

H) MFT samples were taken at three levels:

<u>MFT No.</u>	<u>Run No.</u>	<u>Depth</u>	<u>Sample</u>
1	7A	2341 mKB	gas condensate
2	7B	2313 mKB	mud filtrate
3	8B	2680.5 mKB	mud filtrate

Results from MFT no. 1:

Depth : 2341 m RKB
Chamber : 1 gal.
Analysis : PVT and Compositional analysis
Laboratory : Statoil Ex. Pro. Lab.

Hydrocarbon Composition

(Flash, Recombined Reservoir Comp., Mole %):

CO₂ : 0.16%
N₂ : 1.57%
C₁ : 66.07%
C₂ : 11.16%
C₃ : 8.19%
C₄⁺ : 12.85%

Stock Tank Liquid Properties

(Single Flash Results:

Oil Density : 0.787 g/cc (48.3° API)
GOR : 17083 SCF/BBL

FLUID PROPERTIES

WELL 16/7-2

DATE	DEPTH	TIME		WT.	PV.	Y.P.	GELS O/10	WATER LOSS		CAKE THK	CAKE DESC	PH	ALK Pt/Mt	Rf	Cl mppm	Ca ppm	SOLIDS %	SAND %	OIL %	CEC	OPERATIONS	
		IN	OUT					A.P.I.	% OF HT-MP													
11 JAN	156	1200		8.8	8	35	20/25	120														SPUD MUD
12 JAN	171	1200		8.7	5	35	20/25															F.VIS - 110
13 JAN	171	1200		8.6	5	20	5/15															F.VIS - 60
14	171	1200		8.7	10	35	15/25															F.VIS - 60
15	171	2200		8.7	10	35	15/25															F.VIS - 60
16	172	1130		8.7	10	35	15/25				8.5	.5/1		7000	320	3						
17	349	2200		9.0	6	32	20/25	25		3	soft	8.9	.1/25	8500	400	4	1					
18	522	1200		8.9	6	15	9/21	21		3	soft	8.5	.05/15	13000	550	4	1					
19	522	1600		9.5	8	17	19/24	24		3	soft	8.3	.15/25	13000	450	5	1					
20	522		0730	9.6	8	24	23/32	21		3	soft	8.5	.17/65	13000	320	6	1/2	0	18			F.VISC 42
	522	1530		9.7	7	26	23/27	25		3	soft	8.6	.1/55	14000	440	6	1/2	0	18			F.VISC 44
21	522	2300		9.7	7	18	15/21	29		3	soft	8.4	.13/24	13000	800	8	1/2	0	24			F.VISC 38
22	503	2300		9.8	7	13	13/13	38		4	soft	9.0	.15/25	17000	700	8	1/4					25
23	Pit	1300		11.0	9	14	13/16	38		4	soft	10.0	.5/9	12000	280	11	TR				20	F.VISC 38
24	Pit	1200		10.7	8	8	10/12	38		4	soft	9.5	.25/4	12000	200	11	TR				20	F.VISC 38
25	Pit	1200		10.6	8	10	11/21	35		4	soft	9	.2/35	13000	280	11	TR			17.5		F.VISC 37
26	Pit	1400		9.8	7	39	10/17	75.6		5	soft	12	1.6/1.8	14000	720	7	TR			17.5		F.VISC 49
27	PIT	1300		9.8	7	30	16/17	100 +		6	soft	12	1.6/1.8	14000	760	7	TR			17.5		

