



## Conclusions & Recommendations

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The well was drilled to TD, plugged and abandoned within the AFE days

### Summary

#### 38" Section

Drilled riserless from 97.7 to 174 meters with seawater/hi vis sweeps. The formations drilled were claystone and sand. 32" casing was set at 169 m.

#### 9 7/8" Pilot Hole/24" hole

Drilled riserless from 174 to 1000 meters/174 to 969 meters with seawater/bentonite mud. The formations drilled were claystones. 18 5/8" casing was set at 955 m.

#### 17 1/2" hole

Drilled from 969 to 2400 meters with KCl/GEM GP/Polymer mud. The formations drilled were claystone. 13 5/8" casing was set at 2381 m.

#### 12 1/4" hole

Drilled from 2400 to 3730 meters with XP-07 NAP mud. The formations drilled were shale, chalk and shale. 9 5/8" casing was set at 3721 m.

#### 8 1/2" hole

Drilled from 3730 to 4153 meters with XP-07 NAP mud. The formations drilled were shale. No casing was set.

### Conclusions

#### 38" Section

There were no major issues encountered and the casing was circulated to bottom successfully.

#### 9 7/8" Pilot Hole

The hole was tight and had to be backreamed on the trip out to pick up the 24 BHA

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# Fluid Property Recap: Water-Based Fluid

Well : TYR 2/5-12  
Operator: Amerada Hess Norway

Date	Depth m	FL Temp Deg C	Density ppg	Fun Visc sec/qt	Rheology @ 120F					Filtration				Filtrate Analysis					Sand % by Vol	Retort Analysis				MBT ppb Eq	Rheometer Dial Reading						
					PV cP	YP lbs/100 ft2	Gels			API ml/30 min	HTHP ml/30 min	Cake API/HTHP 32nd in	Temp Deg C	pH	Pm ml	Pl ml	Mf ml	Cl mg/l		Total Hard mg/l	Corr Sol % by Vol	LGS % by Vol	Oil % by Vol		Water% by Vol	600	300	200	100	6	3
							10s	10m	30m																						
11/24/01	98.0	20	8.40	100	5	10	20	21	23	15.0		3		9.00	0.10	0.01	0.15	0	0		0.8	0.7		99.0	0.0	20	15	10	5	2	1
11/25/01	0.0		8.80	0														0	0		1.7	0.0		98.1	0.0						
11/26/01	0.0		8.80	0														0	0		1.8	0.2		98.0	0.0						
11/27/01	174.0		8.80	0	4	50	31	31										0	0		1.8	0.2		98.0	0.0	58	54	51	46	33	31
11/28/01	0.0		8.80	0	4	50	31	31										0	0		1.8	0.2		98.0	0.0	58	54	51	46	33	31
11/29/01	195.0		9.20	39	4	18	10	10		70.0		3		11.70		0.40	0.70	12,000	1,160	0.10	3.3	1.0		96.0	0.0	26	22	20	17	12	10
11/30/01	350.0	15	9.70	40	20	10	10	11	11	20.0		2		9.00	0.10	0.02	1.00	16,800	720	2.00	7.1	5.2		92.0	5.0	50	30	20	15	7	5
11/30/01	446.0		9.70	41	21	10	11	12	12	21.0		2		9.50	0.12	0.03	1.00	16,000	960	2.00	7.1	5.2		92.0	5.0	52	31	21	15	6	6
12/01/01	475.0	15	9.40	77	27	28	9	30	31	7.0		2		8.80	0.40	0.01	1.10	12,200	800	1.25	6.3	5.8		93.0	20.0	82	55	43	29	9	7
12/01/01	850.0	15	9.40	80	28	33	27	61	63	7.0		2		8.33	0.20	0.18	1.14	11,700	720	1.50	6.8	6.8		92.5	20.0	89	61	50	38	20	20
12/01/01	1,016.0		9.60	107	28	37	29	64		8.0		2		8.50	0.20	0.19	1.16	12,000	720	1.50	7.3	5.9		92.0	20.0	93	65	51	38	21	20
12/02/01	0.0		9.40	80	11	24	35	52		10.0		2		8.50	0.20	0.20	1.15	12,000	720	1.30	4.3	1.1		95.0	10.0	46	35	33	30	28	28
12/03/01	500.0	15	9.60	60	15	32	21	28	31	9.0		2		7.80			0.80	14,300	1,600	1.00	8.2	7.9		91.0	16.0	62	47	40	32	18	16
12/03/01	786.0		9.70	55	16	31	21	28		10.0		2		8.00			0.80	14,000	1,600	1.15	8.2	7.2		91.0	15.0	63	47	39	33	17	16
12/04/01	1,016.0		9.70	55	16	31	21	28		10.0		2		8.00			0.80	14,000	1,600	1.15	8.2	7.2		91.0	15.0	63	47	39	33	17	16
12/05/01	1,016.0		9.80	60	15	32	21	27		10.0		2		8.00			1.00	14,000	1,200	1.00	7.2	4.6		92.0	16.0	62	47	40	32	18	16
12/06/01	1,016.0		8.70	0														0	0		1.4	0.0		98.4	0.0						
12/07/01	1,016.0		9.20	0														0	0		3.4	0.3		96.4	0.0						
12/08/01	0.0		9.20	0														0	0		3.4	0.3		96.4	0.0						
12/09/01	955.0		10.00	0	25	10	2	2						10.40				60,000	0		4.1	0.2		91.0	0.0	60	35	25	14	2	2
12/10/01	955.0		10.00	0	25	10	1	2		5.0		1		10.30				60,000	0		4.1	0.2		91.0	0.0	60	35	25	14	2	2
12/11/01	987.0	28	10.00	51	20	12	3	4		5.0		1		12.00	1.15			45,000	0		5.4	1.7		91.0	5.0	52	32	23	14	4	3
12/12/01	1,165.0	36	10.10	50	18	17	3	6		5.4		2		10.50	0.40	0.20	0.40	53,000	100	0.25	5.8	2.3		90.0	10.0	53	35	27	19	4	3
12/12/01	1,236.0	40	10.30	55	21	22	6	11		5.0		2		9.10	0.50	0.10	0.50	58,000	200	0.50	6.9	3.4		88.5	15.0	64	43	35	23	6	3
12/12/01	1,300.0	43	10.40	57	20	21	4	9		5.0		1		9.00	0.20	0.10	0.45	59,000	200	0.50	6.3	1.6		89.0	15.0	61	41	33	23	6	4
12/13/01	1,540.0	53	10.80	59	22	23	7	22		4.4		2		8.40	9.20	0.05	0.50	64,500	320	0.50	7.9	2.2		87.0	17.5	67	45	36	25	8	6
12/13/01	1,465.0	50	10.60	58	21	23	5	15		5.0		1		8.70	0.10	0.05	0.45	61,000	300	0.50	7.2	1.9		88.0	15.0	65	44	36	24	7	5
12/13/01	1,628.0	43	11.10	55	21	21	6	22	24	4.6		2		8.20			0.20	65,000	320	0.50	9.0	1.9		86.0	17.5	63	42	33	23	7	6
12/14/01	1,672.0	46	12.00	69	24	25	12	38	48	5.4		2		8.40	0.15		0.50	60,000	360	0.50	14.7	6.0		81.0	20.0	73	49	39	27	14	13
12/14/01	1,810.0	57	12.50	108	31	36	25	78	85	6.2		2		8.00			0.20	60,000	360	0.50	17.8	8.4		78.0	20.0	98	67	56	42	25	24
12/14/01	1,839.0	51	12.50	85	22	35	20	38		6.0		2		7.90			0.15	62,000	300	0.50	16.6	6.2		79.0	20.0	79	57	49	38	25	22
12/15/01	1,850.0	55	12.50	70	23	24	12	42		6.0		2		8.00			0.20	66,000	320	0.50	15.8	4.8		79.5	18.0	70	47	39	28	13	12
12/15/01	1,950.0	45	12.50	79	23	29	14	37	46	6.0		1		8.10			0.20	64,000	300	0.50	17.5	8.0		78.0	20.0	75	52	44	33	20	19

