

DUPLIKAT
Dette utlån
lagret hos:

STATOIL

Dokumentsenter ST-FH

L. NR: 85019850

INDEX: ST-FH AQ-185

RETURNERES ETTER BRUK

FORTROLIG
statoil

Graderingen gjelder til 3

POOR QUALITY

REG. NO.

85.109

ACCESSIBILITY

Confidential

REPORT TITLE/ TITTEL

APPENDIX TO SCREENING REPORT OF WELL 34/7-5
VITRINITE REFLECTANCE RESULTS

CLIENT/ OPPDRAGSGIVER

Saga Petroleum a.s.

PROJECT MANAGER/ PROSJEKTANSVARLIG

L. Leith

AUTHORS/ FORFATTERE

L. Leith and L. Husvik

DATE/ DATO

10.7.85

REPORT NO./ RAPPORT NR.

22.1771.00/02/85

NO. OF PAGES/
ANT. SIDER

28

NO. OF ENCLOSURES/
ANT. BILAG

1

SUMMARY/ SAMMENFAG

See overleaf.

KEY WORDS

Maturity

34/7-5

Vitrinite reflectance

Fluorescence

STIKKORD



IKU
SINTEF-GRUPPEN

Håkon Magnussonsgt 1 B
P.O.Box 1883 Jarlesletta
N-7001 Trondheim, Norway
Tel.: +47 7 92 06 11

REG. NO.

85.109

ACCESSIBILITY

Confidential

REPORT TITLE/ TITTEL APPENDIX TO SCREENING REPORT OF WELL 34/7-5 VITRINITE REFLECTANCE RESULTS			
CLIENT/ OPPDRAGSGIVER Saga Petroleum a.s.			
PROJECT MANAGER/ PROSJEKTANSVARLIG L. Leith			
AUTHORS/ FORFATTERE L. Leith and L. Husvik			
DATE/ DATO 10.7.85	REPORT NO./ RAPPORT NR. 22.1771.00/02/85	NO. OF PAGES/ ANT. SIDER 28	NO. OF ENCLOSURES/ ANT. BILAG 1

SUMMARY/ SAMMENDRAG

See overleaf.

KEY WORDS

Maturity

34/7-5

Vitrinite reflectance

Fluorescence

STIKKORD

SUMMARY

A total of twenty-two sidewall core and conventional core samples was analysed for vitrinite reflectance from well 34/7-5. The samples were taken between 1921m at the top of the Upper Cretaceous Shetland group, and 2895m at the top of the Lower Jurassic Statfjord formation.

The six sidewall core samples from the Shetland group (1907-2488m) have a grey to reddish-brown siltstone or silty claystone lithology and are generally characterised by poor organic matter contents dominated by small particles of reworked vitrinite and traces of liptinites. The reflectance values from these samples are based on only a few measurements and cannot be considered wholly reliable.

The Cromer Knoll group was not sampled, but three core samples at 2516m, 2519.5m and 2520m were sampled from the Jurassic Brent group. The samples consisted of two coals and a carbonaceous claystone. These samples contain abundant organic matter dominated by vitrinite of variable purity, often contaminated by clay minerals or liptinites. Reflectance values vary from 0.39% to 0.46% indicating thermal immaturity, and are probably quite reliable.

Three core samples and nine sidewall core samples were analyzed from the Dunlin group (2624-2892m). The samples vary from brown or grey claystones to brown or grey siltstones and sandstones. Organic matter contents are quite variable, being fair to very good above 2693m. The samples at 2718m, 2782m, 2826m, 2858.2m and 2882m have poor organic matter contents, although locally liptinite-rich fragments occur in samples at 2782m and 2826m. An absence of good measureable vitrinite means that it is often difficult to obtain reliable reflectance measurements for the Dunlin group. Reliable reflectance values were obtained at 2626m, 2672.5m, 2782m, 2826m and 2882m, and vary from 0.37% at 2627m to 0.54% at 2826m, suggesting marginal to moderate thermal maturity.

Only one sidewall core sample at 2895m was taken from the top of the Statfjord formation and was found to be a clean quartz sandstone which is largely barren of organic matter. No vitrinite reflectance measurements were obtained from this sample.