8-3

FLUID PROPERTIES

WELL 16/7-2

DATE	DEPTH M	TIME		WT.	RV.	Y.P.	GELS O/10	WATER LOSS		CAKE THK	CAKE DESC	pH	ALK PT/MT	Rf	Cl ppm	Ca ppm	SOLIDS %	SAND %	OIL %	CEC	OPERATIONS
		IN	OUT					A.P.I.	° OF HT - MP												
28 JAN	PIT	1200		9.8	6	28	12/15	100+		6	SOFT	12.0	1.5/1.8		14000	740	8	TRC	-	17.5	FV=40
29	PIT	1200		9.8	5	30	15/16	100+		6	SOFT	11.9	1.4/1.6		14500	680	8	TRC	-	17.5	FV=40
30	PIT	1400		9.7	5	29	14/17	100+		6	SOFT	11.9	1.4/1.7		15000	660	7	TRC	-	17.5	FV=40
31	495	0930		9.6	5	30	15/15	NC		THICK	SOFT	11.7	1.2/1.3		13500	620	6	-	-	17.5	FV=41
1 FEB	PIT	0800		9.6	6	6	6/9	61.6		6	SOFT	9.6	.35/1.5		11500	180	7	TRC		15.0	FV=36
1	494		1500	9.5	5	9	9/10	52.0		6	SOFT	11.6	1.25/1.6		11500	280	6	TRC		17.5	FV=34
1	524	2100		9.5	7	17	18/20	45.6		5	SOFT	12.5	2.3/2.9		10500	320	7	TRC		20.0	FV=38
2	592	0730		9.8	9	13	17/48	28.4		4	SOFT	11.5	1.0/1.4		9500	280	8	TRC		25	FV=45
2	705	1300		9.5	10	21	24/29	27.4		4	SOFT	9.9	.4/1.6		12000	280	9	TRC			FV=52
2	735		600	9.6	10	33	25/33	27.8		4	SOFT	9.0	.25/1.45		11000	280	9	TRC		25	FV=56
2	811	2200		9.5	6	29	20/22	35.8		4	SOFT	10.0	.45/1.6		12500	220	7	3/4		25	FV=44
3	1100	0745		9.4	5	40	23/23	29.8		4	SOFT	10.2	.55/1.7		12000	80	7	3		22.5	FV=43
3	1157	1300		9.1	8	16	14/17	16.0		3	SOFT	10.1	.57/1.7		9600	80	5	1/2		25	FV=45
3	1217	0030		9.5	13	11	7/25	14.6		2	FIRM	10.0	.45/1.6		10000	200	7	1/2		27.5	FV=51
4	1217	0900		9.6	13	18	24/40	15.0		3	SOFT	9.2	.15/1.33		12000	120	6	1/2		26	FV=51
4	1217		1800	9.6		20	20/40	16.0		3	SOFT	9.2	.25/1.39		12000	120	6	1/2		26	FV=49
5	1202	1630		9.6	15	15	12/30	16.3		3	SOFT	9.5	.21/1.32		12000	120	6	1/2		26	FV=50
5	1202		2400	9.6	11	10	15/44	16.0		3	SOFT	9.5	.17/1.32		13000	160	8	1/2		28	FV=50

8-4

FLUID PROPERTIES
WELL 16/7-2

DATE	DEPTH	TIME		WT.	PV.	Y.P.	GELS O/10	WATER LOSS		CAKE THK	CAKE DESC	pH	ALK PI/MI	Rf	Cl ppm	Ca ppm	SOLIDS %	SAND %	OIL %	CEC	OPERATIONS
		IN	OUT					A.P.I.	% OF HT-HP												
6 FEB	1202	1130		9.6	12	11	12/27	16.1	-	2+	SOFT	9.8	25/55		13000	120	8	3/4	0	27	F. VIS. 53
6			2300	9.6	13	12	15/30	16.0	-	2+	SOFT	9.8	25/56		13000	120	8	3/4	0	28	F. VIS. 52
7	1230	1300		10.0 ⁺	11	30	20/35	21.0	-	3	SOFT	11.5	5/40		13000	280	10	3/4	-	23	F. VIS. 51
7	1350		1700	10.2	9	35	20/40	21.0	-	3	SOFT	11.0	45/55		14000	300	11	3/4	-	25	F. VIS. 52
8	1635		1830	10.0	12	16	14/55	13.0	-	2	SOFT	9.9	18/5		15000	520	9	3/4	-	31	F. VIS. 63
8	1701	2300		10.0	11	13	9/30	10.0	-	2	FIRM	9.9	25/55		16000	480	9	1/4	-	28	F. VIS. 52
9	1850	1700		10.0	11	10	8/30	10.4	-	2	FIRM	10.2	17/42		17000	600	10	1/4	-	33	F. VIS. 55
9	1955	230		10.0	10	13	10/35	11.0	-	2	FIRM	10.6	2/41		17000	600	9	1/4	-	35	F. VIS. 49
10	2080	1600		10.0	10	12	9/32	12.5	28.0	2-	FIRM	11.0	18/42		16000	400	10	1	0	34	F. VIS. 45
10	2180	2200		10.0	9	13	9/28	13.0	29.1	1+	FIRM	10.4	18/47		16000	290	9	1/2	0	31	F. VIS. 46
11	2300	17:30		10.0	11	18	21/50	9.5	23	1	FIRM	11.3	17/48		15000	330	9	3/4	0	31	F. VIS. 48 47
11	2300	23:00		10.0	12	16	12/48	9.4	24	1	FIRM	10.9	2/45		15000	240	10	3/4	0	31	F. VIS. 47
12	2301.5	1330		10.0	11	20	17/41	9.4	26	1	FIRM	11.3	3/55		15000	250	10	1	0	31	F. VIS. 49
12	2301.5	2200		10.0	11	15	13/40	9.6	25	1	FIRM	10.9	19/38		15000	270	10	1	0	31	F. VIS. 47
13	2320	1630		10.0	11	12	6/24	6.9	18.3	1	FIRM	11.3	33/53		15000	220	10	1	0	30	F. VIS. 47
13	2345	2230		10.0	14	11	4/21	5.0	15.8	1	FIRM	11.5	39/61		15000	200	10	1	0	30	F. VIS. 47
14	2345	2230		10.0	15	14	4/28	2.8	9.0	1	FIRM	11.4	51/54		16000	250	10	1	0	30	F. VIS. 70
14	ONLY ONE	MUD	CHEK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8-5

