand	100	4.71	1.25	0	0	392	0	0	0	5.96	0.79	U02/0051-1
1941.09	ccp	sandstone/sand	100	33.68	3.36	0	0	403	0	0	0	37.04	0.91	U02/0052-1
1943.5	ccp	sandstone/sand	100	43.55	7.56	0	0	319	0	0	0	51.11	0.85	U02/0053-1
1945.97	ccp	sandstone/sand	100	40.93	4.78	0	0	314	0	0	0	45.71	0.90	U02/0054-1
1947	ccp	sandstone/sand	100	63.16	8.49	0	0	315	0	0	0	71.65	0.88	U02/0055-1
1949.52	ccp	bulk fraction		45.35	13.22	0	0	285	0	0	0	58.57	0.77	T92/0158-0
1951.76	ccp	sandstone/sand	100	29.84	3.70	0	0	313	0	0	0	33.54	0.89	U02/0057-1
1953	ccp	sandstone/sand	100	34.67	4.58	0	0	318	0	0	0	39.25	0.88	U02/0058-1
1957.96	ccp	sandstone/sand	100	18.35	5.14	0	0	404	0	0	0	23.49	0.78	U02/0059-1
1959.68	ccp	sandstone/sand	100	32.23	4.07	0	0	312	0	0	0	36.30	0.89	U02/0060-1
1960.14	ccp	sandstone/sand	100	48.11	6.98	0	0	312	0	0	0	55.09	0.87	U02/0061-1
1960.67	ccp	bulk fraction		52.89	17.90	0	0	285	0	0	0	70.79	0.75	T92/0159-0
1963	ccp	sandstone/sand	100	20.45	4.04	0	0	409	0	0	0	24.49	0.84	U02/0063-1
1965.6	ccp	sandstone/sand	100	46.55	7.64	0	0	314	0	0	0	54.19	0.86	U02/0064-1
1967.24	ccp	sandstone/sand	100	28.90	3.74	0	0	398	0	0	0	32.64	0.89	U02/0065-1
1969.51	ccp	sandstone/sand	100	10.52	0.79	0	0	326	0	0	0	11.31	0.93	U02/0068-1
1970.81	ccp	bulk fraction		22.79	7.79	0	0	418	0	0	0	30.58	0.75	T92/0162-0
1971.33	ccp	sandstone/sand	100	26.26	4.76	0	0	398	0	0	0	31.02	0.85	U02/0070-1
1986	cut	sandstone/sand	80	2.41	4.61	0	0	344	0	0	0	7.02	0.34	U02/0075-1
1992	cut	sandstone/sand	75	3.35	8.08	0	0	411	0	0	0	11.43	0.29	U02/0076-1
2001	cut	sandstone/sand	45	3.80	9.35	0	0	410	0	0	0	13.15	0.29	U02/0077-1
2040	cut	sandstone/sand	65	1.16	2.71	0	0	406	0	0	0	3.87	0.30	U02/0078-1

Table 5B: Rock-Eval table for well SVALBARD ROCK-1 (SR-1)

Depth unit of measure: m

Depth	Typ	Form	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
1.00	n/a		bulk	1.16	5.52	-	-	-	-	-	6.7	0.17	435	0228-0B
2.00	n/a		bulk	1.07	5.44	-	-	-	-	-	6.5	0.16	437	0229-0B

Table 8a MPLC Bulk Composition: Weight of EOM and Fractions for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	Rock ext	EOM	Sat.	Aro.	NSO	Asph.	TOC(e)	HC	Non-HC	Sample number
1827.35	ccp	sandstone/sand	100	7.31	402.4	208.53	130.91	57.89	5.07	4.21	339.44	62.96	U02/0001-1
1830.52	ccp	bulk fraction		7.37	393.4	212.84	126.78	50.71	3.07	3.84	339.62	53.78	T92/0143-0
1832.98	ccp	sandstone/sand	95	6.56	309.6	152.49	94.22	57.81	5.08	3.4	246.71	62.89	U02/0003-1
1839.32	ccp	sandstone/sand	100	5.12	277.2	140.92	88.42	43.75	4.1	4.55	229.34	47.86	U02/0004-1
1843.34	ccp	sandstone/sand	100	5.43	228.2	115.88	71.16	38.19	2.97	2.98	187.04	41.16	U02/0005-1
1844.97	ccp	bulk fraction		7.27	496.4	266.7	153.06	66.9	9.74	5.38	419.76	76.64	T92/0144-0
1846.98	ccp	sandstone/sand	100	5.43	330.5	169.92	106.26	49.98	4.34	4.69	276.18	54.32	U02/0007-1
1849.86	ccp	sandstone/sand	100	5.31	209.2	105.7	64.8	35.39	3.31	3.95	170.5	38.7	U02/0008-1
1851.57	ccp	sandstone/sand	100	5.23	171.9	80.61	51.98	37.21	2.7	3.38	132	39.9	U02/0009-1
1853.16	ccp	bulk fraction		7.04	303.3	151.09	89.52	60.44	2.25	3.47	240.61	62.69	T92/0145-0
1855.8	ccp	carbonate	100	5.62	78.2	39.3	24.32	13.04	1.54	1.27	63.63	14.57	U02/0011-1
1864.7	ccp	sandstone/sand	100	5.76	94.5	43.5	30.75	17.8	2.45	1.15	74.25	20.25	U02/0014-1
1865.98	ccp	sandstone/sand	100	5.34	113.5	49.6	35.17	26.02	2.71	2.03	84.77	28.73	U02/0015-1
1867.3	ccp	bulk fraction		7.03	291	138.5	94.14	53.56	4.79	3.55	232.64	58.36	T92/0148-0
1869.52	ccp	sandstone/sand	100	5.15	179.9	79.78	57.54	39.54	3.04	3.98	137.32	42.58	U02/0017-1
1871.54	ccp	bulk fraction		7.12	238.8	113.08	80.77	42.63	2.33	2.73	193.84	44.96	T92/0149-0
1873.52	ccp	sandstone/sand	95	5.34	166.3	74.03	53.02	36.7	2.55	2.86	127.05	39.25	U02/0019-1
1875.6	ccp	sandstone/sand	100	5.32	205.3	96.19	68.15	37.53	3.43	3.21	164.35	40.95	U02/0020-1
1878.64	ccp	carbonate	100	5.37	187	89.59	63.5	31.12	2.79	3.03	153.09	33.91	U02/0021-1
1881	ccp	sandstone/sand	100	5.65	186.4	76.87	50.75	52.61	6.18	1.48	127.61	58.79	U02/0022-1
1883.9	ccp	bulk fraction		7.99	604.4	309.01	209.4	73.57	12.42	4.84	518.41	85.99	T92/0150-0
1885	ccp	bulk fraction		3.96	365.8	-	-	-	-	-	-	-	T92/0163-0
1885.98	ccp	sandstone/sand	100	5.61	211.2	93.3	62.46	50.12	5.32	2.05	155.76	55.44	U02/0024-1
1888	ccp	sandstone/sand	100	5.28	505.8	217.04	215.46	65.75	7.55	6.57	432.5	73.3	U02/0025-1
1890	ccp	sandstone/sand	100	5.57	565.1	273.08	199.48	85.22	7.32	6.95	472.56	92.54	U02/0026-1
1892.48	ccp	bulk fraction		7.14	249	124.32	83.04	39.84	1.81	2.27	207.36	41.64	T92/0152-0
1897	ccp	sandstone/sand	100	5.47	250.2	124.74	51.22	69.25	4.99	3.62	175.96	74.24	U02/0029-1
1901.2	ccp	sandstone/sand	100	5.94	331.2	186.73	94.11	45.82	4.54	4.03	280.84	50.36	U02/0030-1
1903.72	ccp	sandstone/sand	100	5.6	411.3	179.34	154.78	72.18	4.99	5.04	334.12	77.18	U02/0031-1
1907.14	ccp	sandstone/sand	100	5.59	594.7	270.9	226.65	90.66	6.49	6.55	497.55	97.15	U02/0033-1
1909.25	ccp	sandstone/sand	100	5.56	526.3	232.98	196.43	89.54	7.35	6.22	429.42	96.88	U02/0035-1
1911.75	ccp	sandstone/sand	100	6.44	863.7	386.17	318.75	147.11	11.66	8.66	704.92	158.78	U02/0036-1
1913.9	ccp	bulk fraction		7.08	709.1	316.99	282.21	105.66	4.23	6.83	599.2	109.9	T92/0155-0
1915.75	ccp	sandstone/sand	100	5.55	638.5	310.2	185.9	131.02	11.38	6.74	496.1	142.4	U02/0038-1

Table 8a MPLC Bulk Composition: Weight of EOM and Fractions for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	Rock ext	EOM	Sat.	Aro.	NSO	Asph.	TOC(e)	HC	Non-HC	Sample number
1917.42	ccp	sandstone/sand	100	5.26	570.6	282.07	183.25	98.83	6.45	6.98	465.32	105.28	U02/0039-1
1918	ccp	bulk fraction		3.42	295.1	-	-	-	-	-	-	-	T92/0164-0
1919.45	ccp	sandstone/sand	100	5.54	689.5	334.44	223.39	124.11	7.56	7.3	557.83	131.67	U02/0040-1
1921	ccp	sandstone/sand	100	5.78	609.4	298.74	189.62	113.35	7.69	6.88	488.36	121.04	U02/0041-1
1922.8	ccp	bulk fraction		7.05	596	300.8	188.28	102.5	4.42	5.79	489.08	106.92	T92/0156-0
1923.66	ccp	sandstone/sand	100	5.95	118.9	41.15	31.23	44.82	1.71	2.18	72.37	46.53	U02/0043-1
1924.65	ccp	bulk fraction		8.11	433.6	182.53	142.7	99.56	8.81	3.28	325.23	108.37	T92/0157-0
1925	ccp	bulk fraction		4.43	340.9	-	-	-	-	-	-	-	T92/0165-0
1926	ccp	sandstone/sand	100	5.5	563.9	312.61	166.2	78.15	6.93	5.83	478.81	85.09	U02/0045-1
1928	ccp	sandstone/sand	100	5.46	328.4	149.52	99.09	76.23	3.56	4.1	248.61	79.79	U02/0046-1
1930.52	ccp	sandstone/sand	100	6.07	350.3	164.76	104.73	75.99	4.81	3.55	269.49	80.81	U02/0047-1
1932.9	ccp	sandstone/sand	100	5.38	254	121.28	81.6	48.16	2.96	3.08	202.88	51.12	U02/0048-1
1934.7	ccp	sandstone/sand	100	5.35	174	72.13	50.37	50.37	1.14	2.46	122.5	51.5	U02/0049-1
1936.75	ccp	sandstone/sand	100	5.25	112.9	46.21	32.92	32.06	1.72	1.83	79.13	33.77	U02/0050-1
1938.6	ccp	sandstone/sand	100	5.47	49.9	17.19	13.13	18.62	0.95	0.85	30.32	19.58	U02/0051-1
1941.09	ccp	sandstone/sand	100	5.37	241.4	141.83	58.79	38.26	2.53	2.73	200.62	40.78	U02/0052-1
1943	ccp	bulk fraction		4.37	205.2	-	-	-	-	-	-	-	T92/0166-0
1943.5	ccp	sandstone/sand	100	5.35	396.7	188.14	110.73	93.53	4.29	3.59	298.88	97.82	U02/0053-1
1945.97	ccp	sandstone/sand	100	5.65	313	178.38	81.73	49.52	3.37	3.2	260.12	52.88	U02/0054-1
1947	ccp	sandstone/sand	100	6.18	514.8	303.15	136.09	68.45	7.11	5.17	439.24	75.56	U02/0055-1
1949.52	ccp	bulk fraction		7.01	448.5	241.06	136.89	68.01	2.54	3.75	377.94	70.56	T92/0158-0
1951.76	ccp	sandstone/sand	100	5.53	216.8	105.64	64.9	43.5	2.76	2.36	170.54	46.26	U02/0057-1
1953	ccp	sandstone/sand	100	5.7	262.7	125.23	86.14	48.66	2.67	3.16	211.37	51.33	U02/0058-1
1957.96	ccp	sandstone/sand	100	5.29	148.9	65.26	46.04	34.91	2.7	3.03	111.3	37.6	U02/0059-1
1959.68	ccp	sandstone/sand	100	5.34	241.9	111.27	77.37	48.6	4.66	2.92	188.64	53.26	U02/0060-1
1960.14	ccp	sandstone/sand	100	5.7	348.1	181.82	104.24	54.14	7.9	3.75	286.06	62.04	U02/0061-1
1960.67	ccp	bulk fraction		7.04	444.3	235	137.22	63.27	8.81	3.86	372.22	72.08	T92/0159-0
1963	ccp	sandstone/sand	100	5.78	169.5	73.45	46.06	47.31	2.68	2.89	119.51	49.99	U02/0063-1
1965.6	ccp	sandstone/sand	100	5.38	321.3	145.31	96.07	74.27	5.65	3.62	241.38	79.92	U02/0064-1
1967.24	ccp	sandstone/sand	100	4.31	166.3	93.17	40.76	29.67	2.7	3.47	133.93	32.37	U02/0065-1
1969.51	ccp	sandstone/sand	100	4.58	91.5	40.66	28.5	20.33	2.01	1.3	69.16	22.34	U02/0068-1
1970.81	ccp	bulk fraction		7.11	195.8	95.4	62.86	36.61	0.94	2.52	158.25	37.55	T92/0162-0
1971.33	ccp	sandstone/sand	100	4.58	172	77.4	56.21	36.2	2.19	3.17	133.61	38.39	U02/0070-1
1986	cut	sandstone/sand	80	5.17	80	15.18	31.25	24.11	9.46	6.1	46.43	33.57	U02/0075-1



**Table 8a MPLC Bulk Composition: Weight of EOM and Fractions for well NOCS 6608/10-6 (reservoir study)**

Lower depth	Sample type	Desc	% Lith	Rock ext	EOM	Sat.	Aro.	NSO	Asph.	TOC(e)	HC	Non-HC	Sample number
1992	cut	sandstone/sand	75	6.93	80.1	3.33	7.14	59.05	10.57	4.61	10.48	69.62	U02/0076-1
2001	cut	sandstone/sand	45	3.35	47.5	0.99	3.56	34.98	7.97	7.51	4.55	42.95	U02/0077-1
2040	cut	sandstone/sand	65	3.99	22.1	0.2	1.01	17.75	3.14	1.8	1.21	20.89	U02/0078-1

Table 8b MPLC Bulk Composition - Concentration of EOM and Fraction (wt ppm rock) for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	EOM	Sat.	Aro.	NSO	Asph.	HC	Non-HC	Sample number
1827.35	ccp	sandstone/sand	100	55048	28527	17908	7919	694	46435	8613	U02/0001-1
1830.52	ccp	bulk fraction		53379	28879	17202	6881	417	46081	7297	T92/0143-0
1832.98	ccp	sandstone/sand	95	47195	23245	14363	8813	774	37608	9587	U02/0003-1
1839.32	ccp	sandstone/sand	100	54141	27523	17270	8545	801	44793	9348	U02/0004-1
1843.34	ccp	sandstone/sand	100	42026	21341	13105	7033	547	34446	7580	U02/0005-1
1844.97	ccp	bulk fraction		68281	36685	21054	9202	1340	57739	10542	T92/0144-0
1846.98	ccp	sandstone/sand	100	60866	31293	19569	9204	799	50862	10004	U02/0007-1
1849.86	ccp	sandstone/sand	100	39397	19906	12203	6665	623	32109	7288	U02/0008-1
1851.57	ccp	sandstone/sand	100	32868	15413	9824	7115	516	25239	7629	U02/0009-1
1853.16	ccp	bulk fraction		43082	21462	12716	8585	320	34178	8905	T92/0145-0
1855.8	ccp	carbonate	100	13915	6993	4327	2320	274	11322	2593	U02/0011-1
1864.7	ccp	sandstone/sand	100	16406	7552	5339	3090	425	12891	3516	U02/0014-1
1865.98	ccp	sandstone/sand	100	21255	9288	6586	4873	507	15875	5380	U02/0015-1
1867.3	ccp	bulk fraction		41394	19701	13391	7619	681	33092	8302	T92/0148-0
1869.52	ccp	sandstone/sand	100	34932	15491	11173	7678	590	26664	8268	U02/0017-1
1871.54	ccp	bulk fraction		33539	15882	11344	5987	327	27225	6315	T92/0149-0
1873.52	ccp	sandstone/sand	95	31142	13863	9929	6873	478	23792	7350	U02/0019-1
1875.6	ccp	sandstone/sand	100	38590	18081	12810	7055	645	30893	7697	U02/0020-1
1878.64	ccp	carbonate	100	34823	16683	11825	5795	520	28508	6315	U02/0021-1
1881	ccp	sandstone/sand	100	32991	13605	8982	9312	1094	22586	10405	U02/0022-1
1883.9	ccp	bulk fraction		75645	38675	26208	9208	1554	64882	10762	T92/0150-0
1885	ccp	bulk fraction		92374	-	-	-	-	-	-	T92/0163-0
1885.98	ccp	sandstone/sand	100	37647	16631	11134	8934	948	27765	9882	U02/0024-1
1888	ccp	sandstone/sand	100	95795	41106	40807	12453	1430	81913	13883	U02/0025-1
1890	ccp	sandstone/sand	100	101454	49027	35813	15300	1314	84840	16614	U02/0026-1
1892.48	ccp	bulk fraction		34874	17412	11630	5580	254	29042	5832	T92/0152-0
1897	ccp	sandstone/sand	100	45740	22804	9364	12660	912	32168	13572	U02/0029-1
1901.2	ccp	sandstone/sand	100	55758	31436	15843	7714	764	47279	8478	U02/0030-1
1903.72	ccp	sandstone/sand	100	73446	32025	27639	12889	891	59664	13782	U02/0031-1
1907.14	ccp	sandstone/sand	100	106386	48462	40546	16218	1161	89007	17379	U02/0033-1
1909.25	ccp	sandstone/sand	100	94658	41903	35329	16104	1322	77234	17424	U02/0035-1
1911.75	ccp	sandstone/sand	100	134115	59964	49495	22843	1811	109460	24655	U02/0036-1
1913.9	ccp	bulk fraction		100155	44773	39860	14924	597	84633	15523	T92/0155-0
1915.75	ccp	sandstone/sand	100	115045	55892	33495	23607	2050	89387	25658	U02/0038-1

Table 8b MPLC Bulk Composition - Concentration of EOM and Fraction (wt ppm rock) for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	EOM	Sat.	Aro.	NSO	Asph.	HC	Non-HC	Sample number
1917.42	ccp	sandstone/sand	100	108479	53625	34838	18789	1226	88464	20015	U02/0039-1
1918	ccp	bulk fraction		86287	-	-	-	-	-	-	T92/0164-0
1919.45	ccp	sandstone/sand	100	124458	60368	40323	22403	1365	100691	23767	U02/0040-1
1921	ccp	sandstone/sand	100	105433	51685	32806	19611	1330	84491	20941	U02/0041-1
1922.8	ccp	bulk fraction		84539	42667	26706	14539	627	69373	15166	T92/0156-0
1923.66	ccp	sandstone/sand	100	19983	6916	5249	7533	287	12163	7820	U02/0043-1
1924.65	ccp	bulk fraction		53465	22507	17596	12276	1086	40102	13363	T92/0157-0
1925	ccp	bulk fraction		76953	-	-	-	-	-	-	T92/0165-0
1926	ccp	sandstone/sand	100	102527	56838	30218	14209	1260	87056	15471	U02/0045-1
1928	ccp	sandstone/sand	100	60147	27385	18148	13962	652	45533	14614	U02/0046-1
1930.52	ccp	sandstone/sand	100	57710	27143	17254	12519	792	44397	13313	U02/0047-1
1932.9	ccp	sandstone/sand	100	47212	22543	15167	8952	550	37710	9502	U02/0048-1
1934.7	ccp	sandstone/sand	100	32523	13482	9415	9415	213	22897	9626	U02/0049-1
1936.75	ccp	sandstone/sand	100	21505	8802	6270	6107	328	15072	6432	U02/0050-1
1938.6	ccp	sandstone/sand	100	9122	3143	2400	3404	174	5543	3580	U02/0051-1
1941.09	ccp	sandstone/sand	100	44953	26412	10948	7125	471	37359	7594	U02/0052-1
1943	ccp	bulk fraction		46957	-	-	-	-	-	-	T92/0166-0
1943.5	ccp	sandstone/sand	100	74150	35166	20697	17482	802	55865	18284	U02/0053-1
1945.97	ccp	sandstone/sand	100	55398	31572	14465	8765	596	46039	9359	U02/0054-1
1947	ccp	sandstone/sand	100	83301	49053	22021	11076	1150	71074	12227	U02/0055-1
1949.52	ccp	bulk fraction		63980	34388	19528	9702	362	53914	10066	T92/0158-0
1951.76	ccp	sandstone/sand	100	39204	19103	11736	7866	499	30839	8365	U02/0057-1
1953	ccp	sandstone/sand	100	46088	21970	15112	8537	468	37082	9005	U02/0058-1
1957.96	ccp	sandstone/sand	100	28147	12336	8703	6599	510	21040	7108	U02/0059-1
1959.68	ccp	sandstone/sand	100	45300	20837	14489	9101	873	35326	9974	U02/0060-1
1960.14	ccp	sandstone/sand	100	61070	31898	18288	9498	1386	50186	10884	U02/0061-1
1960.67	ccp	bulk fraction		63111	33381	19491	8987	1251	52872	10239	T92/0159-0
1963	ccp	sandstone/sand	100	29325	12708	7969	8185	464	20676	8649	U02/0063-1
1965.6	ccp	sandstone/sand	100	59721	27009	17857	13805	1050	44866	14855	U02/0064-1
1967.24	ccp	sandstone/sand	100	38585	21617	9457	6884	626	31074	7510	U02/0065-1
1969.51	ccp	sandstone/sand	100	19978	8878	6223	4439	439	15100	4878	U02/0068-1
1970.81	ccp	bulk fraction		27539	13418	8841	5149	132	22257	5281	T92/0162-0
1971.33	ccp	sandstone/sand	100	37555	16900	12273	7904	478	29172	8382	U02/0070-1
1986	cut	sandstone/sand	80	15474	2936	6044	4663	1830	8981	6493	U02/0075-1

Table 8b MPLC Bulk Composition - Concentration of EOM and Fraction (wt ppm rock) for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	EOM	Sat.	Aro.	NSO	Asph.	HC	Non-HC	Sample number
1992	cut	sandstone/sand	75	11558	481	1030	8521	1525	1512	10046	U02/0076-1
2001	cut	sandstone/sand	45	14179	296	1063	10442	2379	1358	12821	U02/0077-1
2040	cut	sandstone/sand	65	5539	50	253	4449	787	303	5236	U02/0078-1

Table 8c MPLC Bulk Composition - Concentration of EOM and Fractions (mg/g TOC [e]) for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	EOM	Sat.	Aro.	NSO	Asph.	HC	Non-HC	Sample number
1827.35	ccp	sandstone/sand	100	1307.6	677.6	425.4	188.1	16.5	1103.0	204.6	U02/0001-1
1830.52	ccp	bulk fraction		1390.1	752.1	448.0	179.2	10.8	1200.0	190.0	T92/0143-0
1832.98	ccp	sandstone/sand	95	1388.1	683.7	422.4	259.2	22.8	1106.1	282.0	U02/0003-1
1839.32	ccp	sandstone/sand	100	1189.9	604.9	379.6	187.8	17.6	984.5	205.4	U02/0004-1
1843.34	ccp	sandstone/sand	100	1410.3	716.1	439.8	236.0	18.4	1155.9	254.4	U02/0005-1
1844.97	ccp	bulk fraction		1269.2	681.9	391.3	171.0	24.9	1073.2	195.9	T92/0144-0
1846.98	ccp	sandstone/sand	100	1297.8	667.2	417.3	196.3	17.0	1084.5	213.3	U02/0007-1
1849.86	ccp	sandstone/sand	100	997.4	503.9	308.9	168.7	15.8	812.9	184.5	U02/0008-1
1851.57	ccp	sandstone/sand	100	972.4	456.0	290.7	210.5	15.3	746.7	225.7	U02/0009-1
1853.16	ccp	bulk fraction		1241.6	618.5	366.5	247.4	9.2	984.9	256.6	T92/0145-0
1855.8	ccp	carbonate	100	1095.6	550.6	340.7	182.7	21.6	891.5	204.1	U02/0011-1
1864.7	ccp	sandstone/sand	100	1426.6	656.7	464.2	268.7	37.0	1120.9	305.7	U02/0014-1
1865.98	ccp	sandstone/sand	100	1047.0	457.6	324.4	240.0	25.0	782.0	265.0	U02/0015-1
1867.3	ccp	bulk fraction		1166.0	555.0	377.2	214.6	19.2	932.2	233.8	T92/0148-0
1869.52	ccp	sandstone/sand	100	877.7	389.2	280.7	192.9	14.8	670.0	207.7	U02/0017-1
1871.54	ccp	bulk fraction		1228.5	581.8	415.5	219.3	12.0	997.2	231.3	T92/0149-0
1873.52	ccp	sandstone/sand	95	1088.9	484.7	347.2	240.3	16.7	831.9	257.0	U02/0019-1
1875.6	ccp	sandstone/sand	100	1202.2	563.3	399.1	219.8	20.1	962.4	239.8	U02/0020-1
1878.64	ccp	carbonate	100	1149.3	550.6	390.3	191.3	17.1	940.9	208.4	U02/0021-1
1881	ccp	sandstone/sand	100	2229.1	919.3	606.9	629.2	73.9	1526.1	703.1	U02/0022-1
1883.9	ccp	bulk fraction		1562.9	799.1	541.5	190.2	32.1	1340.5	222.4	T92/0150-0
1885	ccp	bulk fraction		-	-	-	-	-	-	-	T92/0163-0
1885.98	ccp	sandstone/sand	100	1836.4	811.3	543.1	435.8	46.3	1354.4	482.1	U02/0024-1
1888	ccp	sandstone/sand	100	1458.1	625.7	621.1	189.5	21.8	1246.8	211.3	U02/0025-1
1890	ccp	sandstone/sand	100	1459.8	705.4	515.3	220.1	18.9	1220.7	239.1	U02/0026-1
1892.48	ccp	bulk fraction		1536.3	767.0	512.3	245.8	11.2	1279.4	256.9	T92/0152-0
1897	ccp	sandstone/sand	100	1263.5	630.0	258.7	349.7	25.2	888.6	374.9	U02/0029-1
1901.2	ccp	sandstone/sand	100	1383.6	780.1	393.1	191.4	19.0	1173.2	210.4	U02/0030-1
1903.72	ccp	sandstone/sand	100	1457.3	635.4	548.4	255.7	17.7	1183.8	273.5	U02/0031-1
1907.14	ccp	sandstone/sand	100	1624.2	739.9	619.0	247.6	17.7	1358.9	265.3	U02/0033-1
1909.25	ccp	sandstone/sand	100	1521.8	673.7	568.0	258.9	21.3	1241.7	280.1	U02/0035-1
1911.75	ccp	sandstone/sand	100	1548.7	692.4	571.5	263.8	20.9	1264.0	284.7	U02/0036-1
1913.9	ccp	bulk fraction		1466.4	655.5	583.6	218.5	8.7	1239.1	227.3	T92/0155-0
1915.75	ccp	sandstone/sand	100	1706.9	829.3	497.0	350.3	30.4	1326.2	380.7	U02/0038-1

