RFT RESULTS SAMPLES | 30/6-16

SAMPLES ARE TAKEN IN THE COOK FM.

SEGREGATED SAMPLE NO. 3 AT 2926.6 – 2932 mRKB (Run no. 5D)

	1ST CHAMBER	2ND CHAMBER
CHAMBER VOL. GAL:	$2^3/_4$	1
FILLING TIME, MIN:	10½	–
P CHAMBER, PSIG:	300	–
GAS VOLUM, SCF:	–	–
OIL VOLUM, LITER:	–	–
OIL GRAVITY, ^{0}API:	–	–
WATER FILT, LITER:	–	–
WATER FILT, PPMCL:	–	–
REMARKS:	RECOVERED MUD, LOST SEAL	RECOVERED MUD, LOST SEAL

SEGREGATED SAMPLE NO .4 AT 2929.5 – 2930.3 mRKB (Run no. 5E)

	1ST CHAMBER	2ND CHAMBER
CHAMBER VOL. GAL:	$2^3/_4$	1
FILLING TIME, MIN:	–	–
P CHAMBER PSIG:	650	–
GAS VOLUM, SCF:	0.8	–
OIL VOLUM, LITER:	0.2	–
OIL GRAVITY, ^{0}API:	32 – 34	–
WATER FILT, LITER:	9.0	–
WATER FILT, PPMCL:		–
REMARKS:	LOST SEAL DURING FILLING	FILLED AT 2929.5m SHIPPED ASHORE FOR TRANSFER

RFT RESULTS SAMPLES | 30/6-16

SAMPLE IS TAKEN I N THE ETIVE FORMATION

SEGREGATED SAMPLE NO.1 AT 2857 mRKB (Run no.5B)

	1ST CHAMBER	2ND CHAMBER
CHAMBER VOL. GAL.:	$2^3/_4$	1
FILLING TIME, MIN.:	?	–
P CHAMBER, PSIG:	600	–
GAS VOLUM, SCF:	7.45	–
OIL VOLUM, LITER:	2.25	–
OIL GRAVITY, ^{0}API:	36	–
WATER FILT., LITER:	3.75	–
WATER FILT., PPMCL:		–
REMARKS:		NOT FILLED DUE TO PLUGGING

SAMPLE IS TAKEN IN THE STATFJORD FM.

SEGREGATED SAMPLE NO.2 AT 3194.5 mRKB (Run no.5c)

	1ST CHAMBER	2ND CHAMBER
CHAMBER VOL. GAL:	$2^3/_4$	1
FILLING TIME, MIN:	18½	–
P CHAMBER, PSIG:	170	–
GAS VOLUM, SCF:	Trace	–
OIL VOLUM, LITER:	"	–
OIL GRAVITY, ^{0}API:	–	–
WATER FILT., LITER:	10	–
WATER FILT., PPMCL:		–
REMARKS:		NOT FILLED TOOL GOT STUCK

