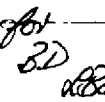


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| Fordeling Distribution B. Tollefsen Væ C. Dons (20) Væ E. Nysæther Bg B. Dahl Bg Archive: B. Martin Bg E. Rygg Bg | <p>GAS ANALYSIS AND SHOWS CHARACTERIZATION, WELL 30/9-5</p> <p>by</p> <p>B. Dahl and J. B. Olsen</p> |  |

Resyme Konklusjon Anbefaling
Summary Conclusion Recommendation

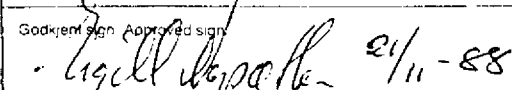
Twenty sediment samples from the Brent and Cook Formations have been analysed for migrated hydrocarbons.

Both formations contain small amounts of migrated oil-like hydrocarbons. The Brent Formation may contain a remnant oil column.

The analysed gas from the Cook Fm. is different from previously analysed gases from the same well. The newly analysed gas is derived from marine source rocks at condensate window maturity and is more in line with the regional "gas" trend in the area.

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5515 1 88 5 000 Reklametrykk Grafisk A/S

| | | | |
|--|--|--|--|
| Emneord - Key words Gas Analysis, Reservoir Petroleum Geochemistry | | Emnekategori - Subject category Petroleum Geochemistry | |
| Divisjon Seksjon Avdeling Division Section Dept Basmod./Geochemistry | Kvadrant Blokk - Brønn Quadrant Block - Well 30/9-5 | Dato Date 21.11.88 | |
| Godkjent sign Approved sign  | | Prosjekt nr. Project nr. KA 234 A | Lisens nr. Licence no PL 104 |

Postal Address:
P.O. Box 4313
Nygårdstangen
N-5028 Bergen

Office Address:
Lars Hillesgt. 30
N-5008 Bergen

Phone:
Nat.: (05) 99 50 00
Intern.: -47 5 99 50 00

Telex:
40 920 hydro n

Telefax:
(05) 99 61 96



| CONTENTS | PAGE |
|--|------|
| 1. Introduction | 3 |
| 2. Shows Characterization: Reservoir Rock Extraction and Analysis | 3 |
| 3. Gas Analysis | 5 |
| 4. Implications for the J-South Prospect | 5 |
| REFERENCES | 8 |
| TABLE II.1 Extraction data Well 30/9-5, this study. | 9 |
| " II.2 Extraction data from the previous study. | 10 |
| " II.3 Molecular parameters from aliphatic hydrocarbons, Well 30/9-5, this study. | 11 |
| " II.4 Molecular parameters from aliphatic hydrocarbons, Well 30/9-5, previous study. | 12 |
| " II.5 Biomarker parameters from sandstone extracts, this study. | 13 |
| " II.6 Biomarker results from the previous study. | 14 |
| " III.I Molecular composition of natural gases. | 15 |
| Fig. III.1 Schoell Plot | 16 |
| " III.2 Schoell Plot | 17 |
| " III.3 Schoell Plot | 18 |
| " III.4 James Diagram | 19 |
| Appendix I Gas Chromatograms of Saturated Fractions | |
| Appendix II GC-MS Fragmentograms of Sterane and Triterpanes | |
| Appendix III Gas Chromatograms of Aromatic Fractions | |
| Appendix IV GC-MS Fragmentograms of Aromatized Steranes | |



1. INTRODUCTION

In a previous study (B. Dahl and J. B. Olsen, 1987), minor amounts of migrated hydrocarbons were encountered in the Brent and the Cook Fm's., Well 30/9-5. However, the sample coverage was rather sparse and it was agreed to evaluate an additional number of samples to confirm or reject the previous conclusions.

Two gas samples from the Brent and Cook Fms., were also analysed in the study mentioned above. Both samples showed an abnormal composition with respect to the established regional gas trend.

As this abnormality could be derived from analytical error or poor sample handling, it was decided to re-analyse these two samples.

2. SHOWS CHARACTERIZATION:

Reservoir Rock Extraction and Analysis

A suite of sandstone samples covering the Brent (6) and Cook (14) Formations have been solvent extracted. The extracts have been quantified and group type separated and the SAT and AROM fractions have been characterized by GC and GC-MS.

Extraction yields and results of group type separations are listed in Table II.1.

All samples gave low yields of extracts, however, the general impression is that the newly analysed sections within the Brent and Cook Fms. are slightly richer in extractable hydrocarbons (compared with Table II.2). These extracts, as in the former study, also contained a high abundance of non-hydrocarbons (NSO and asphaltenes), components that are abundant in shales or are preferentially retained during migration.



Most of the extracts and in particular those from core material in Cook Fm. have an oil like distribution similar to most extracts in the previous study (Appendix I).

The molecular parameters from aliphatic hydrocarbons (Table II 3 & 4) show more variations within each section than would be expected from a remnant oil column.

The biomarker data shows similar features to that of the previous samples (Table II. 5 & 6). However, in the new data set, the Brent samples are higher in sterane isomerisation maturity (20S). The maturity of the Cook samples is in the same range as for the earlier analysed samples and significantly less than in the Brent samples.

The source parameter $C_{28}/C_{28} + C_{29}$ is related to the C_{28} bisnorhopane, a significant feature of the Viking Graben crude oils. This parameter indicates minor influence of the C_{28} bisnorhopane component in two of the Brent samples and the uppermost two in Cook Fm. Consequently, these samples may have been influenced by migrated oils of Viking-Group origin.

The general conclusion from these analysis are that both the Brent and Cook Fms. contain a mixture of migrated and indigenous hydrocarbons. The Brent extracts contain more migrated hydrocarbons than the Cook extracts. (The sediments most influenced by migrated hydrocarbons will show the highest maturity as the mixture of migrated and indigenous hydrocarbons will be dominated by the mature oil). The migrated hydrocarbons in Brent are partly of Viking Group origin (plus the uppermost section in the Cook Fm.). Most of the Cook Fm. contained trace amounts of migrated hydrocarbons of non-Viking group origin.

None of the analysed sequences contain remnant oil columns.



3. GAS ANALYSIS

The interpretation in this section is based upon the publications by Schoell (1983) and James (1983). These publications contain diagrams from which genetic relationships and gas maturity can be derived.

The data from the reanalysed gas (2452m) from Cook Fm. are listed in Tables III. 1 & 2, and plotted in Figs. III 1-4, together with previous gas data.

In nearly all respects, the 2452m gas differs from the previously analysed gases. At least one of the two previously analysed gases are from the same formation as the 2452m gas. This implies an analytical error in either the previous or present analysis. If not, a high disproportionation must have occurred on or immediately after the sampling.

However, according to the plots in Figs. III 1-4, and general knowledge of the area, the newly analysed sample is more in line with the expected regional trends. It would appear to be derived from a marine source having at least reached condensate-window maturity. The gas is slightly more mature than expected for its location in the region.

This gas does not, according to Fig. III. 4, show signs of mixing, with respect to the heavier components.

4. IMPLICATIONS FOR THE J. SOUTH PROSPECT

This study of shows in the Brent and Cook Fms. is much in line with the previous study.

The results from that study suggested that the Brent reservoir could have received oils of Viking group origin before the gas influx. That oil was later displaced by gas, leaving remnant hydrocarbons of Viking Group



signature. Although Viking group oil may have entered before gas, a complete oil column with high oil saturation was probably not established at this position in the reservoir. Well 30/9-5 penetrates the Brent Fm. close to its crestal point. If gas and oil influx occurred approximately simultaneously and entered the reservoir at a more downflank position, a high oil saturation may not be expected at the crestal part of the reservoir.

With respect to the Cook Fm. the former results suggested that a considerable gas column was established before any oil entered the reservoir. This suggestion is supported by the new data.

The re-analysed gas from Cook Fm. is more in line with the regional gas trends, although slightly more mature than expected and have consequently most likely migrated from the Viking Graben. This migration may have occurred from the Viking Graben in such a way that gas has been separated from oil.

These results suggest that it is still possible that oil once entered the Brent reservoir and is now located downflank under the gas column.

The chance for an oil leg below the gas column in the Cook Fm. is less than that for the Brent Fm., as the oil then must have entered the reservoir downflank, after the gas column was established. The normal filling of reservoirs in the area seem to be by oil first or by oil and gas simultaneously. To have a situation as seen in the Cook Fm. of J-South, a complicated and "abnormal for the area" migration and accumulation history must have occurred. Another explanation for the situation in the Cook Fm. is that the accumulated gas is generated and migrated from another and deeper marine source, located away from the Viking Graben e.g. in the Stord Basin. The gas column may then have been established before significant oil of Viking Group origin entered the area from Viking Graben. Such oil may have accumulated below the gas leg.



However, this is a rather speculative suggestion, as proven hydrocarbon accumulations derived from the Stord basin have not yet been found. On the other hand, the possibility cannot totally be excluded.



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James, A.T. (1983), AAPG Bulletin, V67, No.7, pp.1176-1191.

Schoell, M. (1983), AAPG Bulletin, V67, No.12, pp.2225-2238.

TABLE II. 1 Extraction data Well 30/9-5, this study

| 0 DYP M | 1 PROVE TYPE | 2 INNVEID STEIN(gr) | 3 TOT. EOM(Mg) | 4 %EOM | 5 ASPH. (Mg) | 6 ASPH. % | 0 DYP M | 7 SAT (Mg) | 8 AROM. (Mg) | 9 NSO (Mg) | | |
|------------|-----------------|------------------------|-------------------|--------|-----------------|--------------|------------|---------------|-----------------|---------------|-----|-----|
| 1 | 2235.00 | DC (2mm) | 22.11 | 4.6 | 0.02 | 2.2 | 47.8 | 1 | 2235.00 | 0.4 | 0.4 | 0.8 |
| 2 | 2247.00 | DC (2mm) | 6.17 | 5.2 | 0.08 | 2.3 | 44.2 | 2 | 2247.00 | 0.3 | 0.5 | 1.0 |
| 3 | 2250.00 | DC (2mm) | 6.58 | 5.3 | 0.08 | 2.5 | 47.2 | 3 | 2250.00 | 0.1 | 0.4 | 0.9 |
| 4 | 2252.00 | DC (2mm) | 6.71 | 7.4 | 0.11 | 3.2 | 43.2 | 4 | 2252.00 | 0.6 | 0.6 | 1.3 |
| 5 | 2255.00 | DC (2mm) | 17.16 | 19.6 | 0.11 | 8.1 | 41.3 | 5 | 2255.00 | 1.8 | 1.4 | 3.2 |
| 6 | 2257.00 | DC (2mm) | 3.65 | 5.1 | 0.14 | 2.1 | 41.2 | 6 | 2257.00 | 0.4 | 0.5 | 0.6 |
| 7 | 2447.00 | DC (2mm) | 6.14 | 5.4 | 0.09 | 2.3 | 42.6 | 7 | 2447.00 | 0.0 | 0.2 | 0.6 |
| 8 | 2450.00 | DC (2mm) | 2.55 | 4.6 | 0.18 | 2.0 | 43.5 | 8 | 2450.00 | 0.1 | 0.4 | 0.9 |
| 9 | 2455.00 | DC (2mm) | 8.03 | 1.9 | 0.02 | 0.7 | 36.8 | 9 | 2455.00 | 0.2 | 0.2 | 0.1 |
| 10 | 2455.03 | CORE | 18.01 | 22.1 | 0.12 | 6.6 | 29.9 | 10 | 2455.03 | 1.1 | 1.1 | 0.7 |
| 11 | 2455.97 | CORE | 17.84 | 29.8 | 0.17 | 9.3 | 31.2 | 11 | 2455.97 | 1.3 | 1.3 | 0.7 |
| 12 | 2456.98 | CORE | 17.51 | 25.2 | 0.14 | 7.5 | 29.8 | 12 | 2456.98 | 1.1 | 1.1 | 0.7 |
| 13 | 2457.96 | CORE | 19.20 | 19.5 | 0.10 | 5.6 | 28.7 | 13 | 2457.96 | 0.5 | 0.9 | 0.5 |
| 14 | 2458.69 | CORE | 21.61 | 17.5 | 0.08 | 5.1 | 29.1 | 14 | 2458.69 | 0.5 | 1.2 | 0.7 |
| 15 | 2460.05 | CORE | 20.96 | 15.3 | 0.07 | 3.8 | 24.8 | 15 | 2460.05 | 0.4 | 0.5 | 0.6 |
| 16 | 2460.95 | CORE | 20.61 | 13.2 | 0.06 | 3.9 | 29.5 | 16 | 2460.95 | 0.4 | 0.3 | 0.4 |
| 17 | 2461.96 | CORE | 19.29 | 16.8 | 0.09 | 4.5 | 26.8 | 17 | 2461.96 | 0.7 | 0.9 | 0.7 |
| 18 | 2463.13 | CORE | 20.54 | 14.4 | 0.07 | 5.5 | 38.2 | 18 | 2463.13 | 0.3 | 0.5 | 0.6 |
| 19 | 2463.95 | CORE | 20.35 | 9.7 | 0.05 | 3.2 | 33.0 | 19 | 2463.95 | 0.2 | 0.1 | 0.2 |
| 20 | 2466.24 | CORE | 20.98 | 22.1 | 0.11 | 7.1 | 32.1 | 20 | 2466.24 | 0.6 | 0.6 | 1.0 |

TABLE II. 2 Extraction data from the previous study

EXTRACTION DATA I WELL 30/9-5

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| Depth(m) | Group/Fm | EOM(mg) | EOM(%) | Hydrocarbons | | | Non Hydrocarbons | | |
|----------|-----------|---------|--------|--------------|--------|----------|------------------|---------|----------|
| | | | | SAT(%) | ARO(%) | TOTAL(%) | NSO(%) | ASPH(%) | TOTAL(%) |
| 2237.00 | BRENT | 9.50 | 0.04 | 30.00 | 10.00 | 40.00 | 32.00 | 28.40 | 60.40 |
| 2240.00 | | 6.20 | 0.04 | 34.00 | 12.00 | 46.00 | 23.00 | 30.60 | 53.60 |
| 2242.00 | BRENT | 10.30 | 0.05 | 30.00 | 12.00 | 42.00 | 26.00 | 32.00 | 58.00 |
| 2245.00 | BRENT | 8.70 | 0.04 | 31.00 | 9.00 | 40.00 | 31.00 | 28.70 | 59.70 |
| 2452.00 | COOK | 6.10 | 0.05 | | | | | 34.40 | 34.40 |
| 2455.00 | COOK | 15.00 | 0.08 | 36.00 | 28.00 | 64.00 | 9.00 | 26.70 | 35.70 |
| 2608.00 | STATFJORD | 8.20 | 0.04 | 36.00 | 10.00 | 46.00 | 34.00 | 19.50 | 53.50 |
| 2615.00 | STATFJORD | 8.50 | 0.04 | | | | | 60.00 | 60.00 |
| 2624.65 | STATFJORD | 2.90 | 0.01 | | | | | 62.00 | 62.00 |

TABLE II. 3 Molecular parameters from aliphatic hydrocarbons, Well 30/9-5, this study

| 0 DYP | 1 CPI 1 | 2 CPI 2 | 3 Pr/nC17 | 4 Ph/nC18 | 5 Pr/Ph | 6 C17/C27 |
|------------|---------|---------|-----------|-----------|---------|-----------|
| 1 2235.00 | 1.15 | 0.89 | 0.88 | 0.60 | 1.26 | 11.51 |
| 2 2247.00 | 0.62 | 0.88 | 0.71 | 0.46 | 1.61 | 23.80 |
| 3 2250.00 | 0.75 | 0.94 | 0.77 | 0.48 | 1.73 | 15.10 |
| 4 2252.00 | 1.05 | 1.07 | 0.77 | 0.46 | 1.62 | 11.30 |
| 5 2255.00 | 0.90 | | 0.69 | 0.48 | 1.25 | 7.00 |
| 6 2257.00 | 1.19 | 0.85 | 0.63 | 0.48 | 1.33 | 13.03 |
| 7 2447.00 | 1.15 | 0.98 | 0.71 | 0.55 | 1.19 | 30.40 |
| 8 2450.00 | 1.48 | 1.39 | 0.66 | 0.47 | 1.11 | 11.50 |
| 9 2455.00 | 1.39 | 1.01 | 0.60 | 0.51 | 0.24 | 2.01 |
| 10 2455.03 | 1.15 | 1.11 | 0.58 | 0.22 | 2.49 | 3.42 |
| 11 2455.97 | 1.17 | 0.99 | 0.57 | 0.20 | 3.15 | 11.30 |
| 12 2456.98 | 1.16 | 1.05 | 0.50 | 0.21 | 2.24 | 4.13 |
| 13 2457.96 | 1.54 | 1.61 | 0.50 | 0.19 | 2.69 | 2.20 |
| 14 2458.69 | 1.23 | 1.33 | 0.66 | 0.21 | 3.52 | 6.04 |
| 15 2460.05 | 1.35 | 1.34 | 0.52 | 0.22 | 2.53 | 7.63 |
| 16 2460.95 | | 1.02 | 0.63 | 0.19 | 3.30 | 3.13 |
| 17 2461.96 | 1.16 | 0.99 | 0.54 | 0.23 | 2.37 | 5.68 |
| 18 2463.13 | 0.45 | 1.32 | 0.51 | 0.20 | 2.75 | 4.30 |
| 19 2463.95 | 0.73 | 2.17 | 0.41 | 0.17 | 2.70 | 5.19 |
| 20 2466.24 | 1.71 | 1.72 | 1.05 | 0.36 | 3.10 | 0.97 |

TABLE II.4 Molecular parameters from aliphatic hydrocarbons,
Well 30/9-5, previous study

| Fm | Depth | CPI-1 | CPI-2 | Pr/ μ C ₁₇ | Pr/ μ C ₁₈ | Pr/Ph | μ C ₁₇ / μ C ₂₇ |
|---------|-------|-------|-------|---------------------------|---------------------------|-------|---|
| Brent | 2237 | 1.00 | 0.79 | 0.73 | 0.53 | 1.61 | 4.80 |
| Brent | 2240 | 1.06 | 0.76 | 0.84 | 0.57 | 1.15 | 5.36 |
| Brent | 2242 | | 1.10 | 0.75 | 0.55 | 1.15 | 2.33 |
| Brent | 2245 | 1.12 | 0.95 | 0.71 | 0.51 | 1.53 | 3.68 |
| Cook | 2455 | 1.10 | 1.03 | 0.53 | 0.19 | 2.54 | 2.55 |
| Statfj. | 2608 | 1.14 | 0.70 | 1.05 | 1.08 | 0.9 | 1.75 |

Table II.5. Biomarker parameters from sandstone extracts, this study

| Fm | Depth (m) | TRITERPANES | | | | | STERANES | |
|-------|--------------|--------------------------------|----------------------------------|----------------------------------|--------------------------------|----------|----------|----------|
| | | T _s /T _m | C ₂₉ | C ₂₈ | C ₃₀ β _α | 22S | αββ | 20S |
| | | | C ₂₉ +C ₃₀ | C ₂₈ +C ₂₉ | C ₃₀ αβ | | | |
| Brent | 2235 | 1.06 | 0.40 | 0.22 | 0.13 | 61 | 39 | 51 |
| Brent | 2247 | | | | | | | |
| Brent | 2250 | | | | | | | |
| Brent | 2252 | | | | | | | |
| Brent | 2255 | | | | | | | |
| Brent | 2257 | 0.58 | 0.49 | 0.13 | 0.16 | 60 | 41 | 56 |
| Cook | 2447 | 0.41 | 0.53 | 0.11 | 0.32 | | | |
| Cook | 2450 | 0.44 | 0.46 | 0.07 | 0.28 | 60 | 30 | 32 |
| Cook | 2455 | | | | | | | |
| Cook | 2455.00-0.3 | 0.46 | 0.43 | | 0.28 | 56 | 35 | 38 |
| Cook | 2455.97-00 | 0.40 | 0.46 | | 0.27 | 57 | | |
| Cook | 2456.98-00 | 0.43 | 0.45 | | 0.27 | 57 | 30 | 28 |
| Cook | 2457.96-00 | 0.34 | 0.44 | | 0.28 | 57 | 27 | 25 |
| Cook | 2458.65-69 | | | | | | | |
| Cook | 2460.00-05 | 0.34 | 0.46 | | 0.27 | 59 | 24 | 28 |
| Cook | 2460.95-00 | | | | | | | |
| Cook | 2461.96-00 | 0.36 | 0.43 | | 0.27 | 62 | 24 | 28 |
| Cook | 2463.07-13 | 0.28 | 0.43 | | 0.28 | 60 | 28 | 28 |
| Cook | 2463.95-00 | | | | | 5 | | |
| Cook | 2466.20-24 | 0.36 | 0.44 | | 0.27 | 59 | 27 | 28 |
| | | Source maturity | Source | Source | Source maturity | Maturity | Maturity | Maturity |

Table II.6. Biomarker results from the previous study

| Fm | Depth (m) | TRITERPANES | | | | | STERANES | |
|---------|--------------|-----------------|-----------------|-----------------|---------------------|----------|--------------------|----------|
| | | T_s/T_m | C_{29} | C_{28} | $C_{30}\beta\alpha$ | 22S | $\alpha\beta\beta$ | 20S |
| | | | $C_{29}+C_{30}$ | $C_{28}+C_{29}$ | $C_{30}\alpha\beta$ | | | |
| Brent | 2237 | 0.65 | 0.36 | 0.32 | 0.19 | 0.55 | 0.46 | 0.37 |
| Brent | 2240 | 0.88 | 0.35 | 0.33 | 0.19 | 0.55 | 0.47 | 0.44 |
| Brent | 2242 | 0.81 | 0.40 | 0.26 | 0.19 | 0.55 | 0.47 | 0.44 |
| Brent | 2245 | 0.71 | 0.37 | 0.26 | 0.21 | 0.55 | 0.45 | 0.40 |
| Cook | 2452 | 0.50 | 0.44 | 0.08 | 0.30 | 0.78 | 0.34 | 0.29 |
| Cook | 2455 | 0.42 | 0.40 | - | 0.27 | 0.54 | 0.32 | 0.31 |
| Statfj. | 2608 | 0.56 | 0.47 | 0.13 | 0.10 | 0.60 | 0.51 | 0.53 |
| Statfj. | 2615 | 0.75 | 0.38 | - | 0.19 | - | - | - |
| Statfj. | 2624.6 | 0.55 | 0.54 | 0.13 | 0.14 | 0.61 | 0.51 | 0.49 |
| | | Source maturity | Source | Source | Source maturity | Maturity | Maturity | Maturity |