Table 8c MPLC Bulk Composition - Concentration of EOM and Fractions (mg/g TOC [eq]) for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	EOM	Sat.	Aro.	NSO	Asph.	HC	Non-HC	Sample number
1917.42	ccp	sandstone/sand	100	1554.1	768.3	499.1	269.2	17.6	1267.4	286.8	U02/0039-1
1918	ccp	bulk fraction		-	-	-	-	-	-	-	T92/0164-0
1919.45	ccp	sandstone/sand	100	1704.9	827.0	552.4	306.9	18.7	1379.3	325.6	U02/0040-1
1921	ccp	sandstone/sand	100	1532.4	751.2	476.8	285.0	19.3	1228.1	304.4	U02/0041-1
1922.8	ccp	bulk fraction		1460.1	736.9	461.3	251.1	10.8	1198.2	261.9	T92/0156-0
1923.66	ccp	sandstone/sand	100	916.7	317.2	240.8	345.5	13.2	557.9	358.7	U02/0043-1
1924.65	ccp	bulk fraction		1630.0	686.2	536.5	374.3	33.1	1222.6	407.4	T92/0157-0
1925	ccp	bulk fraction		-	-	-	-	-	-	-	T92/0165-0
1926	ccp	sandstone/sand	100	1758.6	974.9	518.3	243.7	21.6	1493.2	265.4	U02/0045-1
1928	ccp	sandstone/sand	100	1467.0	667.9	442.6	340.5	15.9	1110.6	356.4	U02/0046-1
1930.52	ccp	sandstone/sand	100	1625.6	764.6	486.0	352.6	22.3	1250.6	375.0	U02/0047-1
1932.9	ccp	sandstone/sand	100	1532.9	731.9	492.4	290.6	17.9	1224.4	308.5	U02/0048-1
1934.7	ccp	sandstone/sand	100	1322.1	548.1	382.7	382.7	8.7	930.8	391.3	U02/0049-1
1936.75	ccp	sandstone/sand	100	1175.1	481.0	342.6	333.7	17.9	823.6	351.5	U02/0050-1
1938.6	ccp	sandstone/sand	100	1073.2	369.7	282.4	400.5	20.4	652.1	421.1	U02/0051-1
1941.09	ccp	sandstone/sand	100	1646.6	967.5	401.0	261.0	17.3	1368.5	278.2	U02/0052-1
1943	ccp	bulk fraction		-	-	-	-	-	-	-	T92/0166-0
1943.5	ccp	sandstone/sand	100	2065.4	979.6	576.5	487.0	22.3	1556.1	509.3	U02/0053-1
1945.97	ccp	sandstone/sand	100	1731.2	986.6	452.0	273.9	18.6	1438.7	292.5	U02/0054-1
1947	ccp	sandstone/sand	100	1611.2	948.8	425.9	214.2	22.3	1374.7	236.5	U02/0055-1
1949.52	ccp	bulk fraction		1706.1	917.0	520.7	258.7	9.7	1437.7	268.4	T92/0158-0
1951.76	ccp	sandstone/sand	100	1661.2	809.5	497.3	333.3	21.1	1306.7	354.5	U02/0057-1
1953	ccp	sandstone/sand	100	1458.5	695.3	478.2	270.2	14.8	1173.5	285.0	U02/0058-1
1957.96	ccp	sandstone/sand	100	929.0	407.1	287.2	217.8	16.8	694.4	234.6	U02/0059-1
1959.68	ccp	sandstone/sand	100	1551.4	713.6	496.2	311.7	29.9	1209.8	341.6	U02/0060-1
1960.14	ccp	sandstone/sand	100	1628.5	850.6	487.7	253.3	37.0	1338.3	290.2	U02/0061-1
1960.67	ccp	bulk fraction		1635.0	864.8	505.0	232.8	32.4	1369.7	265.2	T92/0159-0
1963	ccp	sandstone/sand	100	1014.7	439.7	275.7	283.2	16.0	715.4	299.3	U02/0063-1
1965.6	ccp	sandstone/sand	100	1649.8	746.1	493.3	381.3	29.0	1239.4	410.4	U02/0064-1
1967.24	ccp	sandstone/sand	100	1112.0	623.0	272.5	198.4	18.1	895.5	216.4	U02/0065-1
1969.51	ccp	sandstone/sand	100	1536.8	682.9	478.7	341.5	33.8	1161.6	375.2	U02/0068-1
1970.81	ccp	bulk fraction		1092.8	532.4	350.8	204.3	5.2	883.2	209.6	T92/0162-0
1971.33	ccp	sandstone/sand	100	1184.7	533.1	387.2	249.3	15.1	920.3	264.4	U02/0070-1
1986	cut	sandstone/sand	80	253.7	48.1	99.1	76.4	30.0	147.2	106.4	U02/0075-1

Table 8c MPLC Bulk Composition - Concentration of EOM and Fractions (mg/g TOC [e]) for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	EOM	Sat.	Aro.	NSO	Asph.	HC	Non-HC	Sample number
1992	cut	sandstone/sand	75	250.7	10.4	22.3	184.8	33.1	32.8	217.9	U02/0076-1
2001	cut	sandstone/sand	45	188.8	3.9	14.2	139.0	31.7	18.1	170.7	U02/0077-1
2040	cut	sandstone/sand	65	307.7	2.8	14.1	247.1	43.7	16.8	290.9	U02/0078-1

Table 8d MPLC Bulk Composition: Material extracted from the rock (%) for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	Sat/ EOM	Aro/ EOM	Asph/ EOM	NSO/ EOM	HC/ EOM	Non-HC/ EOM	Sample number
1827.35	ccp	sandstone/sand	100	51.82	32.53	1.26	14.39	84.35	15.65	U02/0001-1
1830.52	ccp	bulk fraction		54.1	32.23	0.78	12.89	86.33	13.67	T92/0143-0
1832.98	ccp	sandstone/sand	95	49.25	30.43	1.64	18.67	79.69	20.31	U02/0003-1
1839.32	ccp	sandstone/sand	100	50.84	31.9	1.48	15.78	82.74	17.26	U02/0004-1
1843.34	ccp	sandstone/sand	100	50.78	31.18	1.3	16.74	81.96	18.04	U02/0005-1
1844.97	ccp	bulk fraction		53.73	30.83	1.96	13.48	84.56	15.44	T92/0144-0
1846.98	ccp	sandstone/sand	100	51.41	32.15	1.31	15.12	83.56	16.44	U02/0007-1
1849.86	ccp	sandstone/sand	100	50.53	30.97	1.58	16.92	81.5	18.5	U02/0008-1
1851.57	ccp	sandstone/sand	100	46.9	29.89	1.57	21.64	76.79	23.21	U02/0009-1
1853.16	ccp	bulk fraction		49.82	29.51	0.74	19.93	79.33	20.67	T92/0145-0
1855.8	ccp	carbonate	100	50.26	31.1	1.97	16.67	81.36	18.64	U02/0011-1
1864.7	ccp	sandstone/sand	100	46.03	32.54	2.59	18.84	78.57	21.43	U02/0014-1
1865.98	ccp	sandstone/sand	100	43.7	30.99	2.38	22.93	74.69	25.31	U02/0015-1
1867.3	ccp	bulk fraction		47.6	32.35	1.65	18.41	79.95	20.05	T92/0148-0
1869.52	ccp	sandstone/sand	100	44.35	31.98	1.69	21.98	76.33	23.67	U02/0017-1
1871.54	ccp	bulk fraction		47.35	33.82	0.98	17.85	81.17	18.83	T92/0149-0
1873.52	ccp	sandstone/sand	95	44.52	31.88	1.53	22.07	76.4	23.6	U02/0019-1
1875.6	ccp	sandstone/sand	100	46.85	33.2	1.67	18.28	80.05	19.95	U02/0020-1
1878.64	ccp	carbonate	100	47.91	33.96	1.49	16.64	81.86	18.14	U02/0021-1
1881	ccp	sandstone/sand	100	41.24	27.22	3.31	28.23	68.46	31.54	U02/0022-1
1883.9	ccp	bulk fraction		51.13	34.65	2.05	12.17	85.77	14.23	T92/0150-0
1885	ccp	bulk fraction		-	-	-	-	-	-	T92/0163-0
1885.98	ccp	sandstone/sand	100	44.18	29.57	2.52	23.73	73.75	26.25	U02/0024-1
1888	ccp	sandstone/sand	100	42.91	42.6	1.49	13	85.51	14.49	U02/0025-1
1890	ccp	sandstone/sand	100	48.32	35.3	1.3	15.08	83.62	16.38	U02/0026-1
1892.48	ccp	bulk fraction		49.93	33.35	0.73	16	83.28	16.72	T92/0152-0
1897	ccp	sandstone/sand	100	49.86	20.47	2	27.68	70.33	29.67	U02/0029-1
1901.2	ccp	sandstone/sand	100	56.38	28.41	1.37	13.83	84.79	15.21	U02/0030-1
1903.72	ccp	sandstone/sand	100	43.6	37.63	1.21	17.55	81.24	18.76	U02/0031-1
1907.14	ccp	sandstone/sand	100	45.55	38.11	1.09	15.24	83.66	16.34	U02/0033-1
1909.25	ccp	sandstone/sand	100	44.27	37.32	1.4	17.01	81.59	18.41	U02/0035-1
1911.75	ccp	sandstone/sand	100	44.71	36.9	1.35	17.03	81.62	18.38	U02/0036-1
1913.9	ccp	bulk fraction		44.7	39.8	0.6	14.9	84.5	15.5	T92/0155-0
1915.75	ccp	sandstone/sand	100	48.58	29.11	1.78	20.52	77.7	22.3	U02/0038-1



Table 8d MPLC Bulk Composition: Material extracted from the rock (%) for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	Sat/ EOM	Aro/ EOM	Asph/ EOM	NSO/ EOM	HC/ EOM	Non-HC/ EOM	Sample number
1917.42	ccp	sandstone/sand	100	49.43	32.11	1.13	17.32	81.55	18.45	U02/0039-1
1918	ccp	bulk fraction		-	-	-	-	-	-	T92/0164-0
1919.45	ccp	sandstone/sand	100	48.5	32.4	1.1	18	80.9	19.1	U02/0040-1
1921	ccp	sandstone/sand	100	49.02	31.12	1.26	18.6	80.14	19.86	U02/0041-1
1922.8	ccp	bulk fraction		50.47	31.59	0.74	17.2	82.06	17.94	T92/0156-0
1923.66	ccp	sandstone/sand	100	34.6	26.26	1.44	37.69	60.87	39.13	U02/0043-1
1924.65	ccp	bulk fraction		42.1	32.91	2.03	22.96	75.01	24.99	T92/0157-0
1925	ccp	bulk fraction		-	-	-	-	-	-	T92/0165-0
1926	ccp	sandstone/sand	100	55.44	29.47	1.23	13.86	84.91	15.09	U02/0045-1
1928	ccp	sandstone/sand	100	45.53	30.17	1.08	23.21	75.7	24.3	U02/0046-1
1930.52	ccp	sandstone/sand	100	47.03	29.9	1.37	21.69	76.93	23.07	U02/0047-1
1932.9	ccp	sandstone/sand	100	47.75	32.13	1.16	18.96	79.88	20.12	U02/0048-1
1934.7	ccp	sandstone/sand	100	41.45	28.95	0.65	28.95	70.4	29.6	U02/0049-1
1936.75	ccp	sandstone/sand	100	40.93	29.16	1.52	28.39	70.09	29.91	U02/0050-1
1938.6	ccp	sandstone/sand	100	34.45	26.32	1.91	37.32	60.77	39.23	U02/0051-1
1941.09	ccp	sandstone/sand	100	58.75	24.35	1.05	15.85	83.11	16.89	U02/0052-1
1943	ccp	bulk fraction		-	-	-	-	-	-	T92/0166-0
1943.5	ccp	sandstone/sand	100	47.43	27.91	1.08	23.58	75.34	24.66	U02/0053-1
1945.97	ccp	sandstone/sand	100	56.99	26.11	1.08	15.82	83.1	16.9	U02/0054-1
1947	ccp	sandstone/sand	100	58.89	26.44	1.38	13.3	85.32	14.68	U02/0055-1
1949.52	ccp	bulk fraction		53.75	30.52	0.57	15.16	84.27	15.73	T92/0158-0
1951.76	ccp	sandstone/sand	100	48.73	29.94	1.28	20.06	78.66	21.34	U02/0057-1
1953	ccp	sandstone/sand	100	47.67	32.79	1.02	18.52	80.46	19.54	U02/0058-1
1957.96	ccp	sandstone/sand	100	43.83	30.92	1.81	23.44	74.75	25.25	U02/0059-1
1959.68	ccp	sandstone/sand	100	46	31.99	1.93	20.09	77.98	22.02	U02/0060-1
1960.14	ccp	sandstone/sand	100	52.23	29.95	2.27	15.55	82.18	17.82	U02/0061-1
1960.67	ccp	bulk fraction		52.89	30.88	1.98	14.24	83.78	16.22	T92/0159-0
1963	ccp	sandstone/sand	100	43.33	27.18	1.58	27.91	70.51	29.49	U02/0063-1
1965.6	ccp	sandstone/sand	100	45.23	29.9	1.76	23.12	75.13	24.87	U02/0064-1
1967.24	ccp	sandstone/sand	100	56.02	24.51	1.62	17.84	80.54	19.46	U02/0065-1
1969.51	ccp	sandstone/sand	100	44.44	31.15	2.19	22.22	75.59	24.41	U02/0068-1
1970.81	ccp	bulk fraction		48.72	32.1	0.48	18.7	80.82	19.18	T92/0162-0
1971.33	ccp	sandstone/sand	100	45	32.68	1.28	21.05	77.68	22.32	U02/0070-1
1986	cut	sandstone/sand	80	18.97	39.06	11.83	30.13	58.04	41.96	U02/0075-1

Table 8d MPLC Bulk Composition Material extracted from the rock (%) for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	Sat/ EOM	Aro/ EOM	Asph/ EOM	NSO/ EOM	HC/ EOM	Non-HC/ EOM	Sample number
1992	cut	sandstone/sand	75	4.16	8.92	13.2	73.72	13.08	86.92	U02/0076-1
2001	cut	sandstone/sand	45	2.08	7.49	16.78	73.65	9.57	90.43	U02/0077-1
2040	cut	sandstone/sand	65	0.91	4.56	14.2	80.32	5.48	94.52	U02/0078-1

Table 8e MPLC Bulk Composition: Ratios for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	Sat/Aro	HC/ Non-HC	Asp/ NSO	Sample number
1827.35	ccp	sandstone/sand	100	1.59	5.39	0.09	U02/0001-1
1830.52	ccp	bulk fraction		1.68	6.31	0.06	T92/0143-0
1832.98	ccp	sandstone/sand	95	1.62	3.92	0.09	U02/0003-1
1839.32	ccp	sandstone/sand	100	1.59	4.79	0.09	U02/0004-1
1843.34	ccp	sandstone/sand	100	1.63	4.54	0.08	U02/0005-1
1844.97	ccp	bulk fraction		1.74	5.48	0.15	T92/0144-0
1846.98	ccp	sandstone/sand	100	1.6	5.08	0.09	U02/0007-1
1849.86	ccp	sandstone/sand	100	1.63	4.41	0.09	U02/0008-1
1851.57	ccp	sandstone/sand	100	1.57	3.31	0.07	U02/0009-1
1853.16	ccp	bulk fraction		1.69	3.84	0.04	T92/0145-0
1855.8	ccp	carbonate	100	1.62	4.37	0.12	U02/0011-1
1864.7	ccp	sandstone/sand	100	1.41	3.67	0.14	U02/0014-1
1865.98	ccp	sandstone/sand	100	1.41	2.95	0.10	U02/0015-1
1867.3	ccp	bulk fraction		1.47	3.99	0.09	T92/0148-0
1869.52	ccp	sandstone/sand	100	1.39	3.23	0.08	U02/0017-1
1871.54	ccp	bulk fraction		1.4	4.31	0.05	T92/0149-0
1873.52	ccp	sandstone/sand	95	1.4	3.24	0.07	U02/0019-1
1875.6	ccp	sandstone/sand	100	1.41	4.01	0.09	U02/0020-1
1878.64	ccp	carbonate	100	1.41	4.51	0.09	U02/0021-1
1881	ccp	sandstone/sand	100	1.51	2.17	0.12	U02/0022-1
1883.9	ccp	bulk fraction		1.48	6.03	0.17	T92/0150-0
1885	ccp	bulk fraction		-	-	-	T92/0163-0
1885.98	ccp	sandstone/sand	100	1.49	2.81	0.11	U02/0024-1
1888	ccp	sandstone/sand	100	1.01	5.9	0.11	U02/0025-1
1890	ccp	sandstone/sand	100	1.37	5.11	0.09	U02/0026-1
1892.48	ccp	bulk fraction		1.5	4.98	0.05	T92/0152-0
1897	ccp	sandstone/sand	100	2.44	2.37	0.07	U02/0029-1
1901.2	ccp	sandstone/sand	100	1.98	5.58	0.10	U02/0030-1
1903.72	ccp	sandstone/sand	100	1.16	4.33	0.07	U02/0031-1
1907.14	ccp	sandstone/sand	100	1.2	5.12	0.07	U02/0033-1
1909.25	ccp	sandstone/sand	100	1.19	4.43	0.08	U02/0035-1
1911.75	ccp	sandstone/sand	100	1.21	4.44	0.08	U02/0036-1
1913.9	ccp	bulk fraction		1.12	5.45	0.04	T92/0155-0
1915.75	ccp	sandstone/sand	100	1.67	3.48	0.09	U02/0038-1

Table 8e MPLC Bulk Composition: Ratios for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	Sat/Aro	HC/ Non-HC	Asp/ NSO	Sample number
1917.42	ccp	sandstone/sand	100	1.54	4.42	0.07	U02/0039-1
1918	ccp	bulk fraction		-	-	-	T92/0164-0
1919.45	ccp	sandstone/sand	100	1.5	4.24	0.06	U02/0040-1
1921	ccp	sandstone/sand	100	1.58	4.03	0.07	U02/0041-1
1922.8	ccp	bulk fraction		1.6	4.57	0.04	T92/0156-0
1923.66	ccp	sandstone/sand	100	1.32	1.56	0.04	U02/0043-1
1924.65	ccp	bulk fraction		1.28	3	0.09	T92/0157-0
1925	ccp	bulk fraction		-	-	-	T92/0165-0
1926	ccp	sandstone/sand	100	1.88	5.63	0.09	U02/0045-1
1928	ccp	sandstone/sand	100	1.51	3.12	0.05	U02/0046-1
1930.52	ccp	sandstone/sand	100	1.57	3.34	0.06	U02/0047-1
1932.9	ccp	sandstone/sand	100	1.49	3.97	0.06	U02/0048-1
1934.7	ccp	sandstone/sand	100	1.43	2.38	0.02	U02/0049-1
1936.75	ccp	sandstone/sand	100	1.4	2.34	0.05	U02/0050-1
1938.6	ccp	sandstone/sand	100	1.31	1.55	0.05	U02/0051-1
1941.09	ccp	sandstone/sand	100	2.41	4.92	0.07	U02/0052-1
1943	ccp	bulk fraction		-	-	-	T92/0166-0
1943.5	ccp	sandstone/sand	100	1.7	3.06	0.05	U02/0053-1
1945.97	ccp	sandstone/sand	100	2.18	4.92	0.07	U02/0054-1
1947	ccp	sandstone/sand	100	2.23	5.81	0.10	U02/0055-1
1949.52	ccp	bulk fraction		1.76	5.36	0.04	T92/0158-0
1951.76	ccp	sandstone/sand	100	1.63	3.69	0.06	U02/0057-1
1953	ccp	sandstone/sand	100	1.45	4.12	0.05	U02/0058-1
1957.96	ccp	sandstone/sand	100	1.42	2.96	0.08	U02/0059-1
1959.68	ccp	sandstone/sand	100	1.44	3.54	0.10	U02/0060-1
1960.14	ccp	sandstone/sand	100	1.74	4.61	0.15	U02/0061-1
1960.67	ccp	bulk fraction		1.71	5.16	0.14	T92/0159-0
1963	ccp	sandstone/sand	100	1.59	2.39	0.06	U02/0063-1
1965.6	ccp	sandstone/sand	100	1.51	3.02	0.08	U02/0064-1
1967.24	ccp	sandstone/sand	100	2.29	4.14	0.09	U02/0065-1
1969.51	ccp	sandstone/sand	100	1.43	3.1	0.10	U02/0068-1
1970.81	ccp	bulk fraction		1.52	4.21	0.03	T92/0162-0
1971.33	ccp	sandstone/sand	100	1.38	3.48	0.06	U02/0070-1
1986	cut	sandstone/sand	80	0.49	1.38	0.39	U02/0075-1

Table 8e MPLC Bulk Composition: Ratios for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	Sat/Aro	HC/ Non-HC	Asp/ NSO	Sample number
1992	cut	sandstone/sand	75	0.47	0.15	0.18	U02/0076-1
2001	cut	sandstone/sand	45	0.28	0.11	0.23	U02/0077-1
2040	cut	sandstone/sand	65	0.2	0.06	0.18	U02/0078-1

Table 8F: Iatroscan TLC Bulk Composition: Absolute yields in mg/g rock for well NOCS 6608/10-6 RES

Depth unit of measure: m

Depth	Typ	Lithology	Sat HC	Aro HC	NSO	Asp	HC	Non-HC	EOM	Sample
1827.35	ccp	S/Sst	32.96	18.16	3.31	0.69	51.12	4.00	55.12	0001-1L
1855.80	ccp	Ca	8.37	4.42	0.85	0.27	12.79	1.12	13.91	0011-1L
1867.30	ccp	S/Sst	22.84	13.94	3.93	0.68	36.78	4.62	41.39	0072-1L
1875.60	ccp	S/Sst	21.89	13.39	2.67	0.64	35.28	3.31	38.59	0020-1L
1890.00	ccp	S/Sst	67.53	42.79	5.95	1.53	110.32	7.47	117.79	0026-1L
1892.48	ccp	S/Sst	19.82	12.01	2.79	0.25	31.83	3.04	34.87	0071-1L
1901.20	ccp	S/Sst	31.92	18.72	4.36	0.76	50.64	5.12	55.76	0030-1L
1911.75	ccp	S/Sst	76.37	45.84	10.10	1.81	122.20	11.91	134.11	0036-1L
1924.65	ccp	S/Sst	28.55	19.03	4.79	1.09	47.59	5.88	53.46	0073-1L
1938.60	ccp	S/Sst	5.60	2.45	0.89	0.17	8.06	1.06	9.12	0051-1L
1949.52	ccp	S/Sst	39.21	18.65	5.76	0.36	57.86	6.12	63.98	0074-1L
1957.96	ccp	S/Sst	16.05	9.43	2.16	0.51	25.48	2.67	28.15	0059-1L
1959.68	ccp	S/Sst	25.43	15.61	3.39	0.87	41.04	4.26	45.30	0060-1L
1971.33	ccp	S/Sst	20.26	14.60	2.22	0.48	34.86	2.70	37.55	0070-1L

Table 8G: Iatrosan TLC Bulk Composition: Rel. percentages of sep. fractions for well NOCS 6608/10-6 RES

Depth unit of measure: m

Depth	Typ	Lithology	Sat HC	Aro HC	NSO	Asp	Total	HC	Non-HC	Recov. Iatr.	Recov. Asp	Sample
1827.35	ccp	S/Sst	59.80	32.95	6.00	1.26	100.00	92.74	7.26	0.74	1.01	0001-1L
1855.80	ccp	Ca	60.18	31.75	6.11	1.97	100.00	91.92	8.08	0.80	0.97	0011-1L
1867.30	ccp	S/Sst	55.17	33.67	9.51	1.65	100.00	88.85	11.15	0.89	0.97	0072-1L
1875.60	ccp	S/Sst	56.72	34.70	6.92	1.67	100.00	91.41	8.59	0.97	0.98	0020-1L
1890.00	ccp	S/Sst	57.33	36.33	5.05	1.30	100.00	93.65	6.35	0.95	0.99	0026-1L
1892.48	ccp	S/Sst	56.85	34.43	8.00	0.73	100.00	91.28	8.72	0.65	0.96	0071-1L
1901.20	ccp	S/Sst	57.24	33.58	7.81	1.37	100.00	90.82	9.18	0.77	0.98	0030-1L
1911.75	ccp	S/Sst	56.94	34.18	7.53	1.35	100.00	91.12	8.88	0.97	0.97	0036-1L
1924.65	ccp	S/Sst	53.41	35.60	8.96	2.03	100.00	89.01	10.99	0.78	0.98	0073-1L
1938.60	ccp	S/Sst	61.42	26.91	9.76	1.91	100.00	88.33	11.67	0.60	0.86	0051-1L
1949.52	ccp	S/Sst	61.29	29.14	9.00	0.57	100.00	90.43	9.57	0.30	0.98	0074-1L
1957.96	ccp	S/Sst	57.03	33.50	7.66	1.81	100.00	90.53	9.47	0.49	0.94	0059-1L
1959.68	ccp	S/Sst	56.13	34.47	7.48	1.93	100.00	90.59	9.41	0.83	0.94	0060-1L
1971.33	ccp	S/Sst	53.95	38.88	5.90	1.28	100.00	92.82	7.18	0.84	0.98	0070-1L