Norway  
North Sea

2/5-12  
North Sea South

Baroid Drilling Fluids



# Fluid Property Recap: Water-Based Fluid

Well : TYR 2/5-12  
Operator: Amerada Hess Norway

Date	Depth m	FL Temp Deg C	Density ppg	Fun Visc sec/qt	Rheology @ 120F				Filtration				Filtrate Analysis					Sand % by Vol	Retort Analysis				MBT ppb Eq	Rheometer Dial Reading							
					PV cP	YP lbs/100 ft2	Gels			API ml/30 min	HTHP ml/30 min	Cake API/HTHP 32nd in	Temp Deg C	pH	Pm ml	Pf ml	Mf ml		Cl mg/l	Total Hard mg/l	Corr Sol % by Vol	LGS % by Vol		Oil % by Vol	Water% by Vol	600	300	200	100	6	3
							10s	10m	30m																						
12/15/01	2,065.0	61	12.70	88	23	33	45	56	6.0					8.00			0.15	65,000	300	0.50	18.5	8.5		77.0	25.0	79	56	50	41	35	35
12/16/01	2,067.0	52	12.70	0	23	13	5	18	4.5		1			8.70	0.20	0.15	0.50	65,000	300	0.50	15.3	2.3		80.0	15.0	59	36	27	17	5	5
12/16/01	2,067.0	53	12.70	0	24	12	5	23	4.0		1			8.60	0.20	0.15	0.40	65,000	320	0.50	15.8	3.4		79.5	10.0	60	36	27	18	6	5
12/16/01	2,067.0	52	12.80	0	23	17	7	22	4.5		1			8.40	0.20	0.20	0.55	66,000	360		16.3	3.6		79.0	15.0	63	40	31	21	7	6
12/17/01	2,067.0	55	13.20	57	23	18	6	25	4.5		2			8.30	0.15	0.20	0.60	66,000	300		17.4	2.6		78.0	20.0	64	41	32	22	7	6
12/17/01	2,067.0	56	13.20	56	24	19	5	14	4.1		2			8.50	0.50	0.50	2.40	72,000	240		16.9	2.1		78.0	25.0	67	43	33	21	6	5
12/17/01	2,120.0	56	13.20	58	23	16	5	21	4.2		2			8.30	0.10	0.50	0.80	74,000	320	0.50	16.7	1.9		78.0	25.0	62	39	30	20	6	5
12/18/01	2,221.0	58	13.20	56	22	16	5	26	4.5		2			8.00		0.10	0.40	68,000	380		17.2	2.5		78.0	25.0	60	38	29	19	6	5
12/18/01	2,290.0	65	13.20	75	26	13	7	36	4.8		2			8.00			1.20	70,000	380		17.1	2.3		78.0	32.5	65	39	30	19	6	5
12/18/01	2,358.0	64	13.20	81	30	24	19	49	4.6		2			7.90		0.05	0.40	71,000	360	0.50	17.0	2.2		78.0	30.0	84	54	43	31	14	14
12/19/01	1,650.0	50	13.30	78	28	20	13	48	4.8		2			7.80				69,000	380		17.1	1.6		78.0	35.0	76	48	37	25	11	10
12/19/01	1,450.0	40	13.20	0	23	20	9	42	4.8		2			7.90			1.20	70,000	400		17.1	2.3		78.0	32.5	66	43	33	23	10	9
12/19/01	1,398.0	36	13.20	73	23	18	10	36	5.2		2			7.90			1.00	77,000	380	0.50	16.5	1.7		78.0	30.0	64	41	31	21	10	9
12/20/01	1,205.0	35	13.20	0	25	21	22	59	6.0		2			7.91			1.00	66,000	700		17.4	2.6		78.0	35.0	71	46	38	28	20	19
12/20/01	1,250.0	45	13.20	0	23	15	20	42	6.0		2			8.20				61,000	800		17.7	3.1		78.0	30.0	61	38	29	20	10	10
12/20/01	1,066.0	45	13.20	0	23	17	13	55	6.0		2			8.20				61,000	800		17.7	3.1		78.0	30.0	63	40	30	21	10	9
12/20/01	700.0	34	13.20	0	24	15	14	49	6.0		2			7.90			0.80	72,000	900	0.50	16.9	2.1		78.0	30.0	63	39	30	21	12	12
12/21/01	2,358.0	34	13.20	0	23	18	14	50	6.0		2			9.00			0.80	70,000	900	0.50	17.1	2.3		78.0	30.0	64	41	30	22	12	11
12/22/01	2,000.0		13.20	0	22	10	4	22	5.8		2			8.10			1.10	69,000	400		17.1	2.4		78.0	30.0	54	32	23	15	4	4
12/22/01	2,350.0	45	13.60	0	28	11	7	29	5.0		2			8.10			1.10	70,000	320		19.2	3.4		76.0	30.0	67	39	29	18	5	5
12/22/01	2,366.0	47	13.60	0	23	14	5	20	5.5		2			8.20			1.05	70,000	400		19.2	3.4		76.0	30.0	60	37	26	16	6	5
12/23/01	2,054.0	54	13.60	0	35	15	13	54	5.0		2			8.10			1.10	73,000	380		19.0	3.2		76.0	30.0	85	50	37	24	9	8
12/23/01	0.0	55	13.60	0	34	15	13	53	5.0		2			8.30			1.10	71,500	400		19.1	3.3		76.0	30.0	83	49	35	24	9	8
12/23/01	2,400.0	54	13.60	0	35	14	11	54	5.0		2			8.00			1.10	70,000	400		19.2	3.4		76.0	30.0	84	49	35	24	9	8
12/24/01	2,400.0		13.60	0	25	16	5	31	5.0		2			8.05			1.10	72,000	390		19.0	3.3		76.0	30.0	66	41	30	19	4	4
12/24/01	1,130.0	40	13.60	0	39	18	9	45	4.0		2			8.20			1.10	82,000	320		18.3	2.4		76.0	30.0	96	57	43	27	6	6
12/24/01	950.0		13.60	0	39	16	9	44	5.0		2			8.30			1.10	82,000	320		18.3	2.4		76.0	30.0	94	55	41	26	6	6
12/25/01	2,400.0		13.60	0	34	15	13	53	5.0		2			8.20			1.10	71,000	400		19.1	3.3		76.0	30.0	83	49	35	24	9	8
12/26/01	2,400.0		13.60	0	34	15	12	54	5.0		2			8.10			1.10	71,500	400		19.1	3.3		76.0	30.0	83	49	35	24	9	8
12/27/01	2,400.0		13.60	67	34	15	12	53	79	5.0	2			8.40			1.10	71,500	400		19.1	3.3		76.0	30.0	83	49	35	24	9	8
12/28/01	2,400.0		13.60	67	34	15	12	53	79	5.5	2			8.50			1.10	71,500	400		19.1	3.3		76.0	28.0	83	49	35	24	9	8
12/29/01	2,400.0		13.60	67	34	16	12	53	79	5.5	2			8.50			1.10	71,500	400		19.1	3.3		76.0	25.0	84	50	35	24	9	8
01/03/02	2,400.0		14.40	171	33	14	8	10	16		2.8	1	75		1.00			39,000	9		26.4	2.7	51.0	21.0	0.0	80	47	35	22	6	5