Table III.1 Molecular composition of natural gases

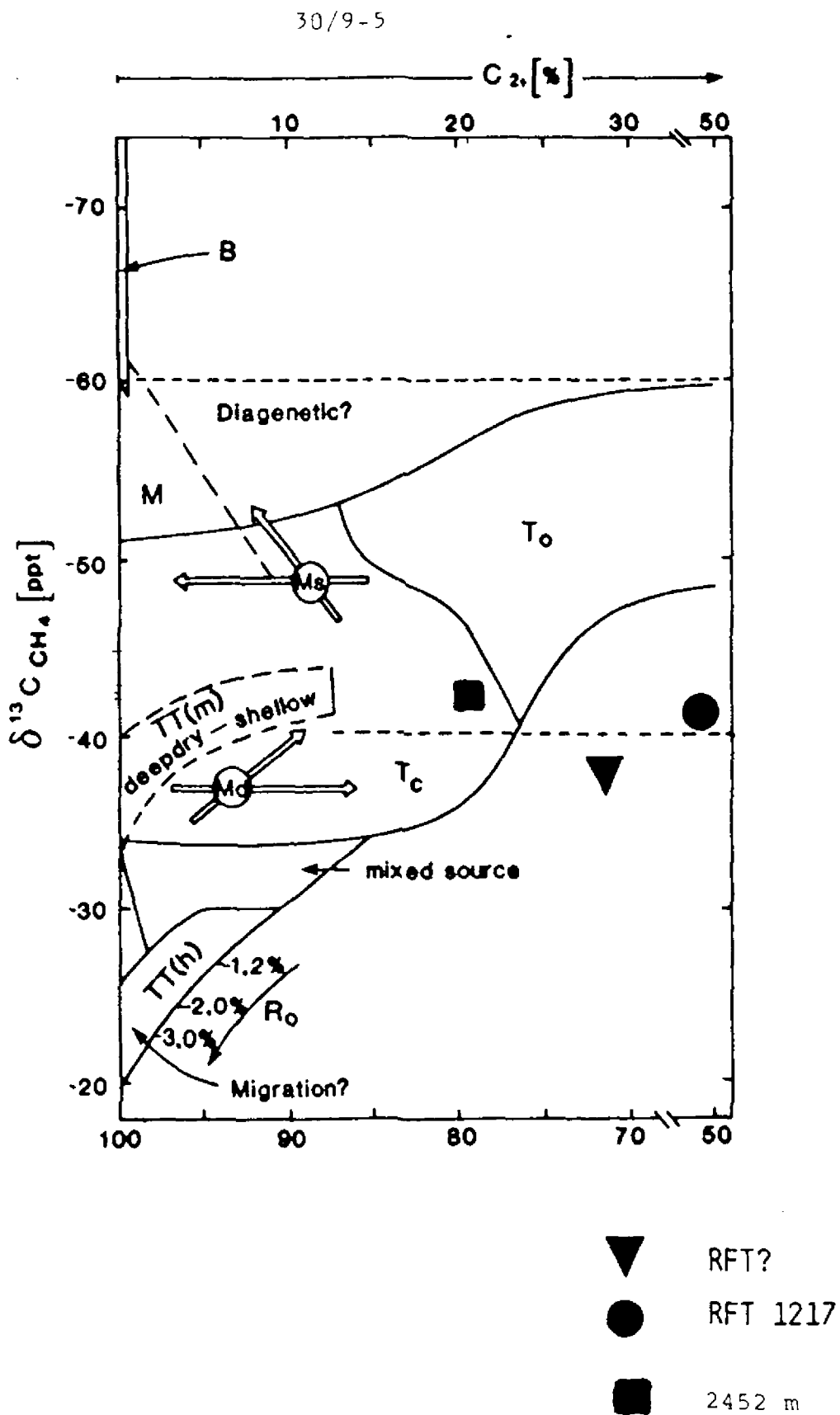
| Sample | C ₁ | C ₂ | C ₃ | iC ₄ | nC ₄ | C ₂₊ * | C ₅₊ | $\frac{iC_4}{nC_4}$ | $\frac{C_1}{C_{2+}}$ | O ₂ | N ₂ | CO ₂ | CO |
|---------------------|----------------|----------------|----------------|-----------------|-----------------|-------------------|-----------------|---------------------|----------------------|----------------|----------------|-----------------|-------|
| 30/9-5 RFT | 52.81 | 9.24 | 7.14 | 1.86 | 2.46 | 30.0 | 1.93 | 0.75 | 2.67 | 5.03 | 19.38 | 0.0137 | 0.002 |
| 30/9-5 RFT 1217 | 51.28 | 15.18 | 19.38 | 6.74 | 5.14 | 48.7 | 2.28 | 1.31 | 1.05 | a.m. | n.m. | n.m. | n.m. |
| 30/9-5 2452 mRKB | 77.2 | 12.3 | 6.2 | 0.99 | 1.61 | 21.19 | 0 | 0.62 | 3.6 | | | 1.7 | |

* Based on HC content normalized to 100 %.

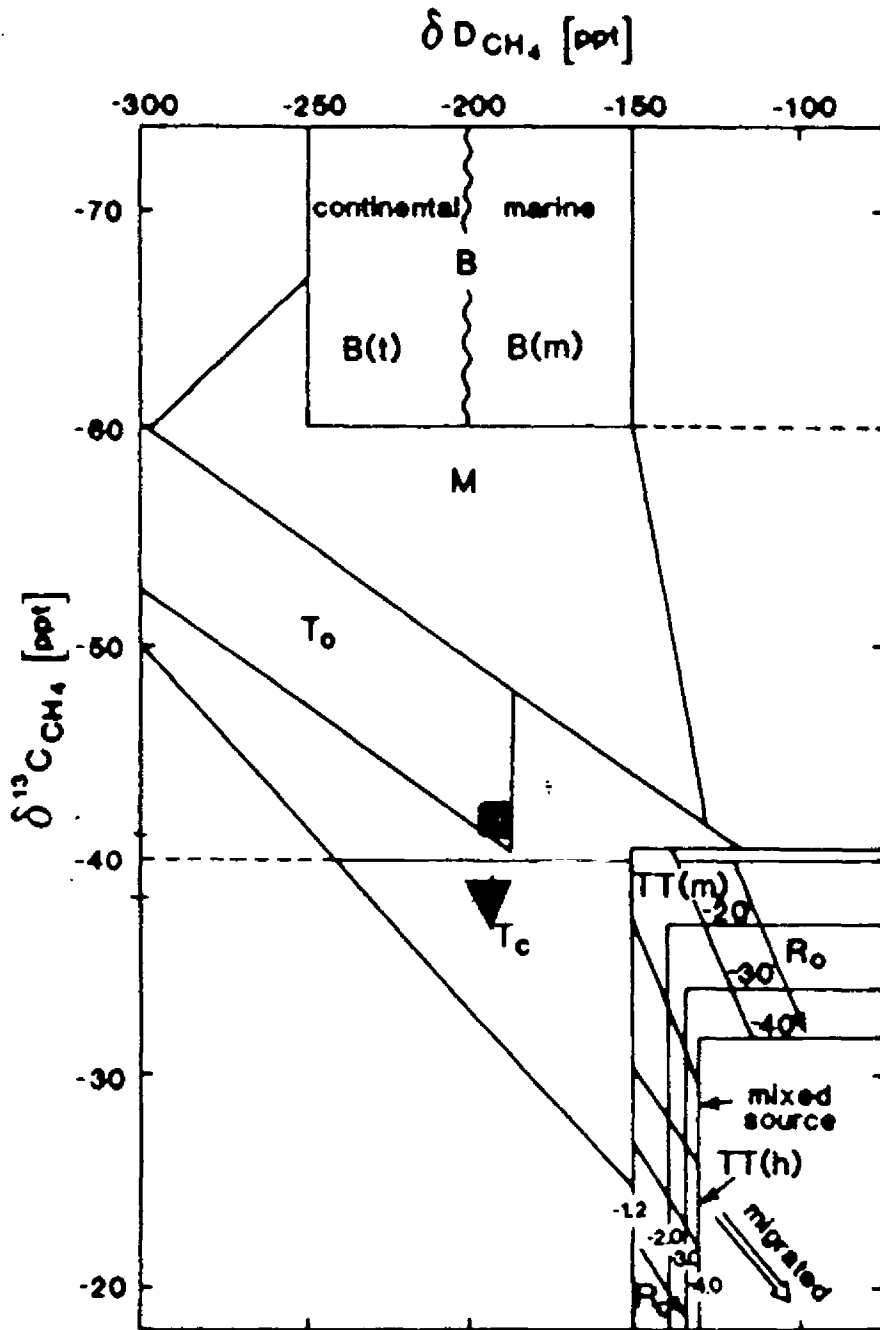
Table III.2 Isotope composition of natural gases

| SAMPLE | METHANE | ETHANE | PROPANE | BUTANE | | D | CO ₂ Sc ¹³ | ¹⁸ O |
|---------------------|---------|--------|---------|-----------------|-----------------|------|-------------------------------------|-----------------|
| | | | | iC ₄ | nC ₄ | | | |
| 30/9-5 RFT | -38.39 | -27.84 | -23.64 | | | -192 | | |
| 30/9-5 RFT 1217 | -41.0 | -29.36 | -27.71 | | | - | | |
| 30/9-5 2452 mRKB | -42.3 | -28.7 | -27.1 | -25.5 | -26.1 | -209 | -10.8 | -10.0 |

Fig. III. 1



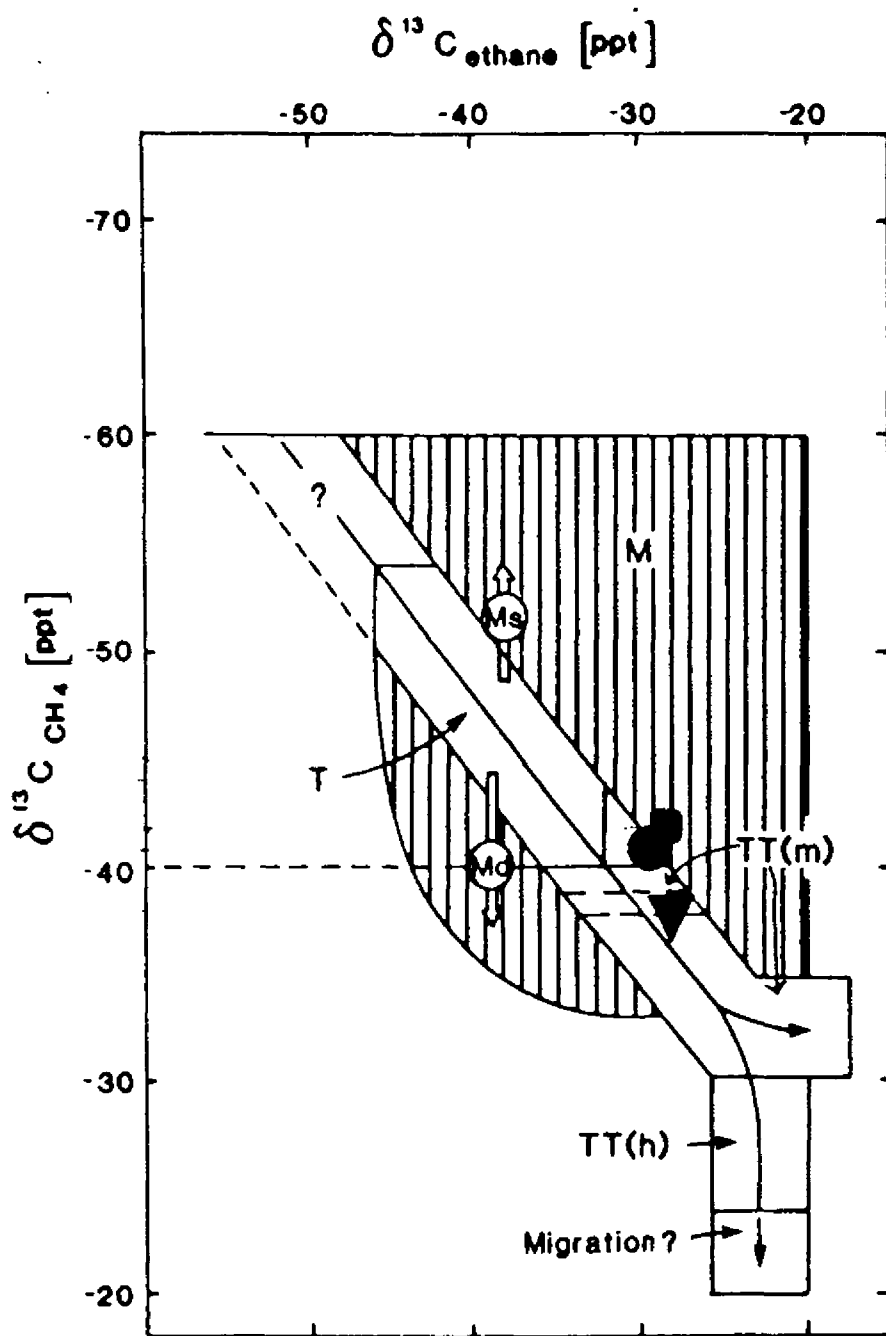
30/9-5



▼ RFT?

■ 2452 m

30/9-5

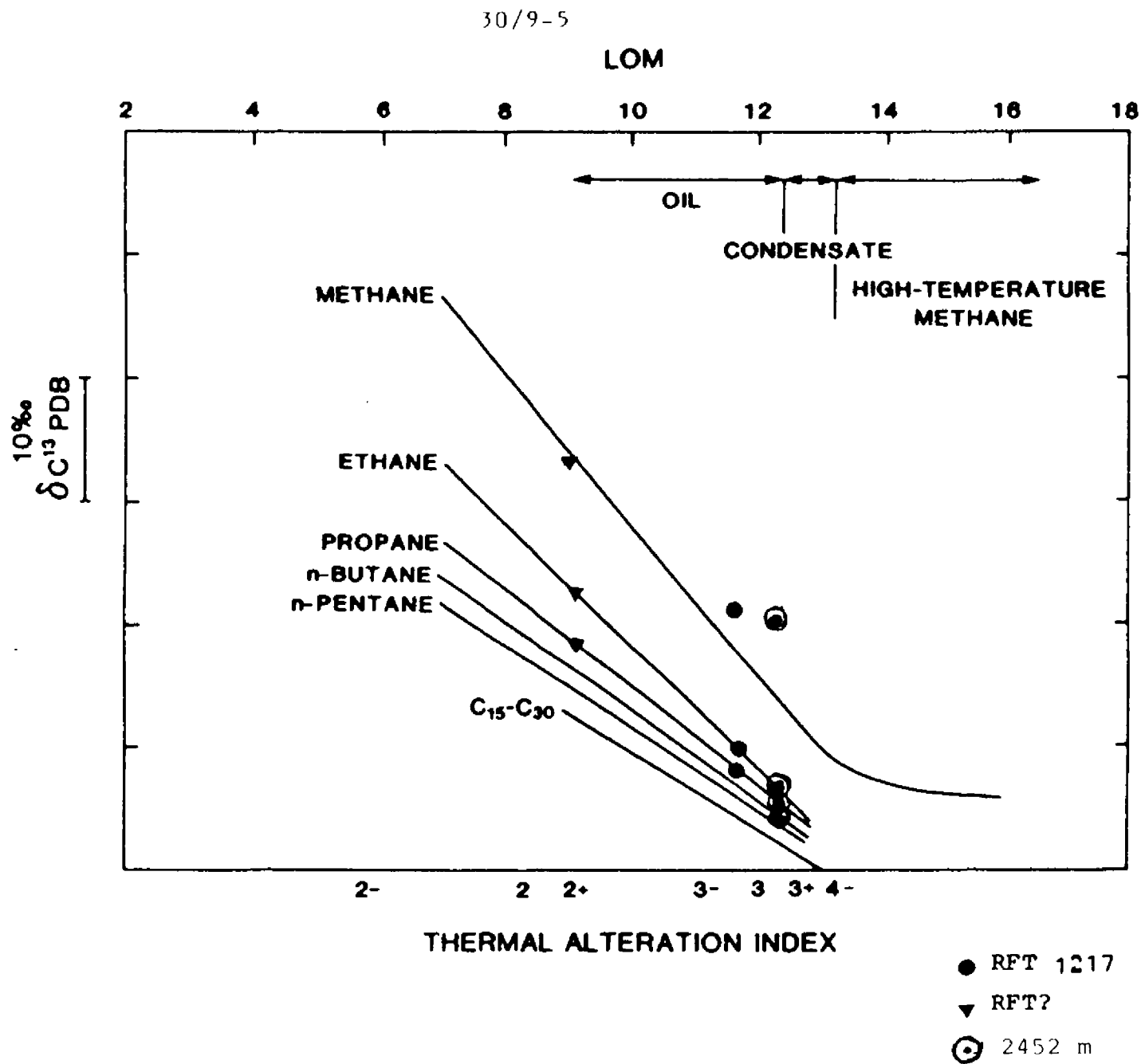


▼ RFT?