Table 9a<sup>1</sup> Saturated Hydrocarbon Gas Chromatography - Peak Areas - for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	nC15	nC16	Norpris	nC17	Pristane	nC18	Phytane	nC19	nC20	nC21	nC22	nC23
1827.35	ccp	sandstone/sand	100	1401030	1500259	696385	1659310	1466730	1632599	836368	1742855	1452277	1209947	1127195	1063287
1830.52	ccp	bulk fraction		2714964	2674240	1182906	2788179	2515552	2628625	1247487	2727867	2292556	1970196	1790862	1658355
1832.98	ccp	sandstone/sand	95	2303951	2510292	1113305	2788481	2516838	2763633	1308558	2921493	2384458	2132647	2040319	1971785
1839.32	ccp	sandstone/sand	100	1633566	1953282	895268	2270579	1922245	2264931	1104372	2372250	1983841	1762714	1678894	1611478
1843.34	ccp	sandstone/sand	100	2626933	2792837	1218868	3029369	2677548	2693795	1366333	3163225	2615307	2260449	2198044	2029884
1844.97	ccp	bulk fraction		2427039	2481606	1100621	2660089	2159239	2469943	1171313	2537530	2074858	1838711	1686693	1538982
1846.98	ccp	sandstone/sand	100	1658532	1769540	759517	1917701	1615698	1910887	868165	1958934	1575047	1392915	1279762	1231680
1849.86	ccp	sandstone/sand	100	1327294	1592484	713958	1864850	1543930	1878605	857587	1978917	1662533	1407360	1277572	1216897
1851.57	ccp	sandstone/sand	100	1392929	1466733	612642	1584959	1279598	1535752	677483	1583932	1339568	1138239	1054650	1004752
1853.16	ccp	bulk fraction		987988	947866	405484	989778	799480	944759	444964	979362	853375	731902	678331	633178
1855.8	ccp	carbonate	100	942832	1032016	427860	1123028	890808	1089906	490270	1121040	958300	790956	721776	693624
1864.7	ccp	sandstone/sand	100	161134	168770	343937	244075	864357	302900	589026	219796	237434	160431	127836	163797
1865.98	ccp	sandstone/sand	100	130989	192434	420389	292636	1086738	379377	773967	294520	308023	218776	169165	201760
1867.3	ccp	bulk fraction		104908	138946	287982	192043	636632	216080	414989	144499	169567	125385	100744	114933
1869.52	ccp	sandstone/sand	100	0	125698	313336	192807	730573	203391	505630	156786	172213	99295	81143	92855
1871.54	ccp	bulk fraction		173459	216073	481832	322806	1083513	355811	718925	259338	275655	186791	144550	173277
1873.52	ccp	sandstone/sand	95	118662	158480	331367	239661	843364	315415	617088	256152	254169	171839	141223	151250
1875.6	ccp	sandstone/sand	100	90480	118743	245778	199001	620731	243020	441986	165378	174594	124063	100513	112666
1878.64	ccp	carbonate	100	204249	225200	203839	301644	423587	342728	286575	298011	284901	198363	162728	175613
1881	ccp	sandstone/sand	100	206070	248326	194518	311684	393476	308535	269232	348474	284287	196769	170656	176910
1883.9	ccp	bulk fraction		284263	266250	215598	305603	367954	287819	229870	267162	253138	192511	162499	159857
1885.98	ccp	sandstone/sand	100	239068	262626	223201	357240	429987	364989	295548	380064	314235	217895	176887	183799
1888	ccp	sandstone/sand	100	205897	223902	206348	295537	433906	315895	316846	254490	269338	161558	124841	154296
1890	ccp	sandstone/sand	100	184261	190947	229639	236875	382756	255090	265015	278988	193186	134784	95290	107118
1892.48	ccp	bulk fraction		283237	269176	250076	327832	459754	316065	318373	343632	248646	185318	144492	153566
1897	ccp	sandstone/sand	100	127199	141343	143602	194153	262617	226090	200983	293322	359516	307594	245375	197482
1901.2	ccp	sandstone/sand	100	92183	116078	183456	144412	261908	140668	202045	114493	115408	56317	51062	59170
1903.72	ccp	sandstone/sand	100	170835	161927	212910	224977	378236	216824	312925	156692	194250	109138	74641	95788
1907.14	ccp	sandstone/sand	100	0	0	146776	126448	272982	115188	234167	103904	92582	43356	0	0
1909.25	ccp	sandstone/sand	100	78894	89912	178162	154723	344142	166990	282906	87699	135465	58171	45347	56889
1911.75	ccp	sandstone/sand	100	111763	100097	221311	163707	379825	157560	315116	139632	123469	66259	42318	57053
1913.9	ccp	bulk fraction		96414	127016	223423	165456	384511	160739	307019	133400	148020	79556	58440	76984
1915.75	ccp	sandstone/sand	100	63682	153872	269184	193380	440427	211040	386037	137762	153655	73511	55065	69688
1917.42	ccp	sandstone/sand	100	0	0	261295	183208	396173	165358	347858	101395	130152	71260	46928	76349



Table 9a' Saturated Hydrocarbon Gas Chromatography - Peak Areas - for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	nC24	nC25	nC26	nC27	nC28	nC29	nC30	nC31	nC32	nC33	nC34	Sample number
1827.35	ccp	sandstone/sand	100	993904	882396	725342	711289	460070	427391	304276	234865	169324	222669	198443	U02/0001-1
1830.52	ccp	bulk fraction		1496281	1301564	1025254	960221	673461	634097	576066	409894	302250	405629	434516	T92/0143-0
1832.98	ccp	sandstone/sand	95	1861213	1794079	1274776	1150907	789195	716605	506742	403341	279275	338529	333759	U02/0003-1
1839.32	ccp	sandstone/sand	100	1524424	1335363	1077964	1054397	678827	626713	524513	333197	230855	280789	277205	U02/0004-1
1843.34	ccp	sandstone/sand	100	1851344	1620785	1239368	1106126	757360	661805	562187	378228	253683	318909	300745	U02/0005-1
1844.97	ccp	bulk fraction		1354683	1152354	898410	819250	567058	503251	474377	302128	235018	329451	395507	T92/0144-0
1846.98	ccp	sandstone/sand	100	1116395	1023235	823644	755621	527750	485694	423227	279437	186126	227199	216080	U02/0007-1
1849.86	ccp	sandstone/sand	100	1164205	992063	805696	739639	511792	475937	404191	258454	177793	226072	204179	U02/0008-1
1851.57	ccp	sandstone/sand	100	898127	814397	645003	585048	396887	365652	298774	190367	132262	165848	162376	U02/0009-1
1853.16	ccp	bulk fraction		564378	482311	386144	383929	258714	254977	214547	149560	107285	136325	145774	T92/0145-0
1855.8	ccp	carbonate	100	627450	540852	438208	404682	277928	269327	234816	151099	109186	131573	126944	U02/0011-1
1864.7	ccp	sandstone/sand	100	142187	138116	108688	120669	60617	82961	62295	49855	120481	0	0	U02/0014-1
1865.98	ccp	sandstone/sand	100	178816	179492	140725	166660	74159	0	0	0	0	0	0	U02/0015-1
1867.3	ccp	bulk fraction		100949	102834	67008	76161	46153	46480	34612	29369	39853	111843	147024	T92/0148-0
1869.52	ccp	sandstone/sand	100	92045	100688	65175	76466	44861	38222	47100	0	0	0	0	U02/0017-1
1871.54	ccp	bulk fraction		163496	165644	110687	135254	64634	77698	72720	55065	61962	181238	225231	T92/0149-0
1873.52	ccp	sandstone/sand	95	135645	168302	95972	105439	53660	72583	0	0	0	0	0	U02/0019-1
1875.6	ccp	sandstone/sand	100	97176	109888	70619	78900	38083	49519	43556	36127	39701	0	0	U02/0020-1
1878.64	ccp	carbonate	100	146280	152722	95659	107527	55591	61649	45933	35974	45823	0	0	U02/0021-1
1881	ccp	sandstone/sand	100	153157	163956	108343	117841	64550	71147	56523	46460	44424	0	0	U02/0022-1
1883.9	ccp	bulk fraction		142246	125120	95379	107284	61321	63608	50477	40271	39292	104888	129695	T92/0150-0
1885.98	ccp	sandstone/sand	100	161582	153655	107087	111633	60816	64387	88841	37667	44591	0	0	U02/0024-1
1888	ccp	sandstone/sand	100	119933	115926	80403	101276	43512	50695	0	0	0	0	0	U02/0025-1
1890	ccp	sandstone/sand	100	90497	100524	66463	90898	35822	48075	0	0	0	0	0	U02/0026-1
1892.48	ccp	bulk fraction		132955	128292	92246	105861	54039	71433	44597	40920	47618	135694	171516	T92/0152-0
1897	ccp	sandstone/sand	100	133497	107972	62365	85158	30527	0	0	0	0	0	0	U02/0029-1
1901.2	ccp	sandstone/sand	100	58336	54560	42620	48119	13951	0	0	0	0	0	0	U02/0030-1
1903.72	ccp	sandstone/sand	100	79417	86204	49252	78204	29951	0	0	0	0	0	0	U02/0031-1
1907.14	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	0	0	0	U02/0033-1
1909.25	ccp	sandstone/sand	100	44343	47808	32074	55546	17188	26908	31238	20440	28522	0	0	U02/0035-1
1911.75	ccp	sandstone/sand	100	44982	59175	37756	55271	18333	0	0	0	0	0	0	U02/0036-1
1913.9	ccp	bulk fraction		55361	61465	38817	66377	21255	38235	36047	22433	29006	123699	155360	T92/0155-0
1915.75	ccp	sandstone/sand	100	62303	0	0	0	0	0	0	0	0	0	0	U02/0038-1
1917.42	ccp	sandstone/sand	100	51004	50433	32810	56604	18067	0	0	0	0	0	0	U02/0039-1

Table 9a<sup>1</sup> Saturated Hydrocarbon Gas Chromatography - Peak Areas - for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	nC15	nC16	Norpris	nC17	Pristane	nC18	Phytane	nC19	nC20	nC21	nC22	nC23
1919.45	ccp	sandstone/sand	100	120842	145985	270267	200258	453005	186320	384139	150572	153747	79303	61949	62844
1921	ccp	sandstone/sand	100	0	123865	249518	179641	355018	160957	333836	163061	147423	91185	72309	83517
1922.8	ccp	bulk fraction		94492	108089	186683	144097	324546	138723	257806	99888	101338	57306	41531	61898
1923.66	ccp	sandstone/sand	100	0	0	0	195234	416658	155844	379301	150502	134781	69861	47443	0
1924.65	ccp	bulk fraction		106844	127117	222826	172105	400879	148226	299605	134673	129151	75123	45043	60108
1926	ccp	sandstone/sand	100	83633	108402	200247	151238	325167	173000	276054	122717	160417	148400	95899	118115
1928	ccp	sandstone/sand	100	0	128480	226433	186227	459655	176366	375931	155497	174111	87111	53822	67198
1930.52	ccp	sandstone/sand	100	81292	109684	211507	164501	407166	172712	299528	116655	127275	62385	48209	39619
1932.9	ccp	sandstone/sand	100	0	141057	255658	217981	485940	238538	388404	176493	151614	85657	51514	57919
1934.7	ccp	sandstone/sand	100	88384	129365	250971	194601	460777	196380	382730	165172	154723	88441	47969	54657
1936.75	ccp	sandstone/sand	100	0	0	298720	198732	588074	254102	480391	287282	160779	69712	43567	62297
1938.6	ccp	sandstone/sand	100	0	80031	240119	165820	507850	216284	454437	225826	164690	80331	53091	68536
1941.09	ccp	sandstone/sand	100	0	191593	243523	268577	529889	339336	377416	296311	376185	365038	266066	257071
1943.5	ccp	sandstone/sand	100	216827	258667	336022	372940	726963	450311	504842	562165	432284	342217	270870	274214
1945.97	ccp	sandstone/sand	100	224814	262036	334737	339412	641818	374201	434672	412661	414346	342943	309582	269883
1947	ccp	sandstone/sand	100	179113	212630	283091	288915	566164	338370	395158	352225	391314	338863	294495	236486
1949.52	ccp	bulk fraction		271068	276206	358023	369833	690758	421910	454259	482086	370374	280346	233326	236347
1951.76	ccp	sandstone/sand	100	228150	292407	411526	404761	842805	451531	591057	426043	461302	370362	306679	293545
1953	ccp	sandstone/sand	100	234910	261414	340618	330260	661085	377996	452448	334720	312608	255189	211099	214169
1957.96	ccp	sandstone/sand	100	0	110371	275851	178410	538225	232763	456190	160782	156498	92222	60752	66058
1959.68	ccp	sandstone/sand	100	0	0	313340	225145	659456	235189	465477	232180	242642	159921	140922	151415
1960.14	ccp	sandstone/sand	100	0	0	276314	215675	570412	221825	388650	235394	258104	188507	164763	161528
1960.67	ccp	bulk fraction		97997	144334	285032	227943	654252	247551	422974	219372	210440	157713	125240	139760
1963	ccp	sandstone/sand	100	0	0	259765	206077	533468	253192	375504	195647	221758	176573	148582	172500
1965.6	ccp	sandstone/sand	100	0	0	230929	154912	371094	137468	309529	149815	124515	51498	42788	33207
1967.24	ccp	sandstone/sand	100	0	0	152455	113622	235135	170846	216280	230629	227071	187576	128912	0
1969.51	ccp	sandstone/sand	100	0	0	152507	78860	153841	137138	143414	0	0	0	0	0
1970.81	ccp	bulk fraction		54317	53984	160002	144871	182206	137412	139592	99768	96065	37188	18192	24055
1971.33	ccp	sandstone/sand	100	0	0	155909	64238	132782	101600	139467	60506	108118	0	0	0
1986	cut	sandstone/sand	80	210667	248179	223408	271555	244133	215623	141120	164244	156030	95464	68199	80066
1992	cut	sandstone/sand	75	164019	230630	214803	275050	374696	234017	182401	232873	181313	122627	101265	171776
2001	cut	sandstone/sand	45	72462	91668	81444	113919	161503	107081	74954	81573	70148	52315	46129	69766
2040	cut	sandstone/sand	65	0	17766	19187	32824	45002	33746	23564	25851	21493	16375	19207	36589

Table 9a<sup>1</sup> Saturated Hydrocarbon Gas Chromatography - Peak Areas - for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	nC24	nC25	nC26	nC27	nC28	nC29	nC30	nC31	nC32	nC33	nC34	Sample number
1919.45	ccp	sandstone/sand	100	60189	64641	43443	73675	0	0	0	0	0	0	0	U02/0040-1
1921	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	0	0	0	U02/0041-1
1922.8	ccp	bulk fraction		45360	49879	26309	47988	14248	24957	34718	24323	27720	109065	141108	T92/0156-0
1923.66	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	0	0	0	U02/0043-1
1924.65	ccp	bulk fraction		51069	50219	37930	62834	18329	33974	65926	21259	31114	130016	172930	T92/0157-0
1926	ccp	sandstone/sand	100	70491	0	0	0	0	0	0	0	0	0	0	U02/0045-1
1928	ccp	sandstone/sand	100	55835	68699	38807	69724	0	0	0	0	0	0	0	U02/0046-1
1930.52	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	0	0	0	U02/0047-1
1932.9	ccp	sandstone/sand	100	59371	73440	37125	65840	0	0	0	0	0	0	0	U02/0048-1
1934.7	ccp	sandstone/sand	100	49872	68709	39267	74645	20100	0	0	0	0	0	0	U02/0049-1
1936.75	ccp	sandstone/sand	100	44833	0	0	0	0	0	0	0	0	0	0	U02/0050-1
1938.6	ccp	sandstone/sand	100	50307	66817	41477	77213	22609	34420	81967	0	0	0	0	U02/0051-1
1941.09	ccp	sandstone/sand	100	206121	197543	124905	133681	97084	86797	100312	59553	45941	0	0	U02/0052-1
1943.5	ccp	sandstone/sand	100	258376	252767	189679	182074	112709	118237	125340	84904	72627	0	0	U02/0053-1
1945.97	ccp	sandstone/sand	100	234990	238622	161068	171130	90953	106776	120476	66948	70518	0	0	U02/0054-1
1947	ccp	sandstone/sand	100	232443	199795	157632	151711	88871	96560	113097	66917	59554	0	0	U02/0055-1
1949.52	ccp	bulk fraction		217348	209173	158328	158504	95115	104664	75006	63589	54954	136098	155417	T92/0158-0
1951.76	ccp	sandstone/sand	100	279423	287341	217954	217431	135766	151088	182697	107077	88420	0	0	U02/0057-1
1953	ccp	sandstone/sand	100	195903	196692	145080	149341	90798	97954	110598	68586	61954	0	0	U02/0058-1
1957.96	ccp	sandstone/sand	100	60082	84065	41731	71449	19409	0	0	0	0	0	0	U02/0059-1
1959.68	ccp	sandstone/sand	100	136241	139740	100879	117976	60508	70740	59080	49717	54027	0	0	U02/0060-1
1960.14	ccp	sandstone/sand	100	136114	133731	96045	111646	61096	69632	52694	44228	45388	0	0	U02/0061-1
1960.67	ccp	bulk fraction		131003	123246	92502	103882	54804	67800	59634	41291	48017	108737	133160	T92/0159-0
1963	ccp	sandstone/sand	100	123662	130288	86598	107669	59669	63015	47603	42081	46203	0	0	U02/0063-1
1965.6	ccp	sandstone/sand	100	38339	50476	31003	52089	0	0	0	0	0	0	0	U02/0064-1
1967.24	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	0	0	0	U02/0065-1
1969.51	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	0	0	0	U02/0068-1
1970.81	ccp	bulk fraction		27069	31094	33761	42900	17357	28774	57579	77367	28189	128412	169045	T92/0162-0
1971.33	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	0	0	0	U02/0070-1
1986	cut	sandstone/sand	80	51082	99637	37810	80039	22758	53284	25361	57072	25809	0	0	U02/0075-1
1992	cut	sandstone/sand	75	90204	193166	72875	169638	45097	126512	53307	75473	61421	0	0	U02/0076-1
2001	cut	sandstone/sand	45	41103	86784	31226	64836	19539	54410	22021	66490	19752	0	0	U02/0077-1
2040	cut	sandstone/sand	65	27439	50663	17971	42564	14604	31951	12757	33476	11972	0	0	U02/0078-1

Table 9a Quantitative Saturated Hydrocarbon data (mg/g SAT) for well NOCS 6608/10-6 (reservoir study)

lower depth	Desc	nC15	nC16	iC18	nC17	Pr	nC18	Ph	nC19	nC20	nC21	nC22	nC23	nC24
1827.35m	sandstone/sand	10.30	11.03	5.12	12.20	10.78	12.00	6.15	12.81	10.68	8.89	8.29	7.82	7.31
1830.52m	bulk fraction	12.28	12.10	5.35	12.61	11.38	11.89	5.64	12.34	10.37	8.91	8.10	7.50	6.77
1832.98m	sandstone/sand	10.16	11.08	4.91	12.30	11.10	12.19	5.77	12.89	10.52	9.41	9.00	8.70	8.21
1839.32m	sandstone/sand	8.45	10.10	4.63	11.75	9.94	11.72	5.71	12.27	10.26	9.12	8.69	8.34	7.89
1843.34m	sandstone/sand	10.75	11.43	4.99	12.40	10.96	11.02	5.59	12.94	10.70	9.25	8.99	8.31	7.58
1844.97m	bulk fraction	11.83	12.10	5.37	12.97	10.53	12.04	5.71	12.37	10.12	8.96	8.22	7.50	6.61
1846.98m	sandstone/sand	10.25	10.93	4.69	11.85	9.98	11.81	5.36	12.10	9.73	8.61	7.91	7.61	6.90
1849.86m	sandstone/sand	9.73	11.67	5.23	13.67	11.31	13.77	6.28	14.50	12.18	10.31	9.36	8.92	8.53
1851.57m	sandstone/sand	11.59	12.21	5.10	13.19	10.65	12.78	5.64	13.18	11.15	9.47	8.78	8.36	7.47
1853.16m	bulk fraction	12.54	12.03	5.15	12.56	10.15	11.99	5.65	12.43	10.83	9.29	8.61	8.04	7.16
1855.80m	carbonate	10.89	11.91	4.94	12.97	10.28	12.58	5.66	12.94	11.06	9.13	8.33	8.01	7.24
1864.70m	sandstone/sand	1.52	1.59	3.24	2.30	8.15	2.86	5.55	2.07	2.24	1.51	1.21	1.54	1.34
1865.98m	sandstone/sand	0.99	1.46	3.19	2.22	8.24	2.88	5.87	2.23	2.34	1.66	1.28	1.53	1.36
1867.30m	bulk fraction	1.34	1.78	3.69	2.46	8.15	2.77	5.32	1.85	2.17	1.61	1.29	1.47	1.29
1869.52m	sandstone/sand	0.00	1.92	4.78	2.94	11.13	3.10	7.71	2.39	2.62	1.51	1.24	1.42	1.40
1871.54m	bulk fraction	1.40	1.74	3.89	2.61	8.75	2.87	5.80	2.09	2.23	1.51	1.17	1.40	1.32
1873.52m	sandstone/sand	1.44	1.92	4.02	2.91	10.24	3.83	7.49	3.11	3.09	2.09	1.72	1.84	1.65
1875.60m	sandstone/sand	1.48	1.94	4.01	3.25	10.13	3.96	7.21	2.70	2.85	2.02	1.64	1.84	1.59
1878.64m	carbonate	3.07	3.39	3.06	4.53	6.37	5.15	4.31	4.48	4.28	2.98	2.45	2.64	2.20
1881.00m	sandstone/sand	3.05	3.67	2.88	4.61	5.82	4.56	3.98	5.15	4.20	2.91	2.52	2.62	2.27
1883.90m	bulk fraction	3.58	3.35	2.71	3.84	4.63	3.62	2.89	3.36	3.18	2.42	2.04	2.01	1.79
1885.98m	sandstone/sand	3.38	3.72	3.16	5.06	6.09	5.17	4.18	5.38	4.45	3.08	2.50	2.60	2.29
1888.00m	sandstone/sand	2.26	2.46	2.27	3.25	4.77	3.47	3.48	2.80	2.96	1.78	1.37	1.70	1.32
1890.00m	sandstone/sand	1.92	1.99	2.39	2.46	3.98	2.65	2.76	2.90	2.01	1.40	0.99	1.11	0.94
1892.48m	bulk fraction	3.24	3.08	2.86	3.75	5.26	3.61	3.64	3.93	2.84	2.12	1.65	1.76	1.52
1897.00m	sandstone/sand	1.19	1.32	1.34	1.81	2.45	2.11	1.88	2.74	3.36	2.87	2.29	1.85	1.25
1901.20m	sandstone/sand	0.99	1.25	1.98	1.55	2.82	1.51	2.18	1.23	1.24	0.61	0.55	0.64	0.63
1903.72m	sandstone/sand	1.38	1.31	1.72	1.82	3.06	1.75	2.53	1.27	1.57	0.88	0.60	0.77	0.64
1907.14m	sandstone/sand	0.00	0.00	1.97	1.69	3.66	1.54	3.14	1.39	1.24	0.58	0.00	0.00	0.00
1909.25m	sandstone/sand	1.15	1.31	2.59	2.25	5.01	2.43	4.12	1.28	1.97	0.85	0.66	0.83	0.65
1911.75m	sandstone/sand	1.55	1.38	3.06	2.26	5.25	2.18	4.36	1.93	1.71	0.92	0.59	0.79	0.62
1913.90m	bulk fraction	1.26	1.66	2.92	2.16	5.03	2.10	4.02	1.74	1.94	1.04	0.76	1.01	0.72
1915.75m	sandstone/sand	0.66	1.60	2.81	2.02	4.59	2.20	4.03	1.44	1.60	0.77	0.57	0.73	0.65
1917.42m	sandstone/sand	0.00	0.00	2.98	2.09	4.52	1.89	3.97	1.16	1.49	0.81	0.54	0.87	0.58
1919.45m	sandstone/sand	1.21	1.46	2.70	2.00	4.53	1.86	3.84	1.51	1.54	0.79	0.62	0.63	0.60

