

30/3-1 PHASE I
ORGANIC GEOCHEMISTRY
ANALYTICAL RESULTS

Reported by Geochem Labs Ltd.
Work undertaken for Statoil
Exploration and Production Laboratory

February 1983.

TABLE 1
ORGANIC CARBON RESULTS AND GROSS LITHOLOGIC DESCRIPTIONS

GEOCHEM SAMPLE NUMBER	DEPTH	GROSS LITHOLOGIC DESCRIPTION	G S A Colour Code	TOTAL ORGANIC CARBON (Wt. % of Rock)
360-001	200-230m	A 50% Shale, blocky, v. hard, non-calc., dark grey B 35% Shell debris, bivalves C 15% Quartz, blocky, crystalline, white V. poor sample	N3 N9	0.09
360-002	230-260m	A 60% Quartzite, blocky, v. hard, micro- crystalline to fine to medium, dark grey B 30% Shell debris, as 360-001B C 10% Quartz	N3	
360-003	260-290m	A 20% Sand, unconsolidated, fine-medium grained, subrounded, colourless to white B 20% Quartzite, as 360-002A C 15% Shell debris, as 360-001B D 15% LCM - cement E 10% Chert, blocky, hard, concnoidal F 10% Igneous, blocky, hard, quartz/amphiboles G 5% Chalky limestone, blocky, soft, white H 5% Free quartz, v. coarse, blocky, white V. poor sample	N9 N3 N9 N9	
360-004	290-320m	A 35% Sand, as 360-003A B 30% Quartzite, as 360-002A C 10% Chert, as 360-003E D 10% Shell debris, as 360-001B E 10% Igneous, as 360-003F F 5% Chalky limestone, as 360-003G V. poor sample	N9 N3 N9	
360-005	320-350m	A 30% Sand, unconsolidated, rounded to sub- rounded becoming subangular, fine- medium grained, colourless to white B 20% Chalky limestone, blocky, soft, creamy white, caved C 15% Igneous, blocky, v. hard D 15% Chert, as 360-003E E 10% Shell debris, minor other fossils F 10% Quartzite, as 360-002A	N9 N9 N3	0.00, 0.00
360-006	350-380m	A 25% Quartzite, as 360-002A B 20% Quartz, as 360-003H C 15% Shell debris D 15% Chalky limestone, as 360-005B E 10% Granite, caved F 10% Sand, as 360-005A G 5% Shale, blocky, hard, calc., greenish grey V. poor sample	N3 N9 N9 N9 5G6/1	0.17
360-007	380-410m	A 70% Igneous, blocky, v. hard, (basaltic?) B 20% Shell debris C 10% Sand, as 360-005A Minor other limestone, chert	N9	

Abbreviations = arenaceous, argillaceous, calcareous, Cut, dolomitic, Fluorescence, foraminifera, fossiliferous
Lost Circulation Material, moderately, occasionally, slightly, very

TABLE 1
ORGANIC CARBON RESULTS AND GROSS LITHOLOGIC DESCRIPTIONS

GEOCHEM SAMPLE NUMBER	DEPTH	GROSS LITHOLOGIC DESCRIPTION	G S A Colour Code	TOTAL ORGANIC CARBON (Wt. % of Rock)
360-008	410-440m	A 90% Igneous, blocky, v. hard, prime minerals being quartz, hornblende, mica, gneissose structure (almost hornblende schist in parts) B 5% Shell debris C 5% Free quartz		
360-009	440-470m	A 80% Igneous, as 360-008A B 10% Shell debris C 10% Free quartz; sand		
360-010	470-500m	A 75% Igneous, as 360-008A B 15% Shell debris C 10% Sand, free quartz		
360-011	500-530m	A 65% Igneous, as 360-008A B 20% Sand, unconsolidated, rounded to sub-rounded, becoming subangular, fine-medium, colourless to white C 15% Shell debris	N9	
360-012	530-560m	A 70% Igneous, as 360-008A B 20% Sand, as 360-011B C 10% Shell debris	N9	
360-013	560-590m	A 70% Igneous, as 360-008A B 15% Sand, as 360-011B C 10% Shell debris D 5% Chert Minor LCM - paint	N9	
360-014	590-620m	A 50% Igneous, as 360-008A B 30% Sand, as 360-011B C 20% Shell debris Minor shale, LCM - metal V. poor sample	N9	
360-015	620-650m	A 65% Igneous, as 360-008A B 20% Sand, as 360-011B C 15% Shell debris Minor shale Poor sample	N9	
360-016	650-680m	A 50% Sand, unconsolidated, fine-medium subrounded-subangular, colourless to white B 45% Igneous, as 360-008A C 5% Shell debris V. poor sample	N9	
360-017	680-710m	A 80% Sand, as 360-016A B 15% Igneous, as 360-008A C 5% Shale, blocky, hard, non-calc., black D 5% Shell debris Minor other shale, free pyrite V. poor sample	N9 N1	13.99
360-018	710-740m	A 45% Sand, as 360-016A B 40% Igneous, as 360-008A C 15% Shell debris	N9	

Abbreviations = arenaceous, argillaceous, calcareous, Cut, dolomitic, Fluorescence, foraminifera, fossiliferous
Lost Circulation Material, moderately, occasionally, slightly, very

TABLE 1
ORGANIC CARBON RESULTS AND GROSS LITHOLOGIC DESCRIPTIONS

GEOCHEM SAMPLE NUMBER	DEPTH	GROSS LITHOLOGIC DESCRIPTION	G S A Colour Code	TOTAL ORGANIC CARBON (Wt. % of Rock)
360-018	710-740m	D MINOR Shale, blocky, hard, non-calc., black Minor other shale	N1	
360-019	740-770m	A 60% Igneous, blocky, v. hard, prime minerals being quartz, hornblende, mica, gneissose structures, (almost hornblende schist in parts). B 30% Sand, unconsolidated, fine-medium subrounded-subangular, colourless to white C 10% Shell debris Minor shale V. poor sample	N9	
360-020	770-800m	A 55% Igneous, as 360-019A B 30% Sand, as 360-019B C 10% Shell debris D 5% Shale, platy, soft, non-calc., light brownish grey V. poor sample	N9 5YR6/1	0.92
360-021	800-830m	A 60% Sandstone, consolidated, blocky, soft, v. fine-fine grained, subrounded, sub- angular, with pyrite and shale in matrix, light brown V. pyritic, no F. B 25% Igneous, as 360-019A C 10% Coal, blocky, dull lustre, black D 5% Shell debris Minor other shale Poor sample	5YR6/4 N1	48.70
360-022	830-860m	A 60% Sand, unconsolidated, fine-medium occ. coarse, subrounded, colourless to white, no F. B 20% Mudstone, blocky, soft becoming hard, sandy in parts, non-calc., light greenish grey C 10% Lignitic coal, blocky, cellular structure, soft to hard and brittle, brownish black D 10% Sandstone, as 360-021A Minor shell debris	N9 5G8/1 5YR2/1 5YR6/4	0.84, 0.86 32.01
360-023	860-890m	A 55% Sand, unconsolidated, fine-medium becoming coarse, subrounded, colourless to white B 20% Mudstone, blocky, soft to hard, sandy in parts, non-calc., yellowish to light greenish grey, significant caving C 15% Sandstone, consolidated, fine grained, subrounded to rounded often with black specks, pyritic in parts, faint dull patchy blue F., yellowish to light greenish grey D 10% Lignitic coal, blocky, woody structure, brownish black to dusky brown Minor shell debris, minor igneous	N9 5Y8/1- 5G8/1 5Y8/1- 5G8/1 5YR2/1-	1.21 26.26

Abbreviations = arenaceous, argillaceous, calcareous, Cut, dolomitic, Fluorescence, foraminifera, fossiliferous
Lost Circulation Material, moderately, occasionally, slightly, very

TABLE 1
ORGANIC CARBON RESULTS AND GROSS LITHOLOGIC DESCRIPTIONS

GEOCHEM SAMPLE NUMBER	DEPTH	GROSS LITHOLOGIC DESCRIPTION	G S A Colour Code	TOTAL ORGANIC CARBON (Wt. % of Rock)
360-024	890-920m	A 40% Sand, unconsolidated, fine-medium becoming coarse, subrounded, colourless to white	N9	
		B 30% Mudstone, blocky, soft to hard, sandy in parts, non-calc., yellowish to light greenish grey, moderate cavings	5Y8/1- 5G8/1	2.41
		C 20% Sandstone, blocky, mudstone matrix, soft, no F., yellowish to light greenish grey	5Y8/1- 5G8/1	
		D 10% Lignitic coal, blocky, woody structure, brownish black to dusky brown Minor shell debris	5YR2/1- 5YR2/2	36.98
360-025	920-950m	A 45% Sand, as 360-024A	N9	
		B 30% Mudstone, as 360-024B, significant cavings	5Y8/1- 5G8/1	1.93, 1.93
		C 15% Lignitic coal, as 360-024D	5YR2/1- 5YR2/2	35.73
		D 5% Sandstone, as 360-024C, no F.	5Y8/1- 5G8/1	
		E 5% Shell debris Minor LCM - mica		
360-026	950-980m	A 45% Sand, as 360-024A	N9	
		B 20% Sandstone, consolidated, soft mud matrix, v. fine fine subrounded-rounded grains, often with black specks, greyish yellow green	5GY7/2	
		C 15% Mudstone, as 360-024B, abundant cavings	5Y8/1 5G8/1	1.68
		D 15% Shell debris		
		E 5% Lignitic coal, as 360-024D Minor igneous	5YR2/1- 5YR2/2	31.16
360-027	980-1010m	A 60% Igneous, blocky, v. hard, crystalline		
		B 25% Mudstone, as 360-024B, abundant cavings	5Y8/1- 5G8/1	0.98, 1.00
		C 10% Shell debris		
		D 5% Chert Minor limestone, sand		
360-028	1010-040m	A 60% LCM - cement		
		B 20% Igneous, blocky, hard, crystalline gneissose in parts, hornblende/biotite/felspars		
		C 20% Mudstone, as 360-024B, abundant cavings Minor shale, chert, shell debris	5Y8/1- 5G8/1	0.67
360-029	1040-070m	A 70% Mudstone, blocky, soft, non-calc., sandy, abundant cavings, greyish yellow green	5GY7/2	0.88
		B 20% Igneous, granitic		
		C 10% LCM - cement		
360-030	1070-100m	A 70% Mudstone, as 360-029A, moderate cavings	5GY7/2	1.07

Abbreviations = arenaceous, argillaceous, calcareous, Cut, dolomitic, Fluorescence, foraminifera, fossiliferous
Lost Circulation Material, moderately, occasionally, slightly, very

TABLE 1
ORGANIC CARBON RESULTS AND GROSS LITHOLOGIC DESCRIPTIONS

GEOCHEM- SAMPLE NUMBER	DEPTH	GROSS LITHOLOGIC DESCRIPTION	G S A Colour Code	TOTAL ORGANIC CARBON (Wt. % of Rock)
360-030	1070-100m	B 30% Igneous, granitic		
360-031	1100-130m	A 80% Mudstone, blocky, soft, non-calc., sandy, moderate cavings, greyish yellow green B 20% Igneous, as 360-030B	5GY7/2	1.28
360-032	1130-160m	A 90% Mudstone, as 360-031A, moderate cavings B 10% Igneous, as 360-031B	5GY7/2	1.30
360-033	1160-190m	A 85% Mudstone, as 360-031A, moderate cavings B 10% Sand, unconsolidated, fine-medium becoming coarse, subrounded, colourless to white C 5% Igneous, as 360-031B Minor chert	5GY7/2 N9	1.23
360-034	1190-220m	A 50% Mudstone, as 360-031A, sig. cavings B 35% Sand, as 360-033B C 10% Igneous, as 360-031B D 5% Coal. lignitic, finely divided, brownish black Minor chalky limestone	5GY7/2 N9 5YR2/1	1.22 0.19
360-035	1220-250m	A 35% Mudstone, as 360-031A, abundant cavings B 25% Sandstone, consolidated, fine grained, colourless to white, no F. C 25% Shale, blocky, hard, non-calc., brownish grey D 10% Igneous, as 360-030B E 5% Sand, as 360-033B	5GY7/2 N9 5YR4/1 N9	1.03, 1.04 0.92
360-036	1250-280m	A 45% Mudstone, as 360-031A, abundant caving B 30% Igneous, as 360-030B, abundant caving C 20% Shale, as 360-035C D 5% Sandstone, as 360-035B	5GY7/2 5YR4/1 N9	1.11 1.09
360-037	1280-310m	A 35% Mudstone, as 360-031A, abundant caving B 30% LCM - cement C 30% Shale, blocky to platy, thinly fissile, soft, non-calc., brownish grey D 5% Igneous, as 360-030B Minor sandstone	5GY7/2 5YR4/1	0.97 1.29
360-038	1310-340m	A 75% Shale, platy, thinly fissile, to blocky, non-calc., med. light grey B 10% Mudstone, as 360-031A, abundant cavings C 10% Sandstone, as 360-035B D 5% LCM - cement Minor igneous	N6 5GY7/2 N9	1.23
360-039	1340-370m	A 65% Shale, as 360-038A B 25% Mudstone, as 360-031A, abundant cavings	N6 5GY7/2	1.46

Abbreviations = arenaceous, argillaceous, calcareous, Cut, dolomitic, Fluorescence, foraminifera, fossiliferous
Lost Circulation Material, moderately, occasionally, slightly, very