Norway  
North Sea

2/5-12  
North Sea South

Baroid Drilling Fluids



# Fluid Property Recap: Water-Based Fluid

Well : TYR 2/5-12  
 Operator: Amerada Hess Norway

Date	Depth m	FL Temp Deg C	Density ppg	Fun Visc sec/qt	Rheology @ 120F				Filtration				Filtrate Analysis					Sand % by Vol	Retort Analysis				MBT ppb Eq	Rheometer Dial Reading							
					PV cP	YP lbs/100 ft2	Gels			API ml/30 min	HTHP ml/30 min	Cake API/HTHP 32nd in	Temp Deg C	pH	Pm ml	Pf ml	Mf ml		Cl mg/l	Total Hard mg/l	Corr Sol % by Vol	LGS % by Vol		Oil % by Vol	Water% by Vol	600	300	200	100	6	3
							10s	10m	30m																						
01/04/02	2,400.0		14.40	171	33	14	8	10	16		2.8	1	75					0	0		27.9	2.8	51.0	21.0	0.0	80	47	35	22	6	5



# Fluid Property Recap:NAP-Based Fluid (API Titrations)

Well : TYR 2/5-12  
Operator: Amerada Hess Norway

Date	Depth m	FL Temp Deg C	Densit ppg	Fun Vis sec/qt	Rheology @ 120F						Elect Stab Volts	Filtration			Whole Fluid Alk ml	Whole Fluid Cl mg/l	Whole Fluid Ca mg/l	Excess Lime ppb	Sand % by Vol	Retort Analysis					Rheometer Dial Reading					
					PV cP	YP lbs/100 flZ	Gels			HTHP ml/30 min		Cake 32nd l	Temp Deg C	Corr Sol % by Vol						LGS % by Vol	NAP % by Vol	Water % by Vol	NAP Water Ratio	600	300	200	100	6	3	
							10s	10m	30m																					
01/05/02	2,320.0	42	14.40	171	33	14	8	10	16	620	2.8	0/1	75	1.00	0	0	1.30	0.00	27.9	2.8	51.0	21.0	70.8/29.2	80	47	35	22	6	5	
01/06/02	2,458.0	56	14.20	69	32	16	6	8	10	250	3.2	0/1	75	1.00	0	0	1.30	0.00	26.9	2.9	47.0	26.0	64.4/35.6	80	48	36	24	6	5	
01/06/02	2,535.0	56	14.20	66	31	14	6	8	10	490	3.2	0/1	75	1.00	0	0	1.30	0.00	26.9	2.5	49.5	23.5	67.8/32.2	76	45	35	23	6	5	
01/07/02	2,672.0	57	14.20	58	30	20	7	9	11	800	3.2	0/1	75	1.10	44,500	18,000	1.42	0.00	24.9	1.7	49.5	23.5	67.8/32.2	80	50	38	26	8	6	
01/07/02	2,832.0	67	14.20	57	30	20	9	12	13	600	2.2	0/1	75	1.55	44,500	18,200	2.01	0.10	24.9	1.7	49.5	23.5	67.8/32.2	80	50	39	26	9	7	
01/07/02	2,990.0	67	14.20	55	32	18	8	11	13	680	2.2	0/1	75	1.35	35,000	16,000	1.75	0.00	25.5	1.9	51.0	22.0	69.9/30.1	82	50	39	27	9	7	
01/08/02	3,080.0	67	14.20	48	30	16	8	10	12	740	2.2	0/1	75	1.30	44,500	16,000	1.68	0.00	25.3	2.2	51.5	21.0	71.0/29.0	76	46	36	25	8	6	
01/08/02	3,183.0	68	14.20	51	29	17	8	10	12	580	2.2	0/1	75	1.30	44,500	16,000	1.68	0.00	24.8	1.1	52.0	21.0	71.2/28.8	75	46	35	24	7	6	
01/08/02	3,218.0		14.20	55	29	13	10	13	14	600	2.2	0/1	75	1.00	43,500	16,000	1.30	0.00	25.9	2.8	54.0	18.0	75.0/25.0	71	42	33	22	9	8	
01/09/02	3,218.0	50	14.20	60	29	15	10	13	14	600	2.2	0/1	75	1.00	43,500	16,000	1.30	0.00	25.9	2.8	54.0	18.0	75.0/25.0	73	44	33	22	9	8	
01/10/02	3,288.0	58	14.20	47	27	15	5	7	9	600	2.2	0/1	75	0.65	39,000	16,400	0.84	0.00	26.2	3.1	54.5	17.5	75.7/24.3	69	42	32	22	6	5	
01/10/02	3,378.0	50	14.20	47	26	18	9	10	12	650	2.2	0/1	75	0.95	36,500	15,800	1.23	0.00	25.3	1.1	55.0	18.0	75.3/24.7	70	44	34	24	9	7	