Table 9a Quantitative Saturated Hydrocarbon data (mg/g SAT) for well NOCS 6608/10-6 (reservoir study)

lower depth	Desc	nC25	nC26	nC27	nC28	nC29	nC30	nC31	nC32	nC33	nC34
1827.35m	sandstone/sand	6.49	5.33	5.23	3.38	3.14	2.24	1.73	1.24	1.64	1.46
1830.52m	bulk fraction	5.89	4.64	4.34	3.05	2.87	2.61	1.85	1.37	1.84	1.97
1832.98m	sandstone/sand	7.92	5.62	5.08	3.48	3.16	2.24	1.78	1.23	1.49	1.47
1839.32m	sandstone/sand	6.91	5.58	5.45	3.51	3.24	2.71	1.72	1.19	1.45	1.43
1843.34m	sandstone/sand	6.63	5.07	4.53	3.10	2.71	2.30	1.55	1.04	1.31	1.23
1844.97m	bulk fraction	5.62	4.38	3.99	2.76	2.45	2.31	1.47	1.15	1.61	1.93
1846.98m	sandstone/sand	6.32	5.09	4.67	3.26	3.00	2.61	1.73	1.15	1.40	1.34
1849.86m	sandstone/sand	7.27	5.90	5.42	3.75	3.49	2.96	1.89	1.30	1.66	1.50
1851.57m	sandstone/sand	6.78	5.37	4.87	3.30	3.04	2.49	1.58	1.10	1.38	1.35
1853.16m	bulk fraction	6.12	4.90	4.87	3.28	3.24	2.72	1.90	1.36	1.73	1.85
1855.80m	carbonate	6.24	5.06	4.67	3.21	3.11	2.71	1.74	1.26	1.52	1.47
1864.70m	sandstone/sand	1.30	1.02	1.14	0.57	0.78	0.59	0.47	1.14	0.00	0.00
1865.98m	sandstone/sand	1.36	1.07	1.26	0.56	0.00	0.00	0.00	0.00	0.00	0.00
1867.30m	bulk fraction	1.32	0.86	0.98	0.59	0.60	0.44	0.38	0.51	1.43	1.88
1869.52m	sandstone/sand	1.53	0.99	1.17	0.68	0.58	0.72	0.00	0.00	0.00	0.00
1871.54m	bulk fraction	1.34	0.89	1.09	0.52	0.63	0.59	0.44	0.50	1.46	1.82
1873.52m	sandstone/sand	2.04	1.17	1.28	0.65	0.88	0.00	0.00	0.00	0.00	0.00
1875.60m	sandstone/sand	1.79	1.15	1.29	0.62	0.81	0.71	0.59	0.65	0.00	0.00
1878.64m	carbonate	2.30	1.44	1.62	0.84	0.93	0.69	0.54	0.69	0.00	0.00
1881.00m	sandstone/sand	2.43	1.60	1.74	0.95	1.05	0.84	0.69	0.66	0.00	0.00
1883.90m	bulk fraction	1.57	1.20	1.35	0.77	0.80	0.64	0.51	0.49	1.32	1.63
1885.98m	sandstone/sand	2.18	1.52	1.58	0.86	0.91	1.26	0.53	0.63	0.00	0.00
1888.00m	sandstone/sand	1.27	0.88	1.11	0.48	0.56	0.00	0.00	0.00	0.00	0.00
1890.00m	sandstone/sand	1.05	0.69	0.95	0.37	0.50	0.00	0.00	0.00	0.00	0.00
1892.48m	bulk fraction	1.47	1.05	1.21	0.62	0.82	0.51	0.47	0.54	1.55	1.96
1897.00m	sandstone/sand	1.01	0.58	0.80	0.29	0.00	0.00	0.00	0.00	0.00	0.00
1901.20m	sandstone/sand	0.59	0.46	0.52	0.15	0.00	0.00	0.00	0.00	0.00	0.00
1903.72m	sandstone/sand	0.70	0.40	0.63	0.24	0.00	0.00	0.00	0.00	0.00	0.00
1907.14m	sandstone/sand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1909.25m	sandstone/sand	0.70	0.47	0.81	0.25	0.39	0.45	0.30	0.42	0.00	0.00
1911.75m	sandstone/sand	0.82	0.52	0.76	0.25	0.00	0.00	0.00	0.00	0.00	0.00
1913.90m	bulk fraction	0.80	0.51	0.87	0.28	0.50	0.47	0.29	0.38	1.62	2.03
1915.75m	sandstone/sand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1917.42m	sandstone/sand	0.58	0.37	0.65	0.21	0.00	0.00	0.00	0.00	0.00	0.00
1919.45m	sandstone/sand	0.65	0.43	0.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Table 9a Quantitative Saturated Hydrocarbon data (mg/g SAT) for well NOCS 6608/10-6 (reservoir study)

lower depth	Desc	nC15	nC16	iC18	nC17	Pr	nC18	Ph	nC19	nC20	nC21	nC22	nC23	nC24
1921.00m	sandstone/sand	0.00	1.38	2.78	2.00	3.96	1.79	3.72	1.82	1.64	1.02	0.81	0.93	0.00
1922.80m	bulk fraction	1.36	1.56	2.69	2.08	4.68	2.00	3.72	1.44	1.46	0.83	0.60	0.89	0.65
1923.66m	sandstone/sand	0.00	0.00	0.00	2.05	4.36	1.63	3.97	1.58	1.41	0.73	0.50	0.00	0.00
1924.65m	bulk fraction	1.29	1.54	2.70	2.08	4.85	1.79	3.62	1.63	1.56	0.91	0.54	0.73	0.62
1926.00m	sandstone/sand	0.91	1.18	2.18	1.65	3.54	1.88	3.01	1.34	1.75	1.62	1.04	1.29	0.77
1928.00m	sandstone/sand	0.00	1.34	2.36	1.94	4.79	1.84	3.92	1.62	1.81	0.91	0.56	0.70	0.58
1930.52m	sandstone/sand	0.94	1.26	2.44	1.90	4.70	1.99	3.45	1.35	1.47	0.72	0.56	0.46	0.00
1932.90m	sandstone/sand	0.00	1.32	2.39	2.04	4.54	2.23	3.63	1.65	1.42	0.80	0.48	0.54	0.55
1934.70m	sandstone/sand	0.88	1.29	2.50	1.94	4.59	1.96	3.81	1.65	1.54	0.88	0.48	0.54	0.50
1936.75m	sandstone/sand	0.00	0.00	3.17	2.11	6.24	2.69	5.09	3.05	1.70	0.74	0.46	0.66	0.48
1938.60m	sandstone/sand	0.00	0.70	2.09	1.44	4.42	1.88	3.96	1.97	1.43	0.70	0.46	0.60	0.44
1941.09m	sandstone/sand	0.00	1.97	2.51	2.77	5.46	3.49	3.89	3.05	3.87	3.76	2.74	2.65	2.12
1943.50m	sandstone/sand	2.50	2.98	3.87	4.30	8.37	5.19	5.82	6.48	4.98	3.94	3.12	3.16	2.98
1945.97m	sandstone/sand	2.26	2.63	3.36	3.41	6.44	3.75	4.36	4.14	4.16	3.44	3.11	2.71	2.36
1947.00m	sandstone/sand	1.91	2.26	3.01	3.07	6.02	3.60	4.20	3.75	4.16	3.61	3.13	2.52	2.47
1949.52m	bulk fraction	3.42	3.49	4.52	4.67	8.72	5.32	5.73	6.08	4.67	3.54	2.94	2.98	2.74
1951.76m	sandstone/sand	2.13	2.73	3.84	3.77	7.86	4.21	5.51	3.97	4.30	3.45	2.86	2.74	2.61
1953.00m	sandstone/sand	2.56	2.85	3.71	3.59	7.19	4.11	4.92	3.64	3.40	2.78	2.30	2.33	2.13
1957.96m	sandstone/sand	0.00	1.29	3.22	2.08	6.27	2.71	5.32	1.87	1.82	1.07	0.71	0.77	0.70
1959.68m	sandstone/sand	0.00	0.00	3.53	2.54	7.44	2.65	5.25	2.62	2.74	1.80	1.59	1.71	1.54
1960.14m	sandstone/sand	0.00	0.00	2.83	2.21	5.85	2.28	3.99	2.41	2.65	1.93	1.69	1.66	1.40
1960.67m	bulk fraction	1.27	1.88	3.71	2.96	8.50	3.22	5.50	2.85	2.74	2.05	1.63	1.82	1.70
1963.00m	sandstone/sand	0.00	0.00	3.02	2.40	6.21	2.95	4.37	2.28	2.58	2.05	1.73	2.01	1.44
1965.60m	sandstone/sand	0.00	0.00	2.66	1.78	4.27	1.58	3.56	1.72	1.43	0.59	0.49	0.38	0.44
1967.24m	sandstone/sand	0.00	0.00	1.59	1.18	2.45	1.78	2.26	2.40	2.37	1.96	1.34	0.00	0.00
1969.51m	sandstone/sand	0.00	0.00	1.44	0.75	1.45	1.30	1.36	0.00	0.00	0.00	0.00	0.00	0.00
1970.81m	bulk fraction	0.76	0.76	2.25	2.04	2.56	1.93	1.96	1.40	1.35	0.52	0.26	0.34	0.38
1971.33m	sandstone/sand	0.00	0.00	1.62	0.67	1.38	1.05	1.45	0.63	1.12	0.00	0.00	0.00	0.00
1986.00m	sandstone/sand	3.08	3.63	3.27	3.97	3.57	3.15	2.06	2.40	2.28	1.40	1.00	1.17	0.75
1992.00m	sandstone/sand	2.69	3.78	3.52	4.51	6.15	3.84	2.99	3.82	2.97	2.01	1.66	2.82	1.48
2001.00m	sandstone/sand	2.65	3.35	2.98	4.16	5.90	3.91	2.74	2.98	2.56	1.91	1.69	2.55	1.50
2040.00m	sandstone/sand	0.00	3.11	3.36	5.75	7.89	5.92	4.13	4.53	3.77	2.87	3.37	6.41	4.81

Table 9a Quantitative Saturated Hydrocarbon data (mg/g SAT) for well NOCS 6608/10-6 (reservoir study)

lower depth	Desc	nC25	nC26	nC27	nC28	nC29	nC30	nC31	nC32	nC33	nC34
1921.00m	sandstone/sand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1922.80m	bulk fraction	0.72	0.38	0.69	0.21	0.36	0.50	0.35	0.40	1.57	2.04
1923.66m	sandstone/sand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1924.65m	bulk fraction	0.61	0.46	0.76	0.22	0.41	0.80	0.26	0.38	1.57	2.09
1926.00m	sandstone/sand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1928.00m	sandstone/sand	0.72	0.40	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1930.52m	sandstone/sand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1932.90m	sandstone/sand	0.69	0.35	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1934.70m	sandstone/sand	0.68	0.39	0.74	0.20	0.00	0.00	0.00	0.00	0.00	0.00
1936.75m	sandstone/sand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1938.60m	sandstone/sand	0.58	0.36	0.67	0.20	0.30	0.71	0.00	0.00	0.00	0.00
1941.09m	sandstone/sand	2.03	1.29	1.38	1.00	0.89	1.03	0.61	0.47	0.00	0.00
1943.50m	sandstone/sand	2.91	2.18	2.10	1.30	1.36	1.44	0.98	0.84	0.00	0.00
1945.97m	sandstone/sand	2.39	1.62	1.72	0.91	1.07	1.21	0.67	0.71	0.00	0.00
1947.00m	sandstone/sand	2.13	1.68	1.61	0.95	1.03	1.20	0.71	0.63	0.00	0.00
1949.52m	bulk fraction	2.64	2.00	2.00	1.20	1.32	0.95	0.80	0.69	1.72	1.96
1951.76m	sandstone/sand	2.68	2.03	2.03	1.27	1.41	1.70	1.00	0.82	0.00	0.00
1953.00m	sandstone/sand	2.14	1.58	1.63	0.99	1.07	1.20	0.75	0.67	0.00	0.00
1957.96m	sandstone/sand	0.98	0.49	0.83	0.23	0.00	0.00	0.00	0.00	0.00	0.00
1959.68m	sandstone/sand	1.58	1.14	1.33	0.68	0.80	0.67	0.56	0.61	0.00	0.00
1960.14m	sandstone/sand	1.37	0.99	1.15	0.63	0.71	0.54	0.45	0.47	0.00	0.00
1960.67m	bulk fraction	1.60	1.20	1.35	0.71	0.88	0.78	0.54	0.62	1.41	1.73
1963.00m	sandstone/sand	1.52	1.01	1.25	0.69	0.73	0.55	0.49	0.54	0.00	0.00
1965.60m	sandstone/sand	0.58	0.36	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1967.24m	sandstone/sand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1969.51m	sandstone/sand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1970.81m	bulk fraction	0.44	0.47	0.60	0.24	0.40	0.81	1.09	0.40	1.81	2.38
1971.33m	sandstone/sand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1986.00m	sandstone/sand	1.46	0.55	1.17	0.33	0.78	0.37	0.83	0.38	0.00	0.00
1992.00m	sandstone/sand	3.17	1.20	2.78	0.74	2.08	0.87	1.24	1.01	0.00	0.00
2001.00m	sandstone/sand	3.17	1.14	2.37	0.71	1.99	0.80	2.43	0.72	0.00	0.00
2040.00m	sandstone/sand	8.88	3.15	7.46	2.56	5.60	2.24	5.87	2.10	0.00	0.00

Table 9b Saturated Hydrocarbon Ratios (peak areas) for well NOCS 0008/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	Prist./ nC17	Prist./ Phyt.	(Prist./nC17)/ (Phyt./nC18)	CPI 1	Phytane/ nC18	nC17/ (nC17+nC27)	(Pristane+Phytane)/ (nC17+nC18)	Sample number
1827.35	ccp	sandstone/sand	100	0.88	1.75	1.73	1.13	0.51	0.7	0.7	U02/0001-1
1830.52	ccp	bulk fraction		0.9	2.02	1.9	1.08	0.47	0.74	0.69	T92/0143-0
1832.98	ccp	sandstone/sand	95	0.9	1.92	1.91	1.17	0.47	0.71	0.69	U02/0003-1
1839.32	ccp	sandstone/sand	100	0.85	1.74	1.74	1.11	0.49	0.68	0.67	U02/0004-1
1843.34	ccp	sandstone/sand	100	0.88	1.96	1.74	1.1	0.51	0.73	0.71	U02/0005-1
1844.97	ccp	bulk fraction		0.81	1.84	1.71	1.06	0.47	0.76	0.65	T92/0144-0
1846.98	ccp	sandstone/sand	100	0.84	1.86	1.85	1.09	0.45	0.72	0.65	U02/0007-1
1849.86	ccp	sandstone/sand	100	0.83	1.8	1.81	1.08	0.46	0.72	0.64	U02/0008-1
1851.57	ccp	sandstone/sand	100	0.81	1.89	1.83	1.1	0.44	0.73	0.63	U02/0009-1
1853.16	ccp	bulk fraction		0.81	1.8	1.72	1.1	0.47	0.72	0.64	T92/0145-0
1855.8	ccp	carbonate	100	0.79	1.82	1.76	1.08	0.45	0.74	0.62	U02/0011-1
1864.7	ccp	sandstone/sand	100	3.54	1.47	1.82	1.08	1.94	0.67	2.66	U02/0014-1
1865.98	ccp	sandstone/sand	100	3.71	1.4	1.82	1.25	2.04	0.64	2.77	U02/0015-1
1867.3	ccp	bulk fraction		3.32	1.53	1.73	1.19	1.92	0.72	2.58	T92/0148-0
1869.52	ccp	sandstone/sand	100	3.79	1.44	1.52	1.12	2.49	0.72	3.12	U02/0017-1
1871.54	ccp	bulk fraction		3.36	1.51	1.66	1.23	2.02	0.7	2.66	T92/0149-0
1873.52	ccp	sandstone/sand	95	3.52	1.37	1.8	1.76	1.96	0.69	2.63	U02/0019-1
1875.6	ccp	sandstone/sand	100	3.12	1.4	1.72	1.26	1.82	0.72	2.4	U02/0020-1
1878.64	ccp	carbonate	100	1.4	1.48	1.68	1.26	0.84	0.74	1.1	U02/0021-1
1881	ccp	sandstone/sand	100	1.26	1.46	1.45	1.25	0.87	0.73	1.07	U02/0022-1
1883.9	ccp	bulk fraction		1.2	1.6	1.51	1.16	0.8	0.74	1.01	T92/0150-0
1885.98	ccp	sandstone/sand	100	1.2	1.45	1.49	1.05	0.81	0.76	1	U02/0024-1
1888	ccp	sandstone/sand	100	1.47	1.37	1.46	1.63	1	0.74	1.23	U02/0025-1
1890	ccp	sandstone/sand	100	1.62	1.44	1.56	1.79	1.04	0.72	1.32	U02/0026-1
1892.48	ccp	bulk fraction		1.4	1.44	1.39	1.26	1.01	0.76	1.21	T92/0152-0
1897	ccp	sandstone/sand	100	1.35	1.31	1.52	1.47	0.89	0.7	1.1	U02/0029-1
1901.2	ccp	sandstone/sand	100	1.81	1.3	1.26	1.35	1.44	0.75	1.63	U02/0030-1
1903.72	ccp	sandstone/sand	100	1.68	1.21	1.16	1.56	1.44	0.74	1.56	U02/0031-1
1907.14	ccp	sandstone/sand	100	2.16	1.17	1.06	0	2.03	1	2.1	U02/0033-1
1909.25	ccp	sandstone/sand	100	2.22	1.22	1.31	1.29	1.69	0.74	1.95	U02/0035-1
1911.75	ccp	sandstone/sand	100	2.32	1.21	1.16	1.59	2	0.75	2.16	U02/0036-1
1913.9	ccp	bulk fraction		2.32	1.25	1.22	1.38	1.91	0.71	2.12	T92/0155-0
1915.75	ccp	sandstone/sand	100	2.28	1.14	1.25	0	1.83	1	2.04	U02/0038-1
1917.42	ccp	sandstone/sand	100	2.16	1.14	1.03	1.58	2.1	0.76	2.13	U02/0039-1



Table 9b Saturated Hydrocarbon Ratios (peak areas) for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	Prist./nC17	Prist./Phyt.	(Prist./nC17)/(Phyt./nC18)	CPI 1	Phytane/nC18	nC17/(nC17+nC27)	(Pristane+Phytane)/(nC17+nC18)	Sample number
1919.45	ccp	sandstone/sand	100	2.26	1.18	1.1	2.26	2.06	0.73	2.17	U02/0040-1
1921	ccp	sandstone/sand	100	1.98	1.06	0.95	0	2.07	1	2.02	U02/0041-1
1922.8	ccp	bulk fraction		2.25	1.26	1.21	1.32	1.86	0.75	2.06	T92/0156-0
1923.66	ccp	sandstone/sand	100	2.13	1.1	0.88	0	2.43	1	2.27	U02/0043-1
1924.65	ccp	bulk fraction		2.33	1.34	1.15	1.03	2.02	0.73	2.19	T92/0157-0
1926	ccp	sandstone/sand	100	2.15	1.18	1.35	0	1.6	1	1.85	U02/0045-1
1928	ccp	sandstone/sand	100	2.47	1.22	1.16	2.51	2.13	0.73	2.3	U02/0046-1
1930.52	ccp	sandstone/sand	100	2.48	1.36	1.43	0	1.73	1	2.1	U02/0047-1
1932.9	ccp	sandstone/sand	100	2.23	1.25	1.37	2.6	1.63	0.77	1.92	U02/0048-1
1934.7	ccp	sandstone/sand	100	2.37	1.2	1.21	1.86	1.95	0.72	2.16	U02/0049-1
1936.75	ccp	sandstone/sand	100	2.96	1.22	1.57	0	1.89	1	2.36	U02/0050-1
1938.6	ccp	sandstone/sand	100	3.06	1.12	1.46	1.07	2.1	0.68	2.52	U02/0051-1
1941.09	ccp	sandstone/sand	100	1.97	1.4	1.77	1.1	1.11	0.67	1.49	U02/0052-1
1943.5	ccp	sandstone/sand	100	1.95	1.44	1.74	1.1	1.12	0.67	1.5	U02/0053-1
1945.97	ccp	sandstone/sand	100	1.89	1.48	1.63	1.14	1.16	0.66	1.51	U02/0054-1
1947	ccp	sandstone/sand	100	1.96	1.43	1.68	1.05	1.17	0.66	1.53	U02/0055-1
1949.52	ccp	bulk fraction		1.87	1.52	1.73	1.19	1.08	0.7	1.45	T92/0158-0
1951.76	ccp	sandstone/sand	100	2.08	1.43	1.59	1.08	1.31	0.65	1.67	U02/0057-1
1953	ccp	sandstone/sand	100	2	1.46	1.67	1.1	1.2	0.69	1.57	U02/0058-1
1957.96	ccp	sandstone/sand	100	3.02	1.18	1.54	1.91	1.96	0.71	2.42	U02/0059-1
1959.68	ccp	sandstone/sand	100	2.93	1.42	1.48	1.22	1.98	0.66	2.44	U02/0060-1
1960.14	ccp	sandstone/sand	100	2.64	1.47	1.51	1.22	1.75	0.66	2.19	U02/0061-1
1960.67	ccp	bulk fraction		2.87	1.55	1.68	1.16	1.71	0.69	2.27	T92/0159-0
1963	ccp	sandstone/sand	100	2.59	1.42	1.75	1.25	1.48	0.66	1.98	U02/0063-1
1965.6	ccp	sandstone/sand	100	2.4	1.2	1.06	2.39	2.25	0.75	2.33	U02/0064-1
1967.24	ccp	sandstone/sand	100	2.07	1.09	1.63	0	1.27	1	1.59	U02/0065-1
1969.51	ccp	sandstone/sand	100	1.95	1.07	1.87	0	1.05	1	1.38	U02/0068-1
1970.81	ccp	bulk fraction		1.26	1.31	1.24	1.32	1.02	0.77	1.14	T92/0162-0
1971.33	ccp	sandstone/sand	100	2.07	0.95	1.51	0	1.37	1	1.64	U02/0070-1
1986	cut	sandstone/sand	80	0.9	1.73	1.37	2.36	0.65	0.77	0.79	U02/0075-1
1992	cut	sandstone/sand	75	1.36	2.05	1.75	2.29	0.78	0.62	1.09	U02/0076-1
2001	cut	sandstone/sand	45	1.42	2.15	2.03	2.67	0.7	0.64	1.07	U02/0077-1
2040	cut	sandstone/sand	65	1.37	1.91	1.96	2.47	0.7	0.44	1.03	U02/0078-1

Table 9c<sup>1</sup> Aromatic Hydrocarbon Gas Chromatography - Peak Areas

Lower depth	Sample type	Desc	%Lith.	2MN	1MN	BPh	2EN	1EN	2.6+ 2.7DMN	1.6DMN	1.5DMN	1.3.7TMN	1.3.6TMN	1.3.5TMN	1.4.6+ 2.3.6TMN
1827.4	ccp	sandstone/sand	100	190436	113706	125277	119111	108218	418201	407909	89987	251723	333688	313365	354348
1855.8	ccp	carbonate	100	97039	63090	114578	84325	78174	318431	327309	74499	237268	320195	316460	331701
1867.3	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	53514	74874	91821	86507
1875.6	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	81575	116732	153698	144252
1890	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	104300	152981	197832	183832
1892.5	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	112779	165699	207862	192228
1901.2	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	96423	140370	189492	167587
1911.8	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	76244	84874	162996	185433
1924.7	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	44280	49749	89508	110127
1938.6	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	53912	56778	113303	101664
1949.5	ccp	sandstone/sand	100	162525	76216	67380	0	0	151023	0	0	121705	138132	212507	188593
1958	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	99069	119230	231040	125190
1959.7	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	54976	71632	111360	114537
1971.3	ccp	sandstone/sand	100	0	0	0	0	0	0	0	0	66770	66255	138118	122816

Lower depth	Sample type	Desc	%Lith.	P	3MP	2MP	9MP	1MP	DBT	4MDBT	2+ 3MDBT	1MDBT	Sample number
1827.4	ccp	sandstone/sand	100	278089	149964	190233	134451	102705	0	198453	0	0	U02/0001-1
1855.8	ccp	carbonate	100	293226	167212	202316	147259	111423	0	169123	0	0	U02/0011-1
1867.3	ccp	sandstone/sand	100	208059	47377	68972	73684	50746	0	0	0	0	U02/0072-1
1875.6	ccp	sandstone/sand	100	471022	124260	165632	183346	122506	0	184943	0	0	U02/0020-1
1890	ccp	sandstone/sand	100	546526	139270	185249	207274	113849	0	155950	0	0	U02/0026-1
1892.5	ccp	sandstone/sand	100	502240	130034	156674	181171	101561	0	116932	0	0	U02/0071-1
1901.2	ccp	sandstone/sand	100	433216	115639	157243	179636	96081	0	92026	0	0	U02/0030-1
1911.8	ccp	sandstone/sand	100	367084	97556	138527	157666	80066	0	94627	0	0	U02/0036-1
1924.7	ccp	sandstone/sand	100	188211	45738	66446	73493	37932	0	0	0	0	U02/0073-1
1938.6	ccp	sandstone/sand	100	419353	95113	167362	180422	94502	0	0	0	0	U02/0051-1
1949.5	ccp	sandstone/sand	100	289526	77373	126150	114094	63329	0	0	0	0	U02/0074-1
1958	ccp	sandstone/sand	100	624363	140598	250920	272915	130233	0	151783	0	0	U02/0059-1
1959.7	ccp	sandstone/sand	100	343397	97583	141076	141093	78693	0	0	0	0	U02/0060-1
1971.3	ccp	sandstone/sand	100	306697	87437	150816	140187	77113	0	0	0	0	U02/0070-1

Depth unit of measure: m

Depth	Typ	Lithology	MNR	DMNR	BPhR	2/1MP	MPI1	MPI2	Rc	DBT/P	4/1MDBT (3+2) /1MDBT	Sample
1827.35	ccp	S/Sst : gy brn	1.67	4.65	0.31	1.85	0.99	1.11	0.99	-	-	0001-1L
1855.80	ccp	Ca : lt or to dsk y brn	1.54	4.27	0.35	1.82	1.00	1.10	1.00	-	-	0011-1L
1867.30	ccp	S/Sst : pl y brn to dsk y brn	-	-	-	1.36	0.52	0.62	0.71	-	-	0072-1L
1875.60	ccp	S/Sst : pl y brn to dsk y brn	-	-	-	1.35	0.56	0.64	0.74	-	-	0020-1L
1890.00	ccp	S/Sst : lt brn to m brn	-	-	-	1.63	0.56	0.64	0.74	-	-	0026-1L
1892.48	ccp	S/Sst : or gy to pl y brn	-	-	-	1.54	0.55	0.60	0.73	-	-	0071-1L
1901.20	ccp	S/Sst : lt or to m y brn	-	-	-	1.64	0.58	0.67	0.75	-	-	0030-1L
1911.75	ccp	S/Sst : lt brn to m brn	-	-	-	1.73	0.59	0.69	0.75	-	-	0036-1L
1924.65	ccp	S/Sst : lt brn	-	-	-	1.75	0.56	0.67	0.74	-	-	0073-1L
1938.60	ccp	S/Sst : or gy to lt brn	-	-	-	1.77	0.57	0.72	0.74	-	-	0051-1L
1949.52	ccp	S/Sst : lt brn to m brn	2.13	-	-	1.99	0.65	0.81	0.79	-	-	0074-1L
1957.96	ccp	S/Sst : or gy to lt brn	-	-	-	1.93	0.57	0.73	0.74	-	-	0059-1L
1959.68	ccp	S/Sst : lt brn to m brn	-	-	-	1.79	0.64	0.75	0.78	-	-	0060-1L
1971.33	ccp	S/Sst : or gy to lt or	-	-	-	1.96	0.68	0.86	0.81	-	-	0070-1L