**MICROSCOPIC ANALYSIS -
REFLECTED LIGHT (NORMAL + U.V)**

Table no.: 1
Well no.: 34/7-5

IKU No.	Depth m/ft	Dominant lithology	Ro value (%)	Popu- lation size	Dominant maceral type	Liptinites		Additive	Bitumen	Cave
						UV Fluorescence	Content			
C-976 swc	1921	Siltstone	0.38	4	Reworked Vit.	5?	Trace			
C-977 swc	2007	Siltstone	0.44 0.72	2 3	Reworked Vit.	4-6	Trace			
C-978 swc	2093	Claystone	0.41 0.87	2	Reworked Vit.	3-4	Poor			
C-979 swc	2179	Claystone	0.28!	1	Reworked Vit.	4-5	Poor			
C-980 swc	2308	Claystone	0.40 0.81	3 3	Liptinite + Reworked Vit.	3-4	Poor-Fair			
C-981 swc	2480	Claystone	0.48 0.68	7 8	Reworked Vit.	4	poor			
C-970 core	2516	Coal	0.40*	30	Vitrinite	3-4	Poor			
C-971 core	2519.5	Carbonaceous Claystone	0.39*	20	Vitrinite	2-4	Good			
C-972 core	2520.5	Coal	0.46*	30	Vitrinite	2-4	Fair-Good			
C-973 core	2626	Claystone	0.39* 0.26!	14 5	Liptinite	3-4	Abundant			
C-974 core	2627	Claystone	0.37*	18	Reworked Vit.	3-4	Poor			
C-975 core	2630.5	Siltstone	0.34 0.70	4 6	Reworked Vit.	4	Fair-Good			
C-982 swc	2632.5	Siltstone	0.36 0.59	8 9	Reworked Vit. + Liptinite	3-4	Good			
C-983 swc	2652.5	Siltstone	0.38 0.67	7 3	Reworked Vit. + Liptinite	3-4	Good- Abundant			
C-984 swc	2672.5	Claystone	0.48* 0.71	17 3	Vitrinite + Liptinite	3-4	Good- Abundant			
C-985 swc	2693	Siltstone	0.42 0.72	6 4	Liptinite + Reworked Vit.	4	Fair-Good			
C-986 swc	2718	Sandstone	0.47 0.29! 0.92	2 2 2	Reworked Vit.	4	Poor-Fair			

* Reasonably reliable values.
! Obvious bitumen staining present.
147/R/jb1/1



**MICROSCOPIC ANALYSIS -
REFLECTED LIGHT (NORMAL + U.V)**

Table no.: 1
Well no.: 34/7-5

IKU No.	Depth m/ft	Dominant lithology	Ro value (%)	Popu- lation size	Dominant maceral type	Liptinites		Additive	Bitumen	Cave
						UV Fluorescence	Content			
C-987 swc	2782	Claystone	0.51*	9	Liptinite + Vitrinite	4	Fair-Good			
			0.31!	8						
C-988 swc	2826	Siltstone	0.54*	10	Reworked Vit.	4	Good			
			0.75	2						
C-989 swc	2855.2	Claystone	0.25!	1	Reworked Vit.	5-6	Trace-Poor			
			0.84	2						
C-990 swc	2882	Sandstone + Claystone	0.52*	8	Reworked Vit.	5-6	Trace-Poor			
			0.91	6						
C-991 swc	2895	Sandstone	NDP	-	Virtually barren	5-6	Trace			

* Reasonably reliable values.
! Obvious bitumen staining present.
147/R/jbl/2

Table 2.

Well Identification: 34/7-5
 Reference number: 22.1771
 (1/2)

VITRINITE REFLECTANCE DATA

IKU NO	LOCATION	DEPTH (M)	VITRINITE REFLECTANCE	PP	STANDARD DEVIATION	FLUORESCENCE
C 976	----	1921	0.38 (4)	Y	0.12	5?
C 977	----	2007	0.44 (2) 0.72 (3)	Y N	0.06 0.03	4-6
C 978	----	2093	0.41 (2) 0.87 (5)	Y N	0.08 0.03	3-4
C 979	----	2179	0.28 (1)!	Y	0.00	4-5
C 980	----	2308	0.40 (3) 0.81 (3)	Y N	0.03 0.21	3-4
C 981	----	2480	0.48 (7) 0.68 (8)	Y N	0.03 0.06	4
C 970	----	2516	0.40 (30)*	Y	0.03	3-4
C 971	----	2519.5	0.39 (20)*	Y	0.06	2-4
C 972	----	2520.5	0.46 (30)*	Y	0.07	2-4
C 973	----	2626	0.39 (14)* 0.26 (5)!	Y N	0.05 0.01	3-4
C 974	----	2627	0.37 (18)*	Y	0.07	3-4
C 975	----	2630.5	0.34 (4) 0.70 (6)	Y N	0.06 0.06	4
C 982	----	2632.5	0.36 (8) 0.59 (9)	Y N	0.04 0.05	3-4
C 983	----	2652.5	0.38 (7) 0.67 (3)	Y N	0.07 0.03	3-4
C 984	----	2672.5	0.48 (17)* 0.71 (3)	Y N	0.07 0.03	3-4