01/10/02	3,465.0	45	14.20	45	23	15	7	9	11	690	2.2	0/1	75	0.50	34,500	15,800	0.65	0.00	25.9	2.1	56.0	16.5	77.2/22.8	61	38	29	20	7	6	
01/11/02	3,504.0	50	14.20	47	21	15	6	8	10	720	2.0	0/1	75	0.50	32,000	15,600	0.65	0.00	26.6	3.2	56.0	16.0	77.8/22.2	57	36	26	18	6	5	
01/11/02	3,535.0	50	14.20	50	21	15	6	8	10	720	2.0	0/1	75	0.50	32,000	15,000	0.65	0.00	26.1	2.2	56.0	16.5	77.2/22.8	57	36	26	18	6	5	
01/11/02	3,568.0	50	14.20	51	22	15	6	8	10	790	2.0	0/1	75	0.45	29,000	15,600	0.58	0.00	26.3	2.4	56.5	16.0	77.9/22.1	59	37	28	19	7	6	
01/12/02	3,568.0		14.20	60	22	15	6	8	10	780	2.0	1/2	75	0.50	29,000	15,600	0.65	0.00	26.3	2.4	56.5	16.0	77.9/22.1	59	37	28	19	7	6	
01/12/02	3,566.0		14.20	60	21	15	6	8	10	780	2.0	0/1	75	0.50	29,000	15,000	0.65	0.00	26.3	2.3	56.5	16.0	77.9/22.1	57	36	26	18	7	6	
01/13/02	3,571.0	50	14.20	52	23	15	9	11	13	840	2.0	0/1	75	0.25	27,500	16,400	0.32	0.00	26.4	2.4	57.0	15.5	78.6/21.4	61	38	29	20	9	8	
01/13/02	3,610.0	50	14.20	50	22	16	6	8	9	915	3.0	0/1	75	0.50	27,500	18,000	0.65	0.00	26.4	2.2	58.0	14.5	80.0/20.0	60	38	29	20	7	6	
01/13/02	3,637.0	50	14.20	51	24	16	8	10	12	950	3.0	0/1	75	0.30	26,000	15,600	0.39	0.00	27.0	3.2	58.0	14.0	80.6/19.4	64	40	31	21	8	7	
01/14/02	3,667.0	50	14.20	50	23	16	7	9	11	950	3.0	0/1	75	0.30	26,000	15,600	0.39	0.00	27.0	3.2	58.0	14.0	80.6/19.4	62	39	30	21	7	6	
01/14/02	3,700.0	50	14.20	53	26	15	8	9	10	950	2.8	0/2	75	0.20	26,000	15,000	0.26	0.00	27.0	3.2	58.0	14.0	80.6/19.4	67	41	32	21	8	6	
01/14/02	3,730.0	50	14.20	53	22	15	6	8	10	1,020	3.0	0/1	75	0.20	27,500	15,400	0.26	0.00	26.9	3.2	58.0	14.0	80.6/19.4	59	37	27	19	7	6	
01/15/02	3,730.0	44	14.20	53	22	15	6	8	10	1,000	2.8	0/2	75	0.40	27,500	15,400	0.52	0.00	26.9	3.2	58.0	14.0	80.6/19.4	59	37	27	19	7	6	
01/15/02	3,730.0	40	14.20	53	23	16	6	8	10	980	2.8	0/1	75	0.40	26,000	15,600	0.52	0.00	27.0	3.2	58.0	14.0	80.6/19.4	62	39	30	21	7	6	
01/16/02	3,730.0		14.20	53	23	16	6	8	10	980	2.8	0/1	75	0.40	27,500	15,400	0.52	0.00	26.9	3.2	58.0	14.0	80.6/19.4	62	39	30	21	7	6	
01/17/02	3,730.0	39	14.20	62	26	11	7	9	11	970	2.8	0/2	75	0.40	27,500	15,400	0.52	0.00	26.9	3.2	58.0	14.0	80.6/19.4	63	37	28	19	6	5	
01/18/02	3,730.0		14.20	60	24	14	7	9	11	980	2.8	0/1	75	0.30	27,500	15,000	0.39	0.00	26.9	3.2	58.0	14.0	80.6/19.4	62	38	29	19	7	6	
01/19/02	3,730.0		14.20	60	24	14	7	9	11	980	2.8	0/1	75	0.30	27,500	15,000	0.39	0.00	26.9	3.2	58.0	14.0	80.6/19.4	62	38	29	19	7	6	
01/20/02	3,730.0		14.20	60	24	14	7	9	11	700	2.5	0/1	75	0.30	27,500	15,000	0.39	0.00	26.9	3.2	58.0	14.0	80.6/19.4	62	38	29	19	7	6	
01/21/02	3,730.0		14.20	60	24	14	7	9	11	650	2.5	0/1	75	0.30	27,500	15,000	0.39	0.00	26.9	3.2	58.0	14.0	80.6/19.4	62	38	29	19	7	6	
01/21/02	3,730.0		18.90	0	100	30	18	23	0	293	2.1	0/1	75	0.00	0	0	0.00	0.00	44.0	2.5	45.0	11.0	80.4/19.6	230	130	98	62	19	16	