Table 9Cb: Aromatic Hydrocarbon Ratios (peak area) for well NOCS 6608/10-6 RES

Depth unit of measure: m

Depth	Typ	Lithology	F1	F2	Sample
1827.35	ccp	S/Sst : gy brn	0.59	0.33	0001-1L
1855.80	ccp	Ca : lt or to dsk y brn	0.59	0.32	0011-1L
1867.30	ccp	S/Sst : pl y brn to dsk y brn	0.48	0.29	0072-1L
1875.60	ccp	S/Sst : pl y brn to dsk y brn	0.49	0.28	0020-1L
1890.00	ccp	S/Sst : lt brn to m brn	0.50	0.29	0026-1L
1892.48	ccp	S/Sst : or gy to pl y brn	0.50	0.28	0071-1L
1901.20	ccp	S/Sst : lt or to m y brn	0.50	0.29	0030-1L
1911.75	ccp	S/Sst : lt brn to m brn	0.50	0.29	0036-1L
1924.65	ccp	S/Sst : lt brn	0.50	0.30	0073-1L
1938.60	ccp	S/Sst : or gy to lt brn	0.49	0.31	0051-1L
1949.52	ccp	S/Sst : lt brn to m brn	0.53	0.33	0074-1L
1957.96	ccp	S/Sst : or gy to lt brn	0.49	0.32	0059-1L
1959.68	ccp	S/Sst : lt brn to m brn	0.52	0.31	0060-1L
1971.33	ccp	S/Sst : or gy to lt or	0.52	0.33	0070-1L

**Table 10a Tabulation of carbon isotope data for EOM /EOM fractions for well NOCS 6608/10-6 (reservoir study)**

Lower depth	Sample type	Desc	%Lithology	Wh. oil	EOM/Top.oil	Sat.	Aro.	NSO	Asph.	Kerogen	Sample number
1827.35	ccp	sandstone/sand	100	0	0	-28.15	-27.22	0	0	0	U02/0001-1
1844.97	ccp	bulk fraction		0	0	-28.18	-27.04	0	0	0	T92/0144-0
1855.8	ccp	carbonate	100	0	0	-28.32	-27.17	0	0	0	U02/0011-1
1867.3	ccp	bulk fraction		0	0	-28.42	-27.19	0	0	0	T92/0148-0
1875.6	ccp	sandstone/sand	100	0	0	-28.33	-27.33	0	0	0	U02/0020-1
1883.9	ccp	bulk fraction		0	0	-28.35	-27.29	0	0	0	T92/0150-0
1890	ccp	sandstone/sand	100	0	0	-28.35	-27.05	0	0	0	U02/0026-1
1892.48	ccp	sandstone/sand	100	0	0	-28.47	-27.28	0	0	0	U02/0071-1
1901.2	ccp	sandstone/sand	100	0	0	-28.5	-27.26	0	0	0	U02/0030-1
1911.75	ccp	sandstone/sand	100	0	0	-28.2	-27.52	0	0	0	U02/0036-1
1922.8	ccp	bulk fraction		0	0	-28.46	-27.1	0	0	0	T92/0156-0
1924.65	ccp	bulk fraction		0	0	-28.29	-27.3	0	0	0	T92/0157-0
1938.6	ccp	sandstone/sand	100	0	0	-28.6	-27.19	0	0	0	U02/0051-1
1949.52	ccp	bulk fraction		0	0	-28.36	-27.07	0	0	0	T92/0158-0
1957.96	ccp	sandstone/sand	100	0	0	-28.39	-27.24	0	0	0	U02/0059-1
1959.68	ccp	sandstone/sand	100	0	0	-28.53	-27.22	0	0	0	U02/0060-1
1970.81	ccp	bulk fraction		0	0	-28.37	-27.16	0	0	0	T92/0162-0
1971.33	ccp	sandstone/sand	100	0	0	-28.58	-27.27	0	0	0	U02/0070-1
1986	cut	sandstone/sand	80	0	0	-28.15	-26.17	0	0	0	U02/0075-1
2001	cut	sandstone/sand	45	0	0	-33.44	-26	0	0	0	U02/0077-1

Table 10b Tabulation of cv values from carbon isotope data for well NORS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	%Lithology	Sat.	Aro.	CV	Interpretation	Sample number
1827.35	ccp	sandstone/sand	100	-28.15	-27.22	-0.86	Marine	U02/0001-1
1844.97	ccp	bulk fraction		-28.18	-27.04	-0.38	Marine	T92/0144-0
1855.8	ccp	carbonate	100	-28.32	-27.17	-0.32	Marine	U02/0011-1
1867.3	ccp	bulk fraction		-28.42	-27.19	-0.11	Marine	T92/0148-0
1875.6	ccp	sandstone/sand	100	-28.33	-27.33	-0.65	Marine	U02/0020-1
1883.9	ccp	bulk fraction		-28.35	-27.29	-0.51	Marine	T92/0150-0
1890	ccp	sandstone/sand	100	-28.35	-27.05	0.02	Marine	U02/0026-1
1892.48	ccp	sandstone/sand	100	-28.47	-27.28	-0.18	Marine	U02/0071-1
1901.2	ccp	sandstone/sand	100	-28.5	-27.26	-0.06	Marine	U02/0030-1
1911.75	ccp	sandstone/sand	100	-28.2	-27.52	-1.4	Marine	U02/0036-1
1922.8	ccp	bulk fraction		-28.46	-27.1	0.19	Marine	T92/0156-0
1924.65	ccp	bulk fraction		-28.29	-27.3	-0.68	Marine	T92/0157-0
1938.6	ccp	sandstone/sand	100	-28.6	-27.19	0.35	Marine	U02/0051-1
1949.52	ccp	bulk fraction		-28.36	-27.07	0.01	Marine	T92/0158-0
1957.96	ccp	sandstone/sand	100	-28.39	-27.24	-0.3	Marine	U02/0059-1
1959.68	ccp	sandstone/sand	100	-28.53	-27.22	0.1	Marine	U02/0060-1
1970.81	ccp	bulk fraction		-28.37	-27.16	-0.17	Marine	T92/0162-0
1971.33	ccp	sandstone/sand	100	-28.58	-27.27	0.12	Marine	U02/0070-1
1986	cut	sandstone/sand	80	-28.15	-26.17	1.47	Terrigenous	U02/0075-1
2001	cut	sandstone/sand	45	-33.44	-26	15.23	Terrigenous	U02/0077-1

Table 11a Variation in Triterpane distribution (peak height) SIR for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	Ratio 1	Ratio 2	Ratio 3	Ratio 4	Ratio 5	Ratio 6	Ratio 7	Ratio 8	Ratio 9	Ratio 10	Ratio 11	Ratio 12	Ratio 13	Ratio 14	Sample number
1827.35	ccp	sandstone/sand	100	1.07	0.52	0.13	0.51	0.34	0.09	0.1	0.19	0.09	0.07	0.91	0.34	0.12	62.61	U02/0001-1
1844.97	ccp	bulk fraction		1.07	0.52	0.13	0.5	0.33	0.09	0.1	0.21	0.09	0.09	0.91	0.34	0.12	63.46	T92/0144-0
1855.8	ccp	carbonate	100	1.1	0.52	0.12	0.5	0.34	0.09	0.1	0.2	0.09	0.04	0.9	0.34	0.12	60.92	U02/0011-1
1867.3	ccp	bulk fraction		1.09	0.52	0.14	0.51	0.34	0.09	0.1	0.2	0.09	0.08	0.91	0.35	0.11	61.74	T92/0148-0
1875.6	ccp	sandstone/sand	100	1.12	0.53	0.14	0.5	0.34	0.09	0.1	0.2	0.09	0.08	0.91	0.34	0.12	61.03	U02/0020-1
1883.9	ccp	bulk fraction		1.08	0.52	0.13	0.48	0.32	0.08	0.1	0.2	0.09	0.07	0.91	0.33	0.12	60.8	T92/0150-0
1890	ccp	sandstone/sand	100	1.09	0.52	0.14	0.51	0.34	0.09	0.11	0.22	0.1	0.09	0.9	0.34	0.12	60.25	U02/0026-1
1892.48	ccp	sandstone/sand	100	1.1	0.52	0.14	0.51	0.34	0.09	0.11	0.21	0.1	0.08	0.91	0.35	0.12	61.3	U02/0071-1
1901.2	ccp	sandstone/sand	100	1.07	0.52	0.15	0.52	0.34	0.09	0.11	0.21	0.1	0.08	0.91	0.35	0.12	61.01	U02/0030-1
1911.75	ccp	sandstone/sand	100	1.08	0.52	0.13	0.49	0.33	0.1	0.1	0.21	0.09	0.05	0.89	0.34	0.14	60.47	U02/0036-1
1922.8	ccp	bulk fraction		1.06	0.51	0.14	0.51	0.34	0.09	0.1	0.21	0.09	0.08	0.9	0.34	0.12	60.39	T92/0156-0
1924.65	ccp	bulk fraction		1.07	0.52	0.13	0.49	0.33	0.09	0.1	0.21	0.09	0.07	0.91	0.34	0.12	60.61	T92/0157-0
1938.6	ccp	sandstone/sand	100	1.09	0.52	0.13	0.5	0.33	0.1	0.11	0.21	0.1	0.06	0.9	0.34	0.13	59.95	U02/0051-1
1949.52	ccp	bulk fraction		1.06	0.51	0.13	0.5	0.33	0.09	0.1	0.2	0.09	0.08	0.91	0.34	0.11	62.07	T92/0158-0
1957.96	ccp	sandstone/sand	100	1.11	0.53	0.15	0.5	0.33	0.1	0.11	0.22	0.1	0.08	0.91	0.35	0.12	60.56	U02/0059-1
1959.68	ccp	sandstone/sand	100	1.04	0.51	0.14	0.53	0.34	0.09	0.11	0.21	0.1	0.09	0.9	0.35	0.12	60.47	U02/0060-1
1970.81	ccp	bulk fraction		1.11	0.53	0.14	0.53	0.35	0.09	0.11	0.2	0.1	0.08	0.9	0.35	0.12	60.51	T92/0162-0
1971.33	ccp	sandstone/sand	100	1.08	0.52	0.14	0.52	0.34	0.09	0.11	0.21	0.1	0.07	0.91	0.35	0.12	60.62	U02/0070-1
1986	cut	sandstone/sand	80	1.27	0.56	0.18	0.55	0.35	0.08	0.12	0.23	0.11	0.07	0.89	0.37	0.16	57.83	U02/0075-1
2001	cut	sandstone/sand	45	1.55	0.61	0.18	0.56	0.36	0.08	0.55	1	0.36	0.05	0.84	0.41	0.29	44.33	U02/0077-1

Table 11b Variation in sterane distribution (peak height) SIR for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	Ratio 1	Ratio 2	Ratio 3	Ratio 4	Ratio 5	Ratio 6	Ratio 7	Ratio 8	Ratio 9	Ratio 10	Sample number
1827.35	ccp	sandstone/sand	100	0.73	47.32	74.67	0.77	0.76	0.32	0.23	0.6	0.9	2.8	U02/0001-1
1844.97	ccp	bulk fraction		0.73	47.37	74.36	0.69	0.75	0.38	0.27	0.59	0.9	2.75	T92/0144-0
1855.8	ccp	carbonate	100	0.7	45.23	73.53	0.73	0.75	0.21	0.15	0.58	0.83	2.54	U02/0011-1
1867.3	ccp	bulk fraction		0.73	46.52	75.56	0.83	0.77	0.37	0.27	0.61	0.87	2.89	T92/0148-0
1875.6	ccp	sandstone/sand	100	0.72	47.46	75.76	0.83	0.77	0.33	0.24	0.61	0.9	2.97	U02/0020-1
1883.9	ccp	bulk fraction		0.72	47.61	75.51	0.77	0.76	0.36	0.26	0.61	0.91	2.94	T92/0150-0
1890	ccp	sandstone/sand	100	0.74	47.95	75.82	0.89	0.77	0.35	0.26	0.61	0.92	3.01	U02/0026-1
1892.48	ccp	sandstone/sand	100	0.73	47.54	75.41	0.85	0.76	0.34	0.25	0.61	0.91	2.92	U02/0071-1
1901.2	ccp	sandstone/sand	100	0.74	47.83	75.96	0.89	0.77	0.33	0.25	0.61	0.92	3.03	U02/0030-1
1911.75	ccp	sandstone/sand	100	0.71	45.92	73.76	0.74	0.75	0.2	0.14	0.58	0.85	2.6	U02/0036-1
1922.8	ccp	bulk fraction		0.73	47.69	75.68	0.88	0.77	0.35	0.26	0.61	0.91	2.97	T92/0156-0
1924.65	ccp	bulk fraction		0.72	47.76	76.02	0.84	0.77	0.32	0.23	0.61	0.91	3.03	T92/0157-0
1938.6	ccp	sandstone/sand	100	0.7	47.26	75.12	0.77	0.76	0.23	0.17	0.6	0.9	2.86	U02/0051-1
1949.52	ccp	bulk fraction		0.73	47.37	75.32	0.8	0.76	0.34	0.24	0.6	0.9	2.9	T92/0158-0
1957.96	ccp	sandstone/sand	100	0.73	47.95	75.88	0.86	0.77	0.35	0.26	0.61	0.92	3.02	U02/0059-1
1959.68	ccp	sandstone/sand	100	0.74	48.72	75.59	0.85	0.76	0.34	0.25	0.61	0.95	3.02	U02/0060-1
1970.81	ccp	bulk fraction		0.72	47.23	75.81	0.86	0.77	0.34	0.25	0.61	0.9	2.97	T92/0162-0
1971.33	ccp	sandstone/sand	100	0.74	48.35	76.27	0.88	0.77	0.32	0.24	0.62	0.94	3.11	U02/0070-1
1986	cut	sandstone/sand	80	0.71	40.77	74.42	0.83	0.78	0.43	0.33	0.59	0.69	2.46	U02/0075-1
2001	cut	sandstone/sand	45	0.58	27.98	72.73	0.54	0.83	0.29	0.21	0.57	0.39	1.85	U02/0077-1



Table 11c Raw triterpane data (peak height) m/z 191 SIR for well 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	23/3 (P)	24/3 (Q)	25/3 (R)	24/4 (S)	26/3 (T)	27Ts (A)	27Tm (B)	28ab (Z)	25nor30ab (Z1)	29ab (C)	29Ts (C1)
1827.35	ccp	sandstone/sand	100	11926.3	9920.5	4122.2	12143.9	3084.4	21545.5	22978.3	12965.1	11265.6	68135.6	19212.8
1844.97	ccp	bulk fraction		5738.2	5121.4	1945	5792.4	1362.8	9567.7	10215.5	6224.2	6267.9	29782.9	8177.9
1855.8	ccp	carbonate	100	31742	24562.6	10928.2	38305.1	9010.2	77483.9	85532.9	54731	45861.2	275683.2	78603.1
1867.3	ccp	bulk fraction		13177.2	11045.8	4467.4	13075	2972.9	22248	24326.4	14067.2	13410.3	69432.6	19340.4
1875.6	ccp	sandstone/sand	100	13834.2	11520.4	4786.4	14597.1	3490.6	23363.6	26087	14985.6	13592.3	75318.6	21311.2
1883.9	ccp	bulk fraction		11630.5	10403.1	3962.2	12643.7	2879.9	21884.8	23617.9	13494.6	12748.4	67078	18507
1890	ccp	sandstone/sand	100	16257.2	13835.1	5330.6	16649	3913	26345.5	28713.3	17277.1	15790.6	80354	22915.8
1892.48	ccp	sandstone/sand	100	17216.7	14690.7	6035.5	18103.8	4545.8	29347.9	32350.4	19987.6	17596.4	94832.3	26820.4
1901.2	ccp	sandstone/sand	100	8910.8	7737.7	3157.2	9350.7	2237.4	17447	18601	10819.9	9973	50359.3	14843.7
1911.75	ccp	sandstone/sand	100	42377.9	40622.7	18954.8	53010.2	14493	115101.3	124395.5	77180.2	76456.5	368175.8	120006
1922.8	ccp	bulk fraction		18379.9	16516.1	6779.6	19791.8	4560.6	32670.7	34483.2	20526	19776.7	100054.5	29325.9
1924.65	ccp	bulk fraction		21153.3	17970	7427.4	21629.3	5138.8	37876.1	40511.5	25166.4	23860.5	121507.5	35673.2
1938.6	ccp	sandstone/sand	100	36032	32677	14242.8	42612.9	11490	92899.2	101518.2	62727.1	59892.5	294015.7	93069.2
1949.52	ccp	bulk fraction		16673.3	14900.8	5873	18234.1	4294.4	30986.5	32831.3	18764.2	17155.6	95655.4	26371.1
1957.96	ccp	sandstone/sand	100	15094.8	12509.5	5403.8	16057.6	3928.6	27092.2	30184.1	17294.2	15574.9	78337.2	23218.4
1959.68	ccp	sandstone/sand	100	18076.4	16202	6255.8	18633.3	4643.7	33292	34469.7	20659.3	22364.6	98507.3	29615.3
1970.81	ccp	bulk fraction		24482.6	20785.1	8456.9	25146.4	6070.9	42751	47491.9	27329.8	25313.7	136823.1	38980.5
1971.33	ccp	sandstone/sand	100	11672.3	10073.2	4123.5	12872.9	3280	23119.4	25071.1	14791.2	12930.5	71439.7	20819.8
1986	cut	sandstone/sand	80	31998	25450.1	9665.6	42398.4	7254.1	68444.2	87202.3	42992.8	32187.2	189891.1	55139.3
2001	cut	sandstone/sand	45	10886.3	8556.8	5101.5	13944.5	3171.5	29997	46622.2	95643.9	15351.4	96086.3	34121.6

Table 11c Raw triterpanol data (peak height) m/z 191 SIR for well 6600/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	30d (X)	29ba (D)	30O	30ab (E)	30ba (F)	30G	31abS (G)	31abR (H)	31ba (I)	32abS (J1)	32abR (J2)
1827.35	ccp	sandstone/sand	100	11663.5	9352.8	2646.3	133382.6	13926.5	3244.3	39061.6	27499.2	4603.6	26093.7	15582.5
1844.97	ccp	bulk fraction		5167.7	4286.5	1326.3	60143.8	6119.3	1481.6	17072.7	11756.7	2082.3	11395.9	6562.8
1855.8	ccp	carbonate	100	50736.5	38981.1	13511.5	546418.9	63164.4	33836.3	179732	129391.7	23076.1	119675.7	76762.5
1867.3	ccp	bulk fraction		11817.3	9569.7	2561.3	136230.3	13346.1	3544.6	38922	26193	4744.9	24146.7	14966.3
1875.6	ccp	sandstone/sand	100	13410.6	10999.2	2973.7	149332.1	15544.3	0	43250.4	29930.2	5301.3	27169.8	17350.4
1883.9	ccp	bulk fraction		11637.4	10005.6	2855.3	139354.4	13903.9	3414.5	39288.1	26666.7	4816.7	24159.2	15573.3
1890	ccp	sandstone/sand	100	14468.7	11507.2	0	157950.3	16897.4	0	46869.8	31598.7	5833	27968	18455.5
1892.48	ccp	sandstone/sand	100	17129.9	14492.3	0	186829.6	19071.1	0	53848.5	37791.8	7072.1	34592	21836.8
1901.2	ccp	sandstone/sand	100	9111.9	7649.3	0	96979.6	10170.9	0	27054.4	19107.4	3414.1	17346.9	11087.6
1911.75	ccp	sandstone/sand	100	75714.6	56091.8	0	745282.1	96027.8	21899.1	256938.1	182698	35283.9	168699.2	110292.6
1922.8	ccp	bulk fraction		18107.4	14723.1	4259.5	198002.3	21081.2	4950.8	55554.7	38799.3	6839.3	35123.6	23039.6
1924.65	ccp	bulk fraction		21031.7	17485	4787.6	246938.2	25123.6	6388.6	70287.4	50574.8	8940.5	46264.9	30071.9
1938.6	ccp	sandstone/sand	100	59261	47857.3	17787.5	584806.6	67497.5	16871.1	186176.4	134368.6	25959.9	120682.9	80632.6
1949.52	ccp	bulk fraction		16643.3	13581.9	3630.1	192013.1	18865.9	4968.4	55931.1	38318.6	6759.6	35719.4	21828.4
1957.96	ccp	sandstone/sand	100	15173	12463.7	3975.8	155613.1	15923.7	4068.6	44320.1	30814.7	5550.6	27762.4	18077.1
1959.68	ccp	sandstone/sand	100	17700.5	14637.6	4649.7	187295	20383.5	5251.4	56968.2	37809	7290.8	34884.6	22806.9
1970.81	ccp	bulk fraction		23432.4	19334.1	5245.6	258064.7	29180.6	7036.5	76138.2	54146.4	9706	48458.4	31624.5
1971.33	ccp	sandstone/sand	100	12861.4	10903.2	3477.9	138226.7	14332.7	3730.7	40151.6	27406.7	5181.5	24412.9	15856.9
1986	cut	sandstone/sand	80	29098.7	42298.9	0	346646.3	42194.4	13025.2	84096.9	78710.1	19817.4	49963.9	36436.7
2001	cut	sandstone/sand	45	14140.2	46334.6	0	173012.1	32831.6	13167.9	30762.1	59686.4	23094.9	17242	21654.2

Table 11c Raw triterpane data (peak height) m/z 191 SIR for well 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	33abS (K1)	33abR (K2)	34abS (L1)	34abR (L2)	35abS (M1)	35abR (M2)	Sample number
1827.35	ccp	sandstone/sand	100	17497.8	9846.9	10307.5	6116.6	6285.9	4347	U02/0001-1
1844.97	ccp	bulk fraction		7830.1	4189.1	4307.1	2492.8	2576	1724.3	T92/0144-0
1855.8	ccp	carbonate	100	88707.5	52028.3	52556.1	32414.7	34103.2	23646.7	U02/0011-1
1867.3	ccp	bulk fraction		18161.5	9954.5	10260.8	6115	6039.4	4214.3	T92/0148-0
1875.6	ccp	sandstone/sand	100	19201.8	11373.4	11641.9	7170.9	7154.4	4903.6	U02/0020-1
1883.9	ccp	bulk fraction		17505.1	10179.2	10078.7	6172.8	6480.6	4446.4	T92/0150-0
1890	ccp	sandstone/sand	100	20512.4	12073.4	12187.6	7147.1	7509	5330.7	U02/0026-1
1892.48	ccp	sandstone/sand	100	23939	13848.6	14198.9	8767.2	9456.8	6142.7	U02/0071-1
1901.2	ccp	sandstone/sand	100	12242.2	7151.4	7312.3	4501	4830.8	3169.9	U02/0030-1
1911.75	ccp	sandstone/sand	100	122446.4	74063.4	75699.6	48902.1	51437.4	34847.8	U02/0036-1
1922.8	ccp	bulk fraction		25710.2	14463.5	15096.1	9139	9647.8	6261.9	T92/0156-0
1924.65	ccp	bulk fraction		35545	19615.5	20225.9	12513.1	13054	8552.3	T92/0157-0
1938.6	ccp	sandstone/sand	100	87638.1	53799.4	53269.4	33858.1	35891.3	23769.4	U02/0051-1
1949.52	ccp	bulk fraction		25409.8	14331	14431.4	8449	8659.3	5969.1	T92/0158-0
1957.96	ccp	sandstone/sand	100	19070.2	11539.4	11397.2	7063.8	7482.7	4894.2	U02/0059-1
1959.68	ccp	sandstone/sand	100	24264.3	14321.1	13889	8804.4	8979.4	5970.7	U02/0060-1
1970.81	ccp	bulk fraction		35560.9	20432.5	20659.3	12740.7	13093.5	8797.7	T92/0162-0
1971.33	ccp	sandstone/sand	100	17290.2	10165.2	9900.5	5957.2	6305.4	4196.3	U02/0070-1
1986	cut	sandstone/sand	80	32665	19638.2	17338.9	11012.2	10228.2	7314.7	U02/0075-1
2001	cut	sandstone/sand	45	11157.5	8855.9	6023.7	4431	4417.9	2655.9	U02/0077-1