TABLE 1
ORGANIC CARBON RESULTS AND GROSS LITHOLOGIC DESCRIPTIONS

GEOCHEM SAMPLE NUMBER	DEPTH	GROSS LITHOLOGIC DESCRIPTION	G S A Colour Code	TOTAL ORGANIC CARBON (Wt. % of Rock)
360-039	1340-370m	C 5% Sandstone, consolidated, fine grained, colourless to white, no F.	N9	
		D 5% Sand, unconsolidated, fine-medium becoming coarse, subrounded, colourless to white Minor igneous, pyrites and shell debris	N9	
360-040	1370-400m	A 65% Shale, platy, thinly fissile to blocky, non-calc., med. light grey	N6	1.28
		B 20% Mudstone, blocky, soft, non-calc., sandy, abundant cavings, greyish yellow green	5GY7/2	1.16
		C 10% Sandstone, as 360-0039C, no F.	N9	
		D 5% Mudstone, blocky, hard, non-calc., light brown Minor igneous, sand	5YR5/6	0.76, 0.76
360-041	1400-430m	A 85% Shale, as 360-040A	N6	1.20
		B 10% Mudstone, as 360-040B, CAVED	5GY7/2	
		C 5% Sandstone, as 360-039C, no F. Minor pyrites, other mudstone	N9	
360-042	1430-460m	A 85% Shale, as 360-040A, minor cavings	N6	1.21
		B 10% Mudstone, as 360-040B, CAVED	5GY7/2	
		C 5% Sandstone, as 360-039C, no F. Minor pyrites, other mudstone, igneous	N9	
360-043	1460-490m	A 85% Shale, blocky to platy, soft to hard, non-calc., brownish to med. grey	5YR4/1-N5	1.43
		B 5% Shale, as 360-040A, CAVED	N6	
		C 5% Mudstone, as 360-040B, CAVED	5GY7/2	
		D 5% Sandstone, as 360-039C, no F.	N9	
360-044	1490-520m	A 85% Shale, blocky, platy, non-calc., thinly fissile, med. light grey	N6	1.24
		B 10% Shale, as 360-043A	5YR4/1-N5	2.60, 2.60
		C 5% Mudstone, as 360-040B, CAVED Minor sandstone	5GY7/2	
360-045	1520-550m	A 65% Shale, as 360-044A	N6	0.97
		B 30% Shale, as 360-043A	5YR4/1-N5	1.61
		C 5% Mudstone, as 360-040B Minor igneous, pyrite, sandstone	5GY7/2	
360-046	1550-580m	A 60% Sand, unconsolidated, f. fine - fine grained, rounded - subrounded, colourless to white, no F.	N9	
		B 40% Shale, as 360-044A Minor mudstone and sandstone	N6	1.02
360-047	1580-610m	A 55% Shale, as 360-044A	N6	1.01
		B 25% Shale, as 360-043A	5YR4/1-N5	1.01, 1.01
		C 15% Sand, as 360-046A, no F.	N9	
		D 5% Mudstone, as 360-040B, CAVED Minor sandstone, pyrites	5GY7/2	
360-048	1610-640m	A 55% Shale, blocky, platy, soft, non-calc., med. dark grey	N4	0.98
		B 20% Shale, blocky, soft, non-calc., med. grey	N5	

Abbreviations = arenaceous, argillaceous, calcareous, Cut, dolomitic, Fluorescence, foraminifera, fossiliferous
Lost Circulation Material, moderately, occasionally, slightly, very

TABLE 1
ORGANIC CARBON RESULTS AND GROSS LITHOLOGIC DESCRIPTIONS

GEOCHEM SAMPLE NUMBER	DEPTH	GROSS LITHOLOGIC DESCRIPTION	G S A Colour Code	TOTAL ORGANIC CARBON (Wt. % of Rock)
360-048	1610-640m	C 20% Sand, unconsolidated, v. fine-fine grained, rounded - subrounded, colourless to white, no F.	N9	
		D 5% Mudstone, blocky, soft, non-calc., sandy, caved, greyish yellow green Minor shell debris	5GY7/2	
360-049	1640-670m	A 90% Shale, blocky, soft, non-calc., med. grey	N5	1.53
		B 10% Sand, 360-048C, no F.	N9	
360-050	1670-700m	A 95% Shale, blocky, soft, non-calc., med. to med. light grey	N5-6	0.55
		B 5% Mudstone, as 360-048D, caved Minor sandstone, mudstone	5GY7/2	
360-051	1700-730m	A 90% Shale, as 360-050A, minor cavings	N5-6	0.32
		B 10% Sand, as 360-048C, no F. Minor sandstone, mudstone	N9	
360-052	1730-760m	A 95% Shale, blocky, soft, thinly fissile, non-calc., minor cavings, med. light grey occ. med grey	N6 occ N5	0.16, 0.16
		B 5% Mudstone, as 360-048D, CAVED Minor sandstone, other mudstone, pyrite	5GY7/2	
360-053	1760-790m	A 95% Shale, blocky, soft, non-calc., thinly interbedded med. dark grey shales, minor cavings, med. light to light brownish grey	N6-5YR6/1	0.21
		B 5% Shale, blocky, soft, non-calc., med. dark grey Minor sandstone, mudstone, pyrite	N4	0.16
360-054	1790-820m	A 70% Shale, as 360-052A	N6 occ N5	0.10
		B 30% LCM - cement, metal and paint Minor igneous, pyrites and mudstone		
360-055	1820-850m	A 85% Shale, as 360-052A, med. light to light grey	N6-7	0.20
		B 15% LCM - cement and paint, metal		
360-056	1850-880m	A 95% Shale, blocky to platy, soft to hard, non-calc., med. light to light grey	N6-7	0.22
		B 5% LCM - cement Minor mudstone other shale		
360-057	1880-910m	A 95% Shale, as 360-056A	N6-7	0.30
		B 5% LCM - cement Minor mudstone, other shale		
360-058	1910-940m	A 80% Shale, as 360-056A, minor cavings	N6-7	0.40
		B 15% Shale, blocky, soft, calc., pale reddish brown to greyish red	10R5/4- 10R4/2	0.18
		C 5% LCM - cement Minor other mudstone, pyrite		
360-059	1940-970m	A 85% Shale, as 360-056A	N6-7	0.21, 0.23
		B 10% Shale, blocky, soft, calc., pale brown to pale reddish brown	5R5/2- 10R5/4	0.11
		C 5% LCM - cement, metal		

Abbreviations = arenaceous, argillaceous, calcareous, Cut, dolomitic, Fluorescence, foraminifera, fossiliferous
Lost Circulation Material, moderately, occasionally, slightly, very

TABLE 1
ORGANIC CARBON RESULTS AND GROSS LITHOLOGIC DESCRIPTIONS

GEOCHEM SAMPLE NUMBER	DEPTH	GROSS LITHOLOGIC DESCRIPTION	G S A Colour Code	TOTAL ORGANIC CARBON (Wt. % of Rock)
360-060	1970-2000m	A 55% Shale, blocky to platy, soft to hard, non-calc., med. light to light grey, minor cavings	N6-7	0.43
		B 20% Shale, blocky, soft, calc., pale to pale reddish brown	5YR5/2- 10R5/4	0.17
		C 10% Mudstone, blocky, soft, non-calc., sandy, caved, greyish yellow green	5GY7/2	
		D 10% Mudstone, sandy, blocky, soft, non-calc., med. light grey	N6	0.52
		E 5% LCM - cement		
360-061	2000-030m	A 70% Shale, as 360-060A	N6-7	0.40,0.40
		B 10% Shale, as 360-060B	5YR5/2- 10R5/4	0.09
		C 10% Mudstone, as 360-060D	N6	0.51
		D 10% LCM - cement, plastic Minor mudstone, other shale		
360-062	2030-060m	A 70% Shale, platy, blocky, non-calc., silty in parts, occ. thinly interbedded with dark shales, med. light to light grey	N6-7	0.46
		B 20% Mudstone, as 360-060D	N6	0.25
		C 10% Shale, as 360-060B	5YR5/2- 10R5/4	0.25
		D 10% LCM - cement		
360-063	2060-090m	A 70% Shale, as 360-062A, minor cavings	N6-7	0.62,0.62
		B 15% Mudstone, interbedded with shale, sandy and calc., yellowish grey	5Y7/2	0.15,0.15
		C 10% Shale, blocky, soft, non-calc-calc., pale to pale reddish brown	5YR5/2- 10R5/4	0.11
		D 5% LCM - cement, metal		
360-064	2090-120m	A 75% Shale, as 360-062A, moderate cavings	N6-7	0.17
		B 10% Mudstone, as 360-063B	5Y7/2	1.31
		C 10% Shale, as 360-063C	5YR5/2- 10R5/4	0.07,0.07
		D 5% LCM - cement, metal Minor pyrite		
360-065	2120-150m	A 90% Shale, as 360-062A, minor cavings	N6-7	0.33
		B 5% Shale, as 360-063C	5YR5/2- 10R5/4	0.03
		C 5% Mudstone, blocky, soft, calc., light greenish grey Minor pyrite, other mudstone	5G8/1	
360-066	2150-180m	A 90% Shale, as 360-062A, cavings	N6-7	0.49
		B 5% Shale, as 360-063C	5YR5/2- 10R5/4	
		C 5% Mudstone, as 360-065C Minor other mudstone	5G8/1	
360-067	2180-210m	A 85% Shaly mudstone, fissile to blocky, sl. calc., cavings, light to light bluish grey	N7-5B7/1	0.49
		B 10% LCM - walnut shell		
		C 5% Shale, as 360-063C, cavings Minor other shale	5YR5/2- 10R5/4	

Abbreviations = arenaceous, argillaceous, calcareous, Cut, dolomitic, Fluorescence, foraminifera, fossiliferous
Lost Circulation Material, moderately, occasionally, slightly, very

TABLE 1
ORGANIC CARBON RESULTS AND GROSS LITHOLOGIC DESCRIPTIONS

GEOCHEM SAMPLE NUMBER	DEPTH	GROSS LITHOLOGIC DESCRIPTION	G S A Colour Code	TOTAL ORGANIC CARBON (Wt. % of Rock)
360-068	2210-240m	A 90% Shaly mudstone, fissile to blocky, sl. calc., light to light bluish grey B 5% LCM - walnut shell C 5% Shale, blocky, soft, non-calc.-calc., pale to pale reddish brown, cavings Minor mudstone	N7-5B7/1 5YR5/2- 10R5/4	
360-069	2240-270m	A 95% Shaly mudstone, as 360-068A, mostly caved B 5% Shale, as 360-068C Minor mudstone, LCM	N7-5B7/1 5YR5/2- 10R5/4	0.39
360-070	2270-300m	A 95% Shaly mudstone, fissile to blocky, sl. to non-calc., sig, cavings, light to light bluish grey B 5% LCM - walnut shell Minor shale	N7-5B7/1	0.43,0.41
360-071	2300-330m	A 90% Shaly mudstone, as 360-070A, cavings B 10% Shale, fissile to blocky, sl. silty, sl. calc., greyish to moderate brown Minor LCM	N7-5B7/1 5YR3/2- 5YR3/4	0.39 0.03
360-072	2330-360m	A 98% Shaly mudstone, as 360-070A, abundant cavings Minor other shale and mudstone	N7-5B7/1	0.54
360-073	2360-390m	A 98% Shaly mudstone, as 360-070A, sig. cavings Minor other shale and fossil (hard, non-calc. - rice like structures) fragments	N7-5B7/1	0.49
360-074	2390-420m	A 98% Shaly mudstone, as 360-070A, sig. cavings Minor fossil fragments and other shale	N7-5B7/1	0.50,0.48
360-075	2420-450m	A 98% Shale, fissile, non-calc., sig. cavings, med. to med. light grey Minor other shale and mudstone	N5-6	0.53
360-076	2450-467m	A 98% Shale, fissile to blocky, sl. calc., abundant cavings, med. light to greenish grey Minor other shale and minor limestone	N6-5G6/1	0.54
360-077	2467-482m	A 95% Shale, as 360-076A, dominant cavings B 5% Shale, as 360-071B Minor limestone and LCM	N6-5G6/1 5YR3/2- 5YR3/4	0.45
360-078	2482-497m	A 98% Shale, fissile, non-calc., cavings, med. grey Minor other shale and limestone	N5	0.37
360-079	2497-512m	A 95% Shale, as 360-078A, dominantly caved B 5% Limestone, blocky, no F., pale yellowish brown to very pale orange Minor other shale	N5 10YR7/2	0.41,0.43

Abbreviations = arenaceous, argillaceous, calcareous, Cut, dolomitic, Fluorescence, foraminifera, fossiliferous
Lost Circulation Material, moderately, occasionally, slightly, very

TABLE 1
ORGANIC CARBON RESULTS AND GROSS LITHOLOGIC DESCRIPTIONS

GEOCHEM SAMPLE NUMBER	DEPTH	GROSS LITHOLOGIC DESCRIPTION	G S A Colour Code	TOTAL ORGANIC CARBON (Wt. % of Rock)	
360-080	2512-527m	A 95% Shale, fissile, non-calc., sig. cavings	N5	0.48	
		B 5% Limestone, blocky, no F., pale yellowish brown to very pale orange Minor other shale	10YR7/2		
360-081	2527-542m	A 95% Shale, as 360-080A, sig. cavings	N5	0.35	
		B 5% Limestone, as 360-080B, milky blue cut Minor other shale	10YR7/2		
360-082	2542-557m	A 98% Shale, fissile, sl. calc., cavings, med. light grey Minor limestone, other shale	N6	0.56	
360-083	2557-572m	A 98% Shale, fissile, non-calc., cavings, med. to med. light grey Minor other shale	N5-6	0.54	
360-084	2572-587m	A 98% Shale, as 360-083A, cavings Minor limestone	N5-6	0.46,0.48	
360-085	2587-602m	A 98% Shale, as 360-083A Minor shale and limestone	N5-6	0.49	
360-086	2602-617m	A 98% Shale, as 360-083A, cavings Minor limestone	N5-6	0.48	
360-087	2617-632m	A 98% Shale, as 360-083A, sig. cavings Minor other shale and limestone	N5-6	0.45	
360-088	2632-647m	A 98% Shale, as 360-083A, cavings Minor other shale	N5-6	0.51	
360-089	2647-662m	A 99% Shale, as 360-083A, cavings	N5-6	0.48,0.50	
360-090	2662-677m	A 98% Shale, as 360-083A, sig. cavings Minor limestone	N5-6	0.47	
360-091	2677-692m	A 98% Shale, as 360-083A, cavings Minor limestone	N5-6	0.52	
360-092	2692-707m	A 98% Shale, as 360-083A, sig. cavings Minor other shale	N5-6	0.49	
360-093	2707-722m	A 60% Shale, as 360-083A, cavings	N5-6	0.47	
		B 40% Siltstone, fissile to blocky, non-calc., minor blue cut, med. to med. light grey	N5-6		
360-094	2722-737m	A 98% Shale, as 360-083A, minor cavings Minor coal - poor sample	N5-6	0.52,0.54	
360-095	2737-752m	A 98% Shale, as 360-083A, cavings Poor sample. Minor coal	N5-6	0.60	
360-096	2752-767m	A 85% Shale, as 360-083A, cavings	N5-6	0.55	
		B 10% Coal, blocky, brittle, dull lustre, black	N1		38.16
		C 5% Limestone, as 360-080B, no F. Poor sample. Minor LCM	10YR7/2		
360-097	2767-782m	A 80% Shale, as 360-083A, dominantly caved	N5-6	0.63	
		B 10% Limestone, as 360-080B, no F.	10YR7/2		0.42
		C 5% Coal, as 360-096B	N1		
		D 5% LCM - walnut shell Poor sample			