● RFT 1217

■ 2452 m

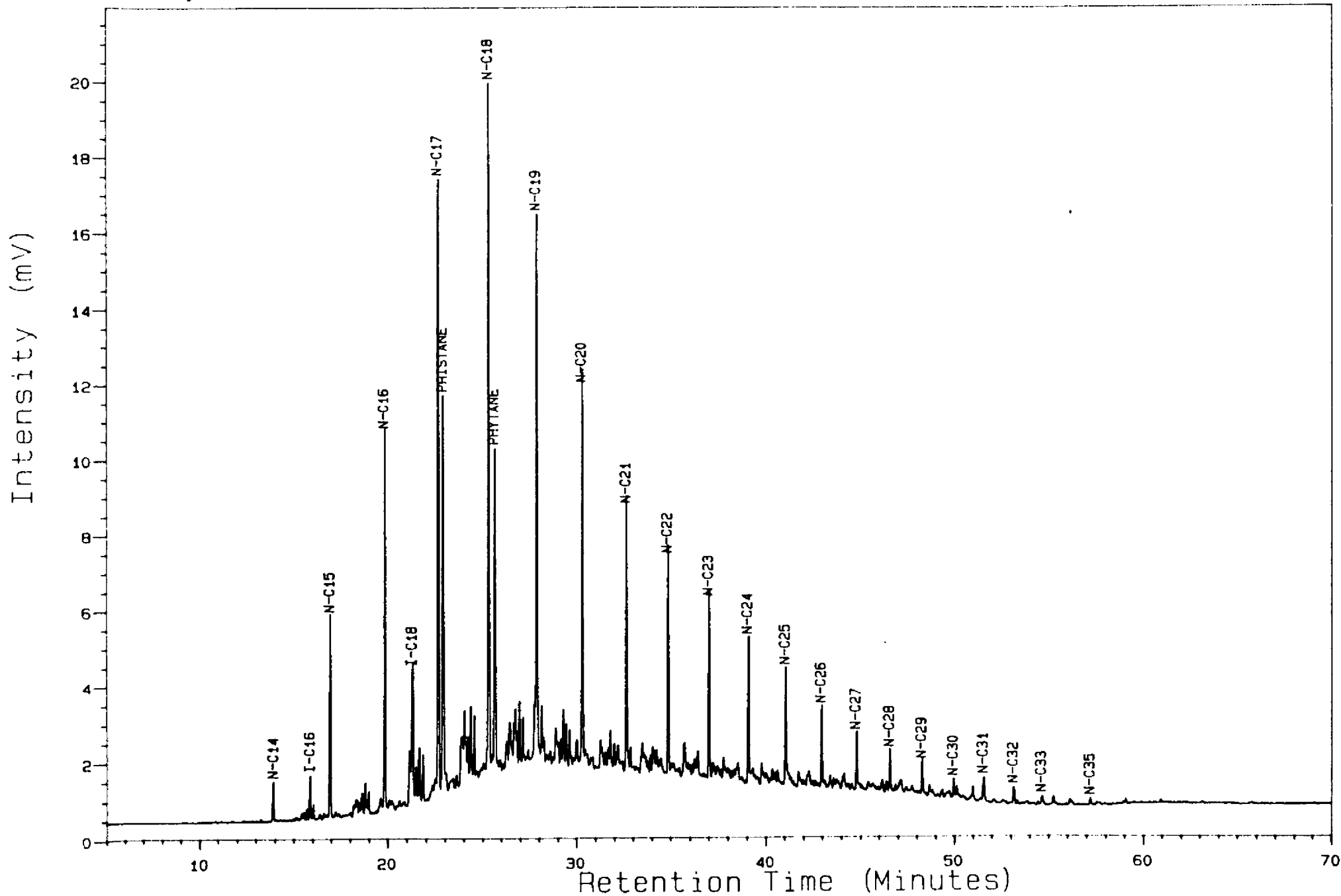
Fig. III. 4



TABLES AND FIGURES

APPENDIX I

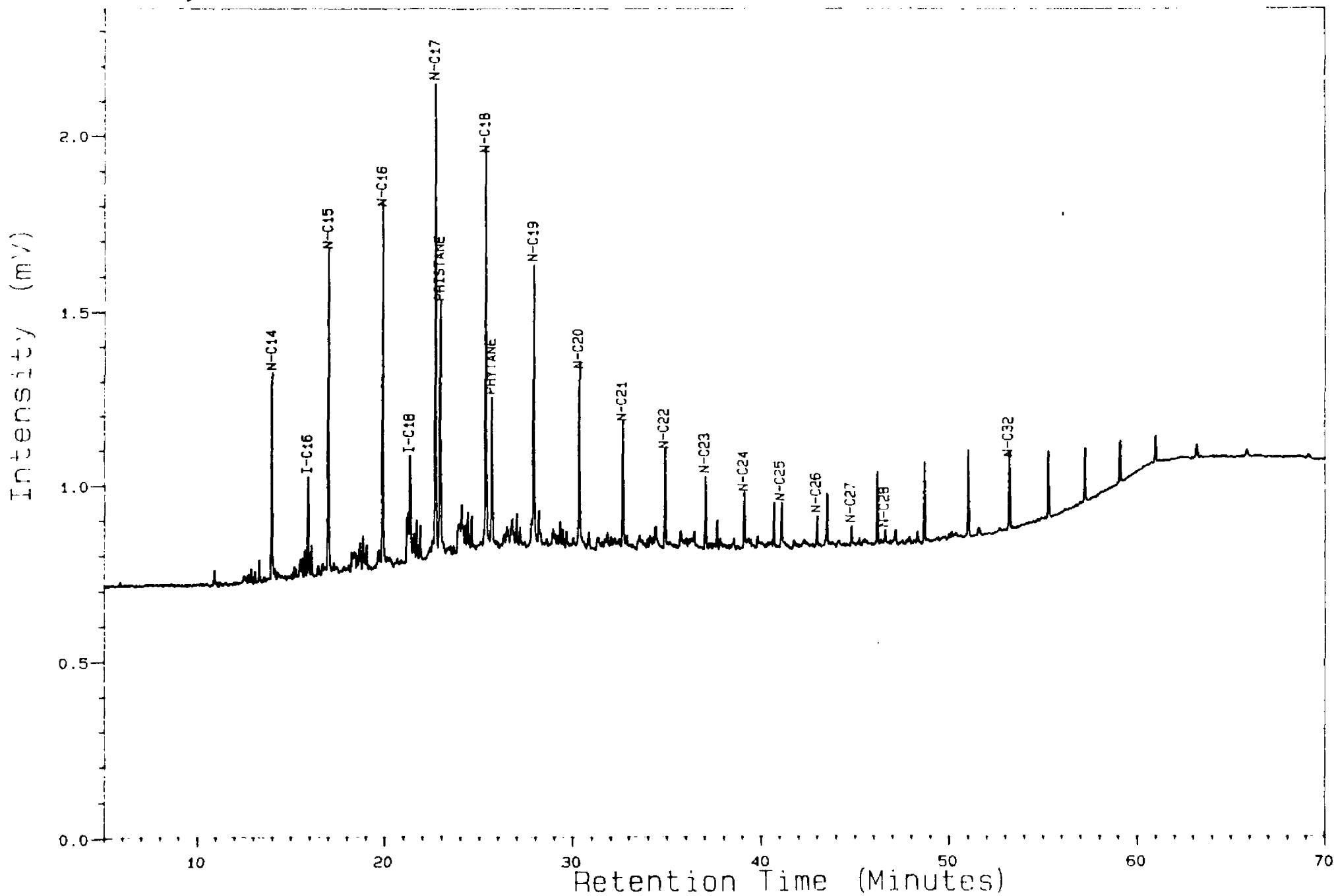
GC OF SATURATED FRACTIONS



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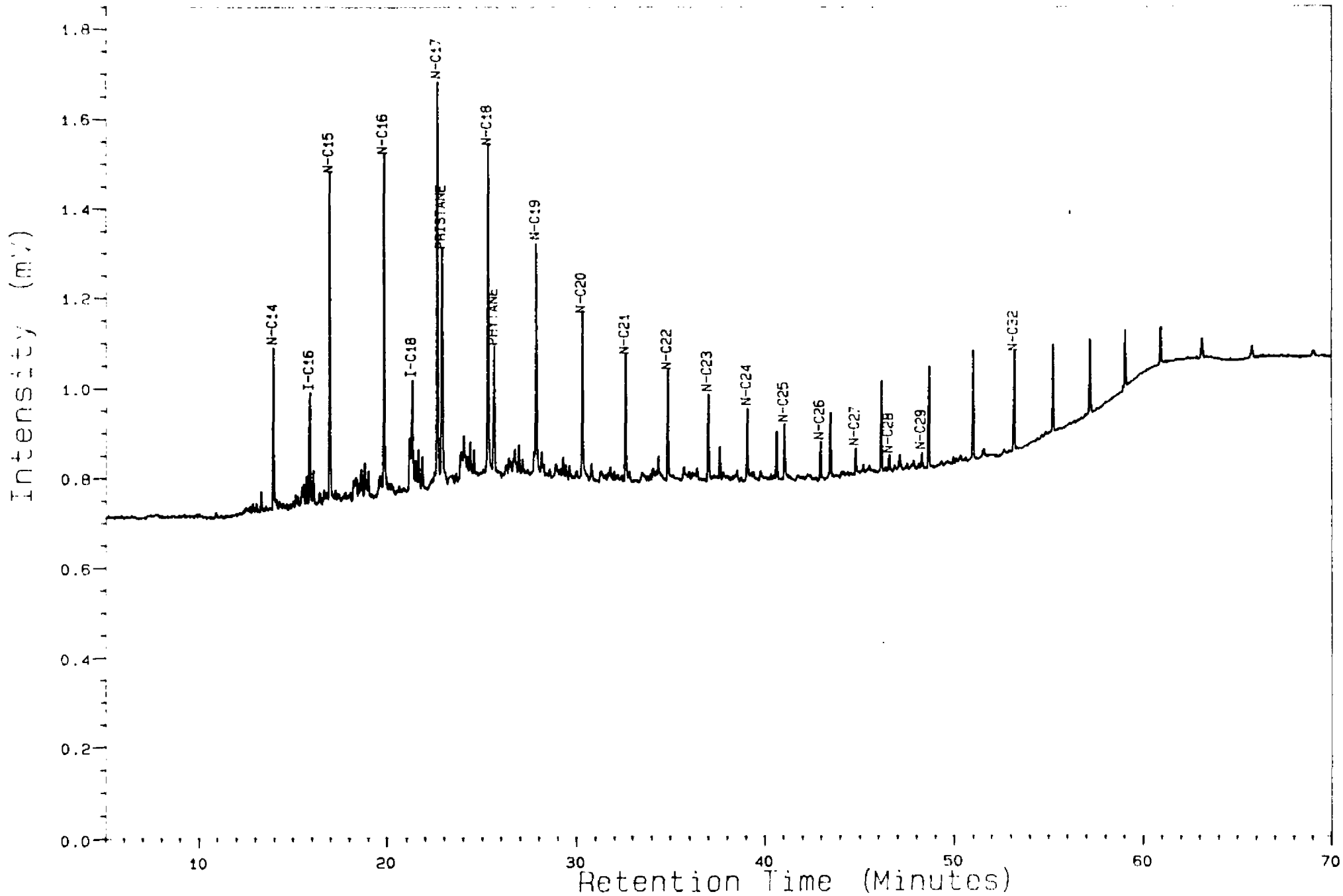
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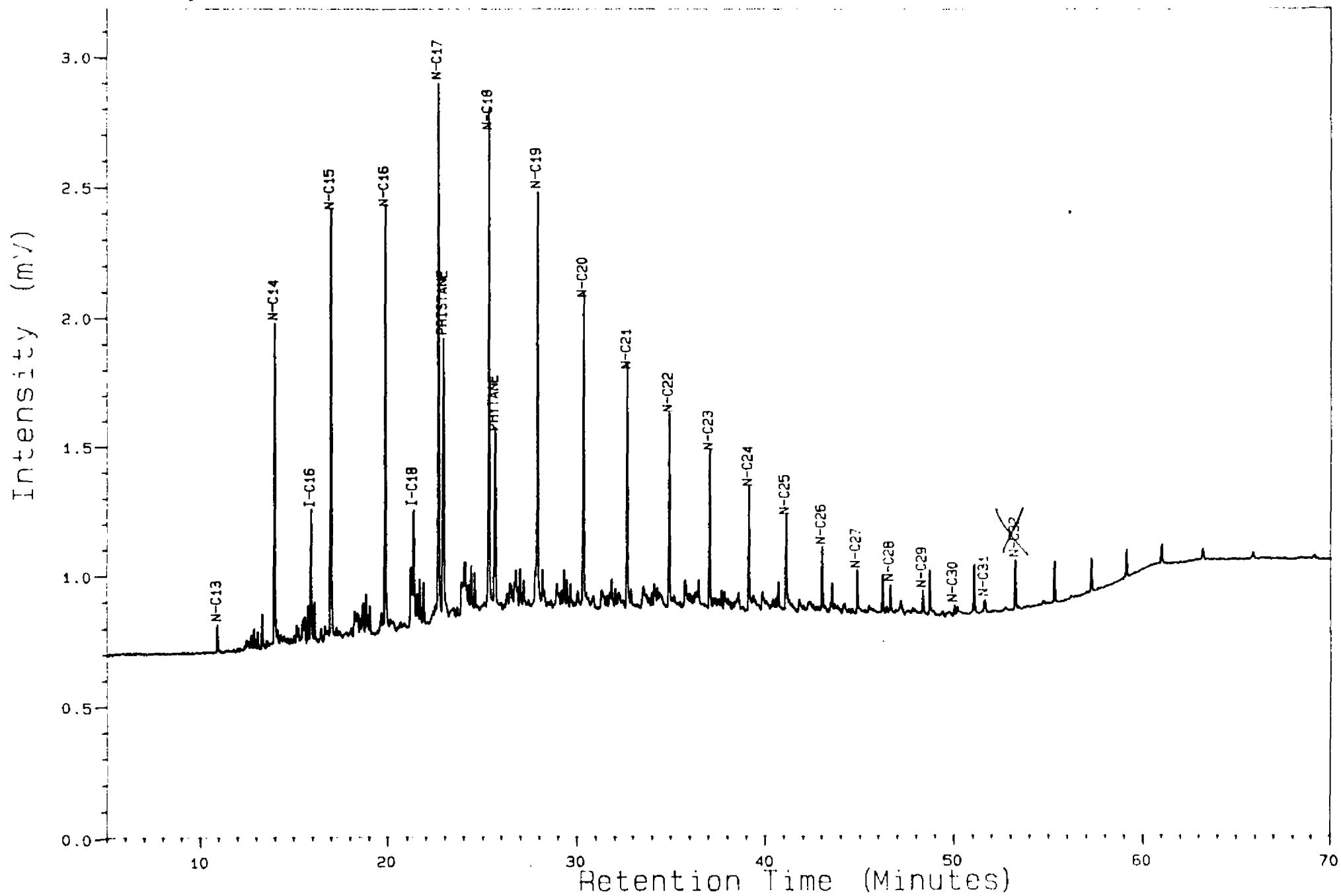
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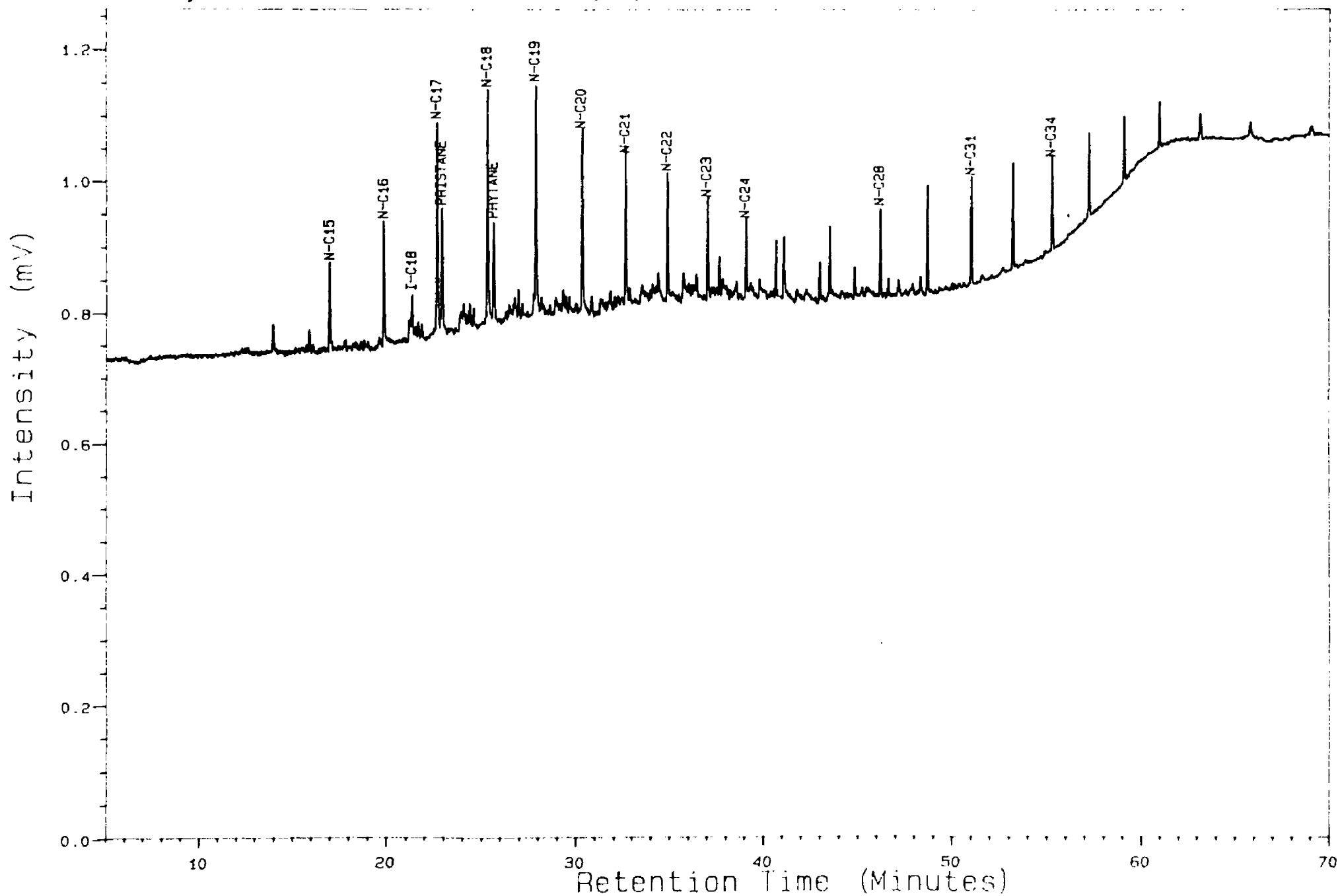
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Analysis A300905S

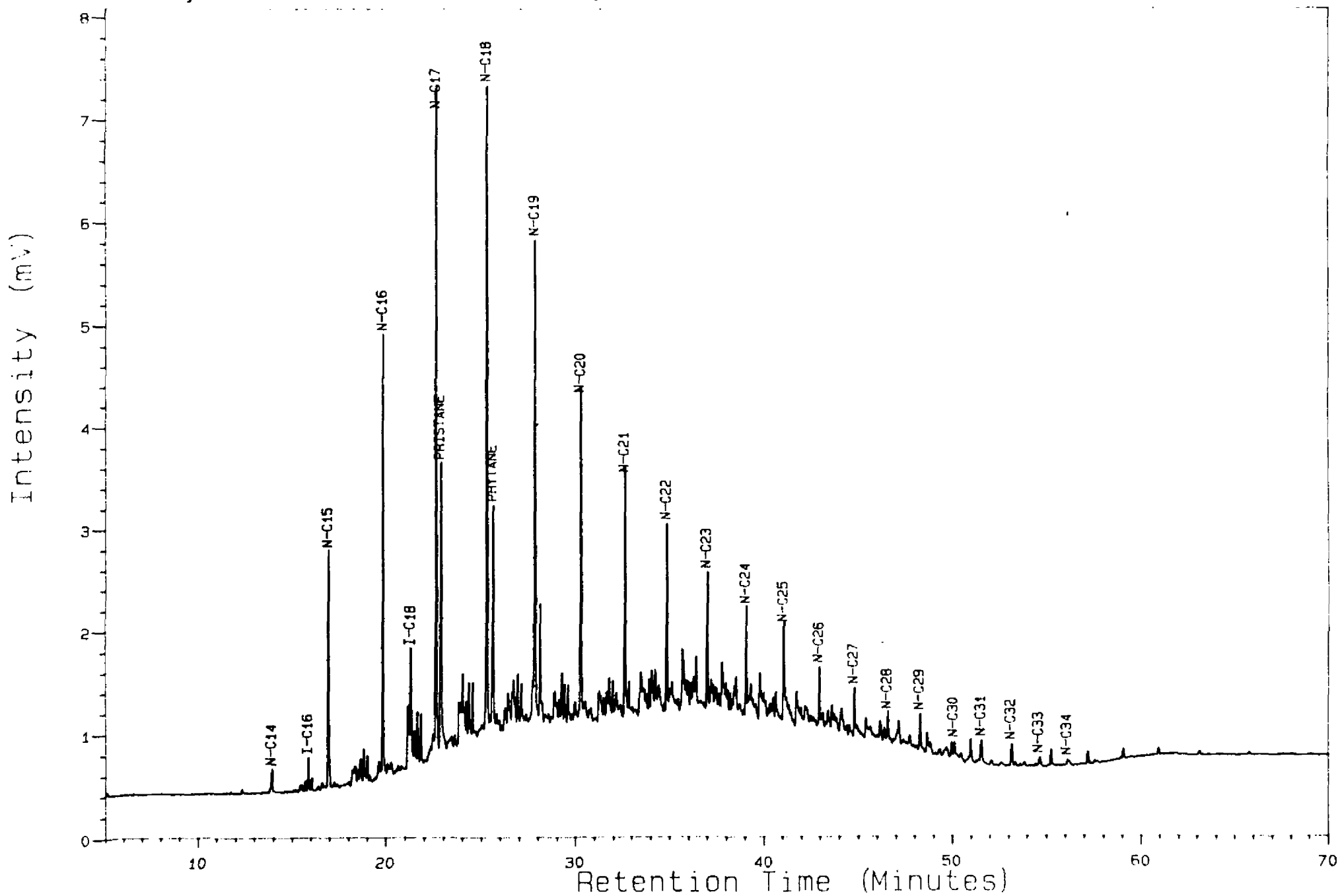
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Analysis A300905S