RFT PRESSURE RESULTS

30/6-16

Run no./test no.	Depth mRKB	PHI PSIA	PF PSIA	PHA PSIA	PERM
1/1	2855.5	5813	4966	5811	GOOD
1/2	2859	5817	4966	5817	GOOD
1/3	2861.5	5823	4971	5825	GOOD
2/1	2855.2	5521	4970.5	5521	
2/2	2856.7	5524	4971.5	5524	GOOD
2/3	2859.7	5530.8	4975.1	5530.3	GOOD
2/4	2862	5534.5	4977.2	5534	MOD
2/5	2867	5544.3	4982.1	5544.2	MOD
2/6	2921.5	5646.5	5029.5	5646.6	SUPERCHARGED
2/7	2926.5	5658	5039.1	5657	SUPERCHARGED
2/8	2926	5657	5029.5	5656	GOOD
2/9	2930.5	5665	5033.6	5664.8	GOOD
2/10	2939	5682.2	5080	5681.8	SUPERCHARGED
2/11	2938.5	5681	5084	5680	SUPERCHARGED
2/12	2943	5689	5120	5689	MOD
2/13	2920.5	5644.6	5023.3	5644.3	GOOD
2/14	2938.2	5680.3	5095	5679.6	SUPERCHARGED
2/15	2936.1	5676.3	5067	5676	SUPERCHARGED
2/16	2962.5	5726.9	5007.8	5727.1	GOOD
2/17	2967.5	5737	5014.8	5736.4	GOOD
2/18	2978	5756.9	5034	5756.4	SUPERCHARGED
2/19	2990	5779.7	5049.5	5780.1	GOOD
2/20	3016.5	5829.1	5087.1	5829	GOOD
2/21	3049	5890.4	5128.9	5890.1	GOOD
2/22	3075	5940.6	5171.9	5940.3	GOOD
2/23	3104	5995	5213.3	5994.5	GOOD
2/24	3173	6126	5323.8	6126	GOOD
2/25	3191.5	6162.6	5362.3	6164.1	SUPERCHARGED
2/26	3194.5	6168	5347.4	6167	GOOD
2/27	3200	6179	5355.1	6179	GOOD
2/28	3196.5	6170.6	5348.7	6170	GOOD
2/29	3192	6161.4	5360	6160.8	SUPERCHARGED
2/30	3198	6174.2	5352.8	6174.1	GOOD
2/31	3217.5	6211.4	5379.6	6211.7	GOOD
2/32	3246	6266	5423.4	6265.9	MOD

NOTE: ALL PRESSURE READINGS, RUN 1, FROM STRAIN GAUGE.

DST RESULTS

WELL 30/6-16

DST NO 1

Perforated interval: 2919,6-2943.6mRKB

	Main flow
Choke size, mm (inch):	14.3(36/64")
Oil flow rate, Sm^3/D (B/D):	182.8(1150)
Gas flow rate, Sm^3/D:	$25.5x10^3$
Gas flow rate, SCF/D:	$0.9x10^6$
GOR, Sm^3/Sm^3 (SCF/B):	139.5-146(780-820)
Oil gravity, g/cc (° API):	0.88(29)
Gas gravity, (Air=1)	747
WHP, bar (PSIA):	32.4(470)
FBHFP, bar (PSIA):	125.5(1820)
FBHSIP, bar (PSIA):	338.9(4914)
WHT, °C(° F):	15.5(60)
BHT, °C (° F):	133.3(236)
BS&W, %	15%W 1)
CO_2, %	2.4
H_2S, ppm	0

Flowing time: 19 hrs 17min

Build up time: 30hrs

Note : Only traces at beginning of flow-increasing water production towards the end of the flow.

DST RESULTS

WELL 30/6-16

DST NO 2

Perforated interval: 2855-2868mRKB

	Main flow no 1	Main flow no 2
Choke size, mm (inch):	12.7(32/64")	27.0(68/64" adj.)
Oil flow rate, Sm^3/D (B/D):	273.5(1720)	685.2(4310)
Gas flow rate, Sm^3/D, (SCF/D):	$55.2x10^3(1.95x10^6)$	$124.6x10^3(4.4x10^6)$
GOR Sm^3/Sm^3 (SCF/B):	201.9(1130)	181.8(1020)
Oil gravity, g/cc (°API):	0.84(36)	0.84(36)
Gas gravity (Air=1):	.80	.76
WHP, bar (PSIA):	—	41(594)
FBHFP, bar (PSIA):	213.8(3100)	154.5(2240)
FBHSIP, bar (PSIA):	—	236.9(3435)
WHT, °C (°F):	19.8(67.7)	33.4(92.1)
BHT, °C (°F):	112.9(235.2)	113.4(236.1)
BS&W %:	—	0
CO_2 %:	—	2.3
H_2S, ppm:	—	0

Flowing time :	25hrs 46min.	4hrs 37min.
Build up time:		23hrs 20min.