*=Readings are reasonably representative
 !=Obvious bitumen staining present

Table 2.

Well Identification: 34/7-5
 Reference number: 22.1771
 (2/2)

VITRINITE REFLECTANCE DATA

IKU NO	LOCATION	DEPTH (M)	VITRINITE REFLECTANCE	PP	STANDARD DEVIATION	FLUORESCENCE
C 985	----	2693	0.42 (6)	Y	0.05	4
			0.72 (4)	N	0.12	
C 986	----	2718	0.47 (2)	Y	0.09	4
			0.29 (2)!	N	0.06	
			0.92 (2)	N	0.04	
C 987	----	2782	0.51 (9)*	Y	0.07	4
			0.31 (8)!	N	0.06	
C 988	----	2826	0.54 (10)*	Y	0.10	4
			0.75 (2)	N	0.05	
C 989	----	2855.2	0.25 (1)!	N	0.00	5-6
			0.84 (2)	N	0.04	
C 990	----	2882	0.52 (8)*	Y	0.07	5-6
			0.91 (6)	N	0.12	
C 991	----	2895	N.D.P.	-	----	5-6

*=Readings are reasonably representative
 !=Obvious bitumen staining is present

IKU# 0 976 1921,0M 34/7-5

14-

12-

10-

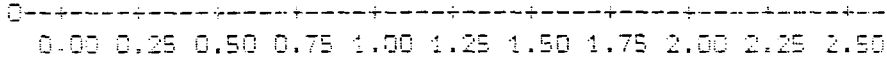
8-

6-

4-

2-

KN N N



PF	LOW	HIGH	LIT	#VAL	MEAN	STDV
Y	0.29	0.55	ALL	4	0.38	0.12
	OVERALL			4	0.38	0.12

ORDERED VALUES FOLLOW:

0.29K 0.30N 0.40N 0.54N

IKU# C 977 2007.0M 34/T-B

14-|

12-|

10-|

8-|

6-|

4-|

2-|

0-|

	N	N	n	nn

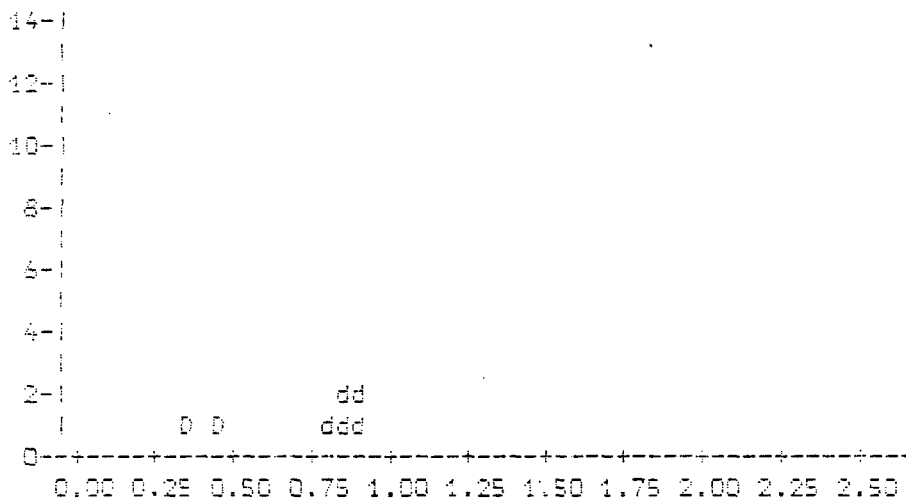
	0.00	0.25	0.50	0.75	1.00	1.25	1.50	1.75	2.00	2.25	2.50