7, 7, 1

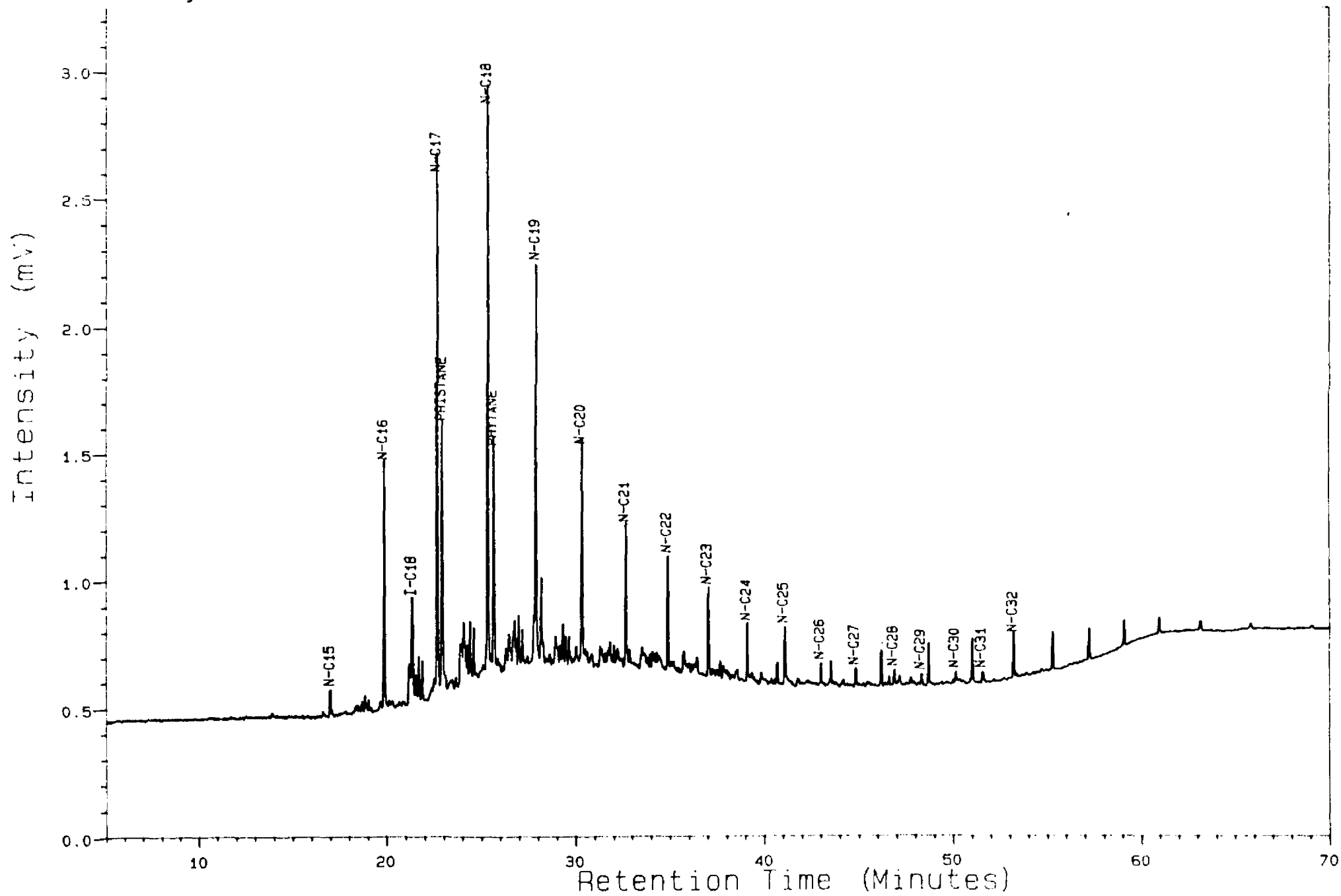
2257M



Analysis A300905S

7, 8, 1

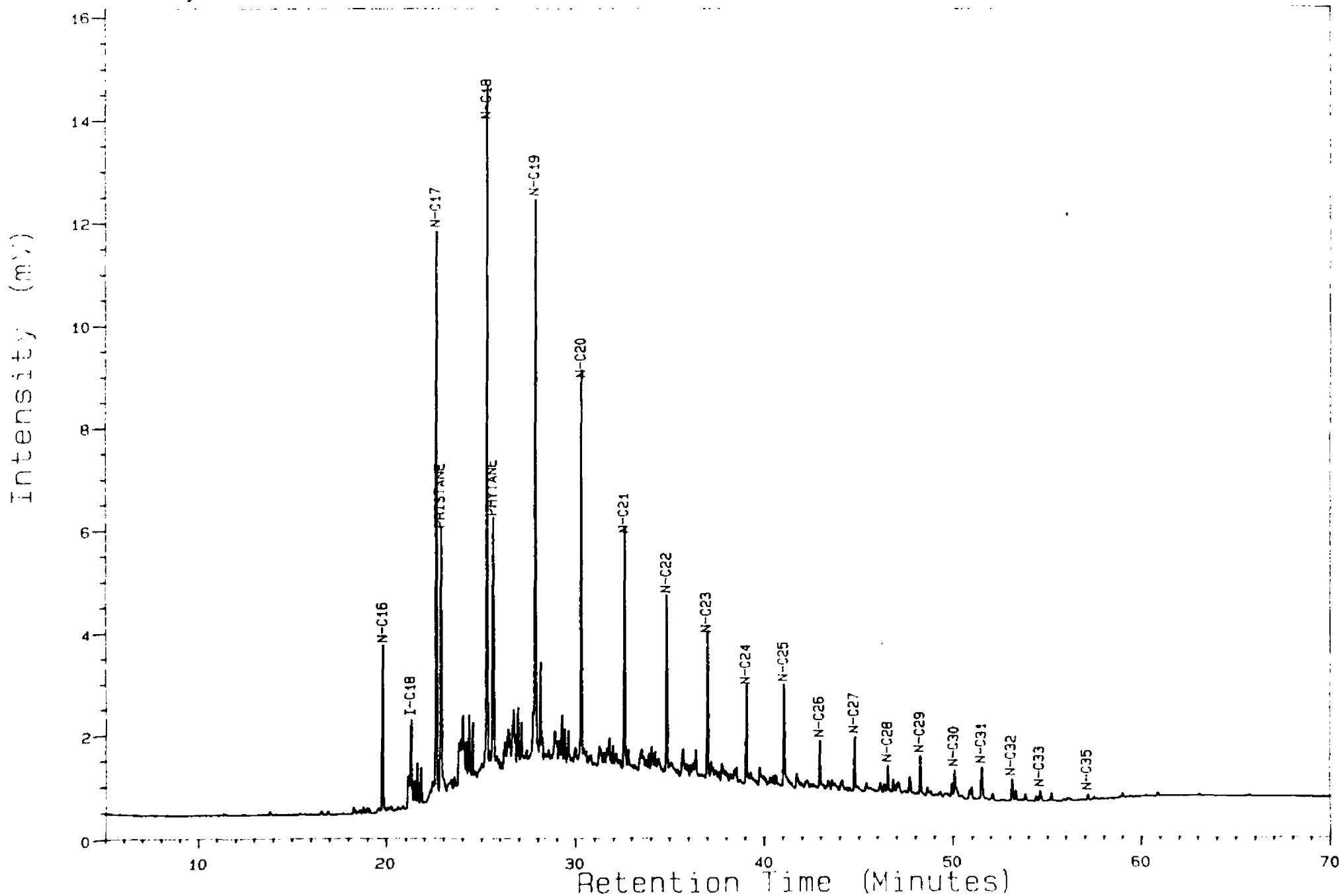
2447M



Analysis A300905S

7, 9, 1

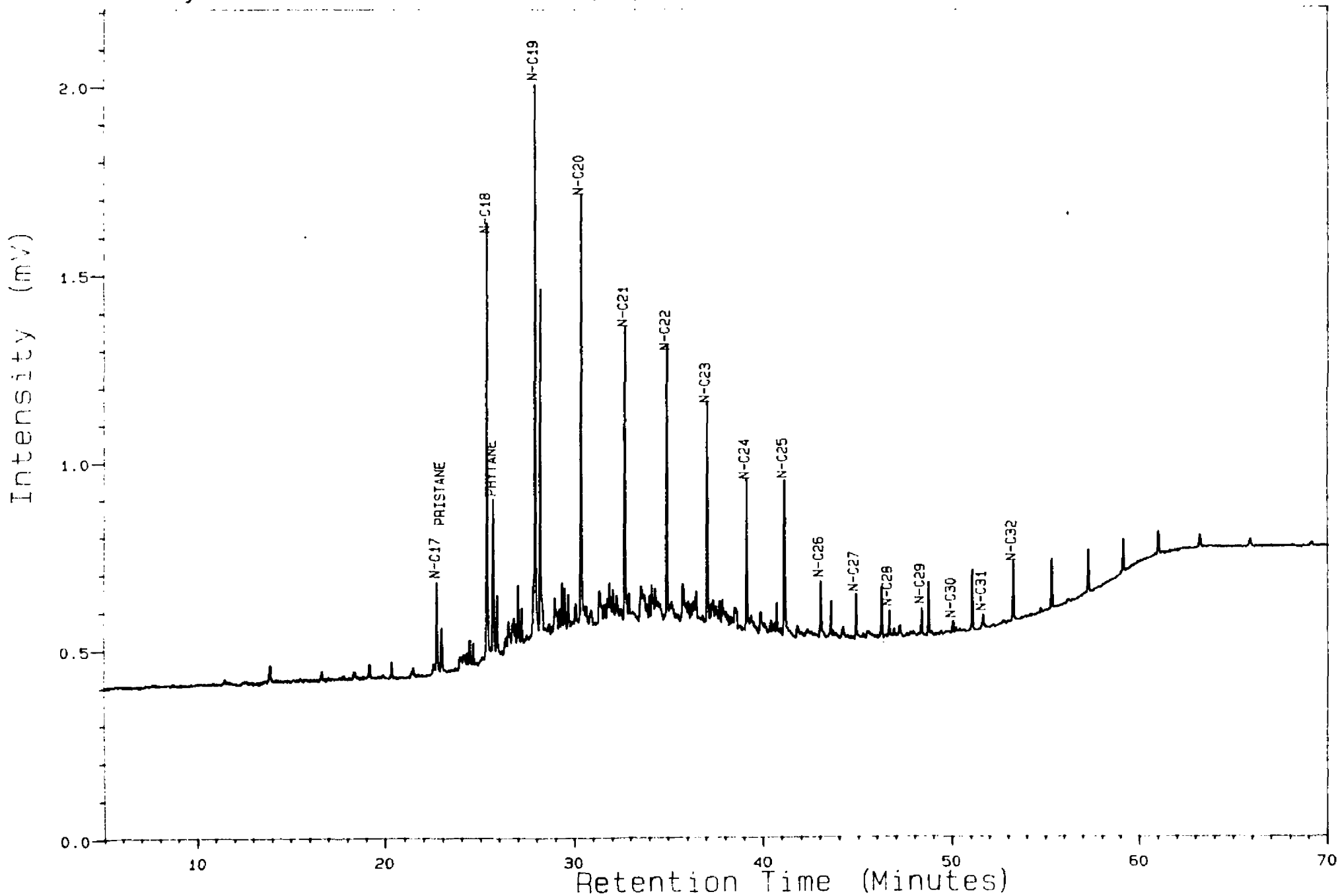
2450M



Analysis B300905S

7, 5, 1

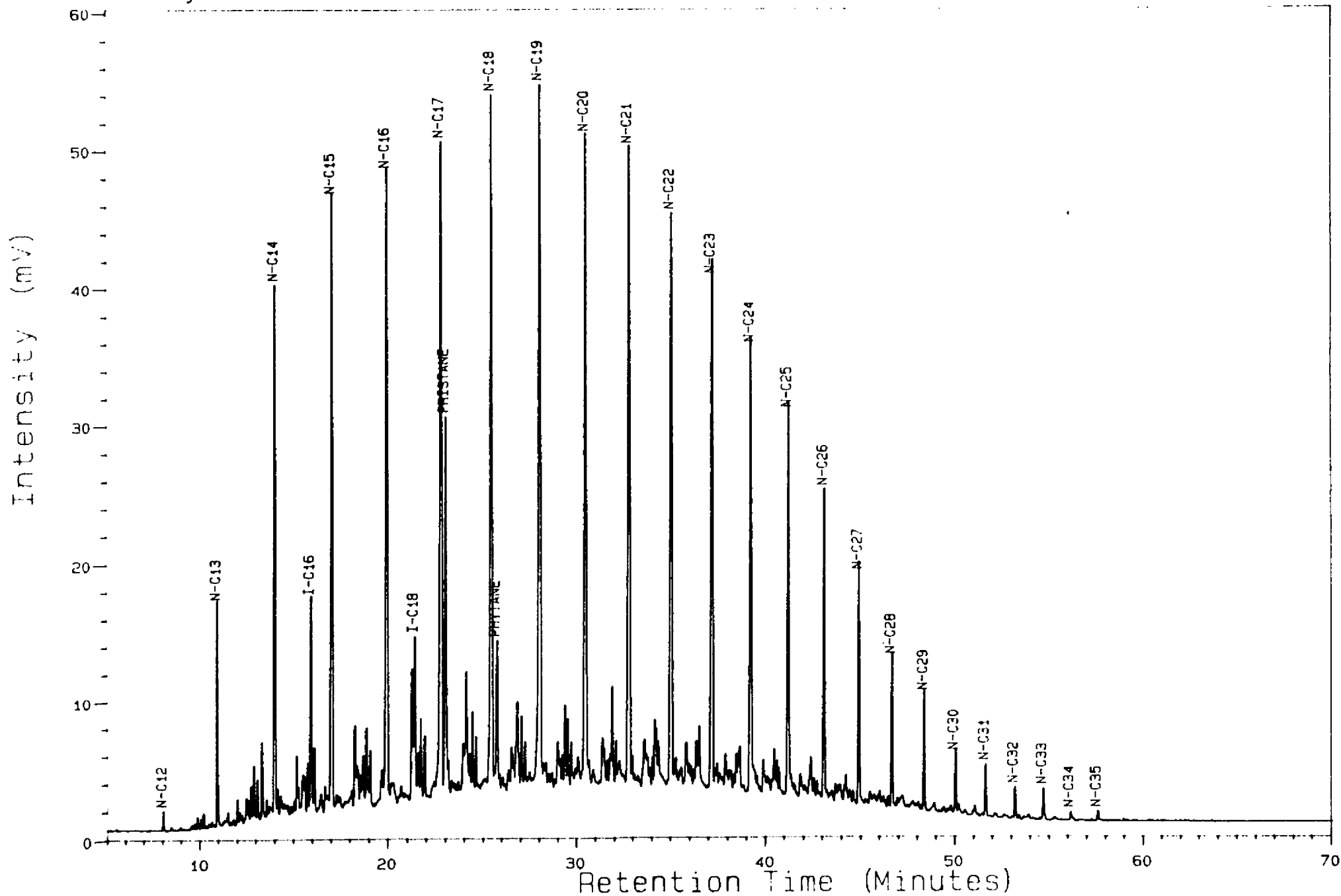
2455M

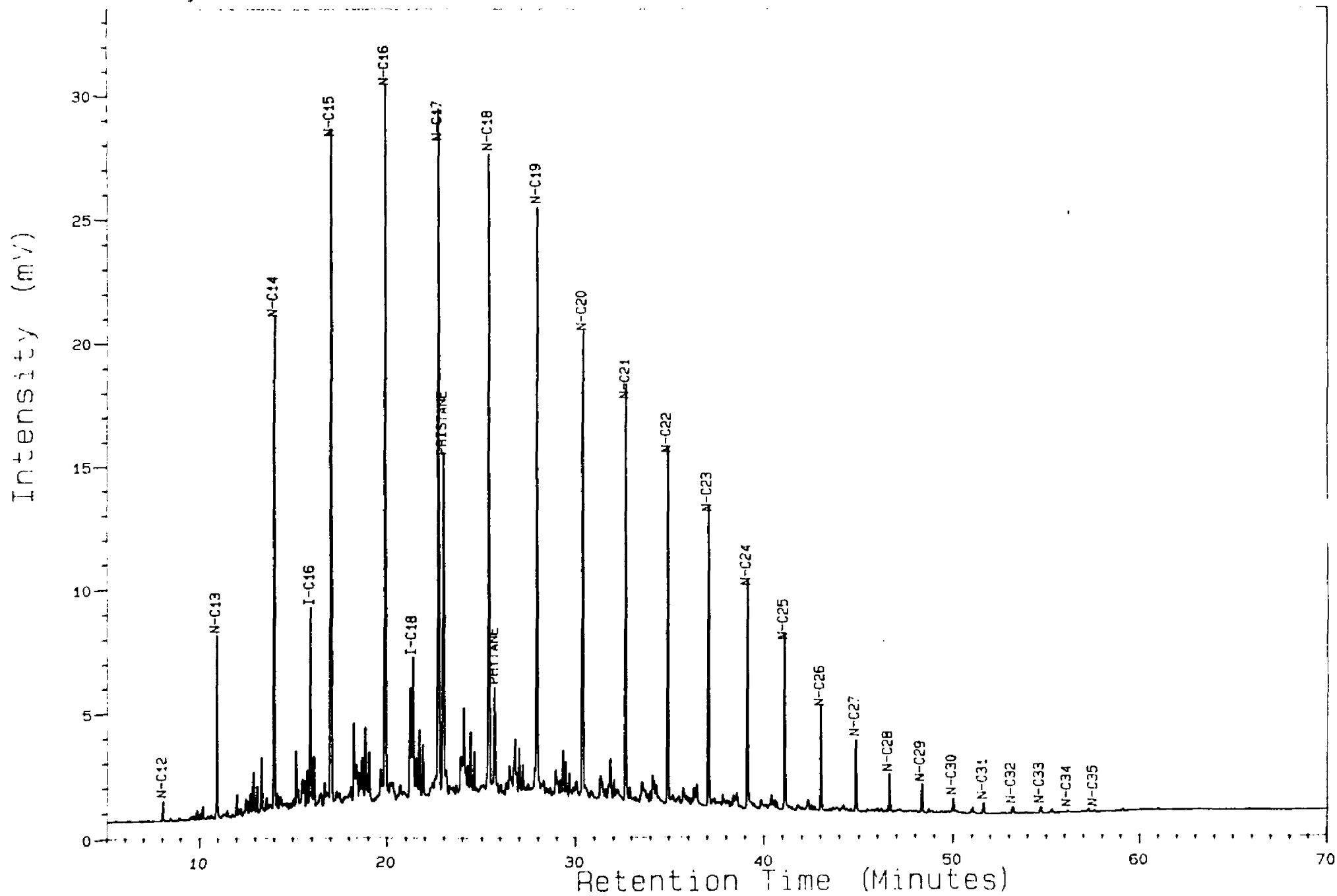


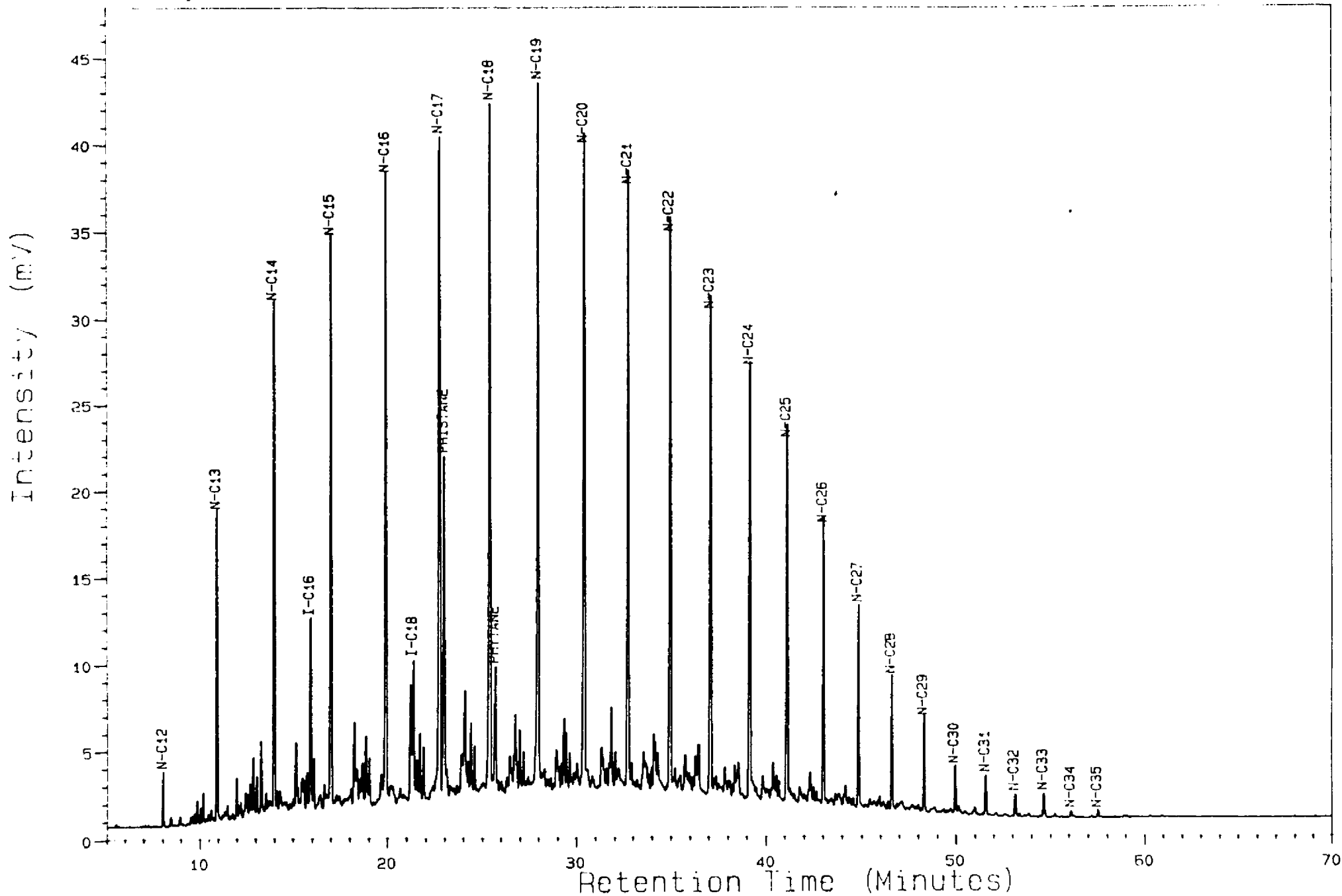
Analysis B300905S