Note: No shut in between flow 1 and 2

D A I L Y M U D P R O P E R T I E S

..DATE..
19850709

SYSTEM : BOREDATA SANDNES
WELL: 30/6-16
MUD CONTRACTOR: NL BAROID

NORSK HYDRO

3

DATE	MID DEPTH (M)	MUD DENS. (R.D)	PV CPS	YP MPA	GEL 0 MPA	GEL 10 MPA	PH	100 PSI (CC)	HP/HT (CC)	CL- INN/OUT MG/L	ALKALINITY PF	ALKALINITY PM	ALKALINITY MF	CA++ INN/OUT MG/L	OIL %	SOL %	H2O %	V.G. METER AT 115AF 600 RPM	300 RPM	200 RPM	100 RPM	6 RPM	3 RPM	MUD TYPE
841109	224	1.05															100							SPUD
841108	137	1.05															100							SPUD
841109	224	1.05															100							SPUD
841110	224	1.05															100							SPUD
841111	224	1.06					10.5			10000	0.5		0.9	400			100							SPUD
841112	302	1.08					10.2			11000	0.4		.85	440			100							SPUD
841113	302	1.08					10.2			11000	0.4		.85	440			100							SPUD
841114	613	1.1	12	30	10	30	10.2			9000	0.5		0.9	400		5	95							SPUD
841115	613	1.14	14	32	14	30	9.0			14000	0.2		0.5	360		6	94							SPUD
841116	613	1.13	14	32	14	30	9.0			14500	0.3		0.6	360		6	94							SPUD
841117	613																100							KCL
841118	613	1.16	21	32	2	4	7.9			72000			0.1	160		1	99							KCL
841119	613	1.16	20	31	2	3	8.0			74000			.05	80		3	97							KCL
841120	627	1.14	19	13	0	1	10.1			72000	.05		0.3	240		1	99							KCL
841121	1231	1.16	18	12	0	1	8.3			80000			.05	200		3	97							KCL
841122	1241	1.17	18	12	1	1	7.9			72000			.05	280		7	93							KCL
841123	1415	1.17	20	12	2	2	7.9			75000			.05	500		8	92							KCL
851124	1715	1.17	19	13	1	2	7.8			75000			.05	600		6	94							KCL
841125	1715	1.19	20	12	1	2	7.6			76000			.05	620		7	93							KCL
841126	1715	1.18	22	12	1	2	7.5			85000			.05	640		6	94							KCL
841127	1715	1.20	20	10	1	1	7.6			78000			.05	480		7	93							KCL
841128	1773	1.30	24	13	1	2	11.4			68000	.05			1240		8	92							KCL
841129	2000	1.41	31	14	1	1	10.2			71000	.05	.05	.05	150		12	88							KCL
841130	2160	1.40	27	10	1	2	9.6			93000	.05	0.4	.05	1120		14	86							KCL
841201	2168	1.42	24	10	1	2	8.2			65000		0.2	1.6	860		15	85							KCL
841202	2350	1.42	34	11	1	3	8.6			80000	0.6	1.4	4.8	240		15	85							KCL
841203	2462	1.40	32	13	1	5	8.7			85000	0.9	1.5	4.8	200		16	84							KCL
841204	2566	1.40	29	10	2	3	8.5			91000	0.9	1.1	4.3	28		16	84							KCL
841205	2572	1.40	28	10	1	4	8.4			90000	0.5	1.1	3.3	20		16	84							KCL
841206	2705	1.40	28	10	1	4	8.6			91000	0.8	1.1	3.5	20		16	84							KCL
841210	2866	1.35	23	10	1	6	8.6			82000	0.4	1.0	2.0	100		13	87							KCL
841211	2888	1.35	28	14	2	11	8.7			77000	0.4	0.9	2.6	80		14	86							KCL
841212	2907	1.35	28	11	1	9	8.7			76000	0.4	0.7	2.4	80		12	88							KCL
841213	2926	1.35	28	11	1		8.8			76000	0.3	0.8	2.1	60		14	86							KCL
841214	2942	1.35	28	12	2	8	8.8			78000	0.3		2.1	60		14	86							KCL
841215	2982	1.35	30	13	2	7	8.8			78000	0.3	0.8	2.1	140		16	84							KCL
841216	2990	1.36	31	12	2	7	8.8			78000	0.3	0.8	1.1	140		16	84							KCL
841217	3056	1.35	29	12	2	8	8.7			91000	0.3	0.8	2.3	120		16	84							KCL
841218	3160	1.36	29	12	2	7	8.8			88000	0.4	0.5	2.4	120		16	84							KCL
841219	3228	1.35	29	12	2	6	8.4			94000	0.3	0.6	0.2	120		16	84							KCL
841220	3259	1.36	30	12	2	8	8.4			90000	0.3	0.8	1.8	120		17	83							KCL
841221	3304	1.35	29	12	2	7	8.4			90000	0.3	0.7	1.6	120		16	84							KCL
841222	3304	1.35															100							KCL