# Fluid Property Recap: NAP-Based Fluid (API Titrations)

Well : TYR 2/5-12  
Operator: Amerada Hess Norway

Date	Depth m	FL Temp Deg C	Densit ppg	Fun Vis sec/qt	Rheology @ 120F						Elect Stab Volts	Filtration			Whole Fluid Alk ml	Whole Fluid Cl mg/l	Whole Fluid Ca mg/l	Excess Lime ppb	Sand % by Vol	Retort Analysis					Rheometer Dial Reading						
					PV cP	YP lbs/100 flZ	Gels			HTHP ml/30 min		Cake 32nd l	Temp Deg C	Corr Sol % by Vol						LGS % by Vol	NAP % by Vol	Water % by Vol	NAP Water Ratio	600	300	200	100	6	3		
							10s	10m	30m																						
01/22/02	3,730.0		14.20	60	24	14	7	9	11	600	2.5	0/1	75	0.30	27,500	15,000	0.39	0.00	26.9	3.2	58.0	14.0	80.6/19.4	62	38	29	19	7	6		
01/23/02	3,730.0		14.20	60	23	15	7	9	11	600	2.5	0/1	75	0.30	27,500	15,000	0.39	0.00	26.9	3.2	58.0	14.0	80.6/19.4	61	38	29	20	7	7		
01/24/02	3,730.0		14.20	60	23	14	8	10	12	600	2.5	0/1	75	0.30	27,500	15,000	0.39	0.00	26.9	3.2	58.0	14.0	80.6/19.4	60	37	29	19	7	6		
01/25/02	3,730.0		14.20	60	23	15	7	9	12	600	2.5	0/1	75	0.30	27,500	15,000	0.39	0.00	26.9	3.2	58.0	14.0	80.6/19.4	61	38	29	19	7	6		
01/26/02	3,730.0	31	14.20	59	24	18	9	11	14	650	3.2	0/1	83	0.16	28,000	14,600	0.21	0.00	26.8	3.3	57.0	15.0	79.2/20.8	66	42	34	22	8	7		
01/26/02	3,730.0	40	14.20	60	24	17	9	10	14	650	3.0	0/1	83	0.16	28,000	14,600	0.21	0.00	26.8	3.3	57.0	15.0	79.2/20.8	65	41	34	21	7	7		
01/27/02	3,730.0	39	14.20	60	27	17	9	12	14	700	3.2	0/1	83	0.16	24,000	14,000	0.21	0.00	26.1	1.5	57.0	16.0	78.1/21.9	71	44	30	21	8	7		
01/27/02	3,735.0	46	14.20	57	25	18	10	11	13	760	3.0	0/1	83	0.15	26,000	13,600	0.19	0.00	26.4	2.4	56.5	16.0	77.9/22.1	68	43	31	21	9	8		
01/27/02	3,740.0	49	14.30	57	25	18	10	11	13	750	3.0	0/1	83	0.15	26,000	14,000	0.19	0.00	26.4	2.1	56.5	16.0	77.9/22.1	68	43	31	21	9	8		
01/28/02	3,757.0	50	14.20	56	26	17	9	11	13	750	3.0	0/1	83	0.16	24,500	13,700	0.21	0.00	26.5	2.4	57.0	15.5	78.6/21.4	69	43	30	21	8	8		
01/28/02	3,784.0	52	14.30	54	28	22	9	12	13	700	3.4	0/1	83	0.10	24,500	13,800	0.13	0.00	27.0	2.7	57.0	15.0	79.2/20.8	78	50	39	25	9	8		
01/28/02	3,786.0	60	14.60	54	27	19	11	16	18	900	3.4	0/1	83	0.30	21,500	9,800	0.39	0.00	28.5	3.1	58.0	12.5	82.3/17.7	73	46	36	25	10	9		
01/29/02	0.0	60	14.60	54	27	19	11	16	18	800	3.4	0/1	83	0.30	21,500	9,800	0.39	0.00	28.5	3.1	58.0	12.5	82.3/17.7	73	46	36	25	10	9		
01/29/02	3,796.0	62	14.70	55	30	22	12	13	14	700	3.2	0/1	83	0.50	23,500	9,800	0.65	0.00	28.9	3.3	57.5	12.5	82.1/17.9	82	52	40	28	11	9		
01/29/02	3,842.0	63	15.00	55	30	23	12	14	15	700	3.2	0/1	83	0.51	23,500	9,800	0.66	0.00	29.8	2.9	57.0	12.1	82.5/17.5	83	53	40	27	11	9		
01/30/02	3,850.0	62	15.20	54	30	17	13	14	15	700	3.2	0/1	83	0.45	23,000	10,000	0.58	0.00	32.5	7.4	54.5	12.0	82.0/18.0	77	47	38	27	11	10		
01/30/02	3,860.0	60	15.50	58	33	20	13	14	15	640	3.2	0/1	83	0.50	23,000	9,600	0.65	0.00	31.4	2.6	55.5	12.0	82.2/17.8	86	53	41	28	10	9		
01/30/02	3,870.0	60	15.50	54	33	18	13	14	15	650	3.2	0/1	83	0.48	22,750	9,400	0.62	0.00	31.4	2.6	55.5	12.0	82.2/17.8	84	51	40	26	11	9		
01/31/02	3,907.0	68	15.50	54	31	19	12	14	15	700	3.2	0/1	83	0.50	22,750	9,500	0.65	0.00	31.4	2.6	55.5	12.0	82.2/17.8	81	50	41	28	10	9		
01/31/02	3,919.0	71	15.90	67	36	20	12	14	15	800	2.8	0/1	83	0.50	22,750	9,400	0.65	0.00	32.9	2.5	56.0	10.0	84.8/15.2	92	56	44	29	10	9		
01/31/02	3,934.0	70	15.90	50	35	21	11	13	15	790	2.8	0/1	83	0.50	22,750	9,400	0.65	0.00	32.9	2.5	56.0	10.0	84.8/15.2	91	56	42	29	10	9		
02/01/02	3,944.0	54	15.90	54	31	24	12	14	15	800	2.8	0/1	83	0.48	22,000	9,500	0.62	0.00	33.0	2.3	57.0	9.0	86.4/13.6	86	55	42	29	11	10		
02/01/02	3,973.0	60	15.90	60	36	25	12	14	15	820	2.8	0/1	83	0.40	22,000	9,500	0.52	0.00	33.0	2.5	56.0	10.0	84.8/15.2	97	61	48	32	11	10		
02/01/02	3,997.0	60	15.90	54	37	21	12	14	15	850	2.8	0/1	83	0.30	22,500	9,500	0.39	0.00	32.9	2.5	56.0	10.0	84.8/15.2	95	58	45	30	11	10		
02/02/02	4,017.0	60	15.90	55	37	26	13	16	18	870	2.8	0/1	83	0.30	22,000	9,000	0.39	0.00	33.5	3.6	55.5	10.0	84.7/15.3	100	63	48	33	13	11		
02/02/02	4,031.0	59	16.10	57	39	24	12	15	17	900	2.8	0/1	83	0.35	22,000	9,400	0.45	0.00	34.5	4.1	55.5	9.0	86.0/14.0	102	63	49	34	12	10		
02/02/02	4,048.0	60	16.10	55	40	26	15	19	21	950	2.8	0/1	83	0.30	22,000	9,000	0.39	0.00	34.0	3.0	55.5	9.5	85.4/14.6	106	66	51	35	13	12		
02/03/02	4,051.0	60	16.40	56	40	26	14	18	20	970	2.8	0/1	83	0.25	21,000	8,800	0.32	0.00	35.5	4.0	54.5	9.0	85.8/14.2	106	66	51	34	13	11		
02/03/02	4,087.0	50	16.40	64	45	29	15	18	20	950	2.8	0/1	83	0.50	24,500	9,600	0.65	0.00	34.8	3.3	52.0	12.0	81.3/18.8	119	74	57	39	14	12		
02/03/02	4,094.0	56	16.40	56	44	28	15	20	23	950	2.8	0/1	83	0.50	22,000	9,600	0.65	0.00	35.0	3.1	54.0	10.0	84.4/15.6	116	72	56	39	15	13		
02/04/02	4,105.0	60	16.40	57	44	28	14	18	20	970	2.8	0/1	83	0.55	22,000	9,600	0.71	0.00	35.0	3.1	54.0	10.0	84.4/15.6	116	72	56	38	15	13		
02/04/02	4,134.0	58	16.40	60	44	30	14	22	22	950	2.4	0/1	83	0.60	22,000	9,600	0.78	0.00	35.0	3.4	52.0	12.0	81.3/18.8	118	74	57	39	15	13		
02/04/02	4,145.0	60	16.40	60	45	31	16	21	22	950	2.4	0/1	83	0.45	20,500	9,600	0.58	0.00	35.1	3.4	53.0	11.0	82.8/17.2	121	76	68	40	15	13		