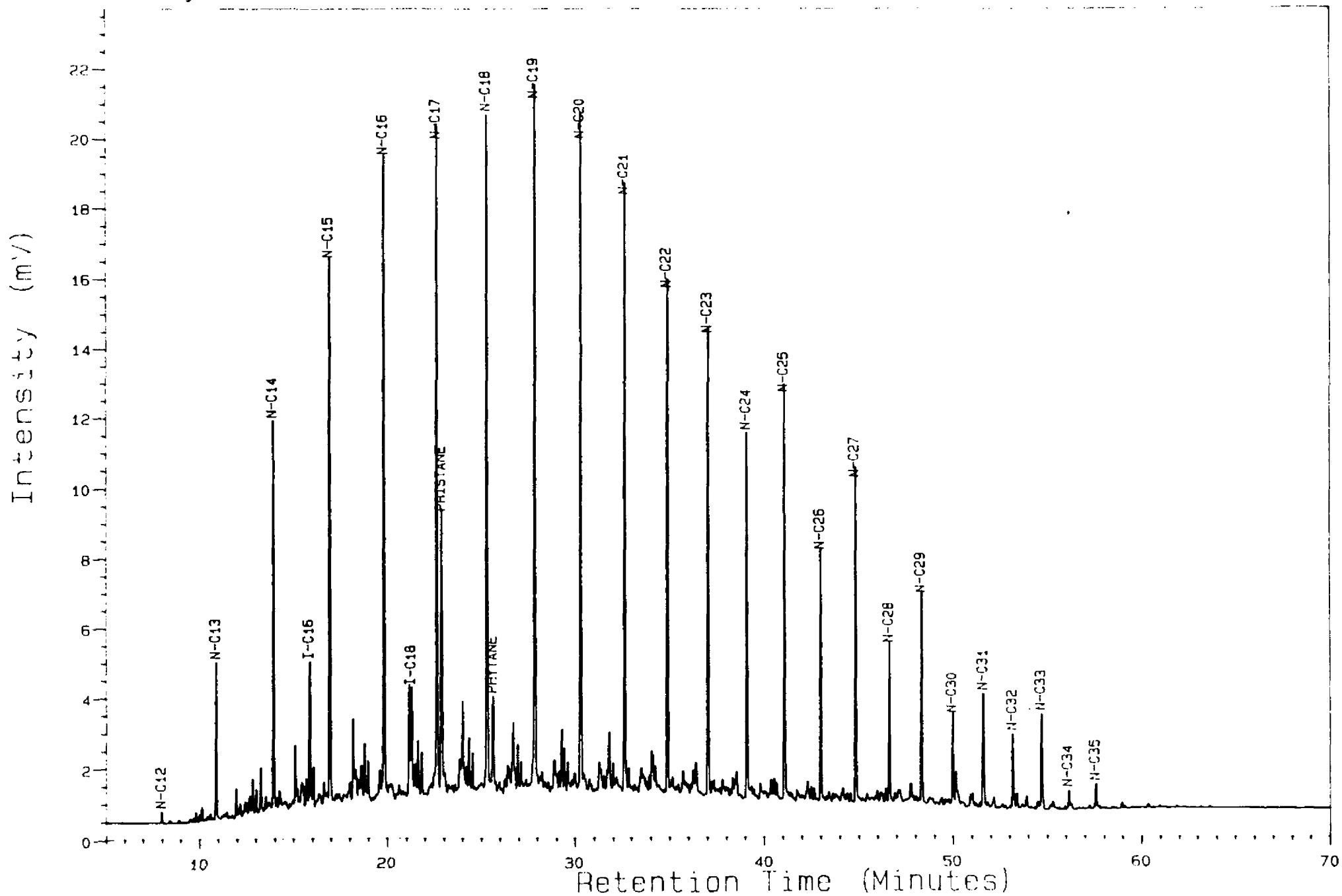
7. 6. 1

2455.00-03M





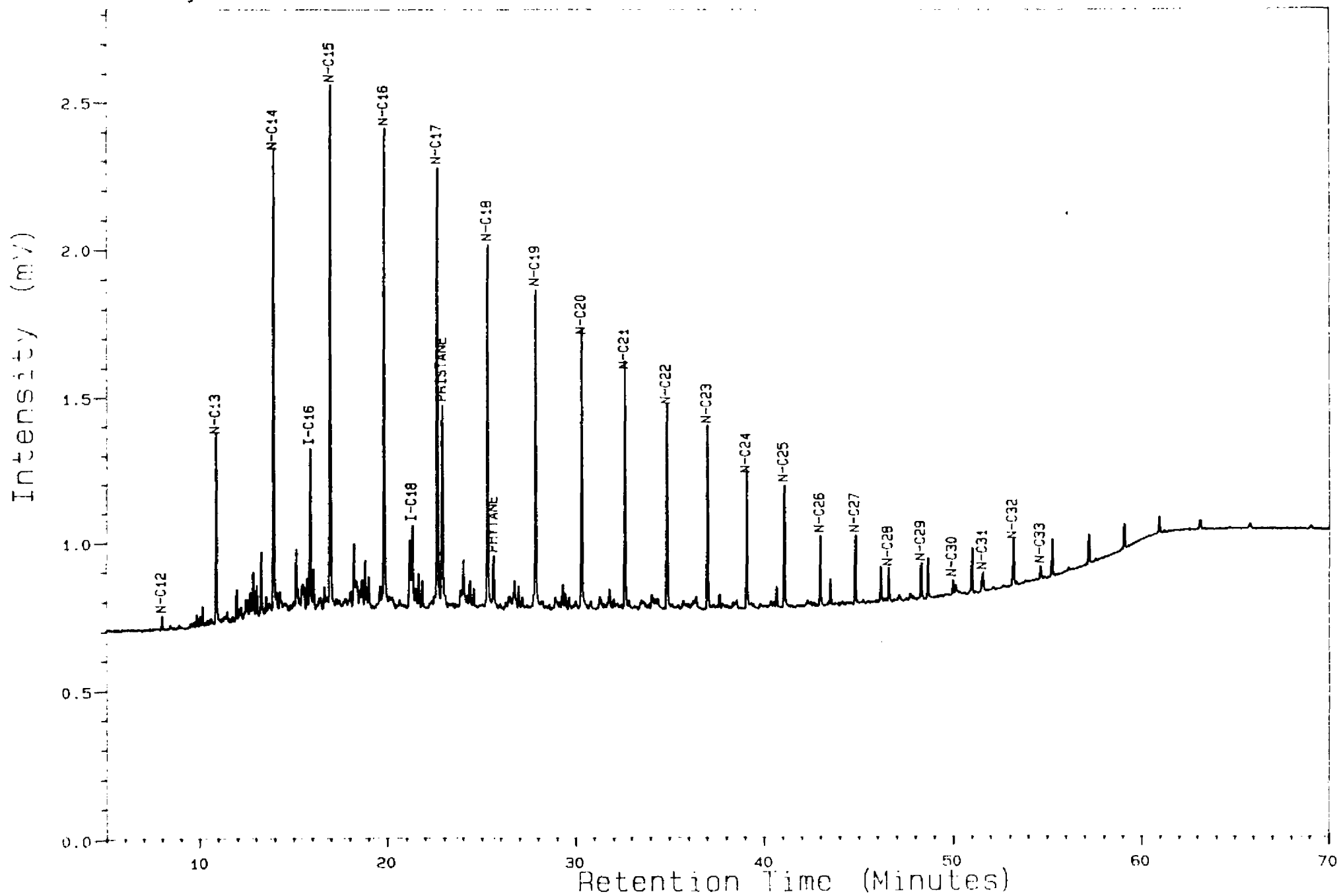


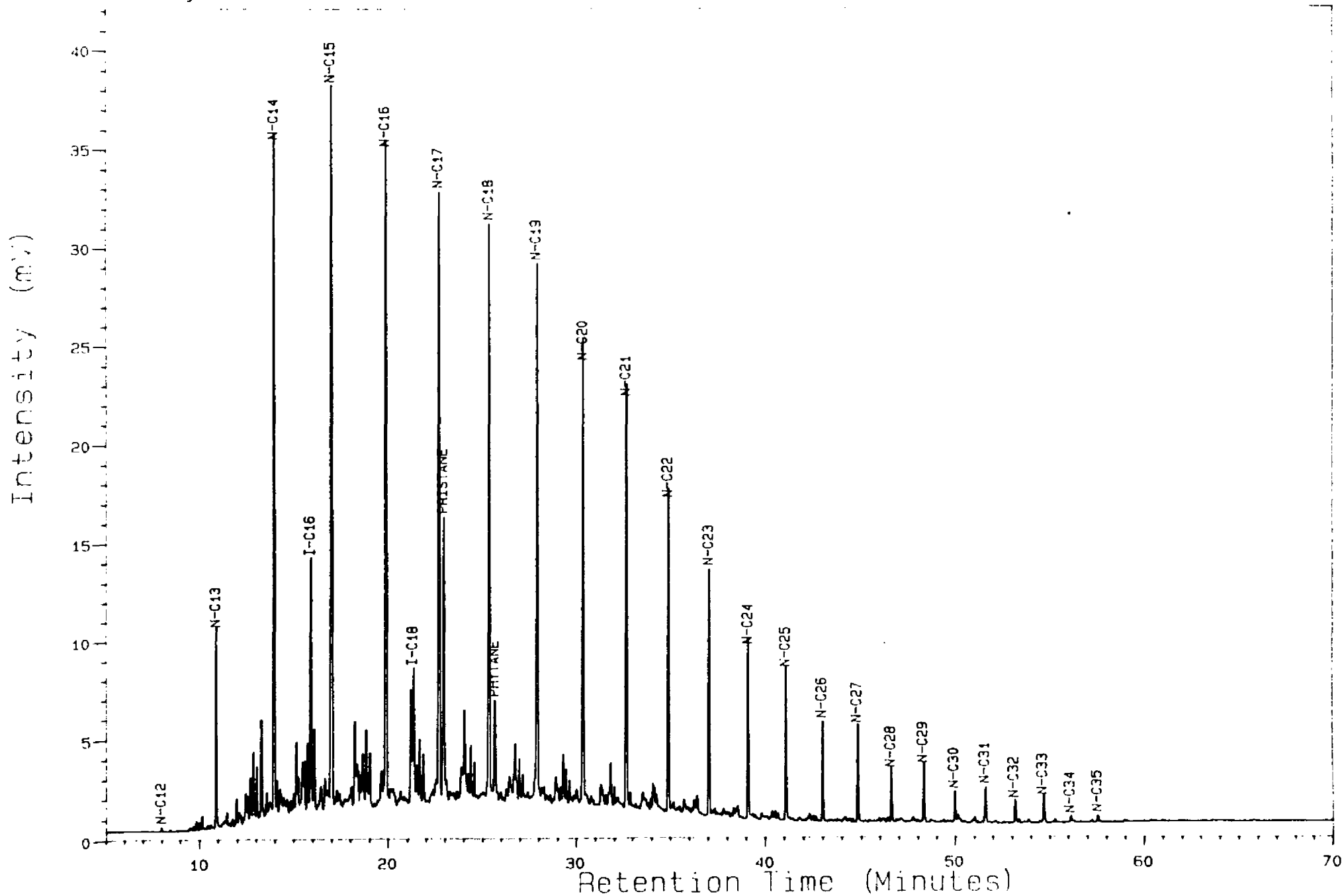


Analysis B300905S

7, 10, 1

2458.65-69M

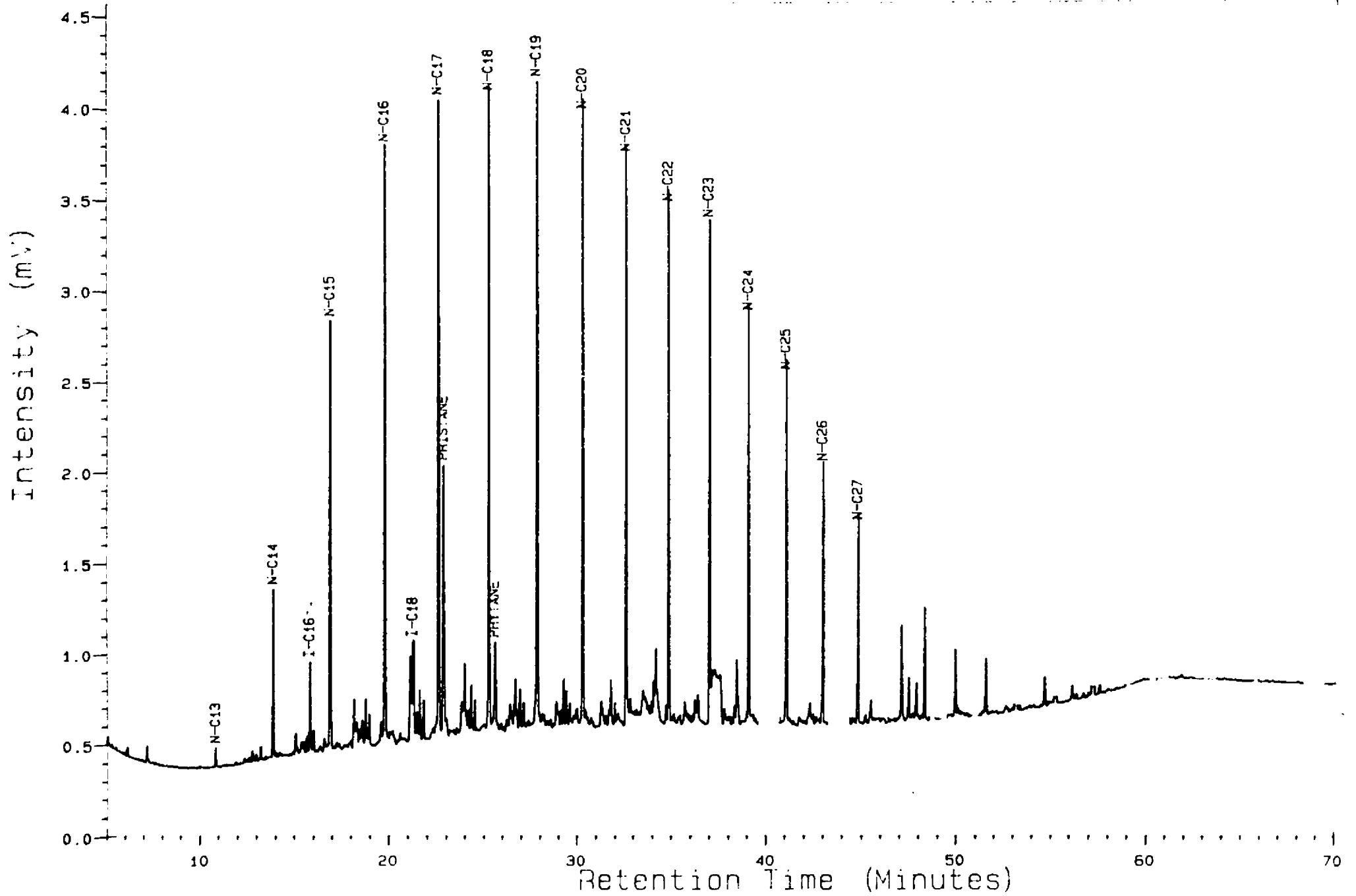




Analysis E300905S

7, 1, 1

2460.95-00M

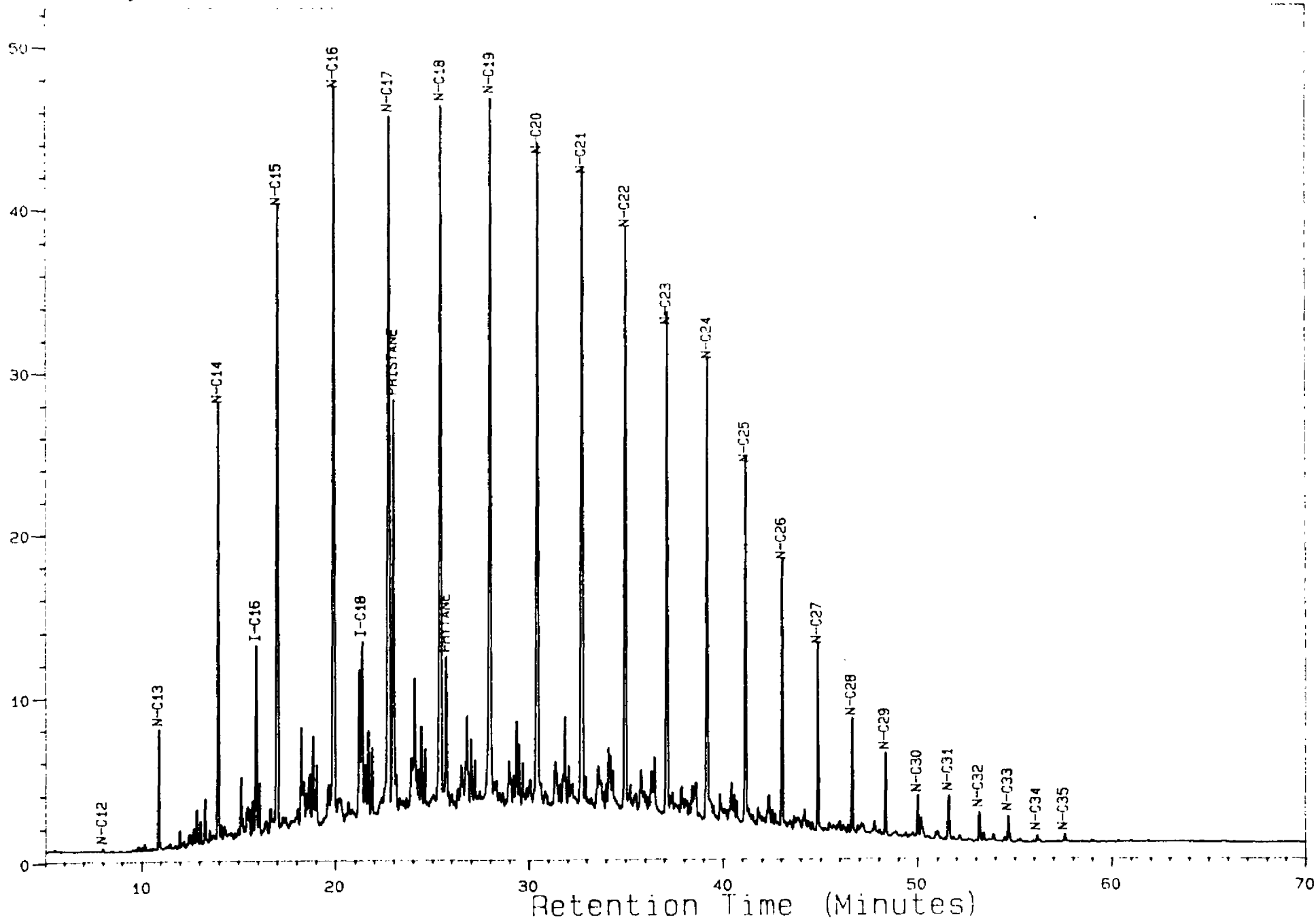


Analysis B300905S

7, 13, 1

2461.96-00M

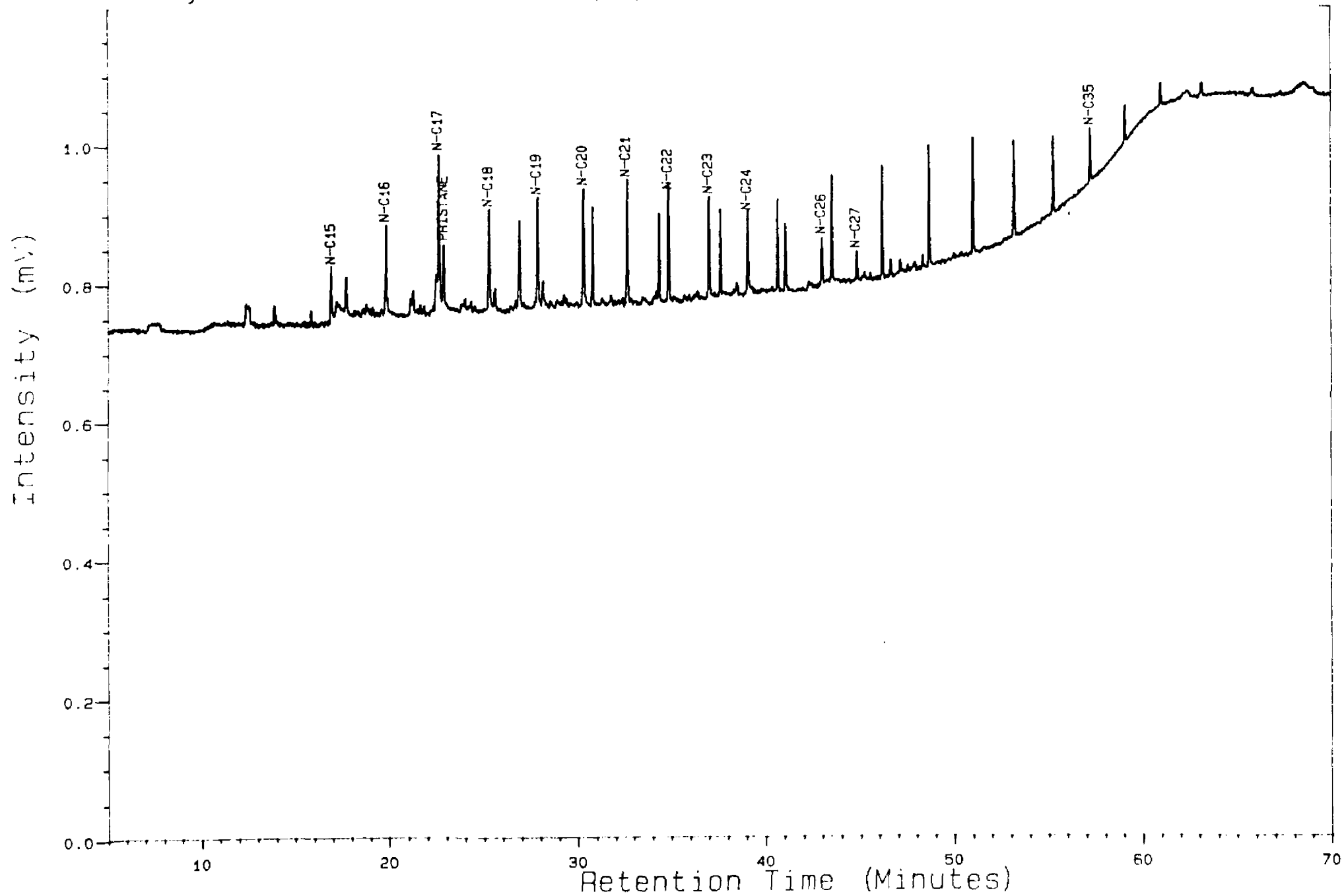
Intensity (mV)