FLUID PROPERTIES

WELL 16/7-2

DATE	DEPTH	TIME		WT.	RV.	Y.P.	GELS O/10	WATER LOSS		CAKE THK	CAKE DESC	pH	ALK PE/ME	Rf	Cl mppm	Ca ppm	SOLIDS %	SAND %	OIL %	CEC	OPERATIONS
		IN	OUT					A.P.I.	HT-MP												
15-FEB	2357		1300	10.0	16	12	3/15	3.9	11.5	1	FIRM	11.5	34/54		16000	300	9	1	0	30	- CORING - F. VIS. 49
15	2372	2230		10.0	16	14	4/16	4.6	11.6	1	FIRM	11.7	35/57		16000	280	9	3/4	0	30	- CORING - F. VIS. 51
16	2358	1630		10.0	16	15	4/13	4.2	11.1	1	FIRM	11.1	5/17		16000	150	9	3/4	0	30	REAMING CORE HOLE F. VIS. 51
16	2365	2200		10.0	15	15	4/14	4.1	9.9	1	FIRM	11.2	6/15		16000	150	9	1	0	30	F. VIS.: 52
17			0800	10.0	19	13	4/14	4.2	10.3	1	FIRM	10.9	5/17		16000	160	9	1	0	30	F. VIS.: 49
17		1700		10.0	13	13	3/13	3.8	10.8	1	FIRM	11.4	5/17		16000	200	9	1		30	F. VIS.: 48
18	2397	0815		10.0	16	12	3/8	4.3	14.2	2	FIRM	11.0	7/11.9		16500	240	10	1/4	0	32	F. VIS.: 52
18	2406		1545	10.1	17	15	2/7	4.0	15	2	FIRM	10.7	6.5/15		17000	240	10	1/4		30	F. VIS.: 49
19	Pit	1400		10.1	13	13	2/5	3.7	15.4	2	FIRM	10.6	6.5/11.7		16500	200	10	1/4		35	704 to Log
19	2415		6200	10.2	19	15	2/6	3.5	15.4	2	FIRM	10.1	5/11.4		17000	220	11	1/4		35	DALG w/ tubing
20	2440	1010		10.5	20	14	3/11	3.8	15.8	2	FIRM	10.1	5/11.4		16500	200	13	1/4		37.5	S.A.B.
20	2474	2030		10.5	16	12	2/7	3.9	14.0	2	FIRM	10.5	6.5/11.45		15000	180	13	1/2		37.5	
21	2530	0745		10.9	16	15	2/11	4.1	15.2	1	FIRM	10.7	8.5/11.8		15000	140	13	1/2		42.5	
21	2530		1200	10.7	18	15	2/11	4.2	15.6	1	FIRM	10.8	8.5/11.8		15000	160	13	1/2		45	P.O.H. to log
22	2530		1000	10.8	21	16	2/12	4.3	15.1	2	FIRM	10.5	8.5/11.3		15000	220	14	1/4		45	unable to get log to bottom
22	Pit	1300		10.8	21	16	2/12	4.3	15.1	2	FIRM	10.5	8.5/11.3		15000	160	13	1/4		30	
23	2530		0430	10.6	18	14	2/12	4.5	15.0	2	FIRM	10.5	8.5/11.4		15000	180	14	1/4		27.5	Reaming bit hole
23	2530	0530		10.5	19	18	4/16	4.6	15.0	2	FIRM	10.3	4/11.3		14000	200	13	1/2		30	" " "