Abbreviations = arenaceous, argillaceous, calcareous, Cut, dolomitic, Fluorescence, foraminifera, fossiliferous
Lost Circulation Material, moderately, occasionally, slightly, very

TABLE 1
ORGANIC CARBON RESULTS AND GROSS LITHOLOGIC DESCRIPTIONS

GEOCHEM SAMPLE NUMBER	DEPTH	GROSS LITHOLOGIC DESCRIPTION	G S A Colour Code	TOTAL ORGANIC CARBON (Wt. % of Rock)
360-098	2782-797m	A 85% Shale, fissile, non-calc., sig. cavings, med. to med. light grey	N5-6	0.60,0.60
		B 10% Limestone, blocky, no F., pale yellowish brown to very pale orange	10YR7/2	
		C 5% Coal, blocky, brittle, dull lustre, black	N1	
360-099	2797-812m	A 90% Shale, fissile, some silty, non-calc., cavings, med. to med. greenish grey	N5-5GY5/1	0.49
		B 10% Shale, fissile, non-calc., pale yellowish brown Minor coal and limestone	10YR6/2	
360-100	2818-827m	A 95% Shale, as 360-099A, abundant cavings	N5-5GY5/1	0.57
		B 5% Limestone, as 360-098B, milky blue cut Minor other shale	10YR7/2	
360-101	2827-842m	A 90% Shale, as 360-099A, sig. cavings	N5-5GY5/1	0.47
		B 5% Siltstone, fissile to blocky, non-calc., milky blue cut, med. light to light brownish grey	N6-5YR6/1	
		C 5% Dolomitic limestone, blocky, hard, milky blue cut, pale yellowish brown	10YR6/2	
360-102	2842-857m	A 70% Shale, as 360-099A, sig. cavings	N5-5GY5/1	0.56
		B 30% Shale, as 360-099B Minor limestone and minor chalk	10YR6/2	
360-103	2857-872m	A 70% Shale, as 360-099A, cavings	N5-5GY5/1	0.46
		B 30% Sandstone, blocky, very fine grained, non-calc., milky blue cut, med. light to light brownish grey	N6-5YR6/1	
360-104	2872-887m	A 98% Shale, as 360-099A, cavings Minor mudstone and limestone	N5-5GY5/1	0.57
360-105	2887-902m	A 98% Shale, as 360-099A, cavings Minor mudstone	N5-5GY5/1	0.41
360-106	2902-917m	A 70% Shale, as 360-099A, dominant cavings	N5-5GY5/1	0.54
		B 30% Mudstone, blocky, soft, calcareous, med. to med. light grey Minor other shale	N5-6	
360-107	2917-932m	A 85% Shale, as 360-099A, dominant cavings	N5-5GY5/1	0.46
		B 15% Mudstone, as 360-106B	N5-6	
360-108	2932-947m	A 60% Shale, as 360-099A, dominant cavings	N5-5GY5/1	0.51
		B 40% Mudstone, as 360-106B	N5-6	
360-109	2947-962m	A 60% Turbodrilled shale, fissile to blocky, non-calc., med. to med. light grey	N5-6	0.50,0.50
		B 40% Shale, as 360-099A, mostly cavings Minor mudstone	N5-5GY5/1	
360-110	2962-977m	A 70% Shale, blocky, non-calc., turbo drilled, med. to med. light grey	N5-6	0.73
		B 30% Shale, as 360-099A, abundant cavings Minor mudstone, LCM - paint	N5-5GY5/1	

Abbreviations = arenaceous, argillaceous, calcareous, Cut, dolomitic, Fluorescence, foraminifera, fossiliferous
Lost Circulation Material, moderately, occasionally, slightly, very

TABLE 1
ORGANIC CARBON RESULTS AND GROSS LITHOLOGIC DESCRIPTIONS

GEOCHEM SAMPLE NUMBER	DEPTH	GROSS LITHOLOGIC DESCRIPTION	G S A Colour Code	TOTAL ORGANIC CARBON (Wt. % of Rock)
360-111	2977-992m	A 55% Shale, blocky, hard, non-calc., turbodrilled, med. dark to med. grey, rare dark grey	N4-5 rare N3	0.52
		B 45% Shale, blocky, brittle, soft to hard, non-calc., mostly caved, med. light grey Minor LCM - paint	N6	0.52
360-112	2992-3007m	A 50% Shale, as 360-111A	N4-5 rare N3	0.56,0.56
		B 50% Shale, as 360-111B, mostly caved Very poor sample	N6	0.39
360-113	3007-022m	A 95% Shale, as 360-111A	N4-5 rare N3	0.50
		B 5% Shale, as 360-111B Minor mudstone	N6	0.52
360-114	3022-037m	A 80% Shale, as 360-111A, minor cavings	N4-5 rare N3	0.48
		B 18% Shale, as 360-111B, abundant cavings	N6	0.42,0.42
		C 2% Mudstone, blocky, hard, brittle, pale yellowish brown	10YR6/2	0.50
360-115	3037-052m	A 80% LCM - walnut shell/mica/rubber		
		B 10% Shale, as 360-111A, mostly caved	N4-5 rare N3	0.56
		C 10% Shale, blocky-platy, hard, non-calc., med. dark to med. grey	N4-5	0.50
360-116	3052-067m	A 95% LCM - mica		
		B 5% Shale, blocky, hard, brittle, non-calc., med. to med. light grey	N5-6	0.71
360-117	3067-082m	A 90% LCM - mica		
		B 10% Shale, as 360-116B Very poor sample	N5-6	0.58,0.58
360-118	3082-097m	A 75% LCM - mica		
		B 25% Shale, as 360-116B Very poor sample	N5-6	0.61
360-119	3097-112m	A 95% Shale, blocky, brittle, silty in parts, non-calc., med. to med. light grey	N5-6	0.60
		B 5% LCM - mica/walnut shell Very small sample		
360-120	3112-127m	A 80% Shale, as 360-119A	N5-6	0.64
		B 20% LCM - mica/walnut shell Very small sample		
360-121	3127-142m	A 95% Shale, as 360-119A	N5-6	0.58
		B 5% LCM - mica/walnut shells Small sample		
360-122	3142-157m	A 95% Shale, as 360-119A	N5-6	0.63,0.63
		B 5% LCM - mica/walnut shells/fibre Very small sample		
360-123	3157-172m	A 95% Shale, as 360-119A	N5-6	0.63
		B 5% LCM - mica/metal/walnut shells Very small sample		

Abbreviations = arenaceous, argillaceous, calcareous, Cut, dolomitic, Fluorescence, foraminifera, fossiliferous
Lost Circulation Material, moderately, occasionally, slightly, very

TABLE 1
ORGANIC CARBON RESULTS AND GROSS LITHOLOGIC DESCRIPTIONS

GEOCHEM SAMPLE NUMBER	DEPTH	GROSS LITHOLOGIC DESCRIPTION	G S A Colour Code	TOTAL ORGANIC CARBON (Wt. % of Rock)
360-124	3172-187m	A 80% LCM - walnut shells/mica B 20% Shale, platy, brittle, non-calc., med. dark to med. grey	N4-5	0.60
360-125	3187-202m	A 75% Shale, blocky, brittle, silty in parts, non-calc., minor cavings, med. to med. light grey B 20% LCM - walnut shells/mica C 5% Shale, as 360-124B Small sample	N5-6 N4-5	0.47 2.13
360-126	3202-217m	A 85% Shale, blocky, silty, hard, sl. calc., med. grey B 10% LCM - mica/shells C 5% Shale, as 360-124B Very small sample	N5 N4-5	0.54,0.54 0.29
360-127	3217-232m	A 80% Shale, as 360-124B, moderate cavings B 20% Shale, blocky, hard, non-calc., dark to med. dark grey Minor LCM - mica/walnut shells Very small sample	N4-5 N3-4	0.51 1.01
360-128	3232-247m	A 80% Shale, blocky, soft, hard, non-calc., silty in parts, med. light to light grey B 20% Shale, blocky, soft-hard, non-calc., med. to med. dark grey Minor other shale. Small sample	N6-7 N5-4	0.34 0.58,0.57
360-129	3247-262m	A 95% Shale, blocky, soft-hard, silty in parts, sl. calc., med. to med. light grey rare light grey B 5% Shale, as 360-128B Minor other shale. Small sample	N5-6 rare N7 N5-4	0.48
360-130	3262-277m	A 90% Shale, as 360-128A B 10% Shale, as 360-127B Small sample	N6-7 N3-4	0.40 0.60
360-131	3277-292m	A 60% Shale, as 360-128A, minor cavings B 35% Shale, as 360-128B, mod. cavings C 5% LCM - mica	N6-7 N5-4	0.41,0.39 0.56
360-132	3292-307m	A 85% Silty shale, blocky, hard, sl. calc., mod. caving, med. to med. light grey, rare light grey B 15% Shale, as 360-128B, mod. caving Minor other shale	N5-6 rare N7 N5-4	0.58 0.71
360-133	3307-322m	A 65% Silty shale, as 360-132A B 35% Shale, as 360-128B, minor caving Small sample	N5-6 rare N7 N5-4	0.58 0.57,0.58
360-134	3322-3337m	A 70% Silty shale, as 360-132A B 25% Shale, as 360-128B, mod. caving C 5% Calc. mudstone, blocky, hard, light to very light grey Small sample	N5-6 rare N7 N5-4 N7-8	0.56 0.47 0.21

Abbreviations = arenaceous, argillaceous, calcareous, Cut, dolomitic, Fluorescence, foraminifera, fossiliferous
Lost Circulation Material, moderately, occasionally, slightly, very

TABLE 1
ORGANIC CARBON RESULTS AND GROSS LITHOLOGIC DESCRIPTIONS

GEOCHEM SAMPLE NUMBER	DEPTH	GROSS LITHOLOGIC DESCRIPTION	G S A Colour Code	TOTAL ORGANIC CARBON (Wt. % of Rock)
360-135	3337-352m	A 55% Shale, blocky-platy, hard, brittle, non-calc., med. to med. light grey	N5-6	0.53
		B 40% Shale, blocky-platy, hard, brittle, non-calc.-sl. calc., med. light to light grey	N6-7	0.18,0.18
		C 5% Shale, blocky, soft, hard, non-calc., dark to med. dark grey	N3-4	0.56
360-136	3352-367m	A 55% Shale, as 360-135B	N6-7	0.19
		B 40% Shale, as 360-135A	N5-6	0.52
		C 5% Limestone, blocky, hard, very light grey	N8	0.08
		D MINOR Calc. mudstone, blocky, hard, light to very light grey Minor other shale. Small sample	N7-8	
360-137	3367-382m	A 65% Shale, as 360-135A, mod. cavings	N5-6	0.67,0.67
		B 35% Shale, as 360-135B, mod. cavings Minor other shale Very small sample	N6-7	0.31
360-138	3382-397m	A 70% Shale, blocky, soft-hard, non-calc., becoming calc., minor cavings, med. to med. dark grey	N5-4	0.57
		B 30% LCM - walnut shells/mica Very small sample		
360-139	3397-412m	A 95% Shale, as 360-138A	N5-4	0.66
		B 5% LCM - mica/shells Minor other shale. Very small sample		
360-140	3412-427m	A 95% Shale, blocky, hard, brittle, sl. calc., silty in parts, med. to med. dark grey	N5-4	0.57
		B 5% LCM - mica/shells Very small sample		
360-141	3427-442m	A 95% Shale, as 360-140A	N5-4	0.54,0.54
		B 5% LCM - shells/mica		
360-142	3442-457m	A 50% Silty shale, blocky, hard, brittle, calc., med. grey	N5	0.57
		B 30% Shale, as 360-138A	N5-4	0.59
		C 15% Shale, blocky, thinly interbedded with med. dark grey shales, non-calc., light grey	N7	0.39
		D 5% Mudstone, calc., blocky, hard, v. fine grained, pale yellowish brown Minor limestone	10YR6/2	
360-143	3457-472m	A 70% Shale, blocky, soft, hard, sl. calc., light to light brownish grey	N7-5YR6/1	0.64
		B 30% Shale, blocky, hard, non-calc.-sl. calc., med. dark grey Small sample	N4	0.63
360-144	3472-487m	A 80% Shale, as 360-143A	N7-5YR6/1	0.68
		B 20% Shale, as 360-143B Minor LCM	N4	0.67

Abbreviations = arenaceous, argillaceous, calcareous, Cut, dolomitic, Fluorescence, foraminifera, fossiliferous
Lost Circulation Material, moderately, occasionally, slightly, very