# Fluid Property Recap: NAP-Based Fluid (API Titrations)

Well : TYR 2/5-12  
 Operator: Amerada Hess Norway

Date	Depth m	FL Temp Deg C	Densit ppg	Fun Vis sec/qt	Rheology @ 120F						Elect Stab Volts	Filtration			Whole Fluid Alk ml	Whole Fluid Cl mg/l	Whole Fluid Ca mg/l	Excess Lime ppb	Sand % by Vol	Retort Analysis					Rheometer Dial Reading					
					PV cP	YP lbs/100 flZ	Gels			HTHP ml/30 min		Cake 32nd i	Temp Deg C	Corr Sol % by Vol						LGS % by Vol	NAP % by Vol	Water % by Vol	NAP Water Ratio	600	300	200	100	6	3	
							10s	10m	30m																					
02/05/02	4,145.0	60	16.70	59	48	27	14	19	21	990	2.4	0/1	83	0.45	21,000	9,200	0.58	0.00	35.5	2.2	52.0	11.5	81.9/18.1	123	75	58	39	14	12	
02/05/02	4,149.0	54	16.70	63	45	29	15	19	21	950	2.4	0/1	83	0.40	22,000	9,200	0.52	0.00	36.0	3.1	52.0	11.0	82.5/17.5	119	74	56	39	14	13	
02/05/02	4,153.0	52	16.70	59	45	29	15	19	20	950	2.4	0/1	83	0.40	22,000	9,200	0.52	0.00	36.5	4.1	52.0	10.5	83.2/16.8	119	74	57	39	15	13	
02/06/02	4,153.0	50	16.70	60	45	29	15	19	21	970	2.4	0/1	83	0.40	22,000	9,200	0.52	0.00	36.5	4.1	52.0	10.5	83.2/16.8	119	74	56	39	14	13	
02/06/02	4,153.0		16.70	68	45	29	15	19	21	970	2.4	0/1	83	0.40	22,000	9,200	0.52	0.00	36.5	4.1	52.0	10.5	83.2/16.8	119	74	56	39	14	13	
02/06/02	4,153.0	45	16.70	62	45	30	15	19	21	980	2.4	0/1	83	0.40	22,000	9,200	0.52	0.00	36.5	4.1	52.0	10.5	83.2/16.8	120	75	57	39	15	13	
02/07/02	4,153.0	48	16.70	64	46	30	15	19	20	860	2.4	0/1	83	0.40	23,000	9,200	0.52	0.00	35.9	2.9	53.0	10.0	84.1/15.9	122	76	58	41	14	13	
02/08/02	4,153.0		16.70	68	47	29	15	19	21	0	2.4	0/1	83	0.30	22,000	9,200	0.39	0.00	36.0	3.0	53.0	10.0	84.1/15.9	123	76	58	40	14	13	
02/09/02	3,500.0	45	16.70	70	50	26	14	23	25	970	2.4	0/1	83	0.30	22,000	9,200	0.39	0.00	36.0	3.0	53.0	10.0	84.1/15.9	126	76	59	40	14	12	
02/10/02	3,362.0		16.70	72	50	26	14	23	25	970	2.4	0/1	83	0.30	22,000	9,200	0.39	0.00	36.0	3.0	53.0	10.0	84.1/15.9	126	76	59	40	14	12	
02/11/02	590.0		16.70	76	50	26	14	23	25	970	2.4	0/1	83	0.30	22,000	9,200	0.39	0.00	36.0	3.0	53.0	10.0	84.1/15.9	126	76	59	40	14	12	
02/12/02	509.0		16.70	80	50	26	14	23	25	970	2.4	0/1	83	0.30	22,000	9,200	0.39	0.00	36.0	3.0	53.0	10.0	84.1/15.9	126	76	59	40	14	12	
02/13/02	0.0		16.70	85	50	26	14	23	25	970	2.4	0/1	83	0.30	22,000	9,200	0.39	0.00	36.0	3.0	53.0	10.0	84.1/15.9	126	76	59	40	14	12	

# GEOCHEMICAL REPORT

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TITLE

GEOCHEMICAL REPORT on NOCS WELL 2/5-12

AUTHOR(S)

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GEOLAB PROJECT NO.

62599

DATE

22/05/02

PROJECT MANAGER

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REPORT NO./FILE

PAGE

1 of 1

## Chapter 1

### INTRODUCTION

#### 1.1 General Well Information

Problems were encountered with the analysis:

- The cans for headspace gas analysis were of five litre capacity holding from 2 to 10 kg of cuttings. Owing to the large size of the samples the gas analysis method was modified at the request of the client. Only 5 of the 24 samples were washed, dried and weighed. The dry weight of these was determined. The average ratio of dry to wet weight of these samples was used to calculate the dry weight of the other samples. This means that there will be inaccuracies in quantity of gas in these samples since the ratio of wet to dry weight varies somewhat.
- The very low gas content in all the samples is suspected to be due to the nature of the samples which contained no liquid, only mud stained cuttings.
- An oil-based mud system was used in drilling this well. Therefore the cuttings samples had to be washed and then mini-extracted before Rock-Eval analysis.
- Since the agreed scheme for the TOC/Rock-Eval analyses involved analysing samples from 15 metre intervals and as the samples came in 3 metre intervals it was necessary to make 15 metre composites before analysis.

## Chapter 2

### SOURCE ROCK EVALUATION

Headspace gas analysis was performed on the interval from 2990 m to 4153 m. Lithology description, TOC analysis and Rock-Eval pyrolysis were performed on source rock shales from the Jurassic Farsund Fm. The analytical program is presented in Table 2.1 below.

**Table 2.1. Number of samples and types of analysis  
for potential source rock intervals.**

Lithology description	Screening Headspace gas	Screening TOC and Rock-Eval
0	2	0
0	12	0
1	0 (included with top Farsund Fm sample)	0
30	10	30
31	24	30

Table 1 Analytical Program for NOCS well 2/5-12

Amerada Hess Norge

Sample type	Comments	Lower depth (m)	Headspace Gas	samples which were washed and for which dry weights determined*
CANS	5 litre size	3040	x	
CANS	5 litre size	3090	x	
CANS	5 litre size	3140	x	
CANS	5 litre size	3191	x	x
CANS	5 litre size	3240	x	
CANS	5 litre size	3290	x	
CANS	5 litre size	3340	x	
CANS	5 litre size	3390	x	x
CANS	5 litre size	3440	x	
CANS	5 litre size	3490	x	
CANS	5 litre size	3540	x	
CANS	5 litre size	3590	x	
CANS	5 litre size	3640	x	
CANS	5 litre size	3690	x	
CANS	5 litre size	3730	x	
CANS	5 litre size	3787	x	x
CANS	5 litre size	3836	x	
CANS	5 litre size	3887	x	
CANS	5 litre size	3938	x	
CANS	5 litre size	3986	x	x
CANS	5 litre size	4040	x	
CANS	5 litre size	4088	x	
CANS	5 litre size	4139	x	
CANS	5 litre size	4153.5	x	x