9-8

FLUID PROPERTIES

WELL 16/9-2

DATE	DEPTH	TIME		WT.	PV.	Y.P.	GELS O/10	WATER LOSS		CAKE THK	CAKE DESC	PH	ALK PI/MI	G/GT	Cl mppm	Ca ppm	SOLIDS %	SAND %	OIL %	CEC	OPERATIONS
		IN	OUT					A.P.I.	g. R.P.P. OF HT. AND GEL												
24 Feb	Pit	1000		10.5	14	9	3/8	4.4	15.8	2	Firm	10.0	.35/.75		14500	180	12	tr		27.5	Logging
24	2530		1145	10.5	14	15	3/10	5.0	16.2	2	Firm	10.0	.35/.85		14000	200	12	1/4		27.5	RFT & SNC
25	Pit	0930		10.5	14	14	2/8	4.0	15.4	2	Firm	10.0	.7/1.8		15000	200	12	tr		27.5	
26	2530		0730	10.5	21	18	4/20	4.5	16.2	1-2	FIRM	10.5	.07/1.6	0	15	200	13	1/4	0	27.5	FV=57
26	PIT	1520		10.6	15	14	2/10	4.2	15.8	1-2	FIRM	10.6	.075/1.5	-	15	180	12	tr	0	30	FV=50
27	2530		0930	10.5	18	16	3/12	4.4	16.0	1-2	FIRM	10.5	.065/1.4	0	15	200	12	tr		27.5	
27	PIT	1830		10.6	13	13	2/9	4.2	16.0	1-2	FIRM	10.5	.065/1.3	-	15	200	12	tr		27.5	
28	2510		0830	10.6	18	15	3/9	4.2	15.8	1-2	FIRM	10.4	.55/1.2	-	15	220	12	1/4		27.5	FV 65
28	PIT	1800		10.6	14	13	2/7	4.5	16.2	1-2	FIRM	10.4	.55/1.3	-	15	180	12	tr		27.5	FV 49
1 MAR	2485	1200		10.6	13	13	3/11	4.4	16.0	1-2	FIRM	10.8	.65/1.4	-	15	120	12	tr		27.5	FV 48
1	2533		1830	10.8	15	11	2/13	4.6	16.8	1-2	FIRM	11.0	.75/1.6	0	14.5	160	13	tr		27.5	FV 49
1	2533	2230		11.0	14	12	2/8	4.3	16.0	1-2	FIRM	11.0	.7/1.5	-	15	160	14	tr		27.5	FV 49
2	2565	0730		11.0	16	12	2/11	3.8	15.8	1-2	FIRM	10.6	.6/1.3	-	15	160	14	tr		27.5	FV 50
2	PIT	1500		11.0	14	12	2/9	4.1	16.0	1-2	FIRM	10.5	.55/1.3	-	14.5	180	14	tr		27.5	FV 48
2	2572		✓	11.0	15	12	2/7	3.8	15.8	1-2	FIRM	10.5	.55/1.3	0	14.5	200	14	tr		27.5	FV 47
3	2577		0800	11.0	14	12	2/6	3.8	15.8	1-2	FIRM	10.6	.55/1.5	0	14.5	200	14	tr		27.5	FV 49
3	PIT	1730		11.1	16	10	1/5	3.7	15.4	1-2	FIRM	10.3	.5/1.4	-	15	200	14	tr		27.5	FV 50
4	2621	0900		11.2	24	7	1/9	3.4	-	1	FIRM	11.1	.5/1.58	-	15	220	15	tr		24	FV 50