Analysis D300905S

7, 1, 1

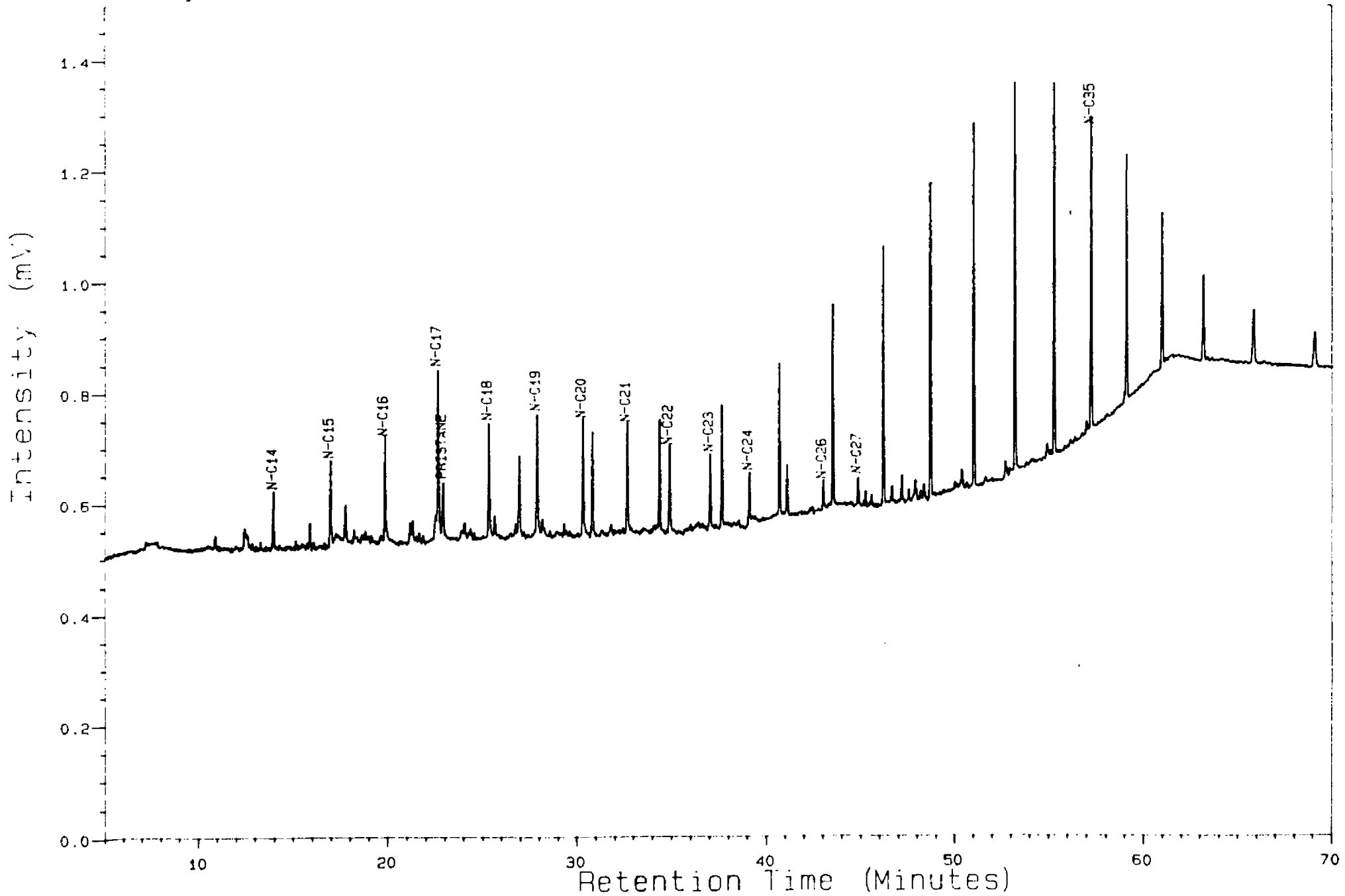
2463.07-13M



Analysis D300905S

7, 2, 1

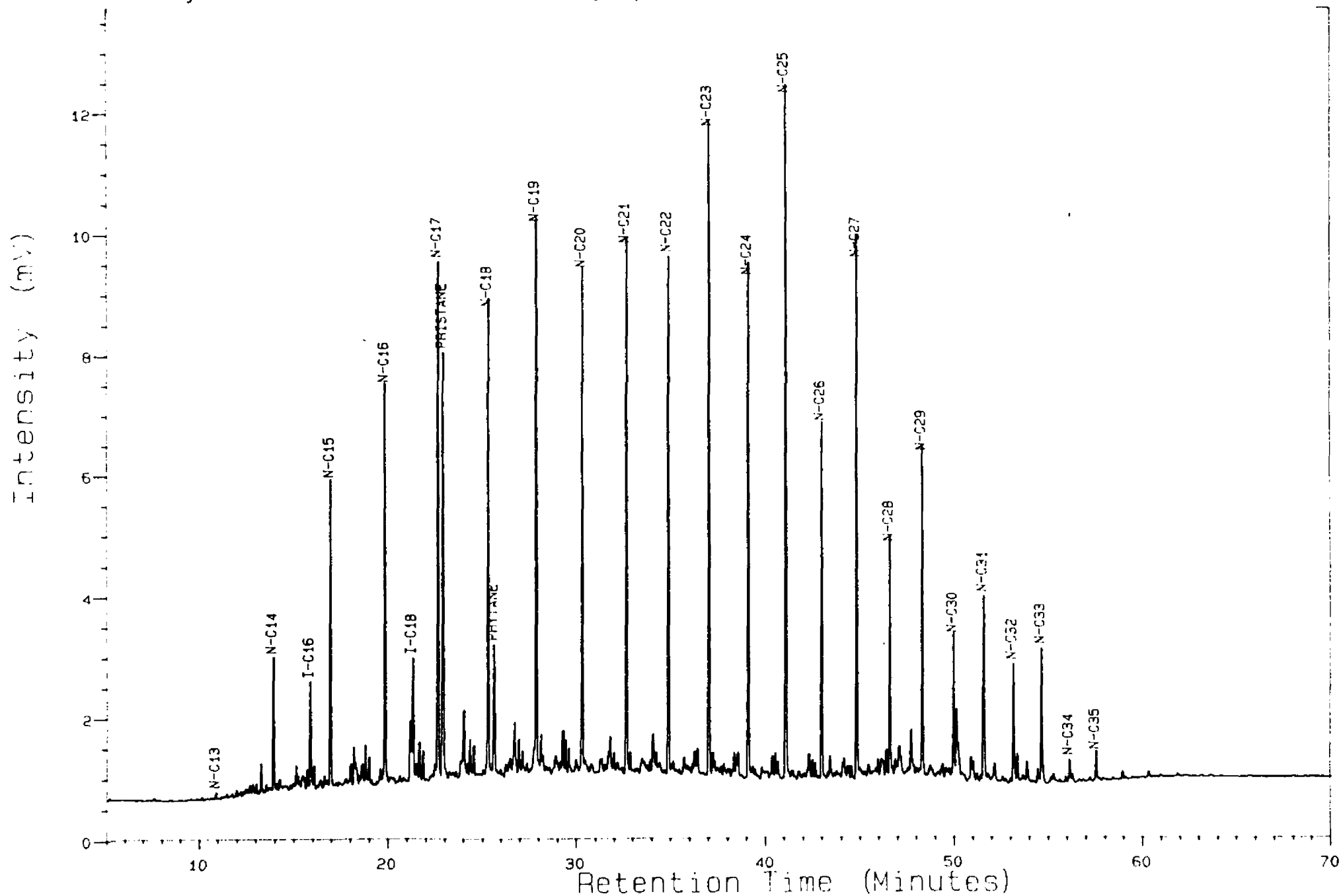
2463.95-00M



Analysis D300905S

7, 3, 1

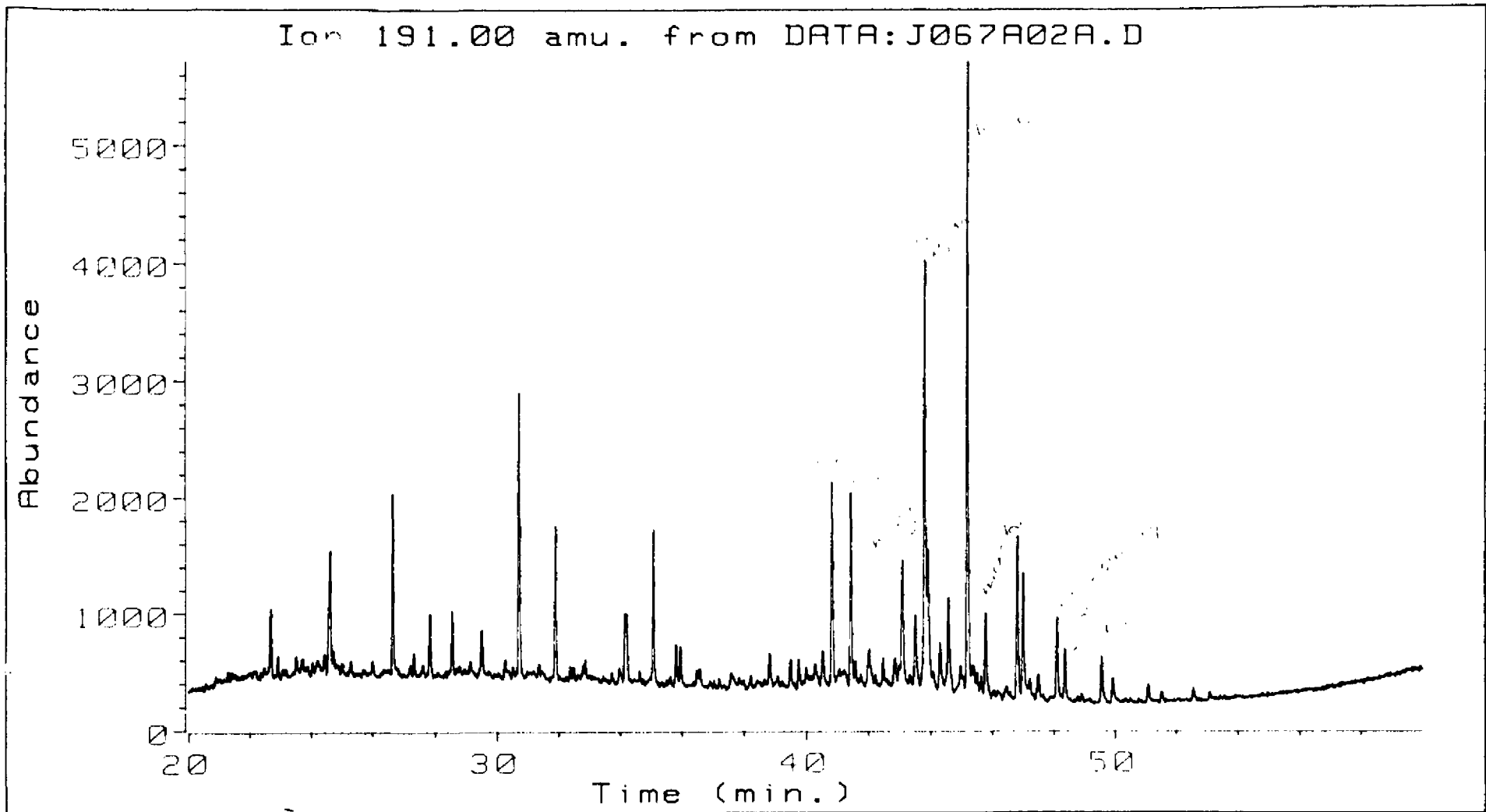
2466.20-24M



APPENDIX II

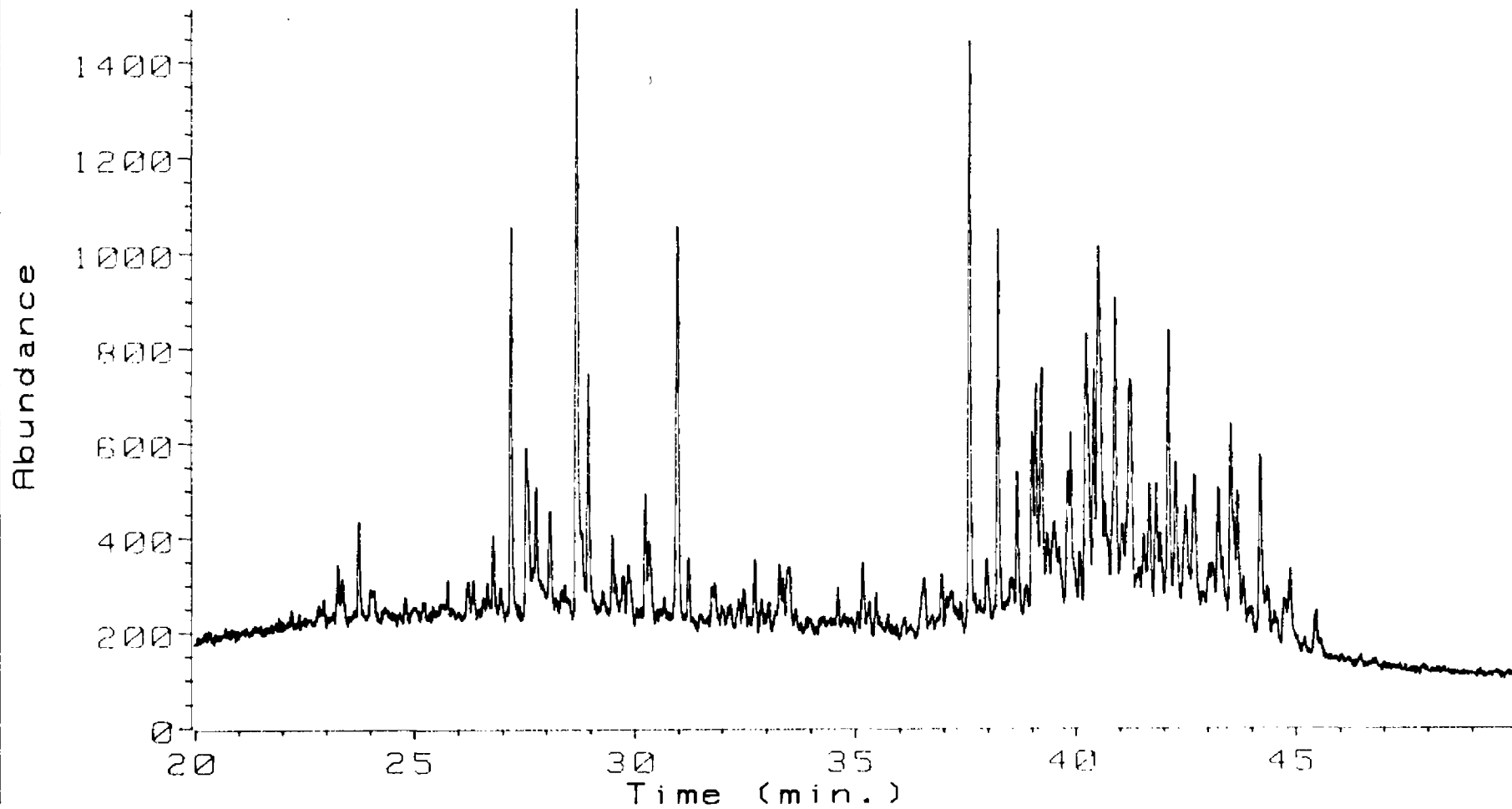
GC-MS FRAGMENTOGRAMS OF STERANES
AND TRITERPANES

**THE FOLLOWING PAGES ARE
“POOR QUALITY ORIGINALS”**



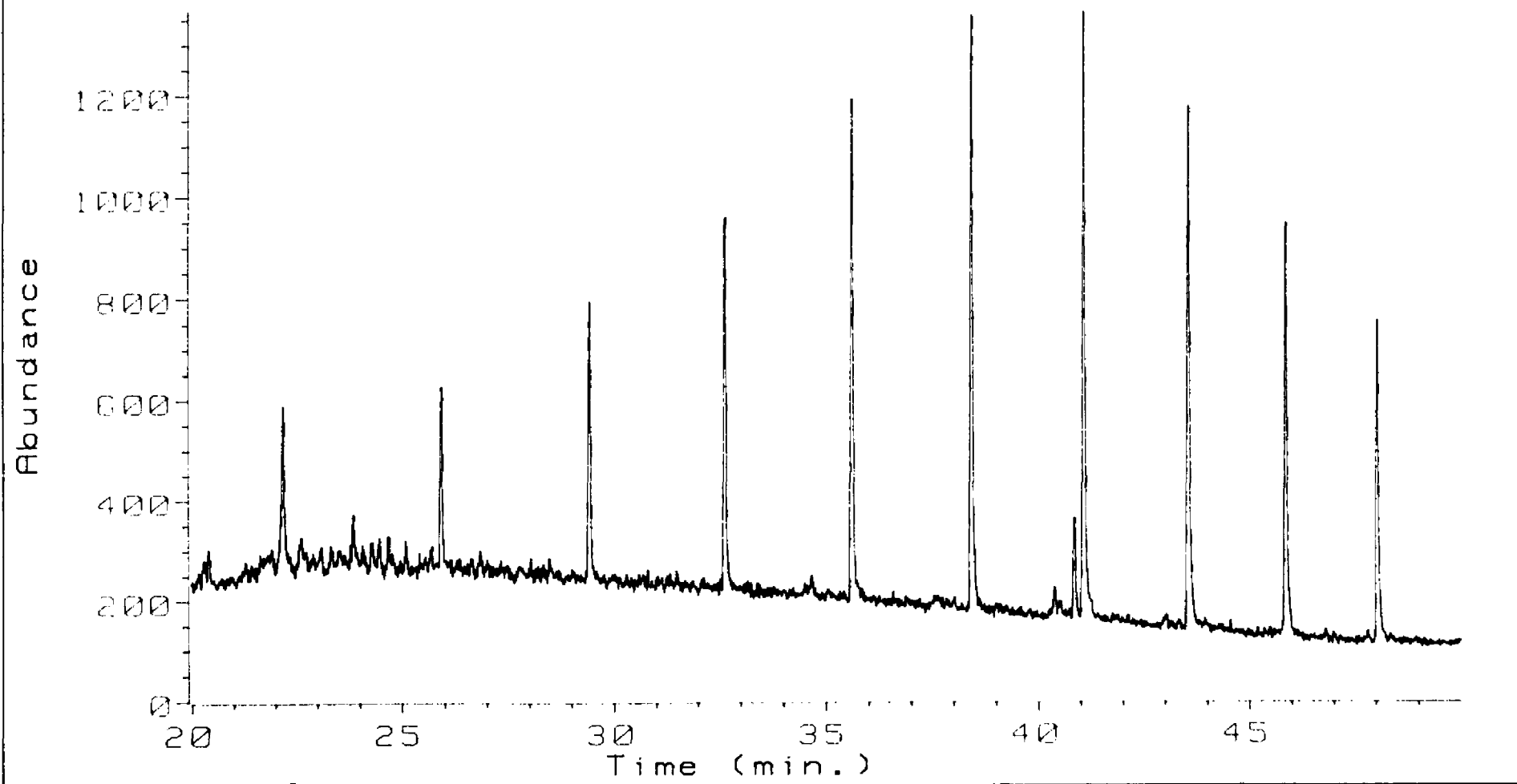
2235m

Ion 217.00 amu. from DATA: J067A02A.D

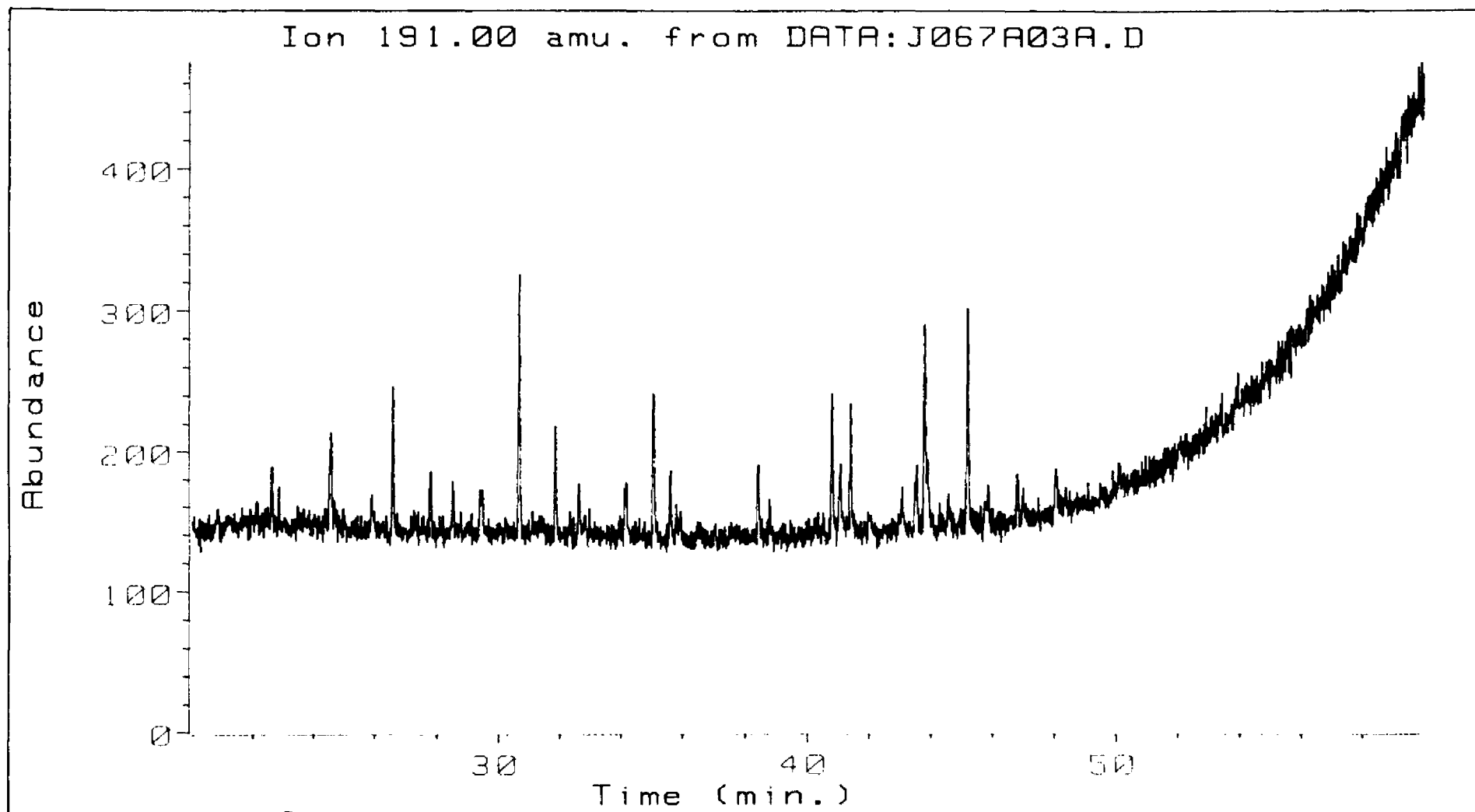


2235m

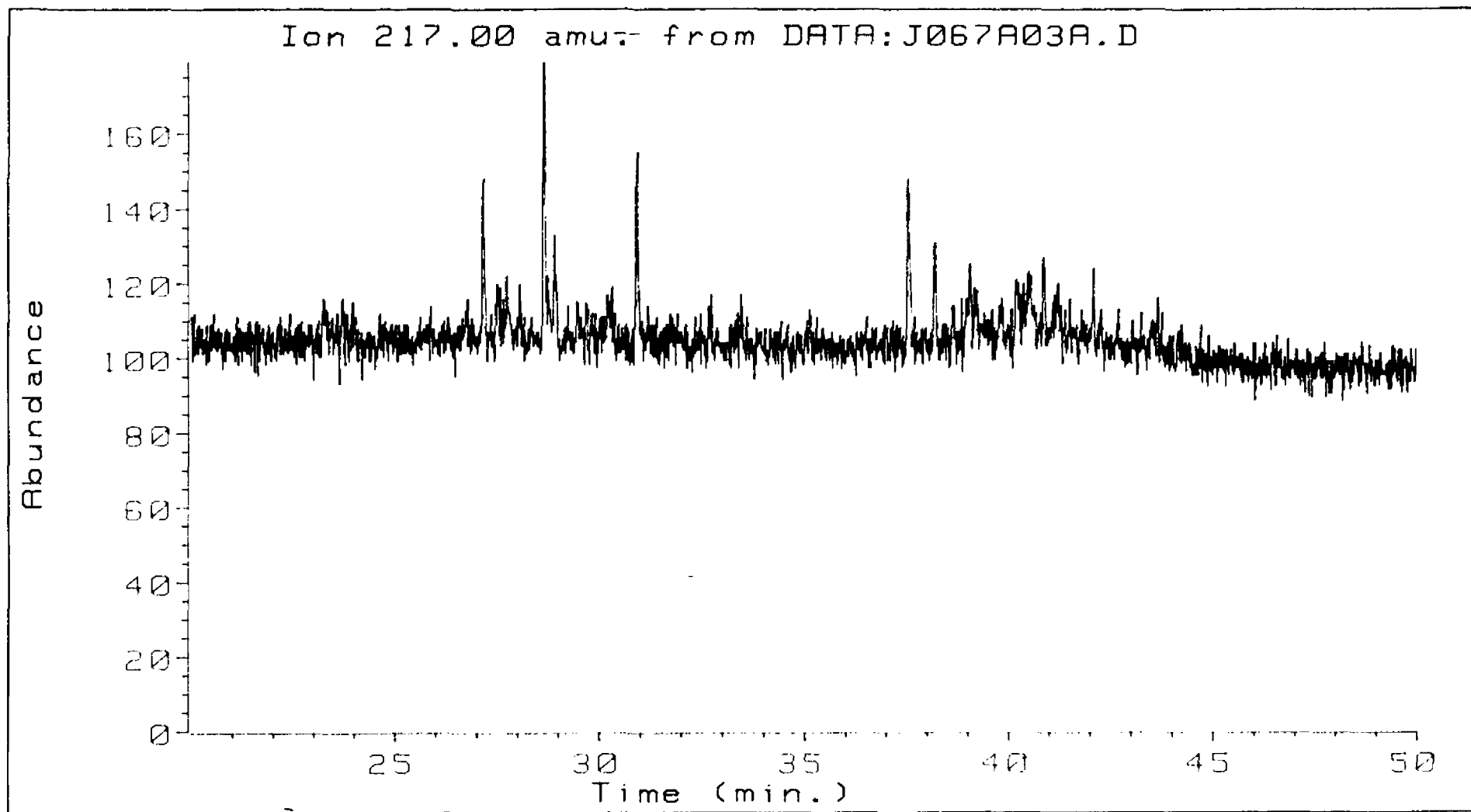
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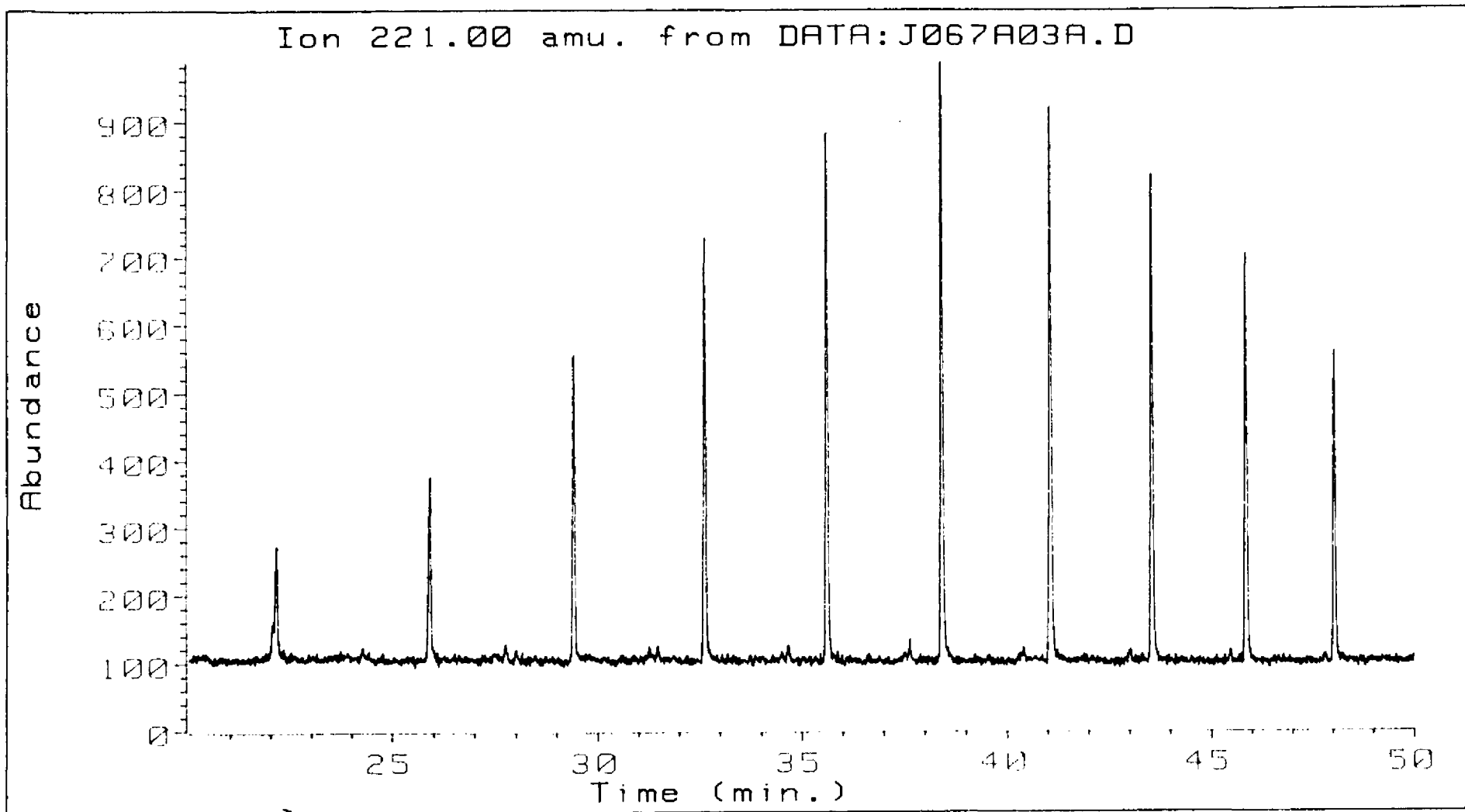
2235m