Table 11d Raw sterane data (peak height) m/z 217 SIR for well NOCS 0008/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	21a (u)	22a (v)	27dbS (a)	27dbR (b)	27daR (c)	27daS (d)	28dbS (e)	28dbR (f)	28daR+ 27aaS (g)	29dbS+ 27bbR (h)	28daS+ 27bbS (i)	27aaR (j)
1827.35	ccp	sandstone/sand	100	17766	9756.2	27177.9	16110.4	6370.3	6449.2	14109.4	7982.2	9793	34418	15410	10262.8
1844.97	ccp	bulk fraction		10059.2	5151.9	12156	7498	2413.2	2542.3	6106.4	3509.7	3994.3	18327	6689.4	4422.1
1855.8	ccp	carbonate	100	39171.2	22561	84082.3	51706.5	21958	21991.2	46435.9	25857	33624.4	111450	53370	36865.9
1867.3	ccp	bulk fraction		21031.5	10739.4	25927.1	16221.6	5873.2	5801.5	13254.8	7360.3	8998.5	30045	14262	9785.4
1875.6	ccp	sandstone/sand	100	19248	10023.7	28473.1	17649.5	6505.2	7138.2	14960.2	8284.7	9861.8	33086	15690	10985.5
1883.9	ccp	bulk fraction		20004.9	9632.9	24098.8	16022	5363.2	5488.4	12726.7	7313.3	8770.2	31840	13733	9299.9
1890	ccp	sandstone/sand	100	23407.5	11399.1	31173.5	19850.7	7473.8	7460.5	15916.2	8885.3	10926.6	34769	16634	10689
1892.48	ccp	sandstone/sand	100	24540.3	12429.8	33649.2	22085.9	8263.8	8560.1	17611.4	9659.7	12368.4	39341	19443	12535.4
1901.2	ccp	sandstone/sand	100	12286.9	6235.2	17427.4	10769.2	4373.9	4174.7	9410.6	5086.9	5853.5	19284	9443.4	6063.2
1911.75	ccp	sandstone/sand	100	51619.2	29443.9	124066.6	70970.7	29277.9	26726.2	60287.9	38087.9	47572.2	152128	76715	51711.5
1922.8	ccp	bulk fraction		29632.9	14284	37055.3	25466.5	8808.9	8802	19356.8	11165.5	13605.9	41014	20638	13910.2
1924.65	ccp	bulk fraction		32918.5	16695.8	47957.7	32097.6	11078.8	10615.7	24219.8	14066.4	17169.6	55557	27164	18327.9
1938.6	ccp	sandstone/sand	100	43364.1	24614.8	85106.7	51607.2	22375.7	19204	43054.8	27129.6	32596.3	102751	52486	36944.8
1949.52	ccp	bulk fraction		26184.8	13247.1	37146	22734.4	8009.1	7653.3	18763.1	10777.4	12942.4	43819	20575	13575.8
1957.96	ccp	sandstone/sand	100	20498.1	10195.7	26830.8	17307.7	6601.4	6579.1	14028.3	7797.8	9913.5	30359	14674	9854.7
1959.68	ccp	sandstone/sand	100	23804.8	12321.9	34334.8	20070.5	7930.4	8133.9	17630.4	9368.1	11434.2	38464	18178	12085.4
1970.81	ccp	bulk fraction		38768.4	19292.3	50738.6	31574.9	12022.8	11713.3	26851.3	14650.5	18411.5	55446	29192	19498.3
1971.33	ccp	sandstone/sand	100	15069.2	8009.1	22146.3	14780.5	5406	5683	11878.3	6287.5	7640.5	24693	12046	7777.8
1986	cut	sandstone/sand	80	59861.1	30165.4	51038.3	31185.9	12617.1	12552.2	26794.1	14058.8	19547.9	56852	30013	21106.3
2001	cut	sandstone/sand	45	21756.2	9577.9	15643.7	10158.7	5003.4	4974.7	10235.3	5880.1	15785.2	24103	16775	11338.8

Table 11d Raw sterane data (peak height) m/z 217 SIR for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	29dbR (k)	29daR (l)	28aaS (m)	29daS+ 28bbR (n)	28bbS (o)	28aaR (p)	29aaS (q)	29bbR (r)	29bbS (s)	29aaR (t)	Sample number
1827.35	ccp	sandstone/sand	100	18381	6731	5569.4	13770	15828.2	4040.2	11058.2	19231.2	15210	12313.2	U02/0001-1
1844.97	ccp	bulk fraction		7420	2609.5	2028.7	7439.1	6673.9	1641.7	4761.9	8011.1	6562.3	5290.7	T92/0144-0
1855.8	ccp	carbonate	100	67341.8	24786.8	21861	43716	61493.3	17528	45304.3	76760.9	62378.2	54855.5	U02/0011-1
1867.3	ccp	bulk fraction		17489.2	5999.6	5470.3	11547	14675.2	3459.5	9883.8	18444.4	14392.7	11364	T92/0148-0
1875.6	ccp	sandstone/sand	100	19471.6	6905.3	5903.1	12306	16442.2	4305.2	11175.5	20344.8	16443.8	12370.1	U02/0020-1
1883.9	ccp	bulk fraction		17130.1	5738.1	5268.6	11908	14306.7	3490.2	9992.9	18156.7	14203.1	10995.7	T92/0150-0
1890	ccp	sandstone/sand	100	20063	6912	5323.2	12472	17499.8	4429.8	11868.9	21609.1	17201.6	12881.4	U02/0026-1
1892.48	ccp	sandstone/sand	100	23316	8587.8	6963.7	14370	20135.7	5023	13592.4	23920.6	19924.5	14997.2	U02/0071-1
1901.2	ccp	sandstone/sand	100	11422	3984.6	3089.7	6774.7	10140.4	2494.1	6905.1	12421.7	10393.3	7533	U02/0030-1
1911.75	ccp	sandstone/sand	100	94786.3	34031.6	29733.3	58064	87505.8	23266.5	62653.4	107453.5	84296.7	73772.1	U02/0036-1
1922.8	ccp	bulk fraction		25903.4	8527.6	8036.4	15332	20962.2	5161.5	14906.3	27333.7	21302.1	16350.9	T92/0156-0
1924.65	ccp	bulk fraction		33467	11369.2	10497.1	20832	28442.7	7187.2	19752.4	36453.4	29088	21600.9	T92/0157-0
1938.6	ccp	sandstone/sand	100	65709.1	23956.3	21921.6	40371	57137.2	17127	42594.8	75009.8	61055	47535.1	U02/0051-1
1949.52	ccp	bulk fraction		24254	8456.4	7549.6	17412	20945.9	5035	14598.1	25721.4	21305.8	16220.2	T92/0158-0
1957.96	ccp	sandstone/sand	100	18624	6733.3	5677.5	11005	15597.8	3873.9	10592.8	19165.2	15592.5	11498.9	U02/0059-1
1959.68	ccp	sandstone/sand	100	22531.5	8081.1	6821.7	14277	18900	5054.4	13668.4	24135.3	19314.3	14388.2	U02/0060-1
1970.81	ccp	bulk fraction		34957.3	12064.8	10921.6	20617	30069.6	7497.5	20577.3	38297.3	29985	22990.9	T92/0162-0
1971.33	ccp	sandstone/sand	100	15777.5	5280.3	4718.3	8757.6	12848.3	3327.9	8952	16678.2	13082.3	9562.3	U02/0070-1
1986	cut	sandstone/sand	80	34802.9	12676.8	10968.5	25828	29479.3	9700.3	19722.1	38909.4	31446.1	28652.3	U02/0075-1
2001	cut	sandstone/sand	45	15364.1	7498.9	5733.8	19269	12745.7	10921.7	9133.8	23500	20022	23510.6	U02/0077-1

Table 11e Raw sterane data (peak height) m/z 218 SIR for well NOCS 6008/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	27bbR (h)	27bbS (i)	28bbR (n)	28bbS (o)	29bbR (r)	29bbS (s)	30bbR (x)	30bbS (y)	Sample number
1827.35	ccp	sandstone/sand	100	29996.4	20213.8	20695	20811.4	27566.1	25067.5	7346.8	6312.1	U02/0001-1
1844.97	ccp	bulk fraction		16823.8	9015.8	11636.8	9361.5	12528.3	11538	3288.9	2792.5	T92/0144-0
1855.8	ccp	carbonate	100	96585.9	70517.9	67383.8	79835.9	111388.7	103723.1	32280.9	27641.4	U02/0011-1
1867.3	ccp	bulk fraction		28792	19124.9	18480.2	20625.9	27648	25237.9	7485	6216.1	T92/0148-0
1875.6	ccp	sandstone/sand	100	30074.7	20590.9	18694.1	21427.8	29312.2	26719.6	7850.1	6657.7	U02/0020-1
1883.9	ccp	bulk fraction		29895.7	18826.7	19054.9	19350.1	28165	24973.3	7480.8	6125.2	T92/0150-0
1890	ccp	sandstone/sand	100	31447.7	22224.4	19645.4	22776	31035	28474.4	8161.5	6955	U02/0026-1
1892.48	ccp	sandstone/sand	100	34497.5	24895.3	21657.6	25869.2	34952.9	32366.2	9165.3	7853.1	U02/0071-1
1901.2	ccp	sandstone/sand	100	16957.3	12058.7	10796.4	13060.6	17788	16421	4546.4	4008	U02/0030-1
1911.75	ccp	sandstone/sand	100	134505.1	97543.9	91284.7	112700.7	148339.9	135052.4	40667.1	36416.4	U02/0036-1
1922.8	ccp	bulk fraction		39776.4	28375.2	24954.8	29247.7	41564.4	36115.9	10484.5	8713.1	T92/0156-0
1924.65	ccp	bulk fraction		51285.5	36813.3	33557.1	38066	54830.6	48844.9	14543.4	11761.4	T92/0157-0
1938.6	ccp	sandstone/sand	100	90171.6	66922.9	62298.8	72880.5	105491.5	98791.5	28723	24992.4	U02/0051-1
1949.52	ccp	bulk fraction		40627.7	26519.6	27021.4	28496.7	39129.8	36449.9	10711.8	8914.2	T92/0158-0
1957.96	ccp	sandstone/sand	100	25877.9	18861.1	16158.8	19520.2	26790.2	24631	7136.7	6182.6	U02/0059-1
1959.68	ccp	sandstone/sand	100	32260.9	22576.6	21188.3	23849.9	33583.1	30145.8	8513.3	7475.4	U02/0060-1
1970.81	ccp	bulk fraction		50842.3	38828.9	32807.7	41315.8	56053.7	50348.5	14389	12799.3	T92/0162-0
1971.33	ccp	sandstone/sand	100	21691.1	15593.9	13176.5	16488.7	22839.6	20352.7	5792.1	5204.7	U02/0070-1
1986	cut	sandstone/sand	80	49919.7	36803.8	33674.5	37043.7	52881.1	48098.2	11666.7	13727.3	U02/0075-1
2001	cut	sandstone/sand	45	17101.8	11928.1	16587.8	14046.5	29418.9	26709.1	5085	14918.2	U02/0077-1

Table 11f Raw triterpane data (peak height) m/z 177 SIR for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	%Lithology	25nor28ab	25nor30ab	Sample number
1827.35	ccp	sandstone/sand	100	9768.8	6284.4	U02/0001-1
1844.97	ccp	bulk fraction		4667	3611.2	T92/0144-0
1855.8	ccp	carbonate	100	38185.2	23306.2	U02/0011-1
1867.3	ccp	bulk fraction		10753.3	7714.5	T92/0148-0
1875.6	ccp	sandstone/sand	100	10941.4	7402.9	U02/0020-1
1883.9	ccp	bulk fraction		10747.9	7458.4	T92/0150-0
1890	ccp	sandstone/sand	100	12397.2	8007	U02/0026-1
1892.48	ccp	sandstone/sand	100	13909.1	8814.7	U02/0071-1
1901.2	ccp	sandstone/sand	100	7458.4	4847.7	U02/0030-1
1911.75	ccp	sandstone/sand	100	57139.9	38261.1	U02/0036-1
1922.8	ccp	bulk fraction		15788.3	10970.3	T92/0156-0
1924.65	ccp	bulk fraction		19780.3	13446.9	T92/0157-0
1938.6	ccp	sandstone/sand	100	41739.2	28111	U02/0051-1
1949.52	ccp	bulk fraction		14510.6	9793	T92/0158-0
1957.96	ccp	sandstone/sand	100	11738.8	7900.4	U02/0059-1
1959.68	ccp	sandstone/sand	100	14737.3	11380.1	U02/0060-1
1970.81	ccp	bulk fraction		19613.3	13348.2	T92/0162-0
1971.33	ccp	sandstone/sand	100	10064.1	6496.3	U02/0070-1
1986	cut	sandstone/sand	80	33642.5	20890	U02/0075-1
2001	cut	sandstone/sand	45	43361.8	7111.2	U02/0077-1

Table 11g Amount of triterpanes (ppb) m/z 191 SIR for well NOCS 6608/10-6

Lower depth	Sample type	Desc	% Lith	23/3 (P)	24/3 (Q)	25/3 (R)	24/4 (S)	26/3 (T)	27Ts (A)	27Tm (B)	28ab (Z)	25nor30ab (Z1)	29ab (C)	29Ts (C1)
1827.35	ccp	sandstone/sand	100	72734.9	60502.1	25140.1	74062.3	18810.7	131399.8	140138.2	79070.5	68705.8	415539.2	117173
1844.97	ccp	bulk fraction		88307	78815.7	29931.7	89141.7	20972.2	147240	157210.4	95787.1	96458.2	458340.2	125852.1
1855.8	ccp	carbonate	100	51564	39901.3	17752.6	62225.5	14636.8	125870.5	138945.8	88908.9	74500.3	447839.6	127688.6
1867.3	ccp	bulk fraction		125801.3	105452.4	42649.2	124825.7	28382.1	212398.8	232240.8	134297.9	128026.8	662864	184639.9
1875.6	ccp	sandstone/sand	100	101451.7	84483.4	35100.4	107046.3	25597.6	171334.3	191306.3	109895.4	99677.7	552340.6	156283
1883.9	ccp	bulk fraction		122444.3	109521.9	41713.2	133110.6	30318.7	230399.6	248646	142069.5	134213.2	706187.5	194839.2
1890	ccp	sandstone/sand	100	113818	96860.8	37319.9	116560.8	27395	184447.4	201024	120958.7	110551.4	562565.2	160435.5
1892.48	ccp	sandstone/sand	100	87032.4	74263	30510.1	91517.1	22979.6	148357.2	163535.4	101039.7	88952.2	479388.6	135580.6
1901.2	ccp	sandstone/sand	100	74664.6	64835.3	26454.8	78351.1	18747.8	146191.1	155860.3	90661.7	83565.4	421967.5	124377.8
1911.75	ccp	sandstone/sand	100	59366.2	56907.3	26553.3	74260.7	20302.5	161242.6	174262.6	108119.9	107106.1	515768.5	168113.5
1922.8	ccp	bulk fraction		150254.7	135018.8	55423.1	161796.8	37283.1	267081.9	281899.2	167799.4	161673.9	817941.8	239738
1924.65	ccp	bulk fraction		135655.8	115241.7	47631.7	138708.7	32954.9	242899	259799.9	161391.7	153017.5	779226.8	228771.7
1938.6	ccp	sandstone/sand	100	63109.9	57233.7	24946.3	74636.3	20124.2	162712.8	177808.8	109866.4	104901.5	514967.6	163010.5
1949.52	ccp	bulk fraction		122472.2	109452.8	43139.5	133936.7	31544.2	227608.6	241159.3	137831.1	126015.3	702628.9	193706.9
1957.96	ccp	sandstone/sand	100	117424	97312.2	42036.8	124913.5	30560.6	210752.9	234805.2	134533	121158.4	609392.9	180617.9
1959.68	ccp	sandstone/sand	100	124432.8	111530	43063.1	128266	31965.7	229172	237278.8	142212.6	153951	678094.4	203862.6
1970.81	ccp	bulk fraction		151461.7	128587.5	52318.7	155568.7	37557.7	264479.5	293809.5	169076.2	156603.7	846457.9	241153.5
1971.33	ccp	sandstone/sand	100	124625.4	107551.4	44027.1	137444	35020.3	246845.9	267684.8	157926	138059	762763.4	222293.1
1986	cut	sandstone/sand	80	127724.4	101587.7	38581.5	169239.3	28955.8	273204.8	348080.5	171612	128479.6	757977.4	220096.3
2001	cut	sandstone/sand	45	82989.4	65230.8	38890.4	106303	24177.6	228675.7	355414.6	729121.5	117028	732493.8	260118.8



Table 11g Amount of triterpanes (ppb) m/z 191 SIR for well NOCS 6608/10-6

Lower depth	Sample type	Desc	% Lith	30d (X)	29ba (D)	30O	30ab (E)	30ba (F)	30G	31abS (G)	31abR (H)	31ba (I)	32abS (J1)	32abR (J2)
1827.35	ccp	sandstone/sand	100	71132	57040.3	16139.3	813462	84933.8	19786	238225.7	167709.8	28076.2	159137.7	95033.2
1844.97	ccp	bulk fraction		79526.9	65966.3	20410.2	925574.8	94172.4	22800.5	262738.4	180928.3	32045.7	175376.1	100998
1855.8	ccp	carbonate	100	82420	63323.7	21949	887642.2	102608.7	54966.1	291969.6	210193.2	37486.5	194409.8	124698.5
1867.3	ccp	bulk fraction		112818.5	91360.9	24452.2	1300572	127413.4	33839.8	371582.7	250061.4	45298.6	230525.6	142880.9
1875.6	ccp	sandstone/sand	100	98344.9	80661	21807	1095109.7	113992.3	0	317171.8	219489.3	38876.3	199246.3	127237.2
1883.9	ccp	bulk fraction		122516.7	105337.2	30060.1	1467102.9	146378.5	35947.4	413619.3	280742.9	50709.2	254344.6	163953
1890	ccp	sandstone/sand	100	101296.9	80562.9	0	1105823.7	118300.3	0	328139.3	221225.4	40837.1	195806.2	129208.5
1892.48	ccp	sandstone/sand	100	86593.5	73260.4	0	944446	96406.5	0	272210.5	191042	35750.2	174866.8	110387.6
1901.2	ccp	sandstone/sand	100	76350.2	64094.7	0	812605.1	85223.6	0	226692.5	160103.6	28607	145352.3	92904.9
1911.75	ccp	sandstone/sand	100	106066.7	78577.6	0	1044047.4	134523	30678	359938.3	255937.1	49428.3	236326.6	154506.2
1922.8	ccp	bulk fraction		148027.2	120360.9	34821.5	1618661.2	172338.3	40472.8	454157.7	317183	55911.1	287133.8	188347.7
1924.65	ccp	bulk fraction		134876.2	112131.2	30702.8	1583613	161117.3	40970	450752.8	324335.9	57335.4	296696.3	192850.8
1938.6	ccp	sandstone/sand	100	103795.5	83821.9	31154.8	1024287.1	118221.7	29549.7	326087.4	235346.2	45468.7	211375.7	141227.7
1949.52	ccp	bulk fraction		122251.7	99764.8	26664.5	1410416.4	138578.2	36495.1	410837.3	281465.8	49651.8	262374.1	160338.6
1957.96	ccp	sandstone/sand	100	118032.5	96956	30928.4	1210529.6	123871.8	31650	344770.2	239710.4	43178.6	215966.7	140623.5
1959.68	ccp	sandstone/sand	100	121845.2	100760.9	32007.4	1289282.4	140313.7	36148.9	392151.8	260265.7	50187.7	240135.2	156996
1970.81	ccp	bulk fraction		144964.7	119610.7	32452.2	1596520.7	180526.4	43531.6	471030	334977.3	60046.4	299788.7	195645.6
1971.33	ccp	sandstone/sand	100	137321.2	116413.5	37133.5	1475849.4	153031.1	39832.9	428699.2	292622.3	55323	260657.3	169304.1
1986	cut	sandstone/sand	80	116151.5	168842.3	0	1383688.1	168425	51991.9	335684.6	314182.8	79103.9	199438.1	145442.3
2001	cut	sandstone/sand	45	107794.9	353221.8	0	1318921.6	250285	100382.6	234508.7	455006.8	176059.5	131440.9	165076

Table 11g Amount of triterpanes (ppb) m/z 191 SIR for well WACS 6608/10-6

Lower depth	Sample type	Desc	% Lith	33abS (K1)	33abR (K2)	34abS (L1)	34abR (L2)	35abS (M1)	35abR (M2)	Sample number
1827.35	ccp	sandstone/sand	100	106714	60053.2	62862.8	37303.6	38335.9	26510.9	U02/0001-1
1844.97	ccp	bulk fraction		120499.6	64467.5	66284.1	38363.3	39642.3	26535.6	T92/0144-0
1855.8	ccp	carbonate	100	144102.9	84518.4	85375.9	52656.7	55399.8	38413.5	U02/0011-1
1867.3	ccp	bulk fraction		173385.6	95034.7	97958.6	58379.3	57656.9	40233.5	T92/0148-0
1875.6	ccp	sandstone/sand	100	140814.6	83405.7	85374.8	52587.2	52466	35960.1	U02/0020-1
1883.9	ccp	bulk fraction		184291	107165	106107.6	64986.7	68226.9	46811.4	T92/0150-0
1890	ccp	sandstone/sand	100	143609	84526.9	85326.4	50037.6	52571.2	37320.5	U02/0026-1
1892.48	ccp	sandstone/sand	100	121014.4	70006.4	71777.1	44319.1	47805.5	31052.2	U02/0071-1
1901.2	ccp	sandstone/sand	100	102579.4	59922.6	61270.5	37714.4	40477.9	26561.2	U02/0030-1
1911.75	ccp	sandstone/sand	100	171532.2	103753.5	106045.8	68505.8	72057.4	48817.4	U02/0036-1
1922.8	ccp	bulk fraction		210179.7	118238.3	123409.8	74710.6	78870.2	51191.1	T92/0156-0
1924.65	ccp	bulk fraction		227950	125794.2	129708.5	80246.4	83715.2	54845.7	T92/0157-0
1938.6	ccp	sandstone/sand	100	153497.9	94229.5	93301.2	59302.3	62863.6	41632	U02/0051-1
1949.52	ccp	bulk fraction		186645.5	105266.8	106004.4	62061.1	63605.9	43845.3	T92/0158-0
1957.96	ccp	sandstone/sand	100	148348.8	89766.4	88659.9	54949.8	58208.3	38072.8	U02/0059-1
1959.68	ccp	sandstone/sand	100	167028.3	98582.3	95607.5	60606.7	61811.6	41100.7	U02/0060-1
1970.81	ccp	bulk fraction		219998	126405.7	127809.3	78820.7	81003.2	54427	T92/0162-0
1971.33	ccp	sandstone/sand	100	184608.3	108534.5	105708.2	63605.6	67322.5	44803.7	U02/0070-1
1986	cut	sandstone/sand	80	130387.1	78388.7	69210.6	43956.7	40827.2	29197.5	U02/0075-1
2001	cut	sandstone/sand	45	85056.6	67511	45920.4	33778.7	33679.2	20246.5	U02/0077-1

Table 11h Amount of steranes (ppb) m/z 217 SIR for well NOCS 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	21a (u)	22a (v)	27dbS (a)	27dbR (b)	27daR (c)	27daS (d)	28dbS (e)	28dbR (f)	28daR+ 27aaS (g)	29dbS+ 27bbR (h)	28daS+ 27bbS (i)
1827.35	ccp	sandstone/sand	100	108349.7	59500.4	165749.9	98252.7	38850.7	39331.5	86049.2	48681.1	59724.8	209905.7	93983
1844.97	ccp	bulk fraction		154803.8	79285.1	187073	115389.4	37137.2	39124.9	93974	54012.6	61470	282038.5	102944.9
1855.8	ccp	carbonate	100	63632.5	36649.6	136589.3	83995.8	35670.1	35724.1	75433.8	42004	54621.8	181047.4	86697.9
1867.3	ccp	bulk fraction		200785	102527.9	247522	154865.3	56070.6	55386.5	126542	70267.6	85907.9	286836	136160.2
1875.6	ccp	sandstone/sand	100	141153	73507.6	208804.3	129430.4	47704.9	52346.8	109708.8	60754.6	72320.4	242630.2	115056.9
1883.9	ccp	bulk fraction		210608.6	101413.4	253708.3	168676.9	56463.4	57781.3	133984.7	76993	92330.9	335203.3	144574.9
1890	ccp	sandstone/sand	100	163877.8	79806.3	218248.5	138976.3	52324.7	52231.5	111430.5	62206.5	76498.4	243420.9	116452.9
1892.48	ccp	sandstone/sand	100	124054.3	62834	170100.9	111647.1	41774.5	43272.2	89027.6	48830.9	62523.6	198873.9	98288.5
1901.2	ccp	sandstone/sand	100	102953.9	52245.4	146026.7	90237	36649.5	34980.7	78852.8	42623.5	49047.4	161583	79127.6
1911.75	ccp	sandstone/sand	100	72312.1	41247.3	173801.9	99421.1	41014.6	37440.1	84455.8	53356.3	66642.8	213112.4	107468.3
1922.8	ccp	bulk fraction		242247.8	116771.2	302925.4	208187.6	72012.6	71955.7	158241.3	91277.9	111228	335285.1	168710.9
1924.65	ccp	bulk fraction		211106.2	107069.8	307552.5	205841.5	71048.1	68078.2	155321.2	90208	110108.5	356288.5	174205.2
1938.6	ccp	sandstone/sand	100	75952.1	43112.8	149064.2	90389.9	39191	33635.8	75410.3	47517.3	57092.3	179967.6	91929.1
1949.52	ccp	bulk fraction		192337.9	97305.8	272852.8	166993.4	58830.4	56216.7	137822.5	79164.8	95067.1	321868.8	151134.2
1957.96	ccp	sandstone/sand	100	159457	79313.7	208719.5	134638.4	51352.9	51179.2	109127.5	60659.6	77117.8	236163.5	114147.5
1959.68	ccp	sandstone/sand	100	163865.4	84820.5	236350.6	138159.3	54590.3	55991.3	121362.1	64487.2	78709.7	264774.9	125132.8
1970.81	ccp	bulk fraction		239841	119352.3	313894.8	195338.5	74379.3	72464.5	166115.7	90635.5	113903.1	343018.3	180596
1971.33	ccp	sandstone/sand	100	160893.8	85513.5	236456.5	157811.6	57719.5	60677.6	126824.5	67132	81578.1	263646.1	128618.2
1986	cut	sandstone/sand	80	238944.3	120409.4	203726.8	124483.1	50362.9	50104.1	106952.5	56117.8	78028.3	226932.5	119802.2
2001	cut	sandstone/sand	45	165853.5	73014.8	119256.5	77443	38142.3	37923.5	78027.1	44825.8	120335.5	183743.4	127883.5