PP	LOW	HIGH	LIT	#VAL	MEAN	STDV
Y	0.39	0.49	ALL	2	0.44	0.06
N	0.70	0.76	ALL	3	0.72	0.03
	OVERALL			5	0.61	0.16

ORDERED VALUES FOLLOW:

0.39N 0.48N 0.70n 0.72n 0.75n

IKU# 0 978 2093.0M 34/7-5

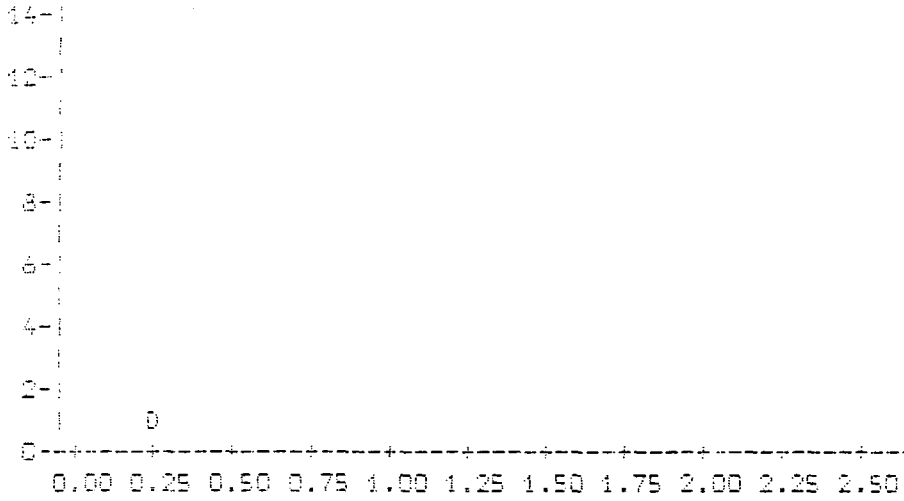


PP	LOW	HIGH	LIT	#VAL	MEAN	STDV
Y	0.35	0.48	ALL	2	0.41	0.08
N	0.82	0.91	ALL	5	0.87	0.03
			OVERALL	7	0.74	0.23

ORDERED VALUES FOLLOW:

0.350 0.470 0.82d 0.85d 0.87d 0.90d 0.90d

IKU# 0 979 2179.0M 34/7-5

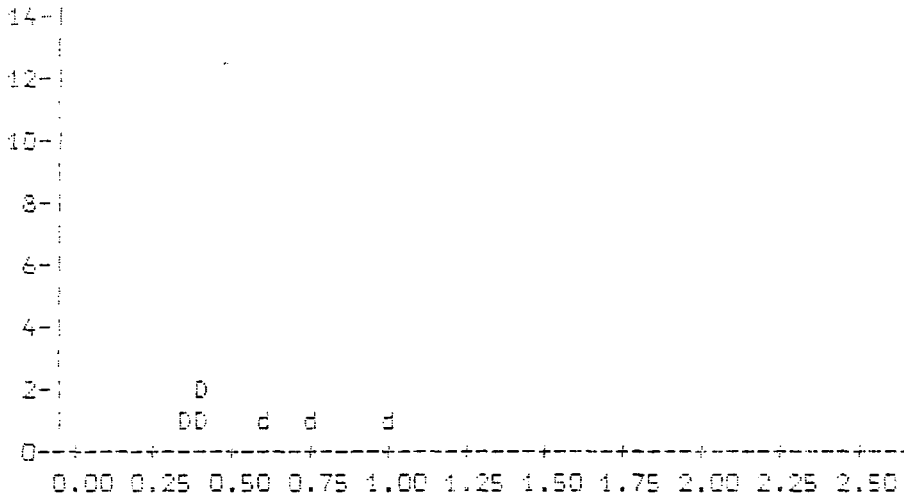


PP	LOW	HIGH	LIT	#VAL	MEAN	STDV
Y	0.28	0.29	ALL	1	0.28	0.00
	OVERALL			1	0.28	0.00

ORDERED VALUES FOLLOW:

0.280

IKU# 0 960 2308.0M 34/7-6



PP	LOW	HIGH	LIT	#VAL	MEAN	STOV
Y	0.37	0.44	ALL	3	0.40	0.03
N	0.62	1.05	ALL	3	0.81	0.21
			OVERALL	6	0.60	0.26

ORDERED VALUES FOLLOW:

0.370 0.400 0.430 0.62d 0.76d 1.04d

IKU# C 981 2480.0M 34/7-5

14-1

12-1

10-1

8-1

6-1

4-1

2-1

0

0
D
0 d
DD dd
DDdddd d

0.00 0.25 0.50 0.75 1.00 1.25 1.50 1.75 2.00 2.25 2.50

PP LOW HIGH LIT #VAL MEAN STDV
Y 0.45 0.54 ALL 7 0.48 0.03
N 0.57 0.78 ALL 8 0.66 0.06
OVERALL 16 0.61 0.15

ORDERED VALUES FOLLOW:

0.450 0.460 0.460 0.470 0.480 0.500 0.530 0.570 0.620 0.660 0.670
0.670 0.710 0.730 0.770 1.020

IKU# C 972 2520.5M 34/7-5

14-

12-

10-

8- K

KK

6- KKK

KKK

4- KKKKK

KKKKK

2- KKKKK

KKKKK

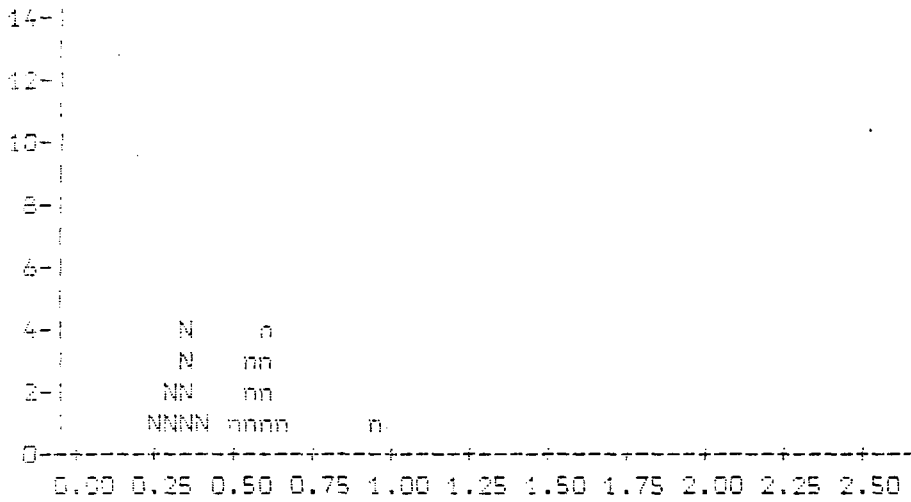
 0.30 0.35 0.40 0.45 0.50 0.55 0.60 0.65 0.70 0.75 0.80 0.85 0.90 0.95 1.00 1.05 1.10 1.15 1.20 1.25 1.30 1.35 1.40 1.45 1.50 1.55 1.60 1.65 1.70 1.75 1.80 1.85 1.90 1.95 2.00 2.05 2.10 2.15 2.20 2.25 2.30 2.35 2.40 2.45 2.50

FP LOW HIGH LIT #VAL MEAN STDV
 Y 0.36 0.60 ALL 30 0.46 0.07
 OVERALL 30 0.46 0.07

ORDERED VALUES FOLLOW:

0.36K 0.37K 0.38K 0.38K 0.39K 0.39K 0.40K 0.40K 0.40K 0.41K 0.41K
 0.42K 0.43K 0.45K 0.45K 0.46K 0.46K 0.47K 0.48K 0.48K 0.48K 0.49K
 0.51K 0.51K 0.52K 0.52K 0.55K 0.57K 0.58K 0.59K

IKUP 0 982 2632.5M 34/7-5



PP	LOW	HIGH	LIT	#VAL	MEAN	STOV
Y	0.28	0.41	ALL	8	0.36	0.04
N	0.51	0.69	ALL	9	0.59	0.05
	OVERALL			18	0.51	0.17

ORDERED VALUES FOLLOW:

0.28N 0.34N 0.34N 0.35N 0.38N 0.38N 0.39N 0.40N 0.51n 0.57n 0.57n
 0.59n 0.60n 0.60n 0.61n 0.62n 0.68n 0.99n

IKU# 0 903 2662.5M 34/7-B

14-

12-

10-

8-

6-

4-

2-

0

N N

N N n

NN N nn

0.00 0.25 0.50 0.75 1.00 1.25 1.50 1.75 2.00 2.25 2.50

PP	LOW	HIGH	LIT	#VAL	MEAN	STOV
Y	0.31	0.48	ALL	7	0.38	0.07
N	0.65	0.72	ALL	3	0.67	0.03
				OVERALL	10	0.47 0.15

ORDERED VALUES FOLLOW:

0.31N 0.31N 0.32N 0.37N 0.45N 0.45N 0.47N 0.65n 0.65n 0.71n

IKUR C 784 2672.5M 34/7-B

14-

12-

10-

8-

6-

0
4- 0 00
1 0 00
2- 00000 d
1 00000 dd

0.00 0.25 0.50 0.75 1.00 1.25 1.50 1.75 2.00 2.25 2.50

PP LOW HIGH LIT #VAL MEAN STDV
Y 0.37 0.60 ALL 17 0.48 0.07
N 0.63 0.74 ALL 3 0.71 0.03
OVERALL 20 0.52 0.11

ORDERED VALUES FOLLOW:

0.370 0.380 0.420 0.420 0.420 0.430 0.440 0.450 0.450 0.500 0.530
0.550 0.540 0.560 0.560 0.590 0.590 0.680 0.730 0.730

IKU# 0 988 2693.0M 34/7-5

14-

12-

10-

8-

6-

4-

2-

0-

NNN
n NNN nnn n

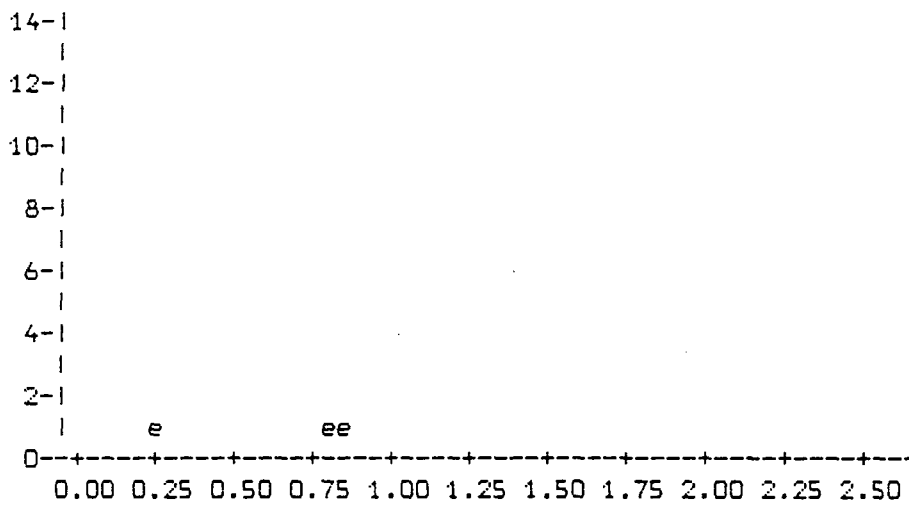
0.00 0.25 0.50 0.75 1.00 1.25 1.50 1.75 2.00 2.25 2.50

PP	LOW	HIGH	LIT	#VAL	MEAN	STDV
Y	0.35	0.49	ALL	6	0.42	0.05
N	0.62	0.90	ALL	4	0.72	0.12
OVERALL					11	0.51 0.19

ORDERED VALUES FOLLOW:

0.25n 0.35N 0.37N 0.41N 0.44N 0.46N 0.48N 0.62n 0.65n 0.70n 0.89n

IKU# C 989 2855.2M 34/7-5



PP	LOW	HIGH	LIT	#VAL	MEAN	STDV
N	0.25	0.26	ALL	1	0.25	0.00
N	0.81	0.87	ALL	2	0.84	0.04
			OVERALL	3	0.64	0.34

ORDERED VALUES FOLLOW:

0.25e 0.81e 0.86e

TRUM# C FRO 2882.0M 84/7-5

14-

12-

10-

8-

6-

4-

2-

0

I
I II
I III I I IIII

0.00 0.25 0.50 0.75 1.00 1.25 1.50 1.75 2.00 2.25 2.50

PP	LOW	HIGH	LIT	#VAL	MEAN	STDV
Y	0.43	0.65	ALL	8	0.52	0.07
N	0.72	1.05	ALL	6	0.91	0.12
OVERALL				14	0.69	0.22

ORDERED VALUES FOLLOW:

0.431 0.441 0.501 0.511 0.551 0.551 0.581 0.641 0.721 0.841 0.901
0.931 1.001 1.051