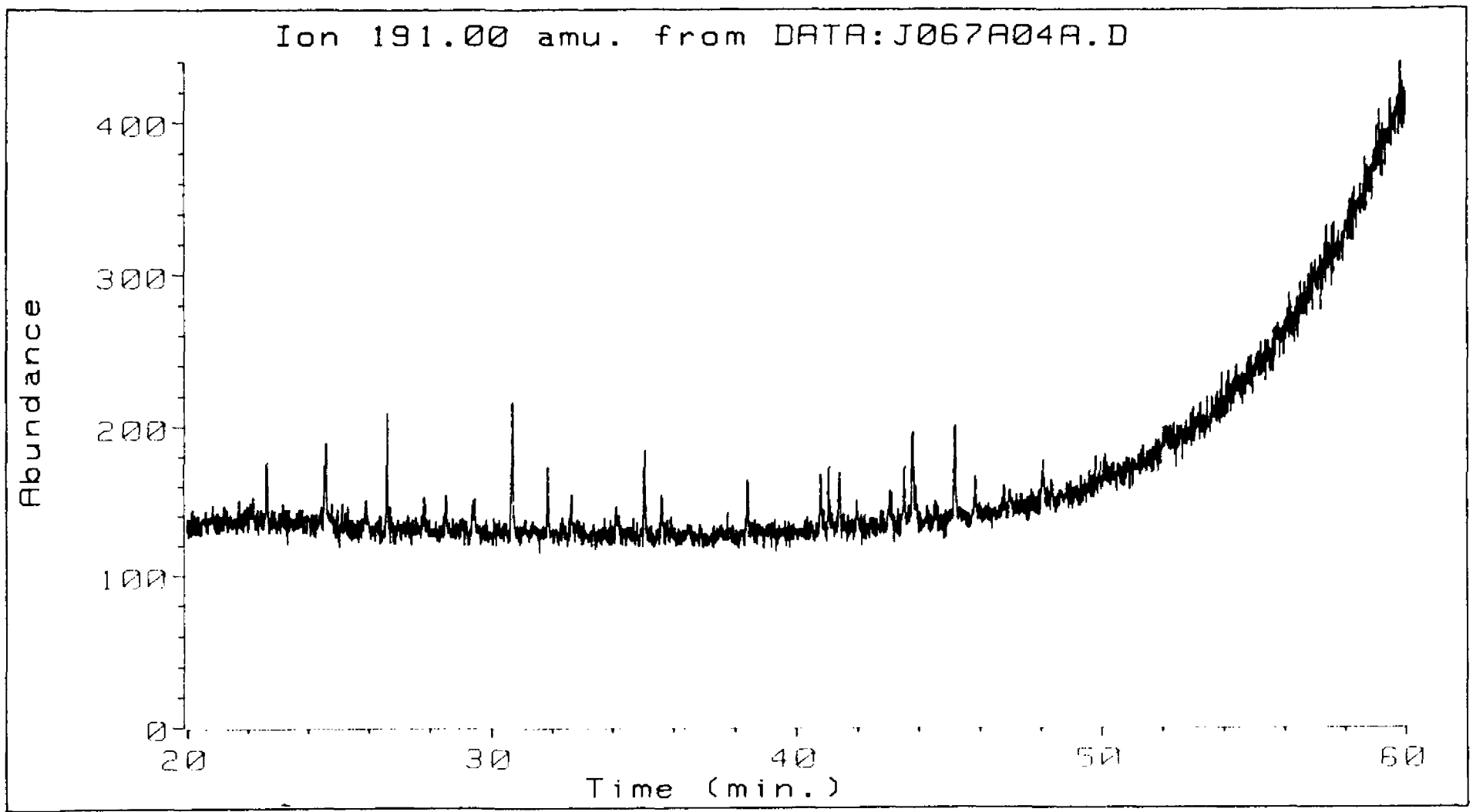
2247m



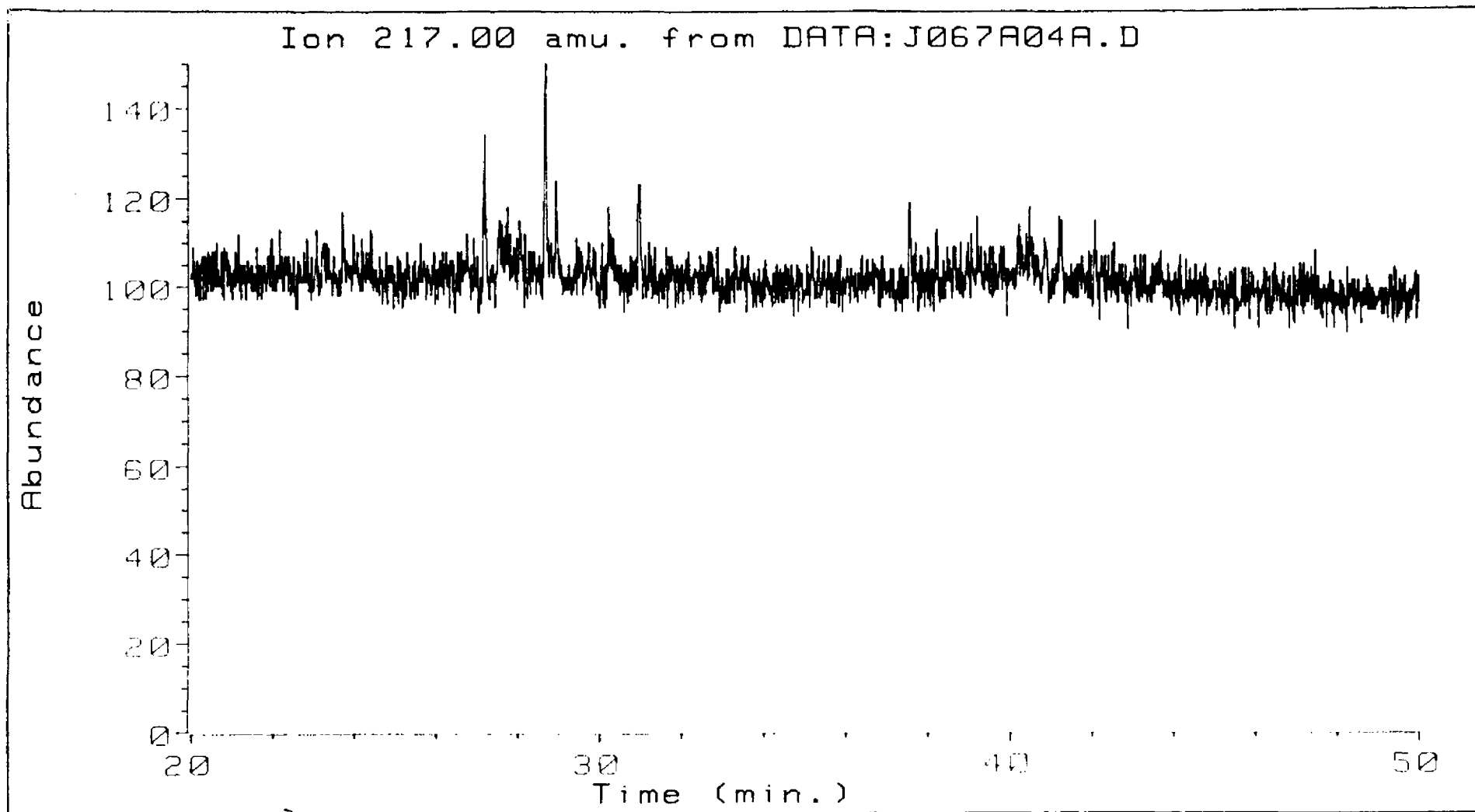
2247m



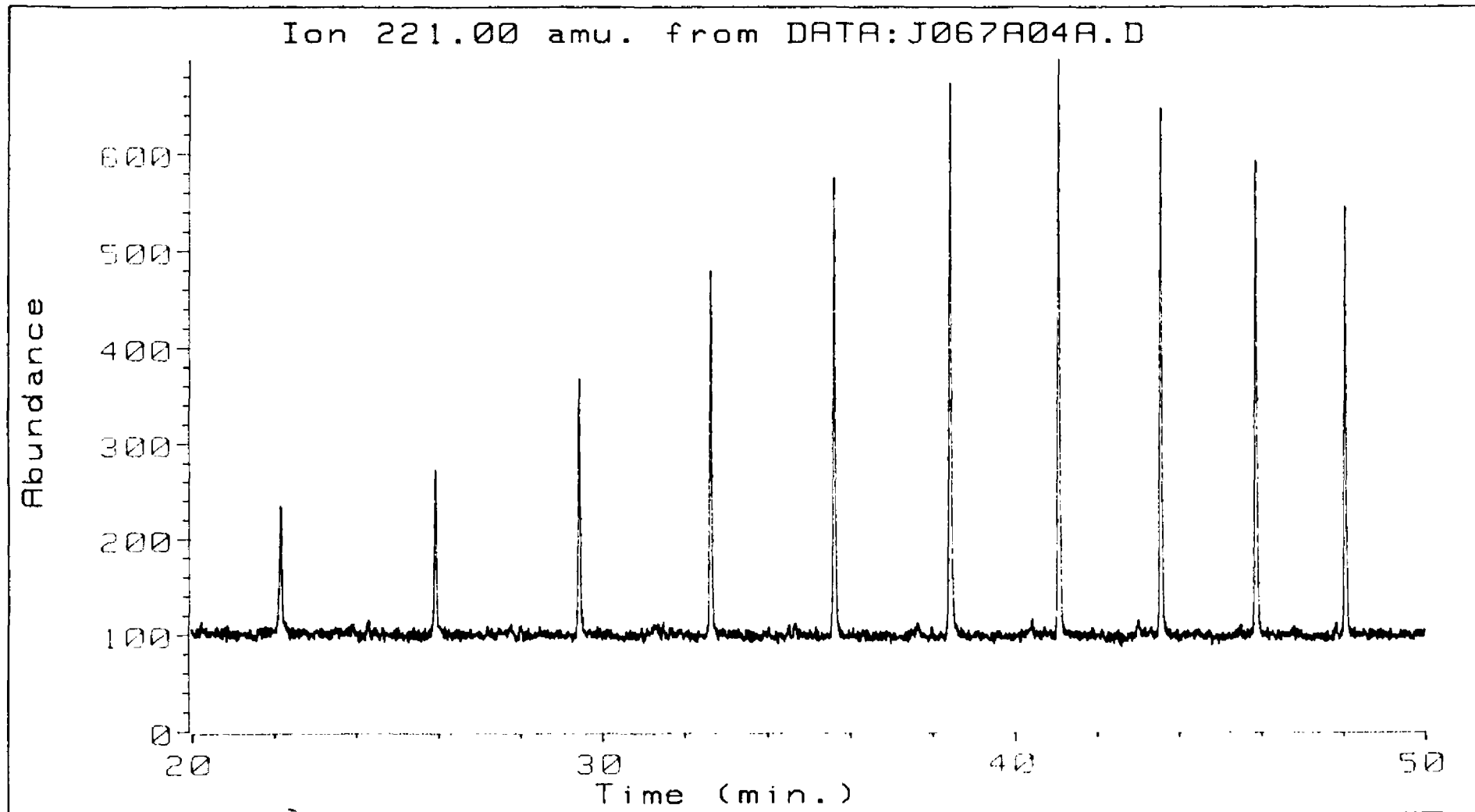
2247m



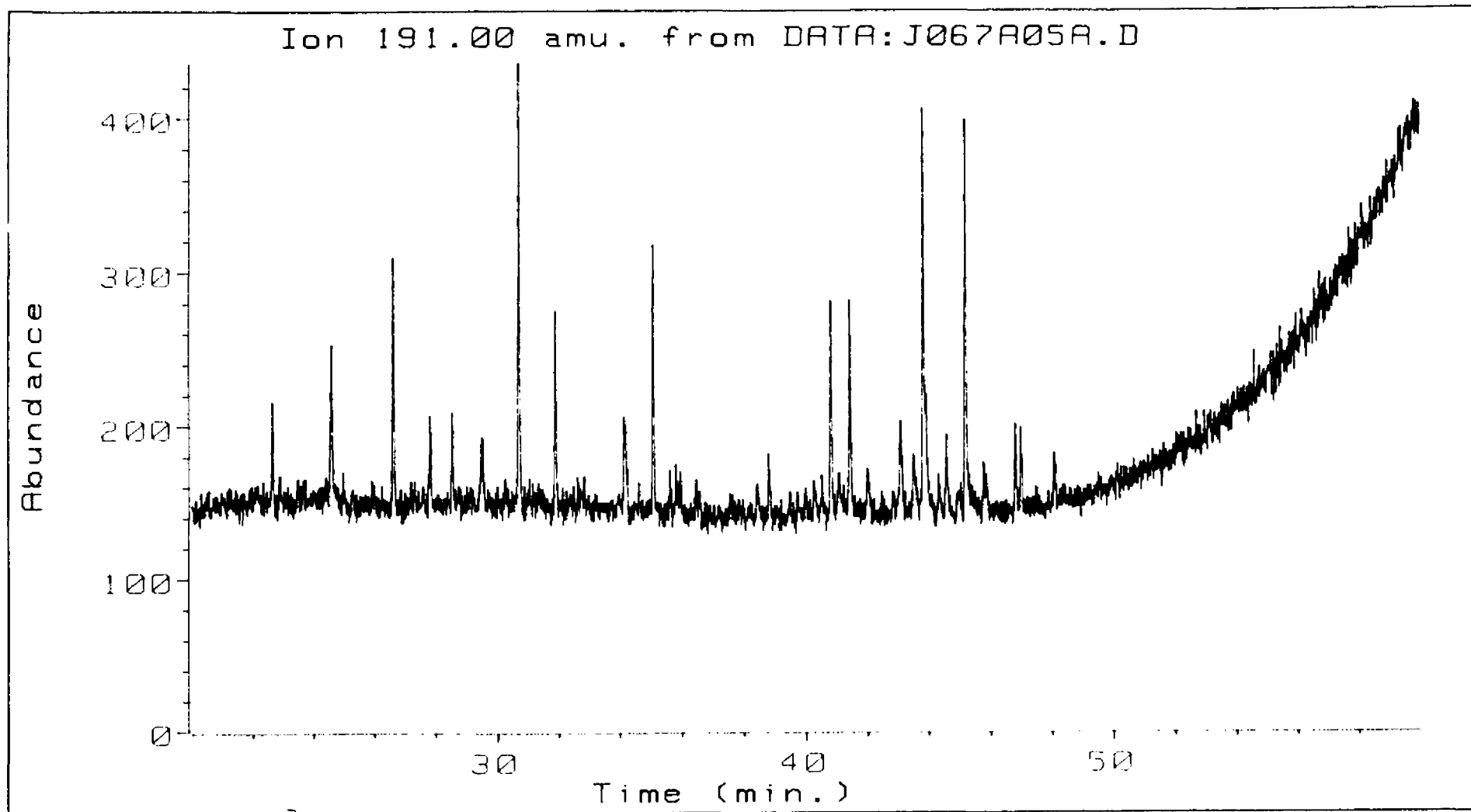
2250m



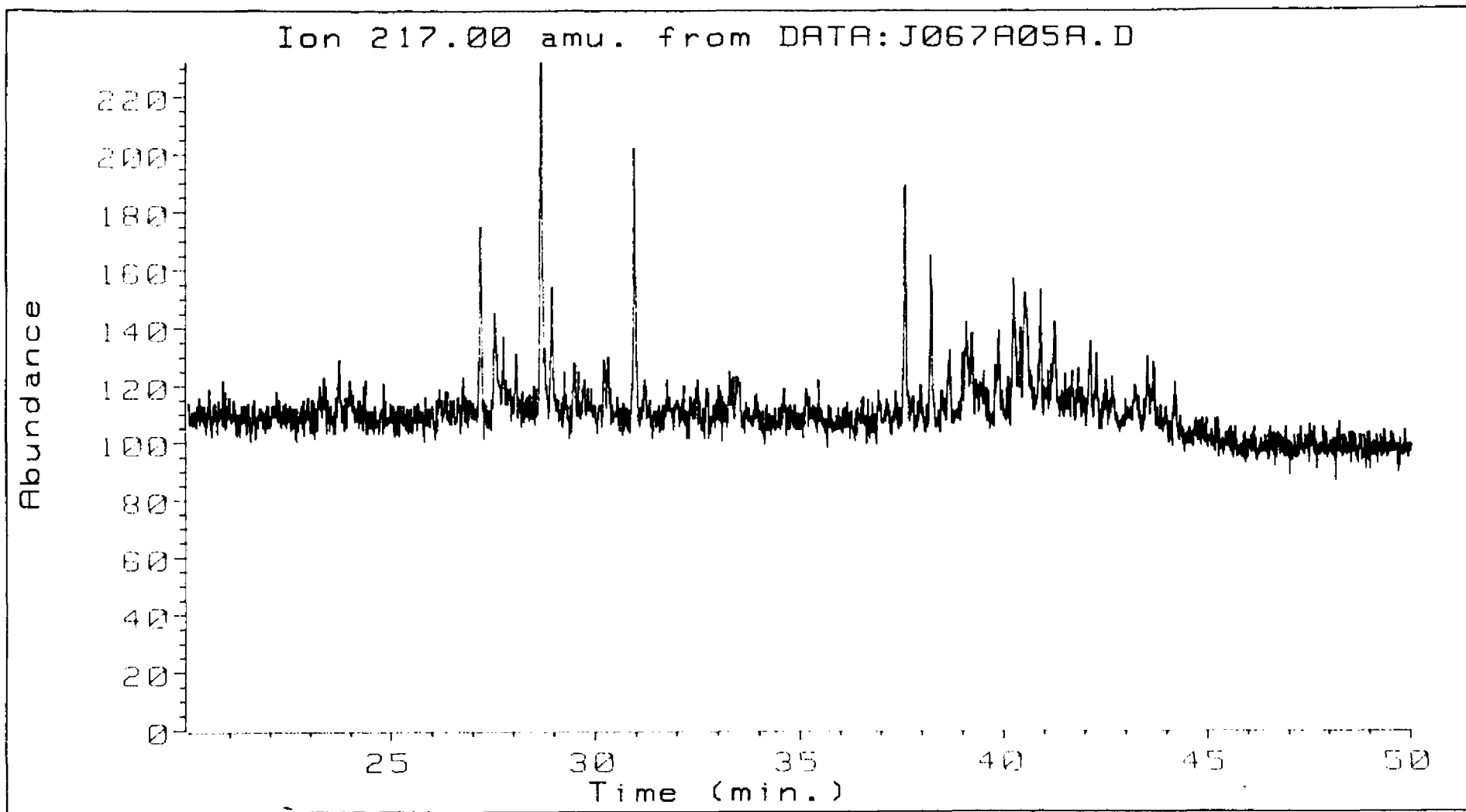
2250m



2250m

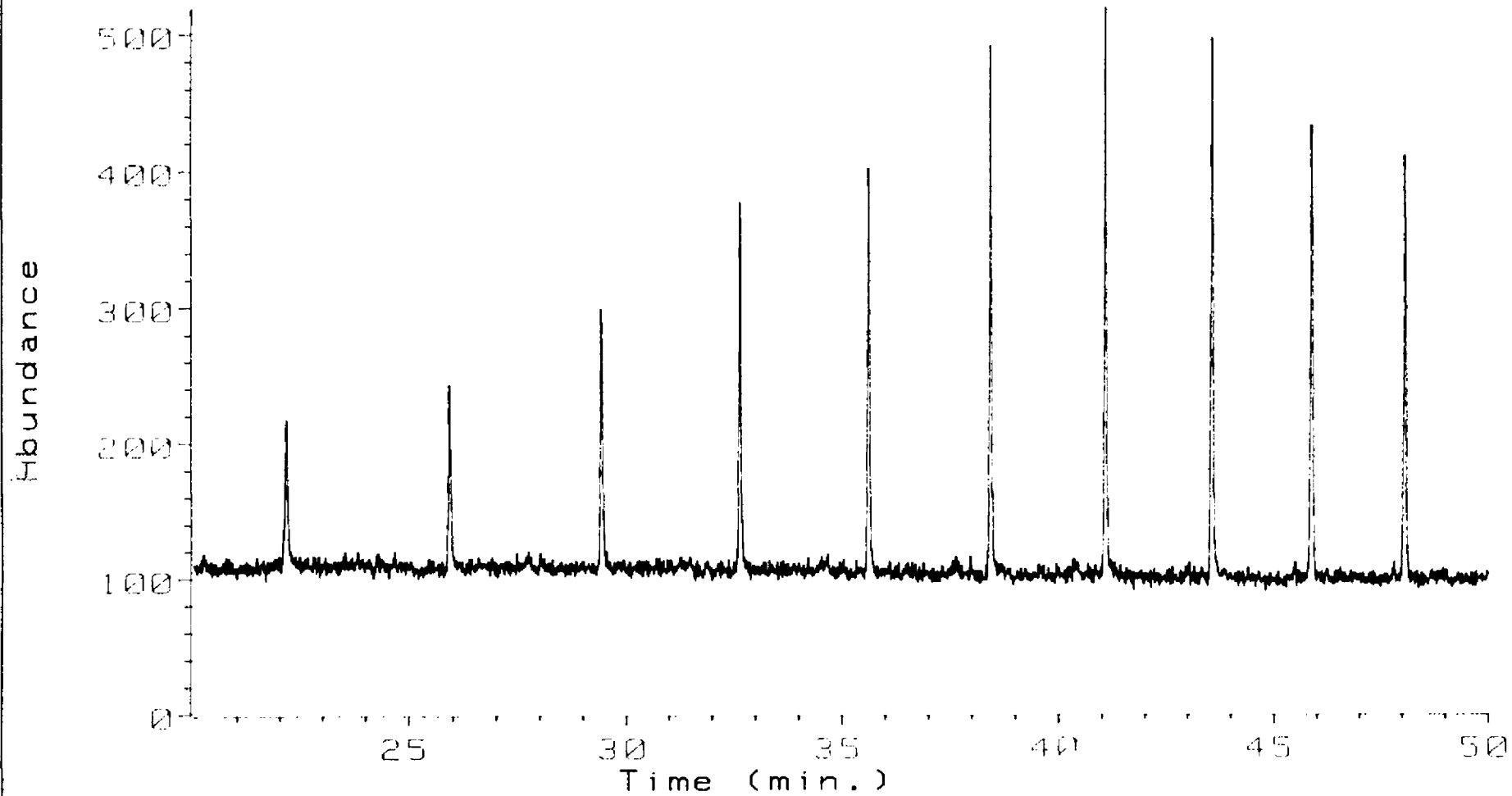


2252m

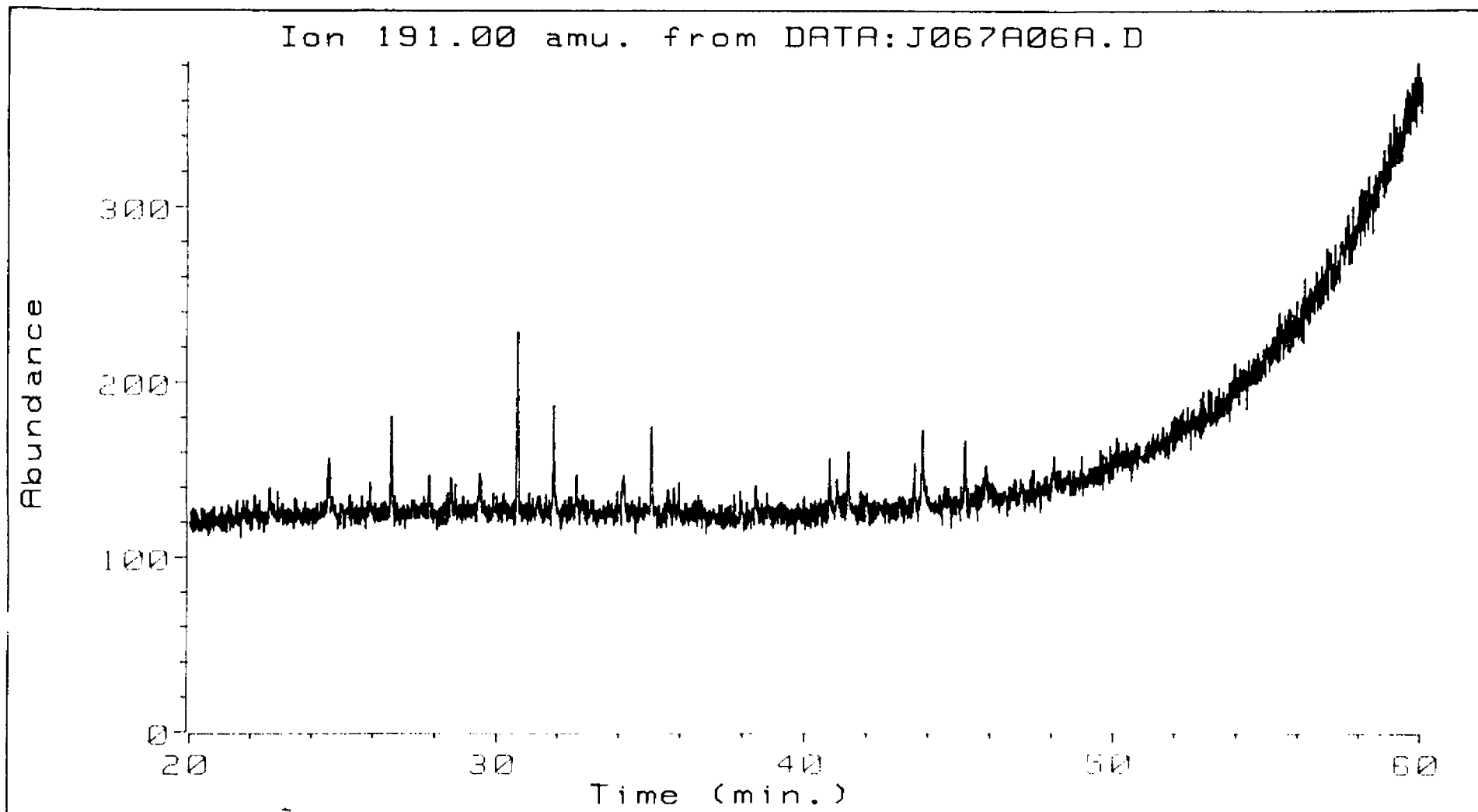


2252m