8-7

FLUID PROPERTIES

WELL 16/7-2

p 6 of 7

DATE	DEPTH	TIME		WT.	PV.	Y.P.	GELS O/10	WATER LOSS		CAKE THK	CAKE DESC	PH	ALK PI/MT	GCT	Cl mppm	Ca ppm	SOLIDS %	SAND %	OIL %	CEC	OPERATIONS
		IN	OUT					A.P.I.	2 RR.. OF HT-HP												
4 MAR	2640	1530		11.2	25	10	3/13	3.6	11.5	1	FIRM	11.0	0.6/1.6		15	240	15	6r		24	FV 53
4	2657	2200		11.2	25	10	3/13	3.6	-	1	FIRM	10.9	0.55/1.51		15	240	15	6r		24	FV 54
5	2675		1800	11.4	19	14	2/10	3.8	13.5	1	FIRM	11.4	.7/1.6		15	180	15	6r		24	FV 54
5	2684	2230		11.6	19	13	2/11	3.7	-	1	FIRM	11.6	.75/1.7		15	190	15	6r		23	FV 57
6	PIT	1000		11.2	19	12	1/9	3.6	-	1	FIRM	11.5	.61/1.6		15	190	15	1/4		24	FV 55
6	PIT	2130		11.2	18	11	1/7	3.6	11.5	1	FIRM	11.5	.51/1.6		15	190	15	1/4		24	FV 52
7	PIT	2100		11.2	17	11	1/7	4.0	10.8	1	FIRM	11.3	.45/1.3		14	190	15	1/4		22	FV 49
8	PIT	2200		11.2	17	11	1/6	3.7	11.1	1	FIRM	10.9	.45/1.3		14	180	15	1/4	0	21	FV 51
9	PIT	1600		11.2*	18	11	1/6	4.5	10.5	1	FIRM	11.3	.65/1.5		14	120	13	1/4	0	21	FV 54
10	PIT	2200		11.2*	20	12	3/15	4.9	10.8	1	FIRM	11.6	.7/1.6		14	190	13	1/4	0	19	FV 61
11	PIT	1400		11.2*	20	10	3/15	5.0	13.0	1	FIRM	11.6	0.8/1.8		14	200	14	1/4	0	19	FV 53
12	PIT	1900		11.3	19	10	3/13	4.8	12.9	1	FIRM	11.6	0.8/1.8		14.5	200	14	1/4	0	19	FV 61
13	PIT	1830		11.2	20	14	2/12	4.8	13.1	1	FIRM	11.5	0.81/1.7		14	200	14	1/4	0	19	FV 60
14	PIT	1830		11.3	21	12	3/12	4.9	13.1	1	FIRM	11.7	1.0/2.1		14	150	14	1/4	0	19	FV 50
15	2460	0300		11.2	23	8	7/8	5.5	14.1	1	FIRM	12.2	.81/1.81		14000	120	14	3/4	0	19	FV 59
15	2762	2130		11.2	24	10	3/18	5.4				12.3	1.0/1.9		14	240	13	3/4	0	18	FV 59
16	2820	2100		11.2	20	12	7/20	5.3	12.3	1	FIRM	12.5	.79/1.5		14	300	14	1/2	0	25	FV 54
16	2820		2100	11.4	22	13	7/22	5.4	12.4	1	FIRM	12.4	.79/1.5		14	300	14	3/4	0	25	FV 57

0-8

FLUID PROPERTIES

WELL 16/7-2

6189

DATE	DEPTH	TIME		WT.	PV.	Y.P.	GELS O/10	WATER LOSS		CAKE THK	CAKE DESC	pH	ALK PI/MT	Rf	Cl mppm	Ca ppm	SOLIDS %	SAND %	OIL %	CEC	OPERATIONS
		IN	OUT					A.P.I.OF HT-MP												
17 MAR	2850	1630		11.2	20	11	1/18	5.7	12.2	1	FIRM	12.6	6.7 1.51		14	260	14	14	0	21	FV 51
17	2870		1700	11.6	23	12	2/20	5.7	-	1	FIRM	12.5	7.5 1.14		14	260	15	1/2	0	21	FV 52
18	2926	0730		11.2	17	13	3/21	5.8	17.6	2	FIRM	11.2	6.5 1.13		16	320	14	TR	0	20	
18	2954		1430	11.4	18	15	4/25	5.4	17.4	2	FIRM	11.3	7.1 1.14		14	360	15	1/4	0	20	
19	2975		0830	11.4	16	13	5/26	5.3	17.4	2	FIRM	11.0	6.5 1.13		14	520	16	1/4	0	20	FV 59
19	2993	1443		11.2	16	13	2/17	5.0	17.0	2	FIRM	10.0	3.5 1.1		13.5	360	14	TR	0	21	FV 49
20	3037	0700		11.2	16	13	3/17	4.9	16.8	2	FIRM	10.2	4.1 1.2		13	600	14	TR	0	22	FV 50
20	3057		1400	11.2	18	15	2/24	4.9	17.0	2	FIRM	10.6	5.1 1.1		12	660	14	TR	0	21	FV 55
21	3074	0700		11.2	16	12	2/11	4.9	16.8	2	FIRM	10.4	5.5 1.5		12	700	15	TR	0	22	FV 51
21	3113		1500	11.2	18	14	3/12	4.6	16.6	2	FIRM	10.8	4.1 1.3		12.5	640	15	TR	0	22	FV 53
22	315	1130		11.2	15	11	2/13	4.6	16.8	2	FIRM	10.5	4.5 1.0		13	680	14	TR	0	22	FV 51
23	3146		0815	11.2	20	15	4/23	4.6	17.0	2	FIRM	10.5	4.5 1.0		13	920	15	TR	0	21	FV 60
23	3146	2430		11.0	12	10	2/15	5.6	18.4	2	FIRM	9.8	3.1 1.8		14	500	14	TR	0	20	FV 49
24	2540	2100		11.2	14	12	2/11	5.0	18.0	2	FIRM	10.1	4.1 1.1		14	640	14	TR	0	20	FV 51
25	329	1830		11.2	14	12	1/19	5.6				11.5	3.1 1.5		13	800	14	1/4	0	20	FV 48
26	'	1500		11.2	15	15	3/23	6.0	18.0	1	FIRM	11.9	1.1 1.8		13	840	14	1/4	0	20	FV 59
29	'	1900		11.0	15	14	2/21	6.2	-	1	FIRM	11.7	1.0 1.8		14	860	15	1/4	0	20	FV 54