TABLE 1
ORGANIC CARBON RESULTS AND GROSS LITHOLOGIC DESCRIPTIONS

GEOCHEM SAMPLE NUMBER	DEPTH	GROSS LITHOLOGIC DESCRIPTION	G S A Colour Code	TOTAL ORGANIC CARBON (Wt. % of Rock)
360-145	3487-502m	A 60% Shale, blocky, soft-hard, sandy in parts, sl. calc., light brownish grey	5YR6/1	0.62
		B 40% Shale, blocky, hard, non-calc.-sl. calc., med. dark grey Minor other shale	N4	0.67
360-146	3502-517m	A 55% Shale, as 360-145A	5YR6/1	0.59,0.61
		B 45% Shale, as 360-145B, mod. cavings Minor LCM - paint/mica	N4	
360-147	3517-532m	A 70% Shale, blocky, hard, silty, micaceous, sl. calc., pyritic in parts, med. to med. light grey	N5-6	0.46
		B 30% Shale, blocky, hard, brittle, non-calc., med. grey Minor other shale, mudstone	N5	0.61
360-148	3532-547m	A 75% Shale, blocky, soft-hard, silty, micaceous, calc., med. light to light grey	N6-7	0.44
		B 15% Mudstone, blocky, soft, calc., light grey	N7	0.31,0.31
		C 10% Shale, as 360-147B	N5	0.51
360-149	3547-562m	A 50% Mudstone, as 360-148B	N7	0.33
		B 40% Shale, as 360-148A	N6-7	0.40
		C 10% Shale, as 360-147B	N5	0.42
360-150	3562-577m	A 45% Shale, as 360-148A, minor cavings	N6-7	0.60,0.60
		B 30% Mudstone, as 360-148B	N7	0.38
		C 25% Shale, blocky, non-calc., brittle, mostly caved, med. dark to med. grey Minor other shale	N4-5	0.53
360-151	3577-592m	A 60% Shale, platy, blocky, non-calc., brittle, silty and micaceous in parts, med. to med. light grey	N5-6	0.48
		B 38% Mudstone, blocky, soft, calc., light grey	N7	0.36
		C 2% Shale, platy, brittle, non-calc., dark grey	N3	1.06
360-152	3592-607m	A 90% Shale, as 360-151A	N5-6	0.77,0.77
		B 10% Mudstone, as 360-151B Minor other shale	N7	0.55
360-153	3607-622m	A 55% Mudstone, as 360-151B	N7	0.17
		B 25% Shale, blocky, brittle, non-calc., occ. silty, med. to med. light grey	N5-6	0.55
		C 20% Shale, blocky, soft, non-calc., dark to med. dark grey	N3-4	2.93
360-154	3622-637m	A 60% Mudstone, as 360-151B, minor cavings	N7	0.29,0.29
		B 35% Shale, as 360-153B, minor cavings	N5-6	0.66
		C 5% Shale, as 360-153C Minor other shale	N3-4	3.06
360-155	3637-652m	A 70% Shale, blocky, brittle, non-calc., med. dark grey	N4	0.61
		B 30% Mudstone, as 360-151B Minor other shale Very small sample	N7	0.53

Abbreviations = arenaceous, argillaceous, calcareous, Cur, dolomitic, Fluorescence, foraminifera, fossiliferous
Lost Circulation Material, moderately, occasionally, slightly, very

TABLE 1
ORGANIC CARBON RESULTS AND GROSS LITHOLOGIC DESCRIPTIONS

GEOCHEM SAMPLE NUMBER	DEPTH	GROSS LITHOLOGIC DESCRIPTION	G S A Colour Code	TOTAL ORGANIC CARBON (Wt. % of Rock)
360-156	3652-667m	A 80% Shale, blocky, brittle, non-calc., med. dark grey	N4	0.52, 0.53
		B 20% Mudstone, blocky, soft, calc., light grey Minor other shale. Very small sample	N7	0.38
360-157	3667-682m	A 99% Shale, blocky, fissile in parts, brittle, non-calc., med. grey Very small sample	N5	0.50
360-158	3682-697m	A 99% Shale, as 360-157A Very small sample	N5	0.64
360-159	3697-712m	A 85% Shale, platy, brittle, non-calc., dark grey	N3	1.07
		B 15% Shale, as 360-157A Minor mudstone, LCM - paint	N5	0.56, 0.56
360-160	3712-718m	A 95% Shale, as 360-159A	N3	0.91
		B 5% Shale, as 360-157A Minor mudstone, pyrite	N5	0.50

TABLE 1A
CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS IN AIR SPACE GAS

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-001	200-230m	2104	45	11	0	0	2160	55	2.6	0	0.00
360-002	230-260	10334	40	5	0	0	10379	45	0.4	0	0.00
360-003	260-290	865	14	1	0	0	880	15	1.7	0	0.00
360-004	290-320	388	4	0	0	0	393	4	1.1	0	0.00
360-005	320-350	10412	15	11	0	0	10438	25	0.2	0	0.00
360-006	350-380	1231	4	0	0	0	1236	4	0.4	0	0.00
360-007	380-410	3660	16	3	0	0	3679	19	0.5	0	0.00
360-008	410-440	197	1	0	0	0	197	1	0.4	0	0.00
360-009	440-470	76	1	0	0	0	77	1	1.3	0	0.00
360-010	470-500	21	0	0	0	0	21	0	1.4	0	0.00
360-011	500-530	4250	29	5	0	0	4284	34	0.8	0	0.00
360-012	530-560	1215	5	1	0	0	1221	6	0.5	0	0.00
360-013	560-590	3539	1	0	0	0	3541	2	0.1	0	0.00
360-014	590-620	3888	5	1	0	0	3894	7	0.2	0	0.00
360-015	620-650	8452	61	1	0	0	8515	63	0.7	0	0.00
360-016	650-680	8637	56	1	0	0	8694	57	0.7	0	0.00
360-017	680-710	5208	46	2	0	0	5255	47	0.9	0	0.00
360-018	710-740	7563	56	2	0	0	7620	57	0.8	0	0.00
360-019	740-770	3859	26	3	0	0	3888	29	0.7	0	0.00
360-020	770-800	5005	29	3	0	0	5037	33	0.6	0	0.00
360-021	800-830	5247	33	3	0	0	5283	36	0.7	0	0.00
360-022	830-860	6629	34	1	0	0	6664	35	0.5	0	0.00
360-023	860-890	2832	48	1	0	0	2882	49	1.7	0	0.00
360-024	890-920	3418	45	1	0	0	3464	46	1.3	0	0.00
360-025	920-950	3972	44	2	0	0	4018	45	1.1	0	0.00
360-026	950-980	555	5	1	0	0	562	6	1.2	0	0.00
360-027	980-1010	3989	5	2	0	0	3996	7	0.2	0	0.00
360-028	1010-1040	3559	14	2	0	0	3575	16	0.4	0	0.00
360-029	1040-1070	15162	90	3	0	0	15255	93	0.6	0	0.00
360-030	1070-1100	2179	9	1	0	0	2190	11	0.5	0	0.00

TABLE 1A

CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS IN AIR SPACE GAS

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-031	1100-1130	1295	10	0	0	0	1305	10	0.8	0	0.00
360-032	1130-1160	9721	22	1	0	0	9744	23	0.2	0	0.00
360-033	1160-1190	2304	6	6	0	0	2316	12	0.5	0	0.00
360-034	1190-1220	5363	14	0	0	0	5377	14	0.3	0	0.00
360-035	1220-1250	2561	21	2	0	0	2584	23	0.9	0	0.00
360-036	1250-1280	2053	0	0	0	0	2053	0	0.0	0	0.00
360-037	1280-1310	2654	5	0	0	0	2660	6	0.2	0	0.00
360-038	1310-1340	1002	11	0	0	0	1013	11	1.1	0	0.00
360-039	1340-1370	859	0	0	0	0	860	0	0.1	0	0.00
360-040	1370-1400	1585	1	0	0	0	1586	1	0.1	0	0.00
360-041	1400-1430	775	12	0	0	0	787	12	1.5	0	0.00
360-042	1430-1460	1133	19	0	0	0	1152	19	1.6	0	0.00
360-043	1460-1490	849	4	1	0	0	854	4	0.5	0	0.00
360-044	1490-1520	971	18	1	0	0	989	18	1.9	0	0.00
360-045	1520-1550	851	8	0	0	0	860	9	1.0	0	0.00
360-046	1550-1580	338	10	2	0	0	350	11	3.2	0	0.00
360-047	1580-1610	405	8	1	0	0	413	9	2.1	0	0.00
360-048	1610-1640	204	2	0	0	0	206	2	1.2	0	0.00
360-049	1640-1670	53	1	0	0	0	54	1	1.4	0	0.00
360-050	1670-1700	49	0	0	0	0	50	0	0.7	0	0.00
360-051	1700-1730	480	14	2	1	7	503	24	4.7	0	0.13
360-052	1730-1760	1701	46	19	6	7	1779	78	4.4	10	0.91
360-053	1760-1790	2689	80	32	10	13	2824	134	4.8	13	0.72
360-054	1790-1820	115	4	4	1	16	140	25	17.9	19	0.10
360-055	1820-1880	210	8	12	8	11	248	38	15.4	21	0.71
360-056	1850-1880	38	3	13	6	10	70	32	45.4	7	0.54
360-057	1880-1910	219	27	60	17	30	353	134	38.1	37	0.56
360-058	1910-1940	175	30	102	53	110	470	295	62.7	208	0.48
360-059	1940-1970	542	174	445	159	379	1699	1158	68.1	1042	0.42
360-060	1970-2000	582	194	499	185	419	1879	1297	69.0	969	0.44

TABLE 1A
 CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS IN AIR SPACE GAS

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-091	2677-2692	85	29	40	10	22	186	100	54.1	36	0.43
360-092	2692-2707	498	315	707	210	460	2190	1691	77.2	678	0.46
360-093	2707-2722	18	12	17	5	11	63	44	70.5	16	0.47
360-094	2722-2737	1038	415	633	158	328	2572	1534	59.6	537	0.48
360-095	2737-2752	224	101	144	43	90	603	379	62.9	135	0.48
360-096	2752-2767	286	132	206	55	116	796	510	64.1	204	0.48
360-097	2767-2782	441	238	390	99	230	1398	957	68.5	388	0.43
360-098	2782-2797	719	334	546	120	233	1952	1233	63.2	365	0.52
360-099	2797-2812	266	189	366	97	207	1125	858	76.3	359	0.47
360-100	2812-2827	310	208	384	87	187	1176	865	73.6	270	0.46
360-101	2827-2842	432	326	707	153	347	1965	1533	78.0	529	0.44
360-102	2842-2857	684	546	1268	304	655	3457	2773	80.2	903	0.46
360-103	2857-2872	827	558	1010	212	454	3062	2235	73.0	640	0.47
360-104	2872-2887	397	221	332	72	149	1171	774	66.1	231	0.49
360-105	2887-2902	39	19	33	9	18	118	80	67.2	14	0.51
360-106	2902-2917	127	95	135	26	72	456	329	72.1	114	0.37
360-107	2917-2932	207	99	142	29	64	542	335	61.8	140	0.46
360-108	2932-2947	121	57	91	21	51	341	220	64.5	62	0.42
360-109	2947-2962	180	64	90	11	29	373	193	51.7	182	0.37
360-110	2962-2977	1004	266	316	78	245	1910	906	47.4	496	0.32
360-111	2977-2992	321	116	265	89	269	1060	739	69.8	447	0.33
360-112	2992-3007	270	110	214	64	210	867	598	68.9	335	0.31
360-113	3007-3022	376	79	85	23	71	634	258	40.7	328	0.32
360-114	3022-3037	384	158	407	143	463	1556	1172	75.3	763	0.31
360-115	3037-3052	1951	1053	1958	538	1556	7056	5105	72.3	2387	0.35
360-116	3052-3067	1048	445	874	222	630	3218	2170	67.4	924	0.35
360-117	3067-3082	4935	1746	2994	1536	3546	14757	9822	66.6	7509	0.43
360-118	3082-3097	3061	1521	3133	975	2427	11118	8057	72.5	4474	0.40
360-119	3097-3112	1592	816	1052	366	918	4744	3151	66.4	1061	0.40
360-120	3112-3127	706	530	1035	273	810	3354	2648	79.0	1402	0.34

TABLE 1A

CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS IN AIR SPACE GAS

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-061	2000-2030	294	76	206	80	190	846	553	65.3	508	0.42
360-062	2030-2060	584	132	310	108	253	1388	804	57.9	565	0.43
360-063	2060-2090	430	88	141	40	105	804	374	46.5	176	0.38
360-064	2090-2120	1167	419	907	268	671	3431	2265	66.0	1283	0.40
360-065	2120-2150	1395	377	681	194	496	3143	1748	55.6	1567	0.39
360-066	2150-2180	1752	709	1506	483	1106	5555	3804	68.5	1320	0.44
360-067	2180-2210	846	379	754	246	626	2851	2005	70.3	2694	0.39
360-068	2210-2240	2362	1084	2334	752	1959	8492	6130	72.2	6160	0.38
360-069	2240-2270	1760	837	1713	541	1372	6224	4464	71.7	4865	0.39
360-070	2270-2300	1509	568	1359	534	1251	5222	3713	71.1	2390	0.43
360-071	2300-2330	184	58	121	40	86	488	304	62.3	133	0.46
360-072	2330-2360	160	74	178	55	130	598	438	73.2	270	0.43
360-073	2360-2390	150	64	170	73	193	650	500	77.0	718	0.38
360-074	2390-2420	879	451	1109	330	843	3613	2734	75.7	2275	0.39
360-075	2420-2450	561	259	481	129	321	1750	1190	68.0	677	0.40
360-076	2450-2467	198	80	144	36	96	554	356	64.3	199	0.37
360-077	2467-2482	1770	1057	2072	470	1063	6432	4662	72.5	996	0.44
360-078	2482-2497	925	387	600	136	298	2347	1422	60.6	184	0.46
360-079	2497-2512	388	154	245	54	121	963	575	59.7	108	0.45
360-080	2512-2527	439	170	239	52	103	1003	564	56.2	92	0.50
360-081	2527-2542	829	504	754	151	357	2594	1765	68.0	289	0.42
360-082	2542-2557	395	133	224	61	136	948	553	58.4	176	0.45
360-083	2557-2572	359	273	515	113	255	1516	1157	76.3	348	0.44
360-084	2572-2587	474	504	890	176	420	2464	1990	80.8	325	0.42
360-085	2587-2602	181	81	158	43	102	565	384	68.0	133	0.42
360-086	2602-2617	166	68	117	29	64	445	278	62.6	69	0.44
360-087	2617-2632	331	122	252	75	161	940	610	64.8	374	0.47
360-088	2632-2647	606	233	431	124	285	1679	1073	63.9	694	0.43
360-089	2647-2662	737	272	453	116	260	1838	1101	59.9	355	0.45
360-090	2662-2677	698	282	509	128	307	1924	1226	63.7	308	0.42