Table 11h Amount of steranes (ppb) m/z 217 SIR for well NOCS 6608/10-6 (reservoir study)

Lower depth.	27aaR (j)	29dbR (k)	29daR (l)	28aaS (m)	29daS+ 28bbR (n)	28bbS (o)	28aaR (p)	29aaS (q)	29bbR (r)	29bbS (s)	29aaR (t)	Sample number
1827.35	62590	112100.2	41050.4	33966.4	83977.1	96531.3	24640.2	67441.1	117285.4	92761.7	75094.7	U02/0001-1
1844.97	68052.7	114188.6	40158.2	31219.9	114483.4	102707.3	25263.9	73282.8	123286.3	100989.7	81420.8	T92/0144-0
1855.8	59887.7	109394.8	40265.4	35512.6	71014.5	99894.2	28473.7	73595.5	124695.9	101331.7	89111.3	U02/0011-1
1867.3	93420.3	166967.3	57277.4	52223.9	110237.6	140101.7	33027	94359	176086	137405	108490.4	T92/0148-0
1875.6	80561.1	142793	50639.3	43290	90245.9	120577.1	31571.5	81954	149196.4	120588.4	90714.7	U02/0020-1
1883.9	97907.7	180343	60410.1	55467.5	125367.6	150619.2	36744.4	105203.7	191151.1	149528.3	115760.7	T92/0150-0
1890	74834.4	140463.1	48391.4	37268.4	87317.3	122518	31013.4	83095	151287	120429.7	90183.5	U02/0026-1
1892.48	63368	117865.3	43412.6	35202.5	72639.9	101788.4	25391.8	68711.4	120921.7	100720.6	75812.7	U02/0071-1
1901.2	50804.4	95706.4	33387.7	25889.2	56766.4	84967.6	20898.6	57858.6	104082.8	87087.1	63120.4	U02/0030-1
1911.75	72441.4	132783.8	47674	41652.7	81340.2	122584.7	32593.4	87769.7	150529	118089.2	103345.6	U02/0036-1
1922.8	113715.3	211759.5	69712.7	65697.5	125338.9	171365.4	42195.2	121858.2	223452.3	174143.7	133668.2	T92/0156-0
1924.65	117536.4	214623.7	72910.9	67317.6	133593.7	182402.7	46091.6	126672.1	233775.3	186541.1	138526.7	T92/0157-0
1938.6	64708.7	115089.3	41959.3	38395.6	70709.4	100075.7	29998	74604.6	131379.4	106937.6	83257.5	U02/0051-1
1949.52	99719.7	178155.7	62115.7	55455.3	127898.6	153856.7	36984.3	107229.2	188934.1	156500.4	119144.1	T92/0158-0
1957.96	76660.6	144877.9	52378.7	44166.1	85608.4	121336.9	30135.6	82402.4	149087.6	121295.2	89451.2	U02/0059-1
1959.68	83192.2	155100.3	55628.1	46958.3	98279.2	130101.7	34793.2	94088.9	166140.3	132953.7	99044.1	U02/0060-1
1970.81	120626.7	216263.7	74638.8	67566.6	127546.9	186025.8	46383.3	127301.6	236927	185502.7	142233.4	T92/0162-0
1971.33	83044	168457.1	56377.7	50377.2	93505	137181.4	35531.7	95581.1	178073.3	139680.4	102097	U02/0070-1
1986	84248.8	138920.6	50601.1	43782.4	103094.2	117671	38720.3	78723.5	155312.5	125521.5	114369.8	U02/0075-1
2001	86439.1	117125.2	57166.4	43710.1	146896.4	97164.4	83259	69629.5	179147.1	152633.2	179227.9	U02/0077-1

Table 11i Amount of standard and weight of sample for well NOCs 6608/10-6 (reservoir study)

Lower depth	Sample type	Desc	% Lith	Standard	Amount	Weight	Sample number
1827.35	ccp	sandstone/sand	100	7241.5	1.4	31.7	U02/0001-1
1844.97	ccp	bulk fraction		3126.2	1.4	29.1	T92/0144-0
1855.8	ccp	carbonate	100	42664.3	1.4	20.2	U02/0011-1
1867.3	ccp	bulk fraction		5728.3	1.4	25.6	T92/0148-0
1875.6	ccp	sandstone/sand	100	8560.9	1.4	22.3	U02/0020-1
1883.9	ccp	bulk fraction		4871.1	1.4	27.3	T92/0150-0
1890	ccp	sandstone/sand	100	7091.1	1.4	28.2	U02/0026-1
1892.48	ccp	sandstone/sand	100	10946.5	1.4	25.3	U02/0071-1
1901.2	ccp	sandstone/sand	100	4408.5	1.4	37.9	U02/0030-1
1911.75	ccp	sandstone/sand	100	39657.7	1.4	25.2	U02/0036-1
1922.8	ccp	bulk fraction		6342.8	1.4	27.0	T92/0156-0
1924.65	ccp	bulk fraction		9923	1.4	22.0	T92/0157-0
1938.6	ccp	sandstone/sand	100	55508.1	0.7	7.2	U02/0051-1
1949.52	ccp	bulk fraction		6807	1.4	28.0	T92/0158-0
1957.96	ccp	sandstone/sand	100	13951.1	1.4	12.9	U02/0059-1
1959.68	ccp	sandstone/sand	100	11688.5	1.4	17.4	U02/0060-1
1970.81	ccp	bulk fraction		8771.3	1.4	25.8	T92/0162-0
1971.33	ccp	sandstone/sand	100	4985.7	1.4	26.3	U02/0070-1
1986	cut	sandstone/sand	80	103156.7	0.7	1.7	U02/0075-1
2001	cut	sandstone/sand	45	183647.7	0.7	0.5	U02/0077-1

Ratio definitions for Tables 11a and b

	Triterpanes	Steranes
Ratio 1	$27Tm/27Ts$	$27d\beta S/(27d\beta S+27\alpha\alpha R)$
Ratio 2	$27Tm/(27Tm+27Ts)$	$29\alpha\alpha S/(29\alpha\alpha S+29\alpha\alpha R)$
Ratio 3	$27Tm/(27Tm+30\alpha\beta+30\beta\alpha)$	$2*(29\beta\beta R+29\beta\beta S)/(29\alpha\alpha S+29\alpha\alpha R+2*(29\beta\beta R+29\beta\beta S))$
Ratio 4	$29\alpha\beta/30\alpha\beta$	$(27d\beta S+27d\beta R+27d\alpha R+27d\alpha S)/(29d\beta S+29d\beta R+29d\alpha R+29d\alpha S)$
Ratio 5	$29\alpha\beta/(29\alpha\beta+30\alpha\beta)$	$(29\beta\beta R+29\beta\beta S)/(29\alpha\alpha S+29\beta\beta R+29\beta\beta S)$
Ratio 6	$30d/30\alpha\beta$	$21\alpha+22\alpha/(21\alpha+22\alpha+29\alpha\alpha S+29\beta\beta R+29\beta\beta S+29\alpha\alpha R)$
Ratio 7	$28\alpha\beta/30\alpha\beta$	$21\alpha+22\alpha/(21\alpha+22\alpha+28d\alpha S+28\alpha\alpha S+29d\alpha R+29\alpha\alpha S+29\beta\beta R+29\beta\beta S+29\alpha\alpha R)$
Ratio 8	$28\alpha\beta/29\alpha\beta$	$(29\beta\beta R+29\beta\beta S)/(29\alpha\alpha S+29\beta\beta R+29\beta\beta S+29\alpha\alpha R)$
Ratio 9	$28\alpha\beta/(28\alpha\beta+30\alpha\beta)$	$29\alpha\alpha S/29\alpha\alpha R$
Ratio 10	$24/3/30\alpha\beta$	$(29\beta\beta R+29\beta\beta S)/29\alpha\alpha R$
Ratio 11	$30\alpha\beta/(30\beta\alpha+30\alpha\beta)$	
Ratio 12	$(29\alpha\beta+29\beta\alpha)/(29\alpha\beta+29\beta\alpha+30\alpha\beta+30\beta\alpha)$	
Ratio 13	$(29\beta\alpha+30\beta\alpha)/(29\alpha\beta+30\alpha\beta)$	
Ratio 14	$32\alpha\beta S/(32\alpha\beta S+32\alpha\beta R) \%$	

Table 12a: Variation in Triaromatic Sterane Distribution (peak height) for Well NOCS 6608/10-6 RES

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>Ratio1</u>	<u>Ratio2</u>	<u>Ratio3</u>	<u>Ratio4</u>	<u>Ratio5</u>	<u>Sample</u>
1827.35	S/Sst	0.57	0.58	0.33	0.30	0.42	0001-1
1855.80	Ca	0.60	0.58	0.34	0.32	0.45	0011-1
1867.30	S/Sst	0.60	0.61	0.35	0.32	0.44	0072-1
1875.60	S/Sst	0.58	0.61	0.35	0.31	0.44	0020-1
1890.00	S/Sst	0.62	0.61	0.35	0.33	0.46	0026-1
1892.48	S/Sst	0.58	0.58	0.34	0.31	0.44	0071-1
1901.20	S/Sst	0.62	0.60	0.36	0.34	0.46	0030-1
1911.75	S/Sst	0.60	0.60	0.35	0.33	0.44	0036-1
1924.65	S/Sst	0.57	0.60	0.34	0.30	0.43	0073-1
1938.60	S/Sst	0.61	0.61	0.36	0.34	0.46	0051-1
1949.52	S/Sst	0.60	0.60	0.36	0.33	0.46	0074-1
1957.96	S/Sst	0.60	0.61	0.36	0.33	0.45	0059-1
1959.68	S/Sst	0.57	0.59	0.34	0.30	0.43	0060-1

Ratio1: a1 / a1 + g1

Ratio2: b1 / b1 + g1

Ratio3: a1 + b1 / a1 + b1 + c1 + d1 + e1 + f1 + g1

Ratio4: a1 / a1 + e1 + f1 + g1

Ratio5: a1 / a1 + d1

Table 12a: Variation in Triaromatic Sterane Distribution (peak height) for Well NOCS 6608/10-6 RES

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>Ratio1</u>	<u>Ratio2</u>	<u>Ratio3</u>	<u>Ratio4</u>	<u>Ratio5</u>	<u>Sample</u>
1971.33	S/Sst	0.59	0.61	0.35	0.31	0.44	0070-1

Ratio1:  $a1 / a1 + g1$

Ratio2:  $b1 / b1 + g1$

Ratio3:  $a1 + b1 / a1 + b1 + c1 + d1 + e1 + f1 + g1$

Ratio4:  $a1 / a1 + e1 + f1 + g1$

Ratio5:  $a1 / a1 + d1$



Table 12b: Variation in Monoaromatic Sterane Distribution (peak height) for Well NOCS 6608/10-6 RES

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>Ratio1</u>	<u>Ratio2</u>	<u>Ratio3</u>	<u>Ratio4</u>	<u>Sample</u>
1827.35	S/Sst	0.44	0.34	0.28	0.23	0001-1
1855.80	Ca	0.40	0.32	0.27	0.23	0011-1
1867.30	S/Sst	0.41	0.32	0.27	0.24	0072-1
1875.60	S/Sst	0.45	0.35	0.29	0.24	0020-1
1890.00	S/Sst	0.41	0.33	0.27	0.24	0026-1
1892.48	S/Sst	0.43	0.33	0.28	0.24	0071-1
1901.20	S/Sst	0.41	0.33	0.27	0.24	0030-1
1911.75	S/Sst	0.40	0.31	0.26	0.22	0036-1
1924.65	S/Sst	0.44	0.30	0.28	0.23	0073-1
1938.60	S/Sst	0.38	0.34	0.25	0.23	0051-1
1949.52	S/Sst	0.38	0.31	0.25	0.22	0074-1
1957.96	S/Sst	0.44	0.31	0.28	0.23	0059-1
1959.68	S/Sst	0.44	0.33	0.29	0.24	0060-1
1971.33	S/Sst	0.44	0.34	0.29	0.25	0070-1

Ratio1: A1 / A1 + E1

Ratio2: B1 / B1 + E1

Ratio3: A1 / A1 + E1 + G1

Ratio4: A1+B1 / A1+B1+C1+D1+E1+F1+G1+H1+I1

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>Ratio1</u>	<u>Ratio2</u>	<u>Sample</u>
1827.35	S/Sst	0.45	0.86	0001-1
1855.80	Ca	0.46	0.86	0011-1
1867.30	S/Sst	0.42	0.85	0072-1
1875.60	S/Sst	0.46	0.86	0020-1
1890.00	S/Sst	0.46	0.86	0026-1
1892.48	S/Sst	0.46	0.86	0071-1
1901.20	S/Sst	0.46	0.85	0030-1
1911.75	S/Sst	0.46	0.85	0036-1
1924.65	S/Sst	0.44	0.88	0073-1
1938.60	S/Sst	0.45	0.86	0051-1
1949.52	S/Sst	0.45	0.86	0074-1
1957.96	S/Sst	0.46	0.85	0059-1
1959.68	S/Sst	0.46	0.88	0060-1

Ratio1: 
$$\frac{C1+D1+E1+F1+G1+H1+I1}{C1+D1+E1+F1+G1+H1+I1 + c1+d1+e1+f1+g1}$$

Ratio2:  $g1 / g1 + I1$

Depth unit of measure: m

<u>Depth</u>	<u>Lithology</u>	<u>Ratio1</u>	<u>Ratio2</u>	<u>Sample</u>
1971.33	S/Sst	0.47	0.84	0070-1

$$\text{Ratio1: } \frac{\text{C1+D1+E1+F1+G1+H1+I1}}{\text{C1+D1+E1+F1+G1+H1+I1} + \text{c1+d1+e1+f1+g1}}$$

$$\text{Ratio2: } \text{g1} / \text{g1} + \text{I1}$$

Table 12d: Raw triaromatic sterane data (peak height) m/z 231 for Well NOCS 6608/10-6 RES

Depth unit of measure: m

Depth	Lithology	a1	b1	c1	d1	e1	f1	g1	Sample
1827.35	S/Sst	2209.9	2291.6	842.5	3098.7	2071.8	1463.8	1677.4	0001-1
1855.80	Ca	3914.2	3609.4	1457.1	4762.8	3409.2	2137.1	2597.4	0011-1
1867.30	S/Sst	2012.0	2082.9	736.6	2532.2	1774.3	1149.2	1318.5	0072-1
1875.60	S/Sst	4383.3	4891.0	1609.7	5611.7	3776.8	2707.2	3163.9	0020-1
1890.00	S/Sst	9058.4	8527.6	3209.5	10570.6	7743.2	5039.3	5553.2	0026-1
1892.48	S/Sst	4479.5	4545.1	1604.0	5672.8	4193.9	2759.3	3241.3	0071-1
1901.20	S/Sst	5487.4	5159.9	1890.7	6538.4	4575.6	2837.0	3435.1	0030-1
1911.75	S/Sst	5445.5	5484.9	1973.1	6864.9	4474.9	3026.1	3592.9	0036-1
1924.65	S/Sst	2317.1	2567.2	841.7	3091.3	2166.8	1501.6	1733.6	0073-1
1938.60	S/Sst	9543.1	9385.8	3398.6	11195.0	7861.6	4963.7	6013.9	0051-1
1949.52	S/Sst	5035.9	5047.9	1821.4	6021.7	4144.4	2805.1	3372.5	0074-1
1957.96	S/Sst	7733.1	8290.3	2798.1	9552.4	6108.0	4409.7	5201.0	0059-1
1959.68	S/Sst	5515.4	6075.6	2133.6	7289.5	5334.1	3585.5	4187.2	0060-1
1971.33	S/Sst	6432.6	6940.3	2504.3	8075.2	6103.7	4069.6	4443.2	0070-1

Table 12e: Raw monoaromatic sterane data (peak height) m/z 253 for Well NOCS 6608/10-6 RES

Depth unit of measure: m

Depth	Lithology	A1	B1	C1	D1	E1	F1	G1	H1	I1	Sample
1827.35	S/Sst	1382.4	902.7	1195.1	838.9	1744.5	620.1	1780.9	1042.1	279.0	0001-1
1855.80	Ca	2154.5	1531.5	1797.1	1420.8	3223.3	826.2	2671.2	1775.3	423.9	0011-1
1867.30	S/Sst	1040.6	723.2	802.4	624.8	1507.1	357.0	1261.9	753.4	231.4	0072-1
1875.60	S/Sst	2797.3	1814.2	2281.8	1682.9	3365.6	1086.8	3434.0	2075.7	522.2	0020-1
1890.00	S/Sst	5070.8	3706.7	4254.4	3028.9	7385.7	1743.0	6379.9	3984.9	912.5	0026-1
1892.48	S/Sst	2920.7	1910.4	2289.0	1586.8	3927.1	1114.5	3446.1	2101.3	532.2	0071-1
1901.20	S/Sst	3052.9	2200.0	2451.5	1928.4	4441.4	1052.8	3811.2	2301.8	597.7	0030-1
1911.75	S/Sst	2834.2	1958.2	2446.7	1986.1	4315.6	1116.0	3823.5	2400.1	614.1	0036-1
1924.65	S/Sst	1412.6	798.9	1197.9	787.9	1824.5	494.7	1744.4	1064.8	243.2	0073-1
1938.60	S/Sst	4534.4	3758.6	3930.0	3318.2	7383.8	1777.6	6414.5	4038.4	982.6	0051-1
1949.52	S/Sst	2489.7	1811.4	2087.7	1783.8	3988.5	944.7	3508.4	2205.3	527.3	0074-1
1957.96	S/Sst	4471.4	2613.6	3732.3	2791.5	5804.1	1603.3	5517.0	3386.2	915.4	0059-1
1959.68	S/Sst	3748.4	2396.8	3113.5	2164.5	4792.9	1425.2	4536.5	2604.9	595.0	0060-1
1971.33	S/Sst	4521.6	2922.8	3426.4	2375.1	5717.4	1473.2	5194.6	3226.2	815.5	0070-1

Table 8a: MPLC Bulk Composition: Weight of Oil and Fraction for NOCS 6608/10-6

Well	Description	Whole oil (mg)	Light (mg)	Topped (mg)	Sat (mg)	Aro (mg)	Asph (mg)	NSO (mg)	HC (mg)	Non-HC (mg)	Sample
6608/10-6	1826.7 MDT	48.2	5.0	43.2	24.2	14.3	0.4	4.3	38.5	4.7	T91/0001
6608/10-6	1910.5 MDT	48.6	1.0	47.6	24.2	18.3	0.3	4.8	42.5	5.1	T91/0002
6608/10-6	1940.5 MDT	53.7	1.7	52.0	28.2	18.3	0.3	5.2	46.5	5.5	T91/0003

Table 8b: MPLC Bulk Composition: Comparison of topped oil (%) for NOCS 6608/10-6

Well	Description	Sat	Aro	Asph	NSO	Total	HC	Non-HC	Recov. MPLC	Recov. Asph	Sample
6608/10-6	1826.7 MDT	56.00	33.17	0.93	9.91	100.00	89.17	10.83	1.18	0.92	T91/0001
6608/10-6	1910.5 MDT	50.81	38.39	0.63	10.16	100.00	89.21	10.79	1.16	0.98	T91/0002
6608/10-6	1940.5 MDT	54.32	35.19	0.58	9.91	100.00	89.51	10.49	1.21	0.96	T91/0003

Table 8c: MPLC Bulk Composition: Ratios in topped oil for NOCS 6608/10-6

Well	Description	Sat	HC	Asp	Sample
		Aro	Non-HC	NSO	
6608/10-6	1826.7 MDT	1.69	8.23	0.09	T91/0001
6608/10-6	1910.5 MDT	1.32	8.27	0.06	T91/0002
6608/10-6	1940.5 MDT	1.54	8.54	0.06	T91/0003

Table 8F: Iatroscan TLC Bulk Composition: Rel. percentages of sep. fractions for NOCS 6608/10-6

Well	Description	Sat HC	Aro HC	NSO	Asp	Total	HC	Non-HC	Recov. Iatr.	Recov. Asp	Sample
6608/10-6	1826.7 MDT	61.13	33.99	3.96	0.93	100.00	95.12	4.88	0.74	0.92	T91/0001
6608/10-6	1910.5 MDT	54.19	40.51	4.67	0.63	100.00	94.70	5.30	0.95	0.98	T91/0002
6608/10-6	1940.5 MDT	58.67	37.34	3.41	0.58	100.00	96.01	3.99	0.90	0.96	T91/0003

Table 9a<sup>1</sup> Peak areas Saturated Hydrocarbon GC data

Depth (m)	Desc	nC15	nC16	Norpristane	nC17	Pristane	nC18	Phytane	nC19	nC20	nC21	nC22	nC23	nC24	nC25	nC26
1826.7	1826.7 MDT	861740	891446	404977	930423	807968	908622	458518	929661	743780	640068	599050	550777	484454	445245	361555
1910.5	1910.5 MDT	70945	82558	164326	133176	278671	125970	213204	87085	86415	42951	31428	44936	36395	42560	31837
1940.5	1940.5 MDT	232700	240301	319320	339143	642303	348969	438385	467709	343587	253311	224147	221882	208212	215547	164950

Depth (m)	Desc	nC27	nC28	nC29	nC30	nC31	nC32	nC33	nC34	Sample number
1826.7	1826.7 MDT	335404	245357	229439	157612	148326	101825	129668	134220	T91/0001-0
1910.5	1910.5 MDT	53181	16515	31433	0	0	0	0	0	T91/0002-0
1940.5	1940.5 MDT	175169	114289	110686	84625	70849	62801	0	0	T91/0003-0



Table 9a: Quantitative Analysis of Saturated Fraction for NOCS 6608/10-6

sample	nC15 mg/g sat	nC16 mg/g sat	iC18 mg/g sat	nC17 mg/g sat	Pr mg/g sat	nC18 mg/g sat	Ph mg/g sat	nC19 mg/g sat	nC20 mg/g sat	nC21 mg/g sat	nC22 mg/g sat	nC23 mg/g sat	nC24 mg/g sat	nC25 mg/g sat	nC26 mg/g sat	nC27 mg/g sat	nC28 mg/g sat	nC29 mg/g sat	nC30 mg/g sat	nC31 mg/g sat	nC32 mg/g sat	nC33 mg/g sat	nC34 mg/g sat
1826.7 MDT	11.71	12.11	5.50	12.64	10.98	12.35	6.23	12.63	10.11	8.70	8.14	7.48	6.58	6.05	4.91	4.56	3.33	3.12	2.14	2.02	1.38	1.76	1.82
1910.5 MDT	1.21	1.41	2.81	2.27	4.76	2.15	3.64	1.49	1.48	0.73	0.54	0.77	0.62	0.73	0.54	0.91	0.28	0.54	0.00	0.00	0.00	0.00	0.00
1940.5 MDT	3.01	3.11	4.14	4.39	8.32	4.52	5.68	6.06	4.45	3.28	2.90	2.87	2.70	2.79	2.14	2.27	1.48	1.43	1.10	0.92	0.81	0.00	0.00

Table 9b: Saturated Hydrocarbon Ratios (peak area) for NOCS 6608/10-6

Well	Description	Pristane	Pristane	Pristane/nC17	Phytane	CPI1	nC17	Sample
		nC17	Phytane	Phytane/nC18	nC18		nC17+nC27	
6608/10-6	1826.7 MDT	0.87	1.76	1.72	0.50	1.13	0.74	T91/0001
6608/10-6	1910.5 MDT	2.09	1.31	1.24	1.69	2.07	0.71	T91/0002
6608/10-6	1940.5 MDT	1.89	1.47	1.51	1.26	1.17	0.66	T91/0003

Table 3ca<sup>1</sup> Peak areas Aromatic Hydrocarbon GC data

Lower depth	Desc	2MN	1MN	BPh	2EN	1EN	2.6+2.7DMN	1.6DMN	1.5DMN	1.3.7TMN	1.3.6TMN	1.3.5TMN	1.4.6+2.3.6TMN	P
1826.7	1826.7 MDT	273072	159375	156732	125151	109685	436669	400111	79778	240148	387651	340928	312915	239094
1910.5	1910.5 MDT	0	0	0	0	0	0	0	0	63928	91014	132100	109460	284946
1940.5	1940.5 MDT	72863	32012	45126	0	0	104904	109513	0	101251	142611	184721	147531	275868

Lower depth	Desc	3MP	2MP	9MP	1MP	DBT	4MDBT	2+3MDBT	1MDBT	Sample number
1826.7	1826.7 MDT	145526	180972	126019	99093	168635	235974	113229	0	T91/0001-0
1910.5	1910.5 MDT	69002	98984	100151	57207	0	0	0	0	T91/0002-0
1940.5	1940.5 MDT	62526	116691	92059	49291	0	0	0	0	T91/0003-0

Table 9ca: Aromatic Hydrocarbon Ratios (peak area) for NOCS 6608/10-6

Well	Description	MNR	DMNR	BPhR	2/1MP	MPI1	MPI2	Rc	DBT/P	4/1MDBT	(3+2) /1MDBT	Sample
6608/10-6	1826.7 MDT	1.71	5.47	0.39	1.83	1.06	1.17	1.03	0.71	-	-	T91/0001
6608/10-6	1910.5 MDT	-	-	-	1.73	0.57	0.67	0.74	-	-	-	T91/0002
6608/10-6	1940.5 MDT	2.28	-	0.41	2.37	0.64	0.84	0.79	-	-	-	T91/0003

Table 9cb: Aromatic Hydrocarbon Ratios (peak area) for NOCS 6608/10-6

Well	Description	F1	F2	Sample
6608/10-6	1826.7 MDT	0.59	0.33	T91/0001
6608/10-6	1910.5 MDT	0.52	0.30	T91/0002
6608/10-6	1940.5 MDT	0.56	0.36	T91/0003