Table 1 Analytical Program for NOCS well 2/5-12

Amerada Hess Norge

Sample type	Comments	Lower depth (m)	TOC	Rock-Eval
	composite made of 5 depths (e.g. this sample is			
WET BAGS	3701-3716 m)	3716	x	x
WET BAGS	composite made of 5 depths	3730	x	x
WET BAGS	composite made of 5 depths	3746	x	x
WET BAGS	composite made of 5 depths	3761	x	x
WET BAGS	composite made of 5 depths	3776	x	x
WET BAGS	composite made of 5 depths	3791	x	x
WET BAGS	composite made of 5 depths	3806	x	x
WET BAGS	composite made of 5 depths	3821	x	x
WET BAGS	composite made of 5 depths	3836	x	x
WET BAGS	composite made of 5 depths	3851	x	x
WET BAGS	composite made of 5 depths	3866	x	x
WET BAGS	composite made of 5 depths	3881	x	x
WET BAGS	composite made of 5 depths	3896	x	x
WET BAGS	composite made of 5 depths	3911	x	x
WET BAGS	composite made of 5 depths	3926	x	x
WET BAGS	composite made of 5 depths	3941	x	x
WET BAGS	composite made of 5 depths	3956	x	x
WET BAGS	composite made of 5 depths	3971	x	x
WET BAGS	composite made of 5 depths	3986	x	x
WET BAGS	composite made of 5 depths	4001	x	x
WET BAGS	composite made of 5 depths	4016	x	x
WET BAGS	composite made of 5 depths	4031	x	x
WET BAGS	composite made of 5 depths	4046	x	x
WET BAGS	composite made of 5 depths	4061	x	x
WET BAGS	composite made of 5 depths	4076	x	x
WET BAGS	composite made of 5 depths	4091	x	x
WET BAGS	composite made of 5 depths	4106	x	x
WET BAGS	composite made of 5 depths	4121	x	x
WET BAGS	composite made of 5 depths	4136	x	x
WET BAGS	composite made of 5 depths	4151	x	x

Table 2 C<sub>1</sub>-C<sub>7</sub> Hydrocarbons in Headspace Gas (µl gas/kg rock) for NOCS well 2/5-12

Amerada Hess Norge

Depth (m)	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	% Wetness	iC4/nC4
3040	88	19	21	4	4	24	135	47	34.8	1.0
3090	89	23	22	4	3	4	142	53	37.3	1.3
3140	111	5	5	1	1	12	123	12	9.6	1.0
3191	321	20	11	2	2	59	356	35	9.8	1.0
3240	29	2	1	0	0	3	31	3	8.1	
3290	21	2	1	0	0	19	25	4	14.3	
3340	30	3	1	0	0	6	35	5	15.1	
3390	84	5	2	1	1	6	92	8	8.7	
3440	27	3	1	0	0	16	32	4	13.3	
3490	15	1	0	0	0	2	17	1	8.4	
3540	34	1	0	0	0	2	36	2	5.8	
3590	30	2	1	0	0	14	33	3	8.3	
3640	25	2	0	0	0	3	27	2	7.1	
3690	139	15	6	1	1	4	161	22	13.8	
3730	101	21	26	3	7	19	159	58	36.5	0.5
3787	316	60	67	10	25	42	477	161	33.8	0.4
3836	53	4	3	0	1	3	61	8	13.2	
3887	9	2	2	0	1	15	15	6	37.4	
3938	26	2	1	0	1	4	30	4	14.7	
3986	228	50	54	9	23	33	365	136	37.4	0.4
4040	73	7	3	1	1	31	86	13	14.8	
4088	53	5	3	0	2	9	63	10	16.3	
4139	114	11	5	1	2	9	133	18	13.8	
4153	224	11	4	0	1	17	239	16	6.5	

Table 3 : Lithology description for well NOCS 2/5-12 TYR

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
3701.00						0001
				70 Ca : gy w to lt gy, st		0001-1L
				30 Sh/Clst: m gy to brn blk, st		0001-2L
				tr Other : pyr		0001-3L
3716.00						0002
	1.92	95		Sh/Clst: drk gy to brn blk, st		0002-2L
		5		Ca : gy w to lt gy, st		0002-1L
3730.00						0003
	2.04	100		Sh/Clst: drk gy to brn blk, st		0003-1L
				tr Ca : gy w to m gy, argill, st		0003-2L
3746.00						0004
	1.88	100		Sh/Clst: drk gy to brn blk, st		0004-1L
				tr Ca : gy w to m gy, argill, st		0004-2L
3761.00						0005
	1.70	100		Sh/Clst: drk gy to brn blk, st		0005-1L
				tr Ca : gy w to m gy, argill, st		0005-2L
3776.00						0006
	1.70	100		Sh/Clst: drk gy to brn blk, st		0006-1L
				tr Ca : gy w to m gy, argill, st		0006-2L
3791.00						0007
				50 Sh/Clst: lt gy to brn gy		0007-3L
				45 Sh/Clst: drk gy to brn blk, st		0007-1L
				5 Ca : gy w to m gy, argill, st		0007-2L
	1.50			bulk		0007-0B

Table 3 : Lithology description for well NOCS 2/5-12 TYR

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	*	Lithology description		
3806.00						0008
	1.23	100		Sh/Clst: drk brn gy to brn blk, st tr Ca : lt gy to brn gy, argill, st		0008-1L 0008-2L
3821.00						0009
	1.35	100		Sh/Clst: drk brn gy to brn blk, st tr Ca : lt gy to brn gy, argill, st		0009-1L 0009-2L
3836.00						0010
	1.22	50		Sh/Clst: drk brn gy to brn blk, st 50 Ca : lt gy to brn gy, argill, st		0010-1L 0010-2L
3851.00						0011
	0.93	75		Sh/Clst: drk gy to drk brn gy, st 25 Ca : lt gy to brn gy, argill, st		0011-1L 0011-2L
3866.00						0012
	1.29	75		Sh/Clst: drk gy to drk brn gy, st 25 Ca : lt gy to brn gy, argill, st		0012-1L 0012-2L
3881.00						0013
	1.30	75		Sh/Clst: drk gy to drk brn gy, st 25 Ca : lt gy to brn gy, argill, st		0013-1L 0013-2L
3896.00						0014
	1.84	75		Sh/Clst: drk gy to drk brn gy, st 25 Ca : lt gy to brn gy, argill, st		0014-1L 0014-2L
3911.00						0015
	1.62	100		Sh/Clst: drk gy to drk brn gy, st		0015-1L

Table 3 : Lithology description for well NOCS 2/5-12 TYR

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int Cvd	TOC%	%	Lithology description				
3926.00						0016	
	2.68	95	Sh/Clst: drk gy to drk brn gy, st			0016-1L	
		5	Ca : lt gy, m or brn, argill, st			0016-2L	
3941.00						0017	
	2.26	65	Sh/Clst: drk gy to drk brn gy, st			0017-1L	
		35	Ca : lt gy to gy w, argill, st			0017-2L	
3956.00						0018	
	1.85	90	Sh/Clst: drk gy to drk brn gy, st			0018-1L	
		10	Ca : lt gy to gy w, argill, st			0018-2L	
3971.00						0019	
	3.02	100	Sh/Clst: drk brn gy to brn blk, st			0019-1L	
3986.00						0020	
	3.56	100	Sh/Clst: drk brn gy to brn blk, st			0020-1L	
4001.00						0021	
	1.22	60	Sh/Clst: drk brn gy to brn blk, st			0021-1L	
		40	Ca : gy w to m gy, argill, st			0021-2L	
4016.00						0022	
	1.83	55	Sh/Clst: drk brn gy to brn blk, st			0022-1L	
		45	Ca : gy w to m gy, argill, st			0022-2L	
4031.00						0023	
	2.30	95	Sh/Clst: drk brn gy to brn blk, st			0023-1L	
		5	Ca : gy w to m gy, argill, st			0023-2L	