MATERIAL CONSUMPTION

WELL 16/7-2

PAGE 1 OF 8

	DEPTH METERS	BARITE (SX)	BENTONITE	LIGNO SULFONATE	CAUSTIC	BICARB. SODA ASH	CNC LV/ HIV	RESINEX DESPAC	LIGNITE	PIPE FREE DRILL DET				COST OF MUD #	CEMENT	CAC ₂	DRL WATER	POT. WATER	RIG FUEL	WORKBOAT FUEL	HELICOPTER FUEL	REMARKS
U		100 Lb	100 Lb	25 Kg	25 Kg	50 Kg	50 Kg	25 Kg	25 Kg	25 Kg	gal			#	946		BBL	BBL	BBL		BBL	
D																						
9 JAN																	350	23			336	
10			110											1518		200	60			216		
11	156		124											2907		1184	75					spud @ 1400 hrs
12	171	358	82	4					56					2622	800	600	60			1.25		Run & cont 30" csg
13	171													1845			60			3.0		
14	171			2										28				70				
15	171													- 0 -		90	60			9.89		
16	172		134	4										1860		400	60					
17	349	530	24	2										3171	480	250	35	80				
18	522	363		10				4/20						3306		360		100			1.37	
19	522	53	185	13				7/0						3277		430	185	90				
SUB-TOTAL		1304	659	0	35	0	1 1/20	0	56	0				2058 4	1290	3841	220	738			21.03	
CUMULATIVE																						

8-11

MATERIAL CONSUMPTION

WELL 16/7-2

PAGE 2 OF 8

8-12

UNIT	DEPTH	BARITE (BX)	BENTONITE	LIGNO-SULFONATE	CAUSTIC	BICARB SODA ASH	CMC LV	RESINEX	DELSPEC	LIGNITE	PIPE FREE	DELS DEY	CEMENT	CAC/2	DRL WATER	POT. WATER	RIG FUEL	WORKBOAT FUEL	HELICOPTER FUEL	REMARKS
DATE	meters	100 lb	100 lb	25 kg	25 kg	50 kg	50 kg	25 kg	25 kg	25 kg	gal	\$	gal	gal	gal	gal	gal	gal	gal	
20 JAN	522	312		2	7			8/0				2179		470	65	90			1.4	
21	522	719			17	5/0	10/0	0/9				6043		940	25	100				
22	522	443	23		7	5/0		0/5				3785		300	170	70				
23	522	1324	104		15	9/0					650	8733	2746	88		60				Run of cont 20" CSC
24	522		23									295			45	60				
25	522											0	9	45	80	50				
26	522	40	81		4	3/0						1412	39	360	55	80				
27	522											0		700		40			5.66	
28	522											0			60	120			5.49	
29	522											0		185	40	40				
30	522											0		60		50				
SUB-TOTAL		2836	231	2	50	20/0	26/0	0/12	0			650	22447	2785	9	2348	540	760		12.55
CUMULATIVE		4140	890	2	85	20/0	37/0	0/12	56			650	43031	4065	9	6192	760	1498		33.58