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DAILY MUD PROPERTIES

SYSTEM : BOREDATA SANDNES
WELL: 30/6-16
MUD CONTRACTOR: NL BAROID

..DATE..
19850709

3

DATE	MID DEPTH (M)	MUD DENS. (R.D)	PV CPS	YP MPA	GEL 0 MPA	GEL 10 MPA	PH	100 PSI (CC)	HP/HT (CC)	CL- INN/OUT MG/L	ALKALINITY PF	ALKALINITY PM	ALKALINITY MF	CA++ INN/OUT MG/L	OIL %	SOL %	H2O %	V.G. METER AT 115AF 600 RPM	300 RPM	200 RPM	100 RPM	6 RPM	3 RPM	MUD TYPE
841223	3304	1.35	30	12	2	8	8.4			91000	0.3	0.7	1.2	120		16	84							KCL
841224	3304	1.35	30	11	2	7	8.4			91000	0.3	0.7	2.4	120		16	84							KCL
841225	3304	1.36															100							KCL
841226	3304	1.36	29	12	2	7	8.4			89000	0.3	0.7	2.2	120		16	84							KCL
841227	3304	1.36															100							KCL
841228	3304	1.36															100							KCL
841229	3304	1.32															100							CACL2
841230	3304	1.32															100							CACL2
841231	3304	1.32															100							CACL2
850101	3304	1.32															100							CACL2
850102	3304	1.32															100							CACL2
850103	3304	1.32															100							CACL2
850104	3304	1.32															100							CACL2
850105	3304	1.32															100							CACL2
850106	3304	1.32															100							CACL2
850107	3304	1.32								33000							100							CACL 2
850108	3304	1.32								24000							100							CACL 2
850109	3304	1.32								24000							100							CACL 2
850110	3304	1.32															100							CACL 2
850111	3304	1.32															100							CACL 2
850112	3304	1.32															100							CACL 2
850113	3304	1.32															100							CACL 2
850114	3304	1.32															100							CACL 2
850115	3304	1.32															100							CACL 2
850116	3304	1.32															100							CACL 2
850117	3304	1.32															100							CACL 2
850118		1.32															100							CACL 2
850119		1.32															100							CACL 2

Table B-5

MUD MATERIAL CONSUMPTION

Material	Quantity	Unit/Weight
Baroid	403	M/T
Bentonite	54	M/T
Caustic	80	25 kg/sx
Soda Ash	72	50 kg/sx
Celpol/Drispac R	145	25 kg/sx
Stayflo R	42	25 kg/sx
PAC R	340	25 kg/sx
PAC L	274	25 kg/sx
XCD Polymer	67	25 kg/sx
Soda Bicarb	118	50 kg/sx
KCl	3166	50 kg/sx
KCl Brine	2500	BBL
CACL2 Brine	1837	BBL
CACL2	1665	50 kg/sx