Table 3 : Lithology description for well NOCS 2/5-12 TYR

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
4046.00						0024
	2.66	95	Sh/Clst:	drk brn gy to brn blk, st		0024-1L
		5	Ca	: gy w to m gy, argill, st		0024-2L
4061.00						0025
	2.89	100	Sh/Clst:	drk brn gy to brn blk, st		0025-1L
		tr	Ca	: gy w to m gy, argill, st		0025-2L
4076.00						0026
	2.60	90	Sh/Clst:	drk brn gy to brn blk, st		0026-1L
		10	Ca	: gy w to m gy, argill, st		0026-2L
4091.00						0027
	1.78	80	Sh/Clst:	drk brn gy to brn blk, st		0027-1L
		20	Ca	: gy w to m gy, argill, st		0027-2L
4106.00						0028
	2.40	95	Sh/Clst:	drk brn gy to brn blk, st		0028-1L
		5	Ca	: gy w to m gy, argill, st		0028-2L
4121.00						0029
	2.47	95	Sh/Clst:	drk brn gy to brn blk, st		0029-1L
		5	Ca	: gy w to m gy, argill, st		0029-2L
4136.00						0030
	2.51	95	Sh/Clst:	drk brn gy to brn blk, st		0030-1L
		5	Ca	: gy w to m gy, argill, st		0030-2L
4151.00						0032
	1.99	80	Sh/Clst:	drk brn gy to brn blk, st		0032-1L
		20	Ca	: gy w to m brn, s, argill, mic, glauc, st		0032-2L

Table 4 Rock-Eval Pyrolysis Data for NOCS well 2/5-12

Amerada Hess Norge

Upper depth (m)	Lower depth (m)	Sample type	Desc	%Lithology	S1	S2	S3	TOC	Tmax	S2/S3	HI	OI	PP	PI	Sample number
3713	3716	cut	shale/claystone	95	1.76	6.66	0.29	1.92	442	22.97	347	15	8.4	0.21	W24/0002-2
3728	3730	cut	shale/claystone	100	2.73	6.26	0.31	2.04	442	20.19	307	15	9	0.3	W24/0003-1
3743	3746	cut	shale/claystone	100	2.04	5.51	0.39	1.88	438	14.13	293	21	7.6	0.27	W24/0004-1
3758	3761	cut	shale/claystone	100	2.52	4.88	0.36	1.7	439	13.56	287	21	7.4	0.34	W24/0005-1
3773	3776	cut	shale/claystone	100	3.69	4.39	0.38	1.7	439	11.55	258	22	8.1	0.46	W24/0006-1
3788	3791	cut	bulk fraction		2.98	4.07	0.91	1.5	442	4.47	271	61	7.1	0.42	W24/0007-0
3803	3806	cut	shale/claystone	100	2.31	3.15	0.93	1.23	441	3.39	256	76	5.5	0.42	W24/0008-1
3818	3821	cut	shale/claystone	100	3.68	3.93	0.57	1.35	440	6.89	291	42	7.6	0.48	W24/0009-1
3833	3836	cut	shale/claystone	50	3.18	3.13	0.78	1.22	442	4.01	257	64	6.3	0.5	W24/0010-1
3848	3851	cut	shale/claystone	75	1.4	2.5	1.28	0.93	439	1.95	269	138	3.9	0.36	W24/0011-1
3863	3866	cut	shale/claystone	75	4.05	3.19	0.59	1.29	439	5.41	247	46	7.2	0.56	W24/0012-1
3878	3881	cut	shale/claystone	75	4.19	2.97	0.73	1.3	442	4.07	228	56	7.2	0.59	W24/0013-1
3893	3896	cut	shale/claystone	75	6.85	4.26	0.62	1.84	441	6.87	232	34	11.1	0.62	W24/0014-1
3908	3911	cut	shale/claystone	100	4.19	2.95	0.52	1.62	441	5.67	182	32	7.1	0.59	W24/0015-1
3923	3926	cut	shale/claystone	95	11.43	8.09	0.61	2.68	443	13.26	302	23	19.5	0.59	W24/0016-1
3938	3941	cut	shale/claystone	65	6.52	4.93	1.38	2.26	442	3.57	218	61	11.4	0.57	W24/0017-1
3953	3956	cut	shale/claystone	90	3.15	4.22	1.49	1.85	439	2.83	228	81	7.4	0.43	W24/0018-1
3968	3971	cut	shale/claystone	100	6	8.4	0.89	3.02	443	9.44	278	29	14.4	0.42	W24/0019-1
3983	3986	cut	shale/claystone	100	10.12	10.09	0.58	3.56	442	17.4	283	16	20.2	0.5	W24/0020-1
3998	4001	cut	shale/claystone	60	2.69	2.83	1.88	1.22	442	1.51	232	154	5.5	0.49	W24/0021-1
4013	4016	cut	shale/claystone	55	5.34	3.13	2.01	1.83	444	1.56	171	110	8.5	0.63	W24/0022-1
4028	4031	cut	shale/claystone	95	4.37	4.91	0.85	2.3	442	5.78	213	37	9.3	0.47	W24/0023-1
4043	4046	cut	shale/claystone	95	3.48	4.21	0.67	2.66	443	6.28	158	25	7.7	0.45	W24/0024-1
4058	4061	cut	shale/claystone	100	3.93	5.66	1.22	2.89	440	4.64	196	42	9.6	0.41	W24/0025-1
4073	4076	cut	shale/claystone	90	4.12	3.25	0.94	2.6	442	3.46	125	36	7.4	0.56	W24/0026-1
4088	4091	cut	shale/claystone	80	2.91	1.87	1.43	1.78	442	1.31	105	80	4.8	0.61	W24/0027-1
4103	4106	cut	shale/claystone	95	5.03	3.48	0.95	2.4	441	3.66	145	40	8.5	0.59	W24/0028-1
4118	4121	cut	shale/claystone	95	3.27	2.01	1.17	2.47	443	1.72	81	47	5.3	0.62	W24/0029-1
4133	4136	cut	shale/claystone	95	2.73	2.24	1.04	2.51	444	2.15	89	41	5	0.55	W24/0030-1
4148	4151	cut	shale/claystone	80	2.74	1.79	1.43	1.99	441	1.25	90	72	4.5	0.6	W24/0032-1