MATERIAL CONSUMPTION

WELL 16/7-2

PAGE 3 OF 8

8-13

UNIT	DEPTH METERS	BARITE (SX)		BENTONITE	LIGNO-SULFONATE		CAUSTIC	BICARB	SODA ASH	CMC L/HV	RESINEX	DRISPAR	LIGNITE	PIPE FUEL	DRUG DET	LITE	FLYASH	COST OF MUD	CEMENT (G)	CARR	DRIL WATER	POT. WATER	RIG FUEL	WORKBOAT FUEL	HELICOPTER FUEL	REMARKS
		100#	100#	25 KG	25 KG	50KG	50KG	25KG	25KG	25KG												94#	BBL	BBL	BBL	
31 JAN	522	104	23				2/0											1221			200	170	70			
1 FEB	524	624	185	29														6,760 ⁰⁰	385	9	100	80	90			DRILL OUT 20" SHOE
2	907	155	162	54	29	3/0												4338 ⁰⁰			800	100	110		3	DRLG
3	1217	468	462	63	45	6/0												10,461 ⁰⁰			1540		145			DRLG
4	1217	51		2	2													331 ⁰⁰			1200	25	50			RUN 13 3/8" CSG
5	1217		88															4206 ⁰⁰			710	75	45			
6	1217					2/0												37 ⁰⁰	1296		40	48	50			CMT. 13 3/8" CSG.
7	1413	770		19	3		8											5033 ⁰⁰			110	40	100			DRILL CMT. & FLOAT EQUIP.
8	1701	235		26	19		23	5										3816 ⁰⁰			200	10	110			DRLG.
9	1961	235	70	32	24		23	2						2				4495 ⁰⁰			530	30	80			DRLG.
10	2183	1078	92	21	27				10	6	90							9567 ⁰⁰			510	-	114			DRLG.
SUB-TOTAL		3720	1082	246	149	3	54	15/8	90		2							50278	1681	9	5940	578	964			
CUMULATIVE		7860	1972	248	234	33/0	91/20	15/20	146		2			650	93309	5746	18	8288	1118	1724				33.88		

MATERIAL CONSUMPTION

WELL 16/7-2

PAGE 4 OF 8

8-14

UNIT	METERS	100#	100#	25kg	25kg	50kg	50kg	25kg	25kg	25kg	GAL.	25kg	GAL	\$	94#	88L.	88L.	88L.		88L.	REMARKS
DATE																					
11-FEB	2300	61	50	7	27			3/4					✓	4326		373	10	101			DRLG.-PROGRESS: 118M.
12	2301.5	572		10	16			2 1/2	0/6				✓	5488		260		120			CUT CORE N°1 (1.5M)
13	2347	26		20	20			0/21	0/3	57				5807		180	60	55			DRLG.-PROGRESS: 45.5M
14	2347	286		10	8			5/0		33				3353		200	86	155			WIPER TRIP - TESTING STACK -
15	2372			14	12			20/0	0/1	27				5206		400		130			CUT CORE N°2 (9.5M)
16	2376	310		13	6			13/0	0/15					3585		300	95	125	1.61		REAMING CORE HOLE
17	2388	462	92	34	15			0/5	16					5542		327		95			REAM TIGHT HOLE - DRLG
18	2413	111		9	19			10/0	0/15	9				4147		360	10	150			
19	2415		22											295		210	40	50			
20	2493	471		15	12					15				3206		660		100			DRILLING w/ DIAMOND BIT ON TURBINE ASSM
21	2530	4	70		6									1050		580	43	100			POH to LOG
SUB-TOTAL		2303	234	132	141			72/21	3/49	157		9/1	28	42005		3850	344	1161			
CUMULATIVE		10163	2206	380	375			103/41	18/69	303		11/1	28	135314	5746	18	12158	1462	2885		35.49

MATERIAL CONSUMPTION

WELL 16/7-2

PAGE 5 OF 8

8-15

	DEPTH	BARITE (SX)	BENTONITE	LIGNO-SULFONATE	CAUSTIC	BIRAPB	SODA ASH	CMC Lv / HV	RESINEX	DRISPAK	LIGNITE	PIPE FREE	DRLG DET.	LIME	AL STERATE	X-C PAI/PAK	Econo Lite	COST OF MUD	CEMENT	CA CL ₂	DRL WATER	POT. WATER	RIG FUEL	WORKBOAT FUEL	HELICOPTER FUEL	REMARKS
UNIT	meters	100 #	100 #	25 kg	25 kg	50 kg	50 kg	25 kg	25 kg	25 kg	GAL	25 kg						\$	94 #	BBL	BBL	BBL		BBL		
DATE																										
22 Feb	2530			8	7		4/0	0/1	3									632.-		230		50				
23 Feb	2530	234	72	3	2		4/0		4									3789.-		515	15	90				
24 Feb	2530			1	5		3/0											231.-		510	40	70				
25 Feb	2530																	-0-		100	50	60				
26	2530	79			2		6/-											739.-		220	10	70				
27	2530				5		3/-											214.-		420	20	45				
28	2530	53	26															640.-	808	260	20	100				
1 MAR	2534	365		25		5/-	5/-		25									3172.-		260	35	45				
2	2574			25			9/-		25									1372.-		310		70				
3	2588	312					5/-											2057.-		100		60				
4	2658	260	105	10	12		9/-	-1	7									5107.-		460		80				
SUB-TOTAL		1303	203	72	33	5/-	48/-	-12	64	-1	-1	-	-	-	-	-	-	17,953.-	808	3385	190	740		-0-		
CUMULATIVE		11466	2409	452	408	5/-	211/41	18/71	367	-1	11/1	28	650	153,267	6554	18	15523	1652	3625					35,49		