TABLE 1A

CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS IN AIR SPACE GAS

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-121	3127-3142	934	668	1305	344	951	4202	3268	77.8	1452	0.36
360-122	3142-3157	833	613	1433	415	1137	4431	3598	81.2	2461	0.37
360-123	3159-3172	318	220	533	171	482	1724	1407	81.6	1101	0.35
360-124	3172-3187	649	352	769	250	631	2651	2002	75.5	946	0.40
360-125	3187-3202	616	436	1054	334	905	3345	2729	81.6	1722	0.37
360-126	3202-3217	406	285	728	217	564	2201	1795	81.5	1203	0.39
360-127	3217-3232	645	363	865	257	715	2845	2200	77.3	1166	0.36
360-128	3232-3247	538	391	889	246	631	2695	2157	80.1	1612	0.39
360-129	3247-3262	845	736	2090	695	1691	6056	5211	86.0	4052	0.41
360-130	3262-3277	1722	1404	2820	1028	2051	9025	7303	80.9	4156	0.50
360-131	3277-3292	886	906	1902	527	1307	5527	4641	84.0	1966	0.40
360-132	3292-3307	789	598	1465	261	687	3800	3011	79.2	1482	0.38
360-133	3307-3322	653	589	1653	484	1189	4569	3916	85.7	2384	0.41
360-134	3322-3337	165	206	439	115	241	1166	1001	85.8	550	0.48
360-135	3337-3352	90	77	135	31	66	399	309	77.5	91	0.46
360-136	3352-3367	240	144	315	98	250	1048	808	77.1	588	0.39
360-137	3367-3382	554	397	804	210	481	2446	1892	77.4	978	0.44
360-138	3382-3397	249	177	520	177	493	1616	1366	84.6	1305	0.36
360-139	3397-3412	295	269	895	305	746	2510	2214	88.2	1904	0.41
360-140	3412-3427	211	165	481	167	351	1375	1164	84.6	574	0.47
360-141	3427-3442	514	592	1648	619	1256	4628	4114	88.9	1978	0.49
360-142	3442-3457	518	670	1140	432	985	3745	3227	86.2	1195	0.44
360-143	3457-3472	2425	2690	5066	2072	4044	16297	13872	85.1	7742	0.51
360-144	3472-3487	2895	3070	4559	1775	3904	16203	13308	82.1	5971	0.45
360-145	3487-3502	1980	2036	3645	1349	2945	11955	9975	83.4	5157	0.46
360-146	3502-3517	1288	1285	2098	903	1958	7532	6244	82.9	2869	0.46
360-147	3517-3532	938	1091	3091	934	2022	8075	7138	88.4	3848	0.46
360-148	3532-3547	1060	1012	2411	801	1706	6990	5930	84.8	4057	0.47
360-149	3547-3562	514	563	1466	453	1004	4000	3486	87.2	2060	0.45
360-150	3562-3577	194	272	693	215	524	1898	1704	89.8	1339	0.41

TABLE 1A
 CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS IN AIR SPACE GAS

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-151	3577-3592	181	191	698	244	541	1855	1674	90.2	997	0.45
360-152	3592-3607	419	505	852	221	453	2450	2031	82.9	810	0.49
360-153	3607-3622	12360	8737	12681	5598	10717	50093	37733	75.3	12707	0.52
360-154	3622-3637	2914	2567	7854	2709	5852	21897	18983	86.7	10732	0.46
360-155	3637-3652	346	355	1003	317	654	2675	2329	87.1	1142	0.48
360-156	3652-3667	520	394	463	91	156	1624	1104	68.0	267	0.58
360-157	3667-3682	1398	1030	909	113	228	3677	2279	62.0	427	0.50
360-158	3682-3697	83	59	57	8	17	224	141	63.1	34	0.49
360-159	3697-3712	1002	776	1031	257	467	3534	2531	71.6	726	0.55
360-160	3712-3718	2949	4827	4397	1064	2297	15534	12584	81.0	9234	0.46

TABLE 1B
CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS IN CUTTINGS GAS

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-001	200-230m	3801	19	4	0	0	3825	23	0.6	0	0.00
360-002	230-260	4901	15	3	0	0	4918	17	0.3	0	0.00
360-003	260-290	1026	7	2	0	0	1035	9	0.9	0	0.00
360-004	290-320	1213	16	7	0	0	1236	23	1.9	0	0.00
360-005	320-350	2423	15	3	0	0	2440	17	0.7	0	0.00
360-006	350-380	3261	10	1	0	0	3272	11	0.3	0	0.00
360-007	380-410	2132	58	9	0	0	2199	67	3.0	0	0.00
360-008	410-440	3235	73	3	0	0	3311	76	2.3	0	0.00
360-009	440-470	500	10	6	0	0	516	16	3.1	0	0.00
360-010	470-500	400	7	3	0	0	410	10	2.4	0	0.00
360-011	500-530	536	4	1	0	0	541	5	1.0	0	0.00
360-012	530-560	400	9	1	0	0	409	9	2.3	0	0.00
360-013	560-590	1286	18	4	0	0	1308	22	1.7	0	0.00
360-014	590-620	829	4	2	0	0	835	6	0.7	0	0.00
360-015	620-650	1536	114	4	0	0	1654	118	7.1	0	0.00
360-016	650-680	1393	71	4	0	0	1468	75	5.1	0	0.00
360-017	680-710	893	9	1	0	0	902	9	1.0	0	0.00
360-018	710-740	714	9	1	0	0	724	9	1.3	0	0.00
360-019	740-770	319	3	1	0	0	323	4	1.2	0	0.00
360-020	770-800	239	2	1	0	0	242	3	1.1	0	0.00
360-021	800-830	306	3	1	0	0	310	4	1.2	0	0.00
360-022	830-860	798	5	7	0	0	810	13	1.5	0	0.00
360-023	860-890	452	6	4	0	0	462	10	2.2	0	0.00
360-024	890-920	535	5	3	0	0	543	9	1.6	0	0.00
360-025	920-950	479	8	1	0	0	488	10	2.0	0	0.00
360-026	950-980	878	8	10	0	0	896	18	2.0	0	0.00
360-027	980-1010	330	5	4	0	0	339	9	2.7	0	0.00
360-028	1010-1040	3170	37	24	0	0	3231	61	1.9	0	0.00
360-029	1040-1070	572	8	2	0	0	582	10	1.7	0	0.00
360-030	1070-1100	1547	33	4	0	0	1584	37	2.4	0	0.00

TABLE 1B
 CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS IN CUTTINGS GAS

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-031	1100-1130	64	4	1	0	0	68	5	6.8	0	0.00
360-032	1130-1160	339	2	1	0	0	341	2	0.6	0	0.00
360-033	1160-1190	746	7	1	0	0	754	8	1.1	0	0.00
360-034	1190-1220	1229	7	1	0	0	1237	8	0.6	0	0.00
360-035	1220-1250	360	4	1	0	0	365	5	1.3	0	0.00
360-036	1250-1280	381	2	1	0	0	384	3	0.7	0	0.00
360-037	1280-1310	847	2	1	0	0	850	3	0.3	0	0.00
360-038	1310-1340	360	13	2	0	0	375	15	3.9	0	0.00
360-039	1340-1370	55	1	1	0	0	57	2	3.3	0	0.00
360-040	1370-1400	64	2	1	0	0	66	2	3.3	0	0.00
360-041	1400-1430	254	7	2	0	0	262	8	3.1	0	0.00
360-042	1430-1460	233	9	2	0	0	244	11	4.6	0	0.00
360-043	1460-1490	85	1	0	0	0	86	1	1.0	0	0.00
360-044	1490-1520	133	6	1	0	0	140	6	4.5	0	0.00
360-045	1520-1550	68	2	1	0	0	70	3	3.8	0	0.00
360-046	1550-1580	66	4	2	0	0	71	6	8.0	0	0.00
360-047	1580-1610	121	7	1	0	0	128	8	6.0	0	0.00
360-048	1610-1640	74	5	2	0	0	81	7	8.1	0	0.00
360-049	1640-1670	11	1	1	0	0	12	1	11.3	0	0.00
360-050	1670-1700	17	1	0	0	0	18	1	4.7	0	0.00
360-051	1700-1730	212	4	1	0	0	217	5	2.2	0	0.00
360-052	1730-1760	275	16	10	8	10	318	44	13.8	34	0.76
360-053	1760-1790	232	12	7	1	3	256	24	9.2	6	0.42
360-054	1790-1820	223	2	1	0	0	226	3	1.5	0	0.46
360-055	1820-1880	246	3	1	0	0	249	4	1.4	0	0.00
360-056	1850-1880	223	6	26	4	7	266	43	16.1	11	0.54
360-057	1880-1910	36	6	17	9	23	91	55	60.7	103	0.42
360-058	1910-1940	44	11	38	41	118	252	208	82.6	625	0.35
360-059	1940-1970	62	24	135	97	31	350	287	82.1	1750	3.08
360-060	1970-2000	106	52	213	127	408	906	800	88.3	1875	0.31

TABLE 1B
 CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS IN CUTTINGS GAS

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-061	2000-2030	125	57	249	150	486	1067	942	88.3	2188	0.31
360-062	2030-2060	137	36	117	63	197	551	414	75.1	1563	0.32
360-063	2060-2090	125	26	46	13	98	308	183	59.4	2125	0.13
360-064	2090-2120	77	40	138	60	236	550	473	86.0	3438	0.25
360-065	2120-2150	85	33	77	23	97	315	230	72.9	1563	0.24
360-066	2150-2180	87	57	171	141	529	985	898	91.1	6250	0.27
360-067	2180-2210	85	50	169	112	400	817	731	89.5	4188	0.28
360-068	2210-2240	79	61	212	143	464	959	880	91.7	3313	0.31
360-069	2240-2270	6	4	17	10	34	71	64	91.1	2500	0.29
360-070	2270-2300	8	6	24	19	61	118	110	92.9	1875	0.31
360-071	2300-2330	42	20	72	43	138	315	273	86.8	203	0.31
360-072	2330-2360	15	10	38	17	66	146	131	90.0	416	0.26
360-073	2360-2390	4	4	12	1	3	24	20	82.9	344	0.34
360-074	2390-2420	19	14	92	114	354	593	574	96.9	2621	0.32
360-075	2420-2450	28	22	74	34	117	274	247	89.9	538	0.29
360-076	2450-2467	9	5	15	13	33	76	67	87.9	414	0.41
360-077	2467-2482	28	38	178	80	213	536	509	94.8	828	0.37
360-078	2482-2497	421	259	742	330	907	2659	2238	84.2	2966	0.36
360-079	2497-2512	134	85	260	122	342	943	809	85.8	1172	0.36
360-080	2512-2527	162	72	166	61	154	615	453	73.7	284	0.40
360-081	2527-2542	19	18	58	25	72	191	172	90.3	140	0.35
360-082	2542-2557	79	43	127	65	193	507	429	84.5	1517	0.34
360-083	2557-2572	28	33	118	53	150	381	353	92.7	276	0.35
360-084	2572-2587	23	36	140	69	183	451	428	94.9	759	0.38
360-085	2587-2602	23	16	55	30	85	209	186	88.9	280	0.35
360-086	2602-2617	42	25	66	31	90	254	213	83.6	414	0.34
360-087	2617-2632	116	69	249	145	384	962	846	88.0	1448	0.38
360-088	2632-2647	60	36	139	103	281	619	559	90.3	1179	0.37
360-089	2647-2662	134	76	239	131	342	923	789	85.5	1186	0.38
360-090	2662-2677	88	54	213	138	365	858	770	89.8	1379	0.38

TABLE 1B
 CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS IN CUTTINGS GAS

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-091	2677-2692	130	63	155	74	204	627	497	79.3	607	0.37
360-092	2692-2707	28	31	127	69	206	461	434	94.0	828	0.34
360-093	2707-2722	199	247	1183	541	1604	3774	3575	94.7	5417	0.34
360-094	2722-2737	153	122	303	500	1976	3055	2901	95.0	3584	0.25
360-095	2737-2752	102	66	179	75	213	635	533	83.9	833	0.35
360-096	2752-2767	65	47	167	93	279	651	586	90.0	828	0.33
360-097	2767-2782	80	70	248	110	302	810	730	90.2	1100	0.36
360-098	2782-2797	159	136	372	152	397	1216	1057	86.9	942	0.38
360-099	2797-2812	34	44	165	75	217	335	301	93.6	822	0.35
360-100	2812-2827	65	65	236	95	284	745	680	91.3	731	0.34
360-101	2827-2842	69	72	337	159	443	1081	1012	93.6	832	0.36
360-102	2842-2857	32	36	184	83	230	565	533	94.3	555	0.36
360-103	2857-2872	60	76	316	161	445	1058	998	94.3	861	0.36
360-104	2872-2887	69	62	167	56	175	529	460	86.9	483	0.32
360-105	2887-2902	32	27	104	47	115	325	292	90.0	248	0.40
360-106	2902-2917	74	25	71	13	36	220	146	66.3	138	0.37
360-107	2917-2932	23	13	24	10	34	104	80	77.6	159	0.31
360-108	2932-2947	9	25	35	21	63	154	145	94.0	207	0.33
360-109	2947-2962	56	18	25	8	17	124	68	55.0	137	0.49
360-110	2962-2977	58	11	12	3	6	89	32	35.5	245	0.42
360-111	2977-2992	36	12	28	15	60	152	116	76.4	448	0.26
360-112	2992-3007	78	28	35	19	82	242	164	67.8	669	0.23
360-113	3007-3022	130	18	24	8	30	210	81	38.4	1013	0.26
360-114	3022-3037	135	14	30	15	74	267	133	49.6	646	0.21
360-115	3037-3052	79	38	72	25	109	324	245	75.5	1332	0.23
360-116	3052-3067	524	337	1490	925	3141	6417	5893	91.8	10180	0.29
360-117	3067-3082	171	94	324	189	654	1432	1261	88.0	3550	0.29
360-118	3082-3097	228	170	847	478	1577	3301	3073	93.1	3966	0.30
360-119	3097-3112	851	573	1816	1176	2681	7098	6247	88.0	6316	0.44
360-120	3112-3127	140	140	474	225	904	1883	1743	92.6	3885	0.25