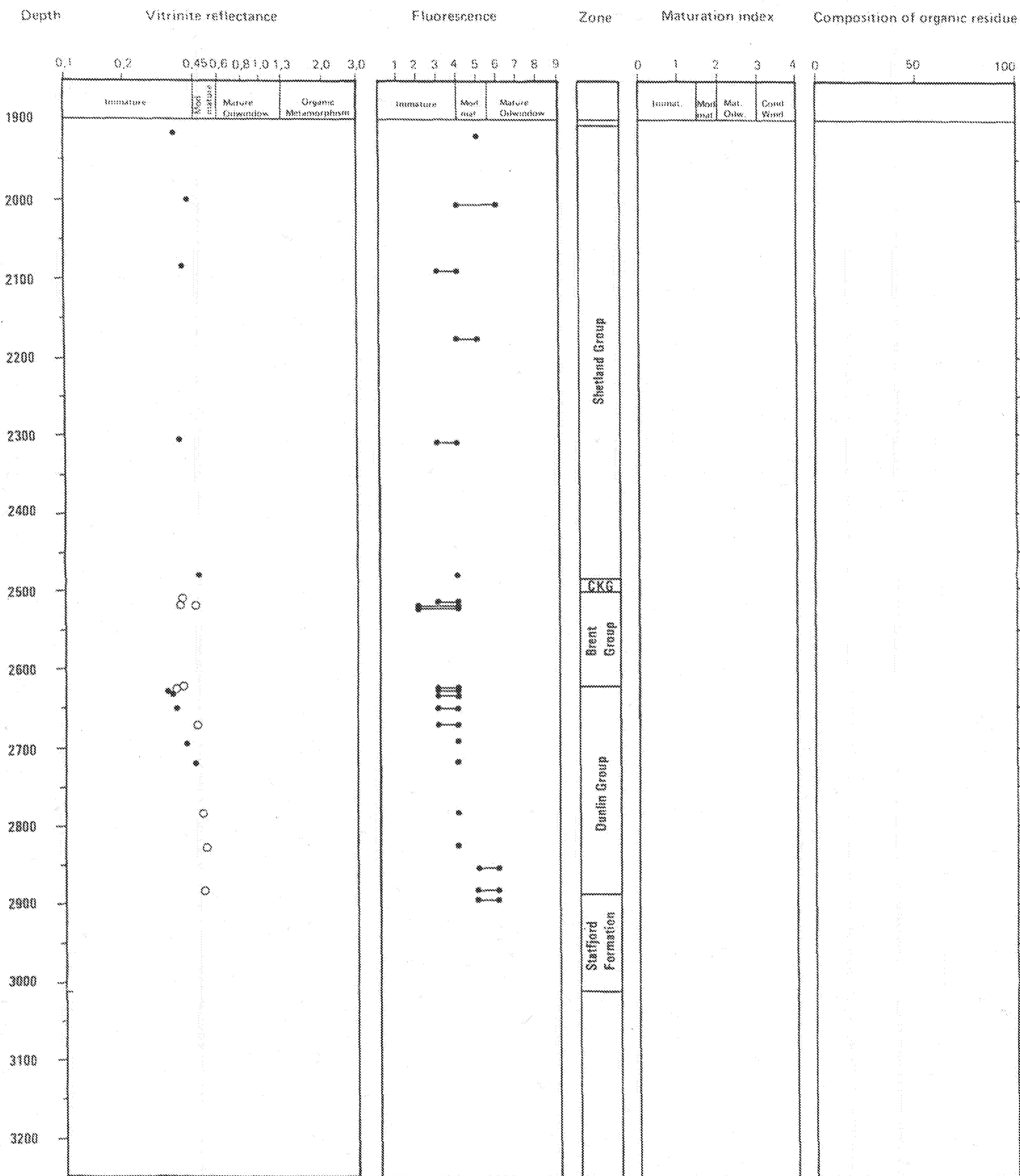


MATURATION

Well no.: 34/7 - 5

Company: SAGA PETROLEUM A/S

VISUAL KEROGEN COLORATION AND COMPOSITION OF ORGANIC RESIDUE



CKG = Cramer Knoll Group
 O = Reasonably reliable values
 NOTE = Only principal population values are shown

- Amorphous material, Sapropel
- Algal
- Spores and pollen
- Cuticles
- Wood remains
- Undifferentiated dispersed herbaceous material
- Black coal fragments
-