MATERIAL CONSUMPTION

WELL 16/7-2

8-16

UNIT	DEPTH	BARITE (SX)	BENTONITE	LIGNO-SULFONATE	CAUSTIC	BIARRB	SODA ASH	CMC LV/HV	RESINOX	DRISMAC	LIGNITE	PIPE FROG	DRUG. DIRT	LIME	BL. STONE	XO-POLYMER	EDDOLITE	COST OF MUD	CEMENT	CaCl ₂	DRL. WATER	POT. WATER	RIG FUEL	WORKBOAT FUEL	HELICOPTER FUEL	REMARKS
	METERS	100"	100"	25kg	25kg	50kg	25kg	25kg	25kg	25kg	GAL.	25kg			GAS	USD	Sq"	GAL	BBL	BBL	BBL		BBL			
5 MAR	2686	261		7	6		5/-	-/3	10									2471.-		340		80				CORR N° 4
6	2693	209		4	3			-/1										1383.-		200	90	80				BOP STACK REPAIRS
7	2693	48																251.-		140		60				
8	2693	103						-/1										702.-		210		60				
9	2693	103			1			1/2										865.-		380		60				
10	2693	157						1/1										980.-	501	360	25	70		2.01		
11	2693																	-0-		20		45		3.87		
12	2693																	-0-		120		55				
13	2693																	-0-				50		7.43		NEED FUEL TO RESCUE HELICOPTER.
14	2693						2/-											37.-		20		40				BOP STACK REPAIRS
15	2761	553		28		9/0		1/8	25									5288		284	25	80				DRILL AHEAD
SUB-TOTAL		1434		39	10	9/0	5/0	3/16	35									11,977		2074	140	680		13.31		
CUMULATIVE		12900	2409	491	418	14/0	216/41	21/89	402	0/0	11/1	28	650	165,244	6351	18	17599	1792	4305				48.8			

MATERIAL CONSUMPTION

WELL 16/7-2

PAGE 7 OF 8

8-17

UNIT	DEPTH	BARITE (SX)	BENTONITE	LIGNO-SULFONATE	CAUSTIC	BICARB	SODIA ASH	CMC LV	RESINEX	DELSIPAC	LIGNITE	PIPE FREE	PAK DEX	LIME	AL. STEAR.	Xc-Polymer	ecovolve	COST OF MUD	CEMENT	CaCl ₂	DPL WATER	POT. WATER	RIG FUEL	WORKBOAT FUEL	HELICOPTER FUEL	REMARKS
	METERS	100#	100#	25kg	25kg	50kg	25kg	25kg	25kg	25kg	GAL	25kg		Gals	USD			94#	80L	68L	68L		56L			
DATE																										
16 MAR	2829	600	35	25	5			0/9	23						5708				330		90			15.92	DRILLING	
17 MAR	2896	231		6	6			1/4	6						2163				256		50					
18	2974	295	81	12	6	1/0	0/7	0/3	7						4432				310		70					
19	3021		24	32	9	7/0	10/0		15						1890				340		90					
20	3079	51		30	8	9/0	13/0					0/1			1773				210		65					
21	3143			15	13		18/0								1307				263		85					
22	3146														- 0 -				190		55					LOGGING @ T.D.
23	3146	156	68												1745				120		65		2.42		RFT'S	
24	3146	103													550	548			247		50		1.51		BEGIN P&A	
25	P&A.	51													269	149			280		70		4.12		P&A	
26															- 0 -	651			200		60					
SUB-TOTAL		1487	208	120	47	17/0	41/0	1/14	51	-	0/1	-	-	19,857	1348	-		2746		750		23.77				
CUMULATIVE		14387	2617	611	465	31/0	257/41	22/101	453	0/0	11/1	28	650	185,081	7902	18		20343	1792	5055		72.57				