TABLE 4B
CONCENTRATION (PPM) OF EXTRACTED C₁₅₊ MATERIAL IN ROCK

GEOCHEM SAMPLE NUMBER	INTERVAL	TOTAL EXTRACT	HYDROCARBONS			NON HYDROCARBONS				
			Paraffin - Naphthenes	Aromatics	TOTAL	Precipitd. Asphaltenes	Eluted NSO's	Non-eluted NSO's	Sulphur	TOTAL
360-029A	1040-1070	1683	115	272	388	989	299	7	0	1295
360-038	1310-1340	422	55	69	124	152	142	4	0	298
360-044	1490-1520	469	52	91	143	169	149	7	0	326
360-059	1940-1970	1572	213	144	357	1116	94	5	0	1215
360-063	2060-2090	415	131	80	211	145	56	3	0	204
360-066	2150-2180	1621	1041	297	1338	167	115	0	0	282
360-070	2270-2300	3143	1587	281	1868	1166	109	0	0	1275
360-074	2390-2420	1896	1222	289	1512	254	130	0	0	384
360-078	2482-2497	2369	1572	370	1942	223	203	0	0	427
360-084	2572-2587	924	528	164	692	154	79	0	0	233
360-087	2617-2632	923	431	185	616	197	105	5	0	307
360-092	2692-2707	1426	722	238	959	304	153	10	0	467
360-099	2797-2812	2391	1465	358	1823	352	215	0	0	567
360-101	2827-2847	2991	2152	402	2554	277	160	0	0	437
360-103	2857-2872	3416	1849	590	2439	469	497	11	0	977
360-111	2977-2992	895	268	185	453	290	152	0	0	442
360-117/	3067-3112	1710	740	237	977	473	246	15	0	733
360-125/	3187-3217	3130	1648	584	2232	456	442	0	0	898
360-130	3262-3277	3252	1928	585	2513	327	412	0	0	739
360-138/	3382-3412	1299	425	197	623	532	139	5	0	677
360-144A	3472-3487	6980	5755	828	6584	214	182	0	0	396
360-146	3502-3517	2877	2206	429	2635	91	151	0	0	242
360-150	3562-3577	1536	1004	269	1273	131	132	0	0	263
360-153	3607-3622	3061	1933	459	2391	326	344	0	0	670
360-159	3697-3712	1127	579	217	796	227	104	0	0	331

TABLE 1B

CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS IN CUTTINGS GAS

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-151	3577-3592	150	143	489	289	844	1915	1765	92.2	2931	0.34
360-152	3592-3607	236	353	896	257	692	2435	2199	90.3	1755	0.37
360-153	3607-3622	1083	1660	7998	3976	8986	23703	22620	95.4	15936	0.44
360-154	3622-3637	357	400	2017	1397	3524	7694	7337	95.4	11136	0.40
360-155	3637-3652	282	271	998	485	1309	3346	3064	91.6	5008	0.37
360-156	3652-3667	363	529	931	212	481	2516	2153	85.6	1487	0.44
360-157	3667-3682	363	498	776	132	328	2097	1734	82.7	1094	0.40
360-158	3682-3697	86	87	157	54	128	511	425	83.1	952	0.42
360-159	3697-3712	392	629	1579	542	1500	4641	4249	91.6	5983	0.36
360-160	3712-3718	156	578	1074	314	901	3022	2867	94.9	4525	0.35

TABLE 1C
TOTAL CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS (1A + 1B)

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-001	200-230m	5906	64	15	0	0	5984	79	1.3	0	0.00
360-002	230-260	15235	55	7	0	0	15297	62	0.4	0	0.00
360-003	260-290	1891	22	2	0	0	1915	24	1.3	0	0.00
360-004	290-320	1601	20	7	0	0	1629	27	1.7	0	0.00
360-005	320-350	12835	29	13	0	0	12878	43	0.3	0	0.00
360-006	350-380	4492	14	1	0	0	4508	15	0.3	0	0.00
360-007	380-410	5792	74	12	0	0	5878	86	1.5	0	0.00
360-008	410-440	3432	74	3	0	0	3508	76	2.2	0	0.00
360-009	440-470	576	11	6	0	0	593	17	2.9	0	0.00
360-010	470-500	421	7	3	0	0	431	10	2.3	0	0.00
360-011	500-530	4786	33	5	0	0	4824	39	0.8	0	0.00
360-012	530-560	1615	14	2	0	0	1631	15	0.9	0	0.00
360-013	560-590	4825	20	4	0	0	4848	24	0.5	0	0.00
360-014	590-620	4716	10	3	0	0	4729	13	0.3	0	0.00
360-015	620-650	9988	175	6	0	0	10169	181	1.8	0	0.00
360-016	650-680	10030	127	6	0	0	10162	132	1.3	0	0.00
360-017	680-710	6101	54	2	0	0	6158	56	0.9	0	0.00
360-018	710-740	8277	64	3	0	0	8344	67	0.8	0	0.00
360-019	740-770	4178	29	4	0	0	4211	33	0.8	0	0.00
360-020	770-800	5244	31	4	0	0	5279	35	0.7	0	0.00
360-021	800-830	5552	37	3	0	0	5592	40	0.7	0	0.00
360-022	830-860	7427	39	8	0	0	7474	47	0.6	0	0.00
360-023	860-890	3285	54	5	0	0	3344	60	1.8	0	0.00
360-024	890-920	3953	50	4	0	0	4007	54	1.3	0	0.00
360-025	920-950	4451	52	3	0	0	4506	55	1.2	0	0.00
360-026	950-980	1433	14	11	0	0	1458	25	1.7	0	0.00
360-027	980-1010	4319	10	6	0	0	4335	16	0.4	0	0.00
360-028	1010-1040	6730	51	26	0	0	6806	77	1.1	0	0.00
360-029	1040-1070	15734	98	4	0	0	15837	103	0.6	0	0.00
360-030	1070-1100	3726	43	5	0	0	3774	48	1.3	0	0.00

TABLE 1C

TOTAL CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS (1A + 1B)

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-031	1100-1130	1358	14	1	0	0	1373	15	1.1	0	0.00
360-032	1130-1160	10060	24	1	0	0	10085	25	0.2	0	0.00
360-033	1160-1190	3050	13	6	0	0	3070	20	0.6	0	0.00
360-034	1190-1220	6592	22	1	0	0	6614	22	0.3	0	0.00
360-035	1220-1250	2922	25	3	0	0	2949	28	0.9	0	0.00
360-036	1250-1280	2434	2	1	0	0	2437	3	0.1	0	0.00
360-037	1280-1310	3502	7	1	0	0	3510	8	0.2	0	0.00
360-038	1310-1340	1362	24	2	0	0	1388	26	1.9	0	0.00
360-039	1340-1370	914	1	1	0	0	916	2	0.3	0	0.00
360-040	1370-1400	1648	3	1	0	0	1652	3	0.2	0	0.00
360-041	1400-1430	1029	18	2	0	0	1049	20	1.9	0	0.00
360-042	1430-1460	1367	28	2	0	0	1397	30	2.2	0	0.00
360-043	1460-1490	934	5	1	0	0	939	5	0.6	0	0.00
360-044	1490-1520	1105	23	1	0	0	1129	25	2.2	0	0.00
360-045	1520-1550	919	10	1	0	0	931	12	1.2	0	0.00
360-046	1550-1580	404	14	3	0	0	421	17	4.0	0	0.00
360-047	1580-1610	526	15	2	0	0	542	16	3.0	0	0.00
360-048	1610-1640	278	7	2	0	0	287	9	3.1	0	0.00
360-049	1640-1670	64	1	1	0	0	66	2	3.2	0	0.00
360-050	1670-1700	66	1	0	0	0	67	1	1.7	0	0.00
360-051	1700-1730	691	19	2	1	7	720	28	3.9	1	0.13
360-052	1730-1760	1975	62	29	14	17	2097	122	5.8	44	0.82
360-053	1760-1790	2921	92	39	11	16	3079	158	5.1	18	0.66
360-054	1790-1820	338	6	5	2	16	366	28	7.7	19	0.10
360-055	1820-1880	456	10	13	8	11	498	42	8.4	21	0.71
360-056	1850-1880	262	9	39	9	17	336	75	22.2	18	0.54
360-057	1880-1910	255	33	77	27	53	444	190	42.7	140	0.50
360-058	1910-1940	219	41	141	93	228	722	503	69.7	833	0.41
360-059	1940-1970	604	199	580	255	411	2049	1445	70.5	2792	0.62
360-060	1970-2000	688	246	712	311	827	2785	2097	75.3	2844	0.38

TABLE 1C

TOTAL CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS (1A + 1B)

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-061	2000-2030	419	133	456	230	675	1913	1495	78.1	2695	0.34
360-062	2030-2060	721	168	428	171	451	1939	1218	62.8	2128	0.38
360-063	2060-2090	555	114	187	53	203	1112	557	50.1	2301	0.26
360-064	2090-2120	1244	459	1045	328	907	3982	2738	68.8	4721	0.36
360-065	2120-2150	1480	409	758	217	593	3458	1978	57.2	3129	0.37
360-066	2150-2180	1839	766	1677	624	1635	6541	4701	71.9	7570	0.38
360-067	2180-2210	932	430	923	358	1026	3668	2736	74.6	6881	0.35
360-068	2210-2240	2442	1145	2546	895	2423	9452	7010	74.2	9472	0.37
360-069	2240-2270	1766	841	1730	551	1406	6294	4528	71.9	7365	0.39
360-070	2270-2300	1517	573	1383	553	1313	5340	3822	71.6	4265	0.42
360-071	2300-2330	226	78	193	83	224	803	577	71.9	336	0.37
360-072	2330-2360	175	84	217	73	196	744	569	76.5	686	0.37
360-073	2360-2390	154	68	183	74	196	674	521	77.2	1062	0.38
360-074	2390-2420	898	466	1201	444	1197	4206	3308	78.7	4895	0.37
360-075	2420-2450	589	280	555	163	438	2025	1436	70.9	1214	0.37
360-076	2450-2467	207	86	159	49	129	630	423	67.2	613	0.38
360-077	2467-2482	1797	1095	2249	550	1276	6968	5171	74.2	1824	0.43
360-078	2482-2497	1347	646	1342	466	1206	5007	3660	73.1	3150	0.39
360-079	2497-2512	522	239	506	176	463	1906	1384	72.6	1281	0.38
360-080	2512-2527	601	243	405	113	257	1618	1017	62.9	376	0.44
360-081	2527-2542	848	522	811	175	428	2785	1938	69.6	429	0.41
360-082	2542-2557	474	176	351	126	328	1456	982	67.5	1693	0.38
360-083	2557-2572	387	306	633	166	405	1896	1509	79.6	624	0.41
360-084	2572-2587	497	541	1031	245	603	2916	2418	82.9	1084	0.41
360-085	2587-2602	204	97	214	73	187	775	570	73.6	413	0.39
360-086	2602-2617	208	94	183	60	155	699	491	70.3	483	0.38
360-087	2617-2632	446	191	501	220	544	1902	1456	76.5	1823	0.40
360-088	2632-2647	666	269	570	227	566	2299	1633	71.0	1873	0.40
360-089	2647-2662	871	348	693	248	602	2761	1890	68.5	1542	0.41
360-090	2662-2677	786	336	722	266	673	2783	1997	71.7	1687	0.40

TABLE 1C
TOTAL CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS (1A + 1B)

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-091	2677-2692	215	92	195	84	226	812	597	73.5	643	0.37
360-092	2692-2707	526	345	834	279	666	2651	2125	80.2	1505	0.42
360-093	2707-2722	217	259	1200	546	1615	3837	3620	94.3	5432	0.34
360-094	2722-2737	1192	537	536	658	2304	5627	4435	78.8	4120	0.29
360-095	2737-2752	326	167	323	118	304	1239	912	73.7	969	0.39
360-096	2752-2767	351	179	373	149	395	1447	1096	75.8	1032	0.38
360-097	2767-2782	521	308	638	209	532	2208	1687	76.4	1488	0.39
360-098	2782-2797	878	470	917	273	630	3168	2290	72.3	1307	0.43
360-099	2797-2812	301	232	532	172	424	1660	1360	81.9	1181	0.40
360-100	2812-2827	375	273	620	182	471	1920	1545	80.5	1001	0.39
360-101	2827-2842	502	398	1044	313	790	3046	2544	83.5	1361	0.40
360-102	2842-2857	716	582	1452	387	885	4022	3306	82.2	1458	0.44
360-103	2857-2872	887	634	1326	373	899	4120	3233	78.5	1500	0.42
360-104	2872-2887	466	282	499	128	324	1700	1234	72.6	713	0.40
360-105	2887-2902	71	46	137	56	133	443	372	83.9	263	0.42
360-106	2902-2917	201	120	206	40	109	675	474	70.2	252	0.37
360-107	2917-2932	230	112	166	40	97	645	415	64.3	300	0.41
360-108	2932-2947	130	82	126	42	114	495	365	73.7	269	0.37
360-109	2947-2962	236	82	114	19	46	497	261	52.6	319	0.41
360-110	2962-2977	1062	277	328	81	251	1999	937	46.9	741	0.32
360-111	2977-2992	356	128	293	105	329	1212	855	70.6	895	0.32
360-112	2992-3007	348	138	249	83	292	1109	762	68.7	1004	0.29
360-113	3007-3022	505	97	109	31	101	844	339	40.1	1341	0.31
360-114	3022-3037	519	172	437	159	537	1824	1304	71.5	1410	0.30
360-115	3037-3052	2030	1091	2029	563	1665	7380	5349	72.5	3719	0.34
360-116	3052-3067	1572	782	2363	1146	3771	9635	8063	83.7	11105	0.30
360-117	3067-3082	5106	1840	3318	1725	4200	16189	11082	68.5	11059	0.41
360-118	3082-3097	3289	1690	3980	1454	4005	14419	11129	77.2	8440	0.36
360-119	3097-3112	2443	1389	2868	1542	3599	11841	9398	79.4	7377	0.43
360-120	3112-3127	846	670	1509	498	1714	5237	4391	83.8	5287	0.29