Table 10a: Tabulation of carbon isotope data on oils for NOCS 6608/10-6

<u>Well</u>	<u>Descript.</u>	<u>Whole oil</u>	<u>Topped oil</u>	<u>Saturated</u>	<u>Aromatic</u>	<u>NSO</u>	<u>Asphaltenes</u>	<u>Sample</u>
6608/10-6	1826.7 MDT	-	-27.80	-28.40	-27.31	-27.87	-28.64	T91/0001
6608/10-6	1910.5 MDT	-	-27.90	-28.51	-27.26	-27.88	-28.57	T91/0002
6608/10-6	1940.5 MDT	-	-27.83	-28.47	-27.28	-27.94	-26.17	T91/0003

Table 10b: Tabulation of cv values from carbon isotope data for NOCS 6608/10-6

<u>Well</u>	<u>Descript.</u>	<u>Saturated</u>	<u>Aromatic</u>	<u>cv value</u>	<u>Interpretation</u>	<u>Sample</u>
6608/10-6	1826.7 MDT	-28.40	-27.31	-0.43	Marine	T91/0001
6608/10-6	1910.5 MDT	-28.51	-27.26	-0.04	Marine	T91/0002
6608/10-6	1940.5 MDT	-28.47	-27.28	-0.18	Marine	T91/0003

Table 11a: Variation in Triterpane Distribution (peak height) SIR for NOCS 6608/10-6

Well	Descript.	Ratio1	Ratio2	Ratio3	Ratio4	Ratio5	Ratio6	Ratio7	Ratio8	Ratio9	Rat.10	Rat.11	Rat.12	Rat.13	Rat.14	Sample
6608/10-6	1826.7 MDT	1.14	0.53	0.14	0.47	0.32	0.08	0.09	0.19	0.08	0.07	0.91	0.33	0.11	61.54	T91/0001
6608/10-6	1910.5 MDT	1.12	0.53	0.15	0.49	0.33	0.08	0.10	0.20	0.09	0.08	0.91	0.34	0.12	61.96	T91/0002
6608/10-6	1940.5 MDT	1.10	0.52	0.14	0.48	0.32	0.08	0.09	0.20	0.09	0.08	0.91	0.33	0.11	61.74	T91/0003

List of Triterpane Distribution Ratios

Ratio 1: 27Tm / 27Ts

Ratio 2: 27Tm / 27Tm+27Ts

Ratio 3: 27Tm / 27Tm+30aβ+30βa

Ratio 4: 29aβ / 30aβ

Ratio 5: 29aβ / 29aβ+30aβ

Ratio 6: 30d / 30aβ

Ratio 7: 28aβ / 30aβ

Ratio 8: 28aβ / 29aβ

Ratio 9: 28aβ / 28aβ+30aβ

Ratio 10: 24/3 / 30aβ

Ratio 11: 30aβ / 30aβ+30βa

Ratio 12: 29aβ+29βa / 29aβ+29βa+30aβ+30βa

Ratio 13: 29βa+30βa / 29aβ+30aβ

Ratio 14: 32aβS / 32aβS+32aβR (%)

Table 11b: Variation in Sterane Distribution (peak height) SIR for NOCS 6608/10-6

Well	Descript.	Ratio1	Ratio2	Ratio3	Ratio4	Ratio5	Ratio6	Ratio7	Ratio8	Ratio9	Ratio10	Sample
6608/10-6	1826.7 MDT	0.70	49.22	78.88	1.02	0.79	0.38	0.26	0.65	0.97	3.68	T91/0001
6608/10-6	1910.5 MDT	0.70	49.20	78.77	0.96	0.79	0.35	0.25	0.65	0.97	3.65	T91/0002
6608/10-6	1940.5 MDT	0.70	49.26	79.71	0.98	0.80	0.39	0.27	0.66	0.97	3.87	T91/0003

List of Sterane Distribution Ratios

Ratio 1:  $27d\beta S / 27d\beta S + 27aaR$

Ratio 2:  $29aaS / 29aaS + 29aaR$  (%)

Ratio 3:  $2 * (29\beta\beta R + 29\beta\beta S) / (29aaS + 29aaR + 2 * (29\beta\beta R + 29\beta\beta S))$  (%)

Ratio 4:  $27d\beta S + 27d\beta R + 27daR + 27daS / 29d\beta S + 29d\beta R + 29daR + 29daS$

Ratio 5:  $29\beta\beta R + 29\beta\beta S / 29\beta\beta R + 29\beta\beta S + 29aaS$

Ratio 6:  $21a + 22a / 21a + 22a + 29aaS + 29\beta\beta R + 29\beta\beta S + 29aaR$

Ratio 7:  $21a + 22a / 21a + 22a + 28daS + 28aaS + 29daR + 29aaS + 29\beta\beta R + 29\beta\beta S + 29aaR$

Ratio 8:  $29\beta\beta R + 29\beta\beta S / 29aaS + 29\beta\beta R + 29\beta\beta S + 29aaR$

Ratio 9:  $29aaS / 29aaR$

Ratio 10:  $29\beta\beta R + 29\beta\beta S / 29aaR$

Table 11c: Raw triterpane data (peak height) m/z 191 SIR for NOCS 6608/10-6

Well	Descript.	23/3	24/3	25/3	24/4	26/3	27Ts	27Tm	28aß	25nor30aß	Sample
		29aß	29Ts	30d	29ßa	300	30aß	30ßa	30G	31aßS	
		31aßR	32aßS	32aßR	33aßS	33aßR	34aßS	34aßR	35aßS	35aßR	
6608/10-6	1826.7 MDT	19717.2	17067.5	6420.3	20815.8	4938.9	34257.0	39220.5	20387.8	15727.4	T91/0001
		107296.1	32250.1	17973.1	15748.6	0.0	229360.5	21802.0	0.0	65333.0	
		41560.3	40089.5	25050.2	24044.3	15803.9	14626.8	9311.6	10629.5	6420.6	
6608/10-6	1910.5 MDT	17105.0	15280.1	5946.9	17835.5	3972.5	33253.7	37342.8	19145.3	17231.6	T91/0002
		94337.7	28167.4	16150.5	14121.1	0.0	193684.0	19469.6	0.0	54338.8	
		35736.1	35391.4	21731.6	21726.2	13763.4	12876.9	8536.9	8049.7	5648.9	
6608/10-6	1940.5 MDT	16574.6	14411.1	5524.1	17316.7	4116.1	32147.1	35366.1	18112.6	15264.3	T91/0003
		91584.1	27140.5	15575.8	13647.2	0.0	192113.8	18888.2	0.0	53466.5	
		34577.8	34522.4	21396.8	20775.2	13320.3	12212.3	8019.5	7990.5	5354.5	

Well	Descript.	21a	22a	27dBS	27dBR	27daR	27daS	28dBS	28dBR	28daR*	Sample
		29dBS*	28daS*	27aaR	29dBR	29daR	28aaS	29daS*	28BR		
		28aaR	29aaS	29BR	29BS	29aaR					
6608/10-6	1826.7 MDT	34521.3	13804.9	38665.6	30264.3	10649.5	11556.9	18591.0	12548.1	16446.1	T91/0001
		32646.7	30705.0	16459.0	28462.8	11083.3	10946.3	16849.1	28695.6		
		6995.3	13728.2	28357.2	23742.8	14163.7					
6608/10-6	1910.5 MDT	30045.4	11776.9	33166.8	25746.8	9397.9	9528.6	16941.7	11766.8	15407.0	T91/0002
		28855.9	22053.0	14515.3	25813.8	10209.5	10736.4	16195.7	21175.9		
		7088.1	13282.6	27022.3	23066.1	13711.9					
6608/10-6	1940.5 MDT	30394.8	11506.5	30418.9	23361.8	7997.1	8438.9	15172.7	10281.9	12808.8	T91/0003
		25946.4	22462.3	13014.5	23006.1	8541.3	8842.0	13887.1	20642.6		
		5434.9	11053.9	23974.5	20099.9	11384.3					

\* 28daR coel with 27aaS, 29dBS coel with 27BR, 28daS coel with 27BS, 29daS coel with 28BR



Table 11e: Raw sterane data (peak height) m/z 218 SIR for NOCS 6608/10-6

Well	Descript.	27 $\beta$ BR	27 $\beta$ BS	28 $\beta$ BR	28 $\beta$ BS	29 $\beta$ BR	29 $\beta$ BS	30 $\beta$ BR	30 $\beta$ BS	Sample
6608/10-6	1826.7 MDT	37299.3	40938.7	26687.8	40314.5	47849.3	42241.1	11852.3	11698.2	T91/0001
6608/10-6	1910.5 MDT	31306.4	29070.2	23969.6	28749.5	42375.9	37938.9	10465.2	10758.8	T91/0002
6608/10-6	1940.5 MDT	29177.0	31754.0	23107.3	31234.3	39541.5	35872.6	9805.4	9762.6	T91/0003

Table 11f: Raw triterpane data (peak height) m/z 177 SIR for NOCS 6608/10-6

Well	Descript.	25nor28a $\beta$	25nor30a $\beta$	Sample
6608/10-6	1826.7 MDT	15743.8	9005.6	T91/0001
6608/10-6	1910.5 MDT	15235.4	11863.3	T91/0002
6608/10-6	1940.5 MDT	13807.0	9554.1	T91/0003

Table 11g: Amount of triterpanes (ppb) m/z 191 SIR for NOCS 6608/10-6

Well	Descript.	23/3	24/3	25/3	24/4	26/3	27Ts	27Tm	28aβ	25nor30aβ	Sample
		29aβ	29Ts	30d	29βa	300	30aβ	30βa	30G	31aβS	
		31aβR	32aβS	32aβR	33aβS	33aβR	34aβS	34aβR	35aβS	35aβR	
6608/10-6	1826.7 MDT	125128.6	108313.6	40744.2	132100.9	31343.0	217400.9	248900.3	129384.8	99808.8	T91/0001
		680920.7	204664.7	114060.8	99943.5	0.0	1455563.6	138359.7	0.0	414614.9	
		263749.3	254415.5	158973.1	152589.2	100294.2	92824.2	59093.0	67456.7	40746.2	
6608/10-6	1910.5 MDT	156603.2	139895.6	54445.9	163291.0	36370.1	304451.1	341887.9	175283.2	157761.7	T91/0002
		863699.1	257883.5	147864.1	129284.4	0.0	1773253.6	178252.1	0.0	497492.8	
		327177.7	324021.9	198961.5	198911.6	126009.2	117892.9	78159.0	73697.8	51717.5	
6608/10-6	1940.5 MDT	124656.1	108384.6	41546.5	130237.6	30957.1	241775.4	265984.9	136222.9	114801.7	T91/0003
		688795.3	204120.8	117144.0	102639.3	0.0	1444869.6	142056.1	0.0	402116.6	
		260056.4	259639.8	160922.9	156248.6	100180.8	91847.6	60314.1	60095.5	40270.7	

Table 11h: Amount of steranes (ppb) m/z 217 SIR for NOCS 6608/10-6

Well	Descript.	21a	22a	27dBS	27dBR	27daR	27daS	28dBS	28dBR	28daR*	Sample
		29dBS*	28daS*	27aaR	29dBR	29daR	28aaS	29daS*	28BS		
		28aaR	29aaS	29BR	29BS	29aaR					
6608/10-6	1826.7 MDT	219078.5	87608.5	245379.2	192062.7	67583.5	73342.2	117982.1	79632.4	104370.0	T91/0001
		207182.0	194859.3	104451.6	180630.4	70336.5	69467.5	106927.5	182107.8		
		44393.6	87121.5	179960.0	150676.2	89885.4					
6608/10-6	1910.5 MDT	275077.6	107822.0	303654.7	235722.5	86041.1	87237.9	155108.0	107729.7	141056.8	T91/0002
		264187.2	201903.9	132893.2	236335.9	93471.6	98296.2	148278.2	193874.1		
		64894.4	121607.4	247399.6	211179.2	125538.0					
6608/10-6	1940.5 MDT	228596.2	86539.5	228777.7	175702.1	60145.4	63467.8	114112.7	77329.5	96333.7	T91/0003
		195140.3	168936.9	97881.0	173027.0	64238.2	66499.7	104443.9	155250.7		
		40875.1	83135.6	180310.2	151169.7	85620.0					

\* 28daR coel with 27aaS, 29dBS coel with 27BR, 28daS coel with 27BS, 29daS coel with 28BR

Table 11i: Amount of standard and weight of sample for NOCS 6608/10-6

Well	Descript.	Standard	Amount	Weight	Sample
6608/10-6	1826.7 MDT	16969.6	1.400	13.0	T91/0001
6608/10-6	1910.5 MDT	11327.1	1.400	13.5	T91/0002
6608/10-6	1940.5 MDT	11707.4	1.400	15.9	T91/0003

Table 12a: Variation in Triaromatic Sterane Distribution (peak height) for NOCS 6608/10-6

Well	Descript.	Ratio1	Ratio2	Ratio3	Ratio4	Ratio5	Sample
6608/10-6	1826.7 MDT	0.58	0.60	0.34	0.31	0.43	T91/0001
6608/10-6	1910.5 MDT	0.59	0.60	0.35	0.32	0.45	T91/0002
6608/10-6	1940.5 MDT	0.57	0.58	0.34	0.31	0.43	T91/0003

Ratio1: a1 / a1 + g1

Ratio2: b1 / b1 + g1

Ratio3: a1 + b1 / a1 + b1 + c1 + d1 + e1 + f1 + g1

Ratio4: a1 / a1 + e1 + f1 + g1

Ratio5: a1 / a1 + d1

Table 12b: Variation in Monoaromatic Sterane Distribution (peak height) for NOCS 6608/10-6

Well	Descript.	Ratio1	Ratio2	Ratio3	Ratio4	Sample
6608/10-6	1826.7 MDT	0.44	0.33	0.30	0.25	T91/0001
6608/10-6	1910.5 MDT	0.44	0.33	0.29	0.25	T91/0002
6608/10-6	1940.5 MDT	0.43	0.33	0.28	0.24	T91/0003

Ratio1: A1 / A1 + E1

Ratio2: B1 / B1 + E1

Ratio3: A1 / A1 + E1 + G1

Ratio4: A1+B1 / A1+B1+C1+D1+E1+F1+G1+H1+I1

Table 12c: Aromatisation of Steranes (peak height) for NOCS 6608/10-6

Well	Descript.	Ratio1	Ratio2	Sample		
6608/10-6	1826.7 MDT	0.46	0.83	T91/0001	Ratio1:	$\frac{C1+D1+E1+F1+G1+H1+I1}{C1+D1+E1+F1+G1+H1+I1 + c1+d1+e1+f1+g1}$
6608/10-6	1910.5 MDT	0.45	0.85	T91/0002		Ratio2: $g1 / g1 + I1$
6608/10-6	1940.5 MDT	0.45	0.86	T91/0003		

Table 12d: Raw triaromatic sterane data (peak height) m/z 231 for NOCS 6608/10-6

Well	Descript.	a1	b1	c1	d1	e1	f1	g1	Sample
6608/10-6	1826.7 MDT	23412.2	25491.0	9555.3	31301.8	21318.8	13890.6	17304.1	T91/0001
6608/10-6	1910.5 MDT	24288.6	25541.5	9624.1	29874.9	21420.0	14233.2	16692.9	T91/0002
6608/10-6	1940.5 MDT	23778.5	24860.6	9443.8	31550.0	21095.9	14665.6	17861.6	T91/0003

Table 12e: Raw monoaromatic sterane data (peak height) m/z 253 for NOCS 6608/10-6

Well	Descript.	A1	B1	C1	D1	E1	F1	G1	H1	I1	Sample
6608/10-6	1826.7 MDT	16359.4	10016.2	11797.7	8816.0	20644.6	5392.7	18088.1	11269.3	3430.7	T91/0001
6608/10-6	1910.5 MDT	15311.6	9705.9	10948.0	8410.4	19777.4	4255.2	17144.3	10593.5	2921.1	T91/0002
6608/10-6	1940.5 MDT	14475.7	9590.2	11531.4	8456.2	19367.2	5261.9	18067.6	10798.1	2891.1	T91/0003

Table 13A: Light Hydrocarbons from Whole Oil GC for NOCS 6608/10-6

Well	Description	2,2DMC4	2,3DMC4	nC6	MCyC5	Benz	Sample
6608/10-6	1826.7 MDT	0.17	0.44	2.49	3.30	0.11	T91/0001
6608/10-6	1910.5 MDT	0.40	0.30	0.54	1.82	0.08	T91/0002
6608/10-6	1940.5 MDT	0.26	0.37	0.88	2.83	0.06	T91/0003

Table 13B: Light Hydrocarbons from Whole Oil GC for NOCS 6608/10-6

Well	Description	CyC6	2MC6	1,3ci- 3MC6	1,3tr- DMCyC5	1,2tr- DMCyC5	nC7	MCyC6	Tol	nC8	p/m- Xylene	Sample	
6608/10-6	1826.7 MDT	5.91	1.81	1.43	0.84	0.79	1.45	3.38	12.69	3.23	4.51	6.64	T91/0001
6608/10-6	1910.5 MDT	5.38	1.00	0.48	1.47	1.30	1.18	0.31	5.09	0.90	1.93	0.63	T91/0002
6608/10-6	1940.5 MDT	6.73	0.95	0.81	1.20	1.12	1.66	0.24	13.47	0.21	1.60	2.46	T91/0003

Table 13C: Thompson's indices for NOCS 6608/10-6

Well	Description	A	B	X	W	C	I	F	H	U	R	S	Sample
6608/10-6	1826.7 MDT	0.04	0.96	1.47	0.19	0.32	1.05	0.27	11.76	1.79	1.87	14.65	T91/0001
6608/10-6	1910.5 MDT	0.15	2.90	0.33	0.15	0.08	0.37	0.06	1.88	2.96	0.31	1.35	T91/0002
6608/10-6	1940.5 MDT	0.07	0.88	1.54	0.09	0.06	0.44	0.02	0.90	2.38	0.25	3.38	T91/0003

## THOMPSON'S INDICES

$$A = \frac{\text{Benzene}}{nC6}$$

$$B = \frac{\text{Toluene}}{nC7}$$

$$X = \frac{\text{p/m-xylene}}{nC8}$$

$$W = \frac{\text{Benzene} * 10}{\text{CyC6}}$$

$$C = \frac{nC6 + nC7}{\text{CyC6} + \text{MCyC6}}$$

$$I = \frac{2\text{MC6} + 3\text{MC6}}{1,3\text{ciDMCyC5} + 1,3\text{trDMCyC5} + 1,2\text{trDMCyC5}}$$

$$F = \frac{nC7}{\text{MCyC6}}$$

$$H = \frac{nC7 * 100}{\text{CyC6} + 2\text{MC6} + 2,3\text{DMC4} + 3\text{MC6} + 1,3\text{ciDMCyC5} + 1,3\text{trDMCyC5} + 1,2\text{trDMCyC5} + nC7 + \text{MCyC6}}$$

$$U = \frac{\text{CyC6}}{\text{MCyC5}}$$

$$R = \frac{nC7}{2\text{MC6}}$$

$$S = \frac{nC6}{2,2\text{DMC4}}$$

Table 14 a: Volume Composition of Gas Samples from well NOCS 6608/10-6

Well name	Depth UOM	Upper depth	Lower depth	Sample type	Desc	C1 (%)	C2 (%)	C3 (%)	iC4 (%)	nC4 (%)	iC5 (%)	nC5 (%)	CO2 (%)	Sum C1-C5 (%)	Wetness	iC4/nC4	Sample number
NOCS 6608/10-6	m	1826.7	1826.7	gas	MDT	93.9	2.2	1.3	0.62	0.64	0.31	0.19	0.93	99.2	0.05	0.97	T91/0004-0
NOCS 6608/10-6	m	1910.5	1910.5	gas	MDT	98.3	0.68	0.11	0.04	0.05	0.02	0.01	0.76	99.2	0.01	0.8	T91/0005-0
NOCS 6608/10-6	m	1940.5	1940.5	gas	MDT	94.8	1.9	0.85	0.39	0.43	0.21	0.14	1.3	98.7	0.04	0.91	T91/0006-0

Table 14 b: Isotopic Composition of Gas Samples from well NOCS 6608/10-6

Well name	Depth UOM	Upper depth	Lower depth	Sample type	Desc	C1 d13C	C1 dD	C2 d13C	C3 d13C	iC4 d13C	nC4 d13C	CO2 d13C	CO2 d18O	Sample number
NOCS 6608/10-6	m	1826.7	1826.7	gas	MDT	-47.3	-203	-27.3	-25.2	-25.4	-26.1	*-7.8	0	T91/0004-0
NOCS 6608/10-6	m	1910.5	1910.5	gas	MDT	-46.1	-205	-27	-24.3	*-22.6	*-23	*-1.7	0	T91/0005-0
NOCS 6608/10-6	m	1940.5	1940.5	gas	MDT	-46.5	-209	-27.6	-26.1	-22.4	-26.2	-2	-10.6	T91/0006-0

\* analysis performed on GC-IRMS instrument (for additional GC-IRMS data see the IFE report in appendix 4)



## 1 Introduction

Three gas samples from well 6608/10-6; 1910.5m and 1940.5m 1826.7m are analysed for gas and isotopic composition.

On the samples C<sub>1</sub> - C<sub>5</sub> and CO<sub>2</sub> are quantified. The  $\delta^{13}\text{C}$  value is measured on methane, ethane, propane, the butanes and CO<sub>2</sub>. In addition the  $\delta\text{D}$  value is measured on methane.

## 2 Analytical procedures

Aliquots of 0.2 ml are sampled with a syringe for analysis on a Porabond Q column connected with flame ionisation (FID) and thermal conductivity (TCD) detectors. The detection limit for the hydrocarbon gas components is 0.001  $\mu\text{l/ml}$ , for CO<sub>2</sub> 0.05  $\mu\text{l/ml}$ .

Due to low concentration of wet gas components the isotope values are determined in two different ways, standard procedure for test gases and with GC-C-IRMS. For the isotope analysis by standard procedure 5-10 ml of the gas is sampled with a syringe and then separated into the different gas components by a Carlo Erba 4200 gas chromatograph. The hydrocarbon gas components are oxidised in separate CuO-ovens in order to prevent cross contamination. The combustion products CO<sub>2</sub> and H<sub>2</sub>O are frozen into collection vessels and separated.

The combustion water is reduced with zinc metal in sealed quartz tubes to prepare hydrogen for isotopic analysis. The isotopic measurements are performed on a Finnigan MAT 251 and a Finnigan Delta mass spectrometer.

The analytical procedures are tested with a laboratory gas standard mixture. Based on repeated analysis of the gas standard, the reproducibility in the  $\delta^{13}\text{C}$  value is better than 0.5‰ PDB for all components. The reproducibility in the  $\delta\text{D}$  value is likewise better than 10‰.

For the GC-C-IRMS analysis aliquots are sampled with a syringe and analysed on a VG Isochrom connected on line to a VG Optima Mass spectrometer. A HP 5890 II with a Poraplot Q column is used for the separation and helium is used as a carrier gas. The injections are performed both in splitless and split mode, depending on the individual

methane concentrations. Determination of hydrogen or oxygen isotopic composition is not included in the analytical procedure.

The uncertainty in the reported results is  $\pm 1$  ‰ for methane, ethane and CO<sub>2</sub> and  $\pm 0.5$  ‰ for the other components based on repeated analysis of IFEs laboratory standard (test gas concentration) over a period of 3 years.

IFEs value on NBS 22 is  $-29.77 \pm .06$ ‰ PDB.

### 3 Results

The normalised volume composition of the gas samples is shown in Table 1. The stable isotope composition is shown in Table 2. The results from the standard procedure are shown in the first line of each sample while the GC-C-IRMS results are shown in the second line.

The molecular composition related to the carbon isotope variations in methane from the samples are plotted in Figure 1 (Schoell, 1983), the carbon and hydrogen variations in methane are plotted in Figure 2 (Schoell, 1983) and the carbon isotope variation in ethane related to the carbon isotope variations in methane in Figure 3 (Schoell, 1983).

*Table 1 Volume composition of gas samples (normalised values) from well 6608/10-6*

Depth m	IFE no GEO	C <sub>1</sub> %	C <sub>2</sub> %	C <sub>3</sub> %	iC <sub>4</sub> %	nC <sub>4</sub> %	iC <sub>5</sub> %	nC <sub>5</sub> %	CO <sub>2</sub> %	ΣC <sub>1</sub> -C <sub>5</sub> %	Wet- ness	iC <sub>4</sub> / nC <sub>4</sub>
1910.5	20000740	98.3	0.68	0.11	0.04	0.05	0.02	0.01	0.76	99.2	0.01	0.94
1826.7	20000741	93.9	2.2	1.3	0.62	0.64	0.31	0.19	0.93	99.1	0.05	0.97
1940.5	20000742	94.8	1.9	0.85	0.39	0.43	0.21	0.14	1.3	98.7	0.04	0.91

Table 2 Isotopic composition of gas samples from well 6608/10-6

Well	Sample depth m	IFE no GEO	C <sub>1</sub> δ <sup>13</sup> C ‰ PDB	C <sub>1</sub> δ D ‰ SMOW	C <sub>2</sub> δ <sup>13</sup> C ‰ PDB	C <sub>3</sub> δ <sup>13</sup> C ‰ PDB	iC <sub>4</sub> δ <sup>13</sup> C ‰ PDB	nC <sub>4</sub> δ <sup>13</sup> C ‰ PDB	CO <sub>2</sub> δ <sup>13</sup> C ‰ PDB	CO <sub>2</sub> δ <sup>18</sup> O ‰ PDB
MDT,	1910.5	20000740	-46.1	-205	-27.0	-24.3	-	-	-	-
		*	-		-26.6	-22.3	-22.6	-23.0	-1.7	-
MDT,	1826.7	20000741	-47.3	-203	-27.3	-25.2	-25.4	-26.1	-	-
		*	-		-26.8	-24.4	-26.0	-25.4	-7.8	-
MDT,	1940.5	20000742	-46.5	-209	-27.6	-26.1	-22.4	-26.2	-2.0	-10.6
		*	-		-	-24.9	-25.3	-25.5	-2.8	-

\* GC-C-IRMS

#### 4 Literature

Schoell, M. (1983). Genetic characterisation of natural gases. *The American Association of Petroleum Geologists Bulletin*, 67,2225-2238.