TABLE 1C
TOTAL CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS (1A + 1B)

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-121	3127-3142	977	706	1402	371	1065	4522	3544	78.4	2799	0.35
360-122	3142-3157	946	699	1695	545	1608	5492	4546	82.8	6232	0.34
360-123	3159-3172	393	288	641	217	606	2145	1752	81.7	2078	0.36
360-124	3172-3187	751	429	954	338	933	3406	2655	77.9	2749	0.36
360-125	3187-3202	702	525	1349	481	1515	4573	3870	84.6	4975	0.32
360-126	3202-3217	491	350	899	301	861	2902	2410	83.1	3963	0.35
360-127	3217-3232	737	431	1045	363	1086	3662	2925	79.9	2993	0.33
360-128	3232-3247	631	468	1077	330	848	3355	2723	81.2	3308	0.39
360-129	3247-3262	943	779	2148	905	2212	6986	6043	86.5	7247	0.41
360-130	3262-3277	1952	1651	3889	1622	3872	12986	11034	85.0	11420	0.42
360-131	3277-3292	1005	1024	2133	614	1567	6343	5338	84.2	3473	0.39
360-132	3292-3307	938	740	1943	515	1522	5657	4719	83.4	5448	0.34
360-133	3307-3322	738	669	1886	591	1545	5428	4690	86.4	3662	0.38
360-134	3322-3337	229	292	750	237	634	2141	1912	89.3	2280	0.37
360-135	3337-3352	188	154	317	90	257	1005	817	81.3	1184	0.35
360-136	3352-3367	289	179	377	126	326	1296	1007	77.7	1546	0.38
360-137	3367-3382	626	459	963	262	663	2972	2346	78.9	2573	0.40
360-138	3382-3397	305	225	626	237	700	2093	1788	85.4	2857	0.34
360-139	3397-3412	344	310	1025	381	1020	3080	2737	88.8	4241	0.37
360-140	3412-3427	292	240	699	252	667	2150	1858	86.4	2911	0.38
360-141	3427-3442	590	681	2064	872	2098	6305	5715	90.6	6299	0.42
360-142	3442-3457	658	841	1944	1112	2266	6821	6163	90.4	7241	0.49
360-143	3457-3472	2557	2881	6232	2828	5703	20200	17644	87.3	12993	0.50
360-144	3472-3487	4053	5362	16876	7724	17388	51403	47350	92.1	29665	0.44
360-145	3487-3502	3132	3532	12105	6328	14582	39679	36548	92.1	31700	0.43
360-146	3502-3517	2285	2539	7605	3950	9566	25944	23660	91.2	23621	0.41
360-147	3517-3532	1353	1561	5461	2632	6299	17306	15953	92.2	19314	0.42
360-148	3532-3547	1371	1344	3279	1249	2876	10119	8748	86.5	11970	0.43
360-149	3547-3562	658	816	2969	1379	3345	9166	8509	92.8	10171	0.41
360-150	3562-3577	701	994	3965	2126	5059	12846	12145	94.5	13230	0.42

TABLE 1C
TOTAL CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS (1A + 1B)

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-151	3577-3592	331	334	1187	533	1385	3770	3440	91.2	3928	0.39
360-152	3592-3607	656	858	1749	478	1145	4885	4230	86.6	2566	0.42
360-153	3607-3622	13443	10398	20678	9574	19703	73796	60353	81.8	28643	0.49
360-154	3622-3637	3271	2967	9871	4105	9376	29591	26319	88.9	21868	0.44
360-155	3637-3652	628	626	2001	801	1964	6021	5393	89.6	6150	0.41
360-156	3652-3667	883	923	1395	303	636	4140	3257	78.7	1755	0.48
360-157	3667-3682	1761	1528	1685	245	555	5773	4013	69.5	1521	0.44
360-158	3682-3697	169	146	213	62	145	735	566	77.0	986	0.43
360-159	3697-3712	1394	1405	2610	799	1967	8175	6781	82.9	6709	0.41
360-160	3712-3718	3105	5404	5471	1378	3198	18556	15451	83.3	13760	0.43

TABLE
KEROGEN TYPE AND MATURATION

GEOCHEM SAMPLE NUMBER	DEPTH	ORGANIC MATTER DESCRIPTION				THERMAL MATURATION INDEX	
		TYPES 40%; 10-40%; 10%	REMARKS	REWORKED (%)	PARTICLE SIZE		PRESERV- ATION
360-022B	830-860m	H-W;Al;C-Am**	**incompletely developed fresh wood, reworking	✓	F-C	VG	1+ to 2- max
360-029A	1040-070m	H-W;Al;Am-C	sapropelisation fresh wood	-	F-M	G	1+ to 2-
360-032A	1130-160m	H-W;-;Al-Am**-C	fresh and reworked wood **incompletely developed	✓	F-M	VG	1+ to 2-
360-038A	1310-340m	H-W;Al;C-Am**	**incompletely developed	-	F-M/C	VG	1+ to 2-
360-044A	1490-520m	H-W;Al;C-Am**	**incompletely developed H at 2 to 2+	-	F-C	VG	1+ to 2-
360-048A	1610-640m	H-W;Al-C;-	Reworking fresh wood	✓	F-M	VG	1+ to 2-/2-
360-052A	1730-760m	W-Al-H-C;-;Am**	fairly lean. H at 2, 2 to 2+ **incompletely developed (often algae?)	-	F-M	VG	1+ to 2-
360-056A	1850-880m	Al-W-C;H;Am	minor H at 2 to 2+	-	M	VG	1+ to 2-
360-059A	1940-970m	Al-W-H;-;C-Am	reworking	✓	F-M	VG	1+ to 2-
360-063A	2060-090m	C;W-Am**;Al-H	reworking. Sapropelisation fungal hyphae **includes incom- pletely developed material	✓	F-M	G	1+ to 2-
360-063B	2060-090m	C;W-Al;Am	UNRELIABLE extremely lean	-	M	F-G	1+ to 2-/2-(?)
360-066A	2150-180m	W;C-H;Al	reworking	✓	F-M	VG	1+ to 2-/2-
360-070A	2270-300m	W;C;H-Al-Am	reworking	✓	F-M	VG	1+ to 2-
360-074A	2390-420m	W;C-Al**;H	reworking **includes material passing to Am	✓	F-C	VG	1+ to 2-
360-078A	2482-497m	W;C;H-Al**	some fresh wood - reworking dominant **includes material passing to Am. H at 2- and 2	✓	F-M	VG	1+ to 2-/2-

Algal, Amorphous, Herbaceous, Inertinite, Resin, Wood, Coaly

postscript = coarse, cuticle, cysts, degraded, fine, other, structured, spore-pollen, thick-walled, unstructured

TABLE
KEROGEN TYPE AND MATURATION

GEOCHEM SAMPLE NUMBER	DEPTH	ORGANIC MATTER DESCRIPTION				THERMAL MATURATION INDEX	
		TYPES 40%; 10-40%; 10%	REMARKS	REWORKED (%)	PARTICLE SIZE		PRESERV- ATION
360-084A	2572-587m	W;C;Al-H	fresh wood - reworking dominant H at 2 to 2+	✓	F-C	VG	1+ to 2-
360-087A	2617-632m	W;C-Al;H	reworking, fairly lean H at 2 to 2+	✓	F-M	VG	1+ to 2-/2-
360-092A	2692-707m	W;C-Al;H-Am**	some fresh wood, reworking **degraded. H at 1+ to 2- (caving) and 2	✓	F-M	VG	2- max
360-099A	2797-812m	W;C-Al;H-Am**	H at 1+ to 2- (caving?) and 2 to 2+. Reworking **dark, degraded	✓	F-C	VG	2- max
360-102B	2842-857m	Am;-;W-Al-C-H		-	F-M	VG	2-
360-111A	2977-992m	C-W;-;Am**-H	extremely lean. UNRELIABLE **incompetely developed, dark, degraded	-	F	P-F	2-(?)
360-111B	2977-992m	W;C-Al;H-Am	reworked	✓	F-M	VG	2-
360-126A	3202-217m	W;C-Al**;H-Am	fresh wood. H at 2 **includes material passing to Am	-	M	VG	2-
360-130A	3262-277m	W;C;Al-H	reworked	✓	F-C	VG	2-
360-132A	3292-307m	W;C;Al-H	reworked. H at 2 to 2+	✓	F-M	VG	2-
360-139A	3397-412m	W;C-Al;H	H at 1+ to 2- (caved?) reworked, some fresh wood	✓	F-M	VG	2-
360-144A	3472-487m	W-Am;Al-C;H	sapropelisation	-	F-C	G	2-
360-146B	3502-517m	Am;-;Al-W-C-H		-	F-M	G	2-
360-150B	3562-577m	W;C;Al-Am-H	H at 1+ to 2- (caved?) reworking	✓	F-C	G	2-(?)
360-153C	3607-622m	W-H*-Al*;C;Am**	sapropelisation **dark, degraded some caved H, *passing to Am	-	F-C	G	2-/2- to 2
360-159C	3697-712m	W;C;H-Al-Am	reworking - minor fresh wood	✓	F-C	G	2-/2- to 2 max

Algal, Amorphous, Herbaceous, Inertinite, Resin, Wood

Coaly

postscript = coarse, cuticle, cysts, degraded, fine, other, structured, spore-pollen, thick-walled, unstructured

TABLE
VITRINITE REFLECTANCE DATA

GEOCHEM SAMPLE NUMBER	DEPTH	SAMPLE TYPE	AVERAGE REFLECTIVITY R _o (%), (NUMBER OF PARTICLES)				REMARKS
			1	2	3	4	
360-029A	1040-070m		0.38 (21)	-	-	-	
360-038A	1310-340m		0.39 (20)	-	-	-	
360-048A	1610-640m		0.42 (26)	-	-	-	
360-059A	1940-970m		0.41 (2)	0.72 (1)	1.10 (15)	-	
360-063A	2060-090m		0.39 (4)	0.58 (3)	1.05 (13)	-	
360-066A	2150-180m		0.44 (5)	0.63 (13)	0.89 (2)	-	
360-074A	2390-420m		0.33 (1)	0.55 (4)	0.79 (11)	1.05 (4)	
360-078A	2482-497m		0.42 (3)	0.70 (6)	0.99 (11)	-	
360-087A	2617-632m		0.44 (2)	0.67 (3)	0.99 (15)	-	
360-092A	2692-707m		0.35 (3)	0.46 (3)	0.70 (7)	0.92 (7)	
360-099A	2797-812m		0.47 (4)	0.85 (17)	-	-	
360-130A	3262-277m		0.49 (2)	1.22 (20)	-	-	
360-139A	3397-412m		0.53 (3)	0.74 (2)	1.06 (20)	-	
360-144A	3472-487m		1.29 (20)	-	-	-	
360-150B	3562-577m		1.27 (20)	-	-	-	
360-153C	3607-622m		0.27 (2)	0.49 (6)	1.01 (12)	-	
360-159A	3697-712m		0.36 (3)	0.44 (4)	0.79 (3)	1.37 (10)	

TABLE

VITRINITE REFLECTANCE - RAW DATA

<u>GEOCHEM</u> <u>SAMPLE</u> <u>NUMBER</u>	<u>DEPTH</u>	<u>READINGS</u>
360-029A	1040-070m	0.41, 0.40, 0.43, 0.36, 0.36, 0.35, 0.34, 0.40, 0.36, 0.33, 0.36, 0.46, 0.40, 0.37, 0.41, 0.35, 0.36, 0.35, 0.35, 0.33, 0.42
360-038A	1310-340m	0.38, 0.37, 0.37, 0.38, 0.38, 0.41, 0.43, 0.41, 0.38, 0.43, 0.36, 0.38, 0.37, 0.32, 0.46, 0.31, 0.42, 0.39, 0.41, 0.40
360-048A	1610-640m	0.48, 0.40, 0.38, 0.42, 0.38, 0.39, 0.35, 0.46, 0.43, 0.39, 0.44, 0.33, 0.46, 0.53, 0.50, 0.44, 0.46, 0.47, 0.40, 0.42, 0.41, 0.40, 0.42, 0.41, 0.40, 0.42
360-059A	1940-970m	1.25, 1.22, 0.90, 1.25, 0.86, 0.90, 1.27, 0.93, 1.33, 1.02, 0.37, 1.27, 0.72, 0.99, 0.86, 0.44, 1.35, 1.15
360-063A	2060-090m	1.24, 1.14, 0.73, 1.08, 1.42, 0.57, 0.90, 0.57, 1.12, 1.10, 0.82, 0.34, 1.11, 0.38, 0.38, 0.59, 1.12, 0.93, 0.45, 0.98
360-066A	2150-180m	0.60, 0.55, 0.58, 0.53, 0.44, 0.68, 0.64, 0.62, 0.62, 0.72, 0.78, 0.48, 0.40, 0.74, 0.92, 0.60, 0.38, 0.58, 0.86, 0.48
360-074A	2390-420m	0.60, 0.71, 0.51, 0.82, 1.10, 1.06, 0.74, 0.72, 0.81, 0.97, 0.68, 0.52, 0.82, 0.81, 0.57, 0.33, 1.05, 0.73, 0.87, 0.83
360-078A	2482-497m	0.44, 1.13, 0.72, 0.98, 0.75, 0.77, 0.39, 0.92, 0.44, 1.03, 1.10, 0.97, 0.92, 0.58, 0.70, 0.68, 0.91, 0.87, 1.02, 1.03
360-087A	2617-632m	0.81, 0.80, 0.42, 0.46, 1.35, 0.84, 0.98, 0.64, 0.70, 0.91, 1.09, 0.92, 0.84, 0.67, 1.12, 1.13, 1.00, 0.98, 1.14, 0.90
360-092A	2692-707m	1.12, 0.34, 0.76, 0.71, 0.83, 0.80, 0.67, 0.62, 0.92, 0.47, 0.34, 0.36, 0.49, 0.89, 1.07, 0.74, 0.66, 0.74, 0.81, 0.42
360-099A	2797-812m	0.48, 0.89, 0.71, 0.76, 0.67, 1.00, 0.78, 0.75, 1.02, 0.84, 0.97, 0.84, 0.90, 1.01, 0.76, 0.77, 0.51, 0.44, 0.43, 0.85, 0.88
360-130A	3262-277m	0.97, 1.53, 1.25, 1.11, 1.31, 1.08, 1.17, 1.49, 1.31, 1.23, 1.16, 0.99, 1.43, 1.17, 1.51, 1.31, 1.10, 0.51, 0.47, 1.15, 1.07, 0.98
360-139A	3397-412m	1.01, 1.06, 1.00, 1.03, 0.96, 0.49, 0.72, 0.51, 0.76, 1.06, 1.27, 1.05, 1.06, 1.28, 0.59, 0.87, 0.93, 0.87, 1.06, 1.35, 1.12, 1.23, 1.03, 1.06, 0.99

TABLE

VITRINITE REFLECTANCE - RAW DATA

<u>GEOCHEM</u> <u>SAMPLE</u> <u>NUMBER</u>	<u>DEPTH</u>	<u>READINGS</u>
360-144A	3472-487m	1.06, 1.17, 1.29, 1.29, 1.16, 1.31, 1.14, 1.42, 1.53, 1.41, 1.51, 1.33, 1.02, 1.15, 1.69, 1.34, 1.31, 1.16, 1.11, 1.38
360-150B	3562-577m	1.36, 1.11, 1.30, 1.18, 1.33, 1.37, 1.46, 0.98, 1.30, 1.32, 1.52, 1.21, 1.17, 1.07, 1.46, 1.19, 1.22, 1.26, 1.10, 1.40
360-153C	3607-622m	1.44, 1.20, 0.26, 0.83, 0.90, 0.51, 1.13, 0.99, 0.45, 0.99, 0.53, 0.47, 0.87, 0.88, 0.28, 0.75, 0.56, 0.39, 0.89, 1.22
360-159A	3697-712m	0.80, 1.38, 1.12, 1.72, 1.33, 1.60, 1.92, 0.33, 1.08, 1.45, 1.02, 0.42, 0.45, 0.36, 0.82, 1.13, 0.46, 0.39, 0.44, 0.75

TABLE 1A

CONCENTRATION (VOL. PPM OF ROCK) OF C₁ - C₇ HYDROCARBONS IN AIR SPACE GAS

GEOCHEM SAMPLE NUMBER	DEPTH	C ₁ Methane	C ₂ Ethane	C ₃ Propane	iC ₄ Isobutane	nC ₄ Butane	TOTAL C ₁ - C ₄	TOTAL C ₂ - C ₄	% GAS WETNESS	TOTAL C ₅ - C ₇	$\frac{iC_4}{nC_4}$
360-121	3127-3142	934	668	1305	344	951	4202	3268	77.8	1452	0.36
360-122	3142-3157	833	613	1433	415	1137	4431	3598	81.2	2461	0.37
360-123	3159-3172	318	220	533	171	482	1724	1407	81.6	1101	0.35
360-124	3172-3187	649	352	769	250	631	2651	2002	75.5	946	0.40
360-125	3187-3202	616	436	1054	334	905	3345	2729	81.6	1722	0.37
360-126	3202-3217	406	285	728	217	564	2201	1795	81.5	1203	0.39
360-127	3217-3232	645	363	865	257	715	2845	2200	77.3	1166	0.36
360-128	3232-3247	538	391	889	246	631	2695	2157	80.1	1612	0.39
360-129	3247-3262	845	736	2090	695	1691	6056	5211	86.0	4052	0.41
360-130	3262-3277	1722	1404	2820	1028	2051	9025	7303	80.9	4156	0.50
360-131	3277-3292	886	906	1902	527	1307	5527	4641	84.0	1966	0.40
360-132	3292-3307	789	598	1465	261	687	3800	3011	79.2	1482	0.38
360-133	3307-3322	653	589	1653	484	1189	4569	3916	85.7	2384	0.41
360-134	3322-3337	165	206	439	115	241	1166	1001	85.8	550	0.48
360-135	3337-3352	90	77	135	31	66	399	309	77.5	91	0.46
360-136	3352-3367	240	144	315	98	250	1048	808	77.1	588	0.39
360-137	3367-3382	554	397	804	210	481	2446	1892	77.4	978	0.44
360-138	3382-3397	249	177	520	177	493	1616	1366	84.6	1305	0.36
360-139	3397-3412	295	269	895	305	746	2510	2214	88.2	1904	0.41
360-140	3412-3427	211	165	481	167	351	1375	1164	84.6	574	0.47
360-141	3427-3442	514	592	1648	619	1256	4628	4114	88.9	1978	0.49
360-142	3442-3457	518	670	1140	432	985	3745	3227	86.2	1195	0.44
360-143	3457-3472	2425	2690	5066	2072	4044	16297	13872	85.1	7742	0.51
360-144	3472-3487	2895	3070	4559	1775	3904	16203	13308	82.1	5971	0.45
360-145	3487-3502	1980	2036	3645	1349	2945	11955	9975	83.4	5157	0.46
360-146	3502-3517	1288	1285	2098	903	1958	7532	6244	82.9	2869	0.46
360-147	3517-3532	938	1091	3091	934	2022	8075	7138	88.4	3848	0.46
360-148	3532-3547	1060	1012	2411	801	1706	6990	5930	84.8	4057	0.47
360-149	3547-3562	514	563	1466	453	1004	4000	3486	87.2	2060	0.45
360-150	3562-3577	194	272	693	215	524	1898	1704	89.8	1339	0.41

TABLE 4C

COMPOSITION (NORMALISED %) OF C₁₅₊ MATERIAL EXTRACTED FROM ROCK

GEOCHEM SAMPLE NUMBER	INTERVAL	HYDROCARBONS			NON HYDROCARBONS					HC NON HC
		Paraffin - Naphthenes	Aromatics	$\frac{P-N}{AROM}$	Precipd. Asphaltenes	Eluted NSO's	Non eluted NSO's	ASPH Sulphur	$\frac{ASPH}{NSO}$	
360-029A	1040-1070	6.85	16.19	0.42	58.79	17.75	0.42	0.00	3.23	0.30
360-038	1310-1340	12.98	16.32	0.80	36.10	33.65	0.95	0.00	1.04	0.41
360-044	1490-1520	11.00	19.46	0.57	36.06	31.90	1.58	0.00	1.08	0.44
360-059	1940-1970	13.58	9.16	1.48	70.98	5.99	0.29	0.00	11.30	0.29
360-063	2060-2090	31.52	19.30	1.63	35.03	13.45	0.70	0.00	2.48	1.03
360-066	2150-2180	64.24	18.34	3.50	10.30	7.13	0.00	0.00	1.44	4.74
360-070	2270-2300	50.48	8.95	5.64	37.11	3.46	0.00	0.00	10.73	1.46
360-074	2390-2420	64.48	15.26	4.23	13.39	6.87	0.00	0.00	1.95	3.93
360-078	2482-2497	66.37	15.62	4.25	9.42	8.59	0.00	0.00	1.10	4.55
360-084	2572-2587	57.14	17.69	3.23	16.65	8.52	0.00	0.00	1.96	2.97
360-087	2617-2632	46.69	20.05	2.33	21.35	11.37	0.54	0.00	1.79	2.01
360-092	2692-2707	50.62	16.65	3.04	21.31	10.73	0.69	0.00	1.87	2.06
360-099	2797-2812	61.30	14.98	4.09	14.71	9.01	0.00	0.00	1.63	3.22
360-101	2827-2847	71.94	13.45	5.35	9.26	5.35	0.00	0.00	1.73	5.85
360-103	2857-2872	54.14	17.26	3.14	13.73	14.54	0.34	0.00	0.92	2.50
360-111	2977-2992	29.97	20.62	1.45	32.42	16.99	0.00	0.00	1.91	1.02
360-117/	3067-3112	43.26	13.88	3.12	27.63	14.38	0.85	0.00	1.82	1.33
360-125/	3187-3217	52.65	18.66	2.82	14.56	14.13	0.00	0.00	1.03	2.49
360-130	3262-3277	59.29	17.99	3.30	10.05	12.67	0.00	0.00	0.79	3.40
360-138/	3382-3412	32.73	15.18	2.16	40.95	10.73	0.41	0.00	3.68	0.92
360-144A	3472-3487	82.46	11.86	6.95	3.07	2.61	0.00	0.00	1.18	16.61
360-146	3502-3517	76.67	14.93	5.14	3.17	5.24	0.00	0.00	0.60	10.90
360-150	3562-3577	65.37	17.50	3.74	8.56	8.57	0.00	0.00	1.00	4.84
360-153	3607-3622	63.13	14.98	4.21	10.64	11.25	0.00	0.00	0.95	3.57
360-159	3697-3712	51.39	19.22	2.67	20.17	9.22	0.00	0.00	2.19	2.40

TABLE 7

SIGNIFICANT RATIOS (%) OF C₁₅₊ FRACTIONS AND ORGANIC CARBON

GEOCHEM SAMPLE NUMBER	DEPTH	ORGANIC CARBON	<u>HYDROCARBONS</u> TOTAL EXTRACT	<u>HYDROCARBONS</u> ORGANIC CARBON	<u>TOTAL EXTRACT</u> ORGANIC CARBON
360-029A	1040-1070	1.19	23.03	3.26	14.14
360-038	1310-1340	0.97	29.30	1.27	4.35
360-044	1490-1520	1.11	30.46	1.29	4.22
360-059	1940-1970	0.66	22.74	5.42	23.82
360-063	2060-2090	0.37	50.82	5.70	11.21
360-066	2150-2180	0.44	82.58	30.41	36.83
360-070	2270-2300	0.76	59.43	24.58	41.36
360-074	2390-2420	0.81	79.74	18.66	23.40
360-078	2482-2497	0.50	81.99	38.84	47.37
360-084	2572-2587	0.46	74.83	15.04	20.09
360-087	2617-2632	0.52	66.74	11.85	17.76
360-092	2692-2707	0.70	67.27	13.71	20.37
360-099	2797-2812	1.90	76.28	9.60	12.58
360-101	2827-2847	0.68	85.39	37.56	43.98
360-103	2857-2872	0.51	71.40	47.83	66.98
360-111	2977-2992	0.77	50.59	5.88	11.62
360-117/	3067-3112	0.55	57.14	17.77	31.09
360-125/	3187-3217	0.78	71.31	28.61	40.13
360-130	3262-3277	0.47	77.28	53.47	69.20
360-138/	3382-3412	0.71	47.91	8.77	18.30
360-144A	3472-3487	1.39	94.32	47.36	50.21
360-146	3502-3517	0.45	91.60	58.55	63.93
360-150	3562-3577	0.57	82.87	22.33	26.95
360-153	3607-3622	0.56	78.11	42.70	54.67
360-159	3697-3712	0.76	70.61	10.47	14.83

TABLE
PYROLYSIS ANALYSIS

SAMPLE NUMBER	DEPTH	ORGANIC CARBON	PPM BITUMEN*	PPM PYROLYSATE+	PYROLYSATE ORGANIC CARBON	BITUMEN PYROLYSATE	PEAK PYROL TEMP (oC)
360-029A	1040-1070m	0.88	214	2200	0.250	0.097	483
360-038A	1310-1340	1.23	1048	4191	0.341	0.250	485
360-044A	1490-1520	1.24	452	2836	0.229	0.159	493
360-059A	1940-1970	0.23	87	174	0.076	0.500	480
360-063A	2060-2090	0.62	103	1467	0.237	0.070	480
360-070	2270-2300	0.43	115	460	0.107	0.250	480
360-074	2390-2420	0.50	552	602	0.120	0.917	480
360-084A	2572-2587	0.46	351	337	0.073	1.042	460
360-092	2692-2707	0.49	540	502	0.102	1.076	482
360-099	2797-2812	0.49	582	655	0.134	0.889	480
360-101A	2827-2842	0.47	1121	489	0.104	2.292	480
360-102B	2842-2857	1.06	6007	2253	0.213	2.667	480
360-111A	2977-2992	0.52	109	124	0.024	0.882	483
360-125A	3187-3202	0.47	280	218	0.046	1.286	480
360-138A	3382-3397	0.57	589	718	0.126	0.821	478
360-144A	3472-3487	0.68	9014	1803	0.265	5.000	480
360-146B	3502-3517	0.78	1455	1205	0.145	1.208	480
360-150A	3562-3577	0.60	672	458	0.076	1.467	482
360-153C	3607-3622	2.93	918	4064	0.139	0.226	485
360-159A	3697-3712	1.07	121	604	0.056	0.200	480

* 50 - 340 oC

+ 340 - 550 oC