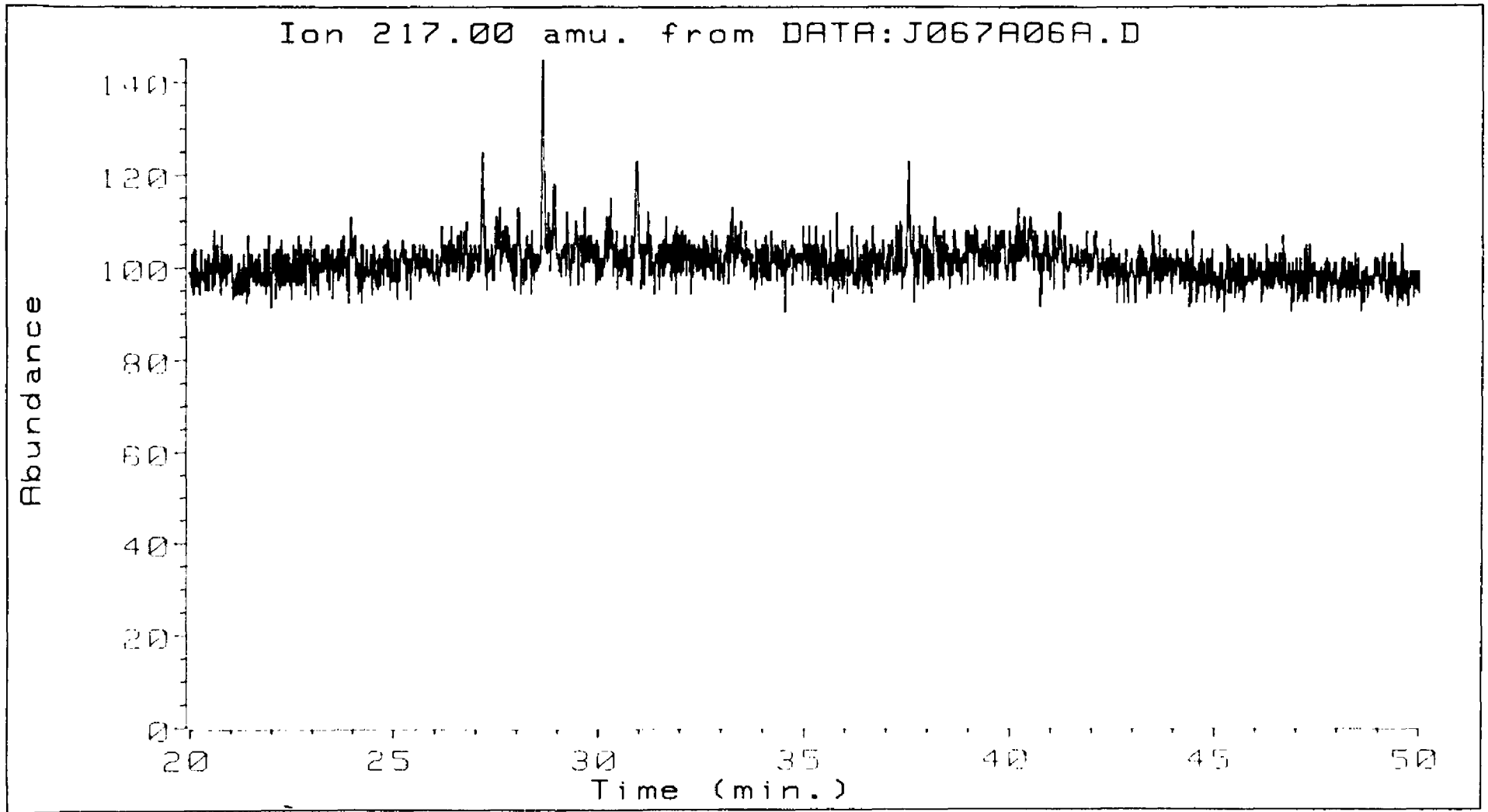
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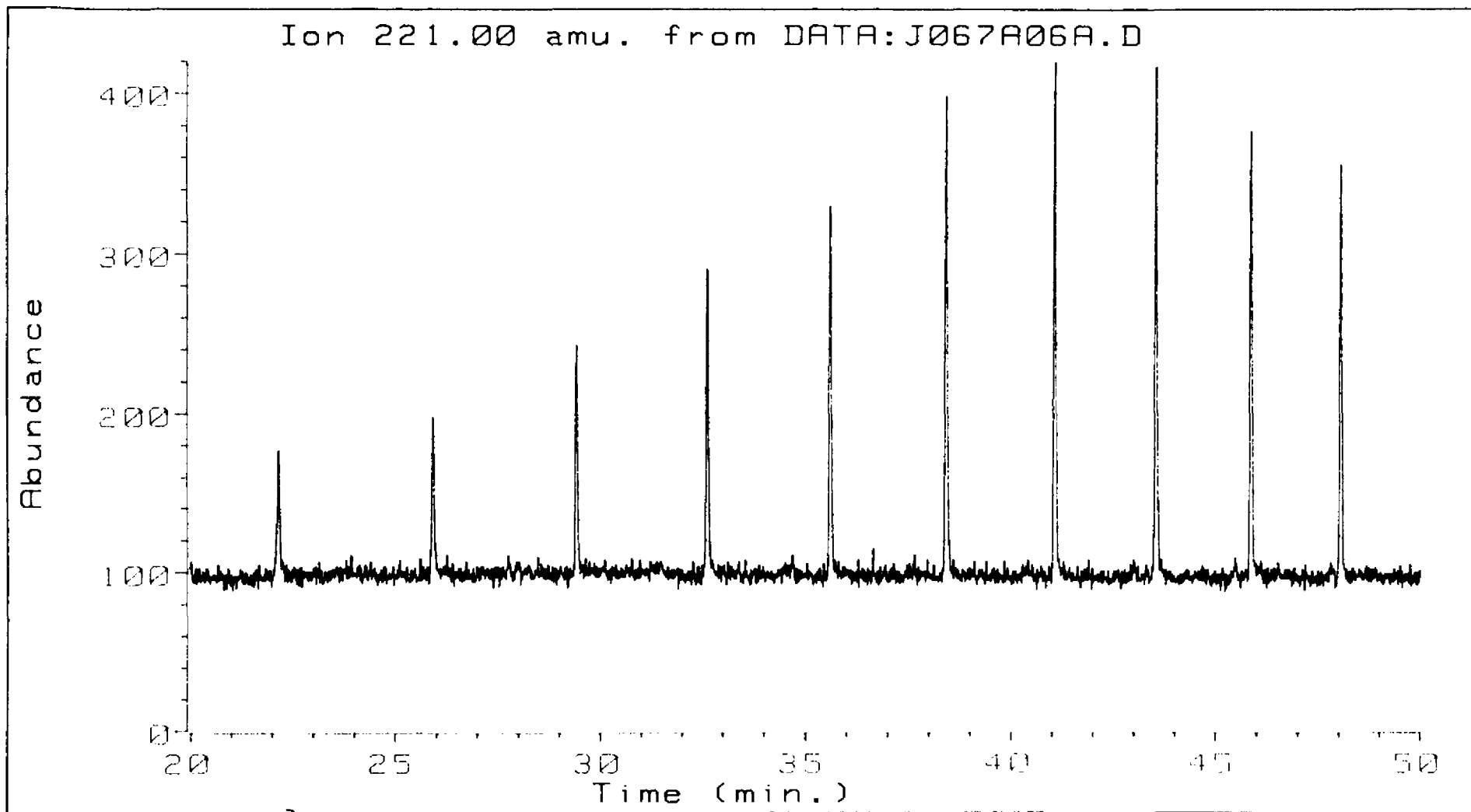
2252m



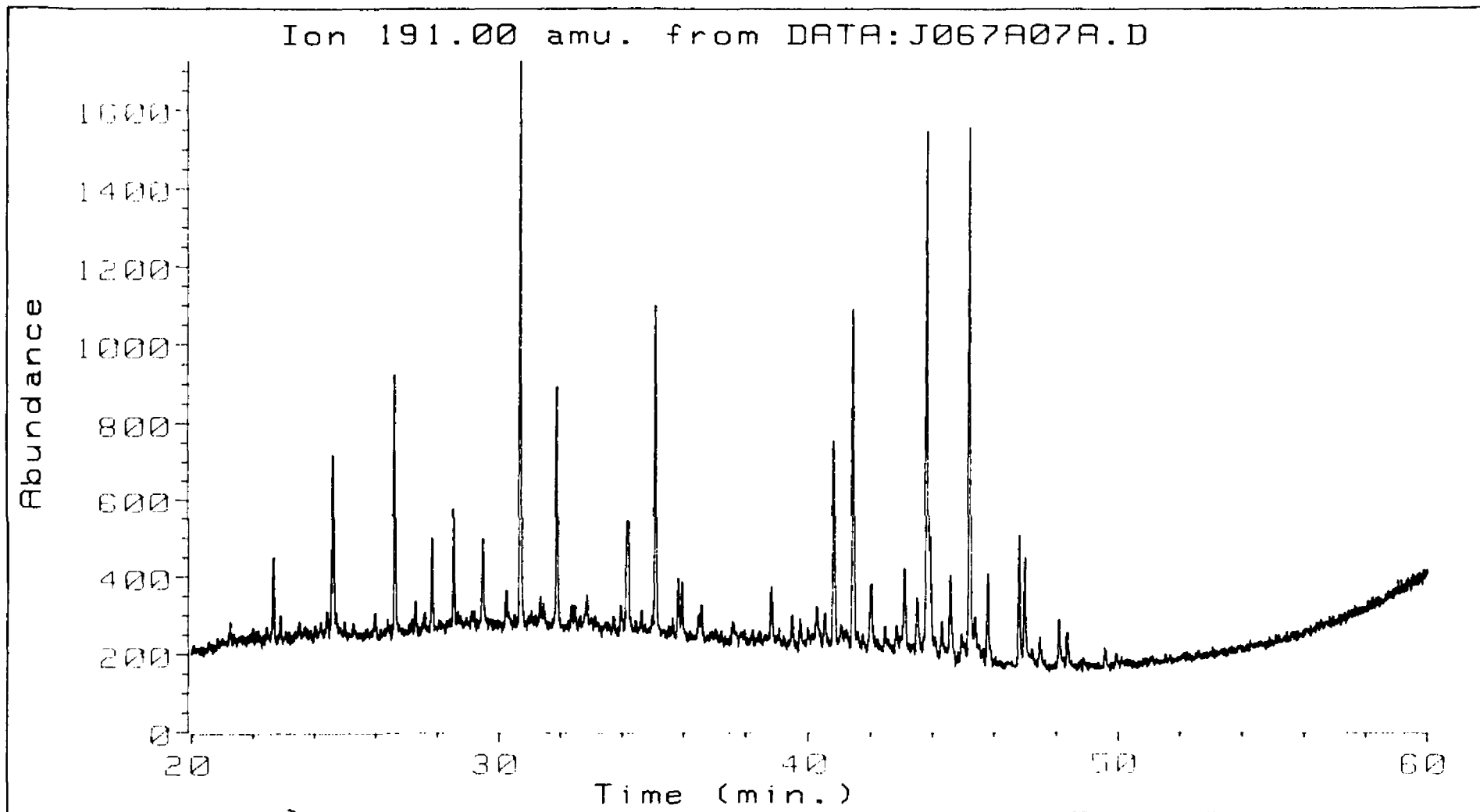
2255m



2255m

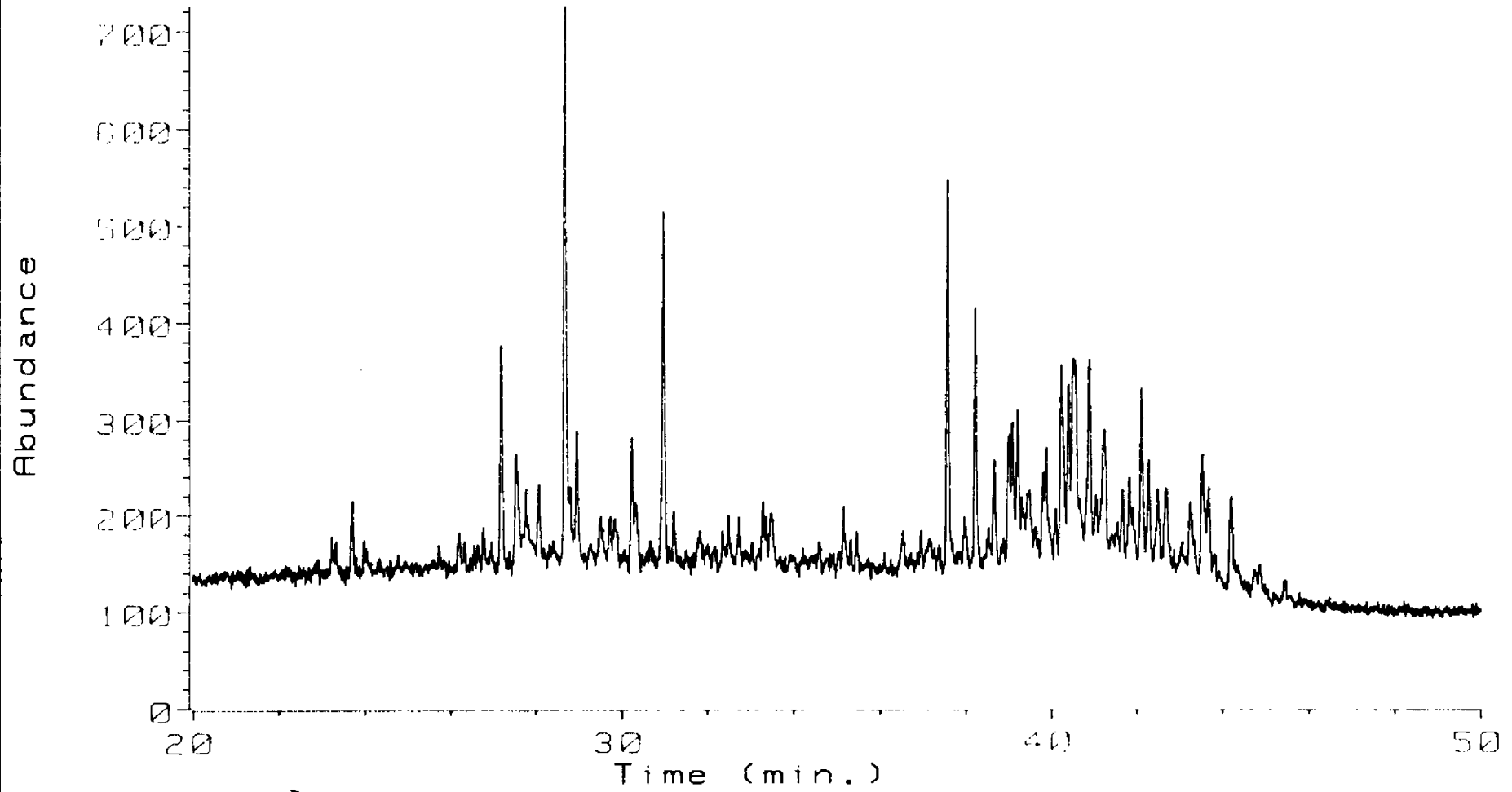


2255m



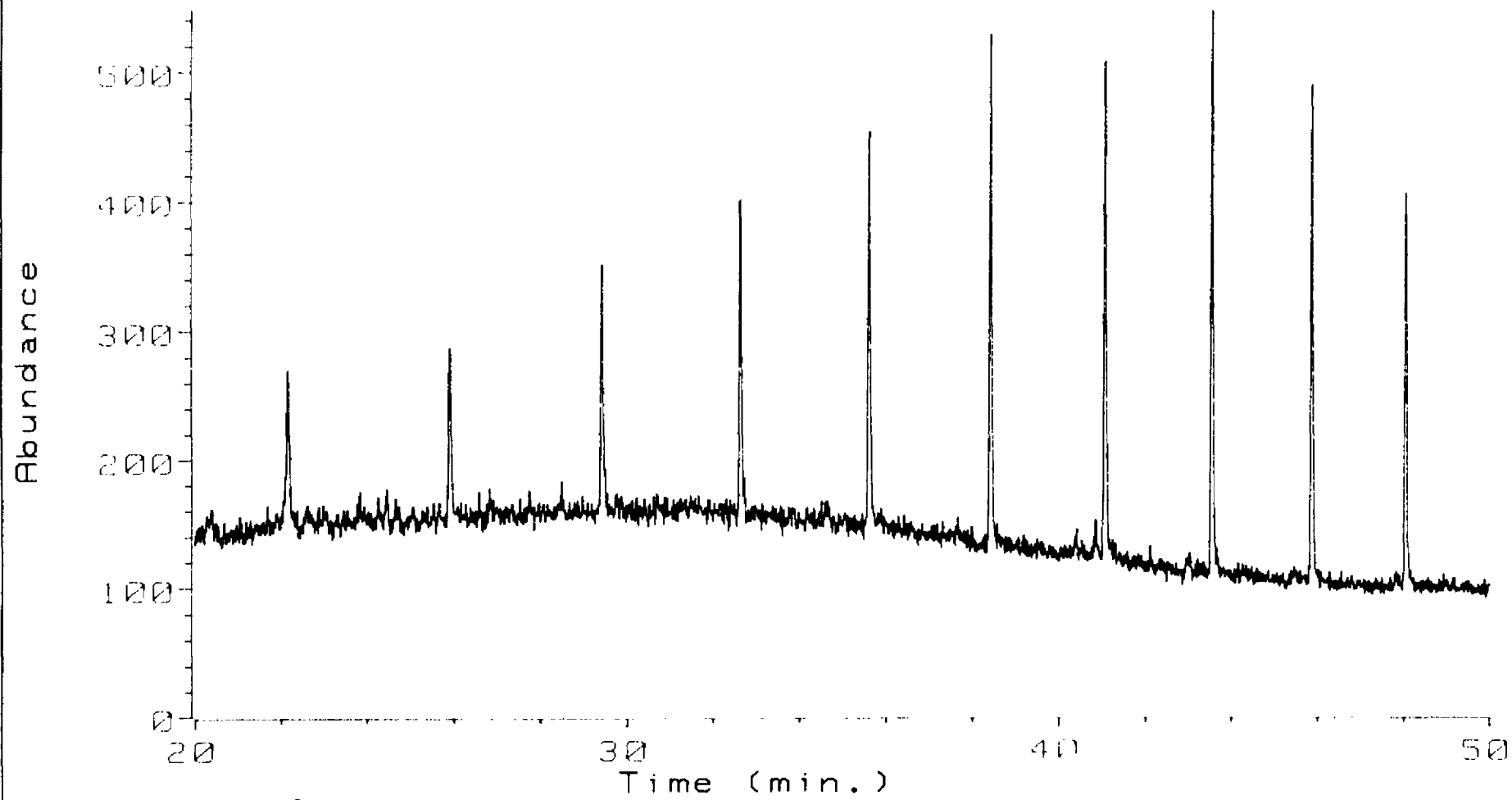
2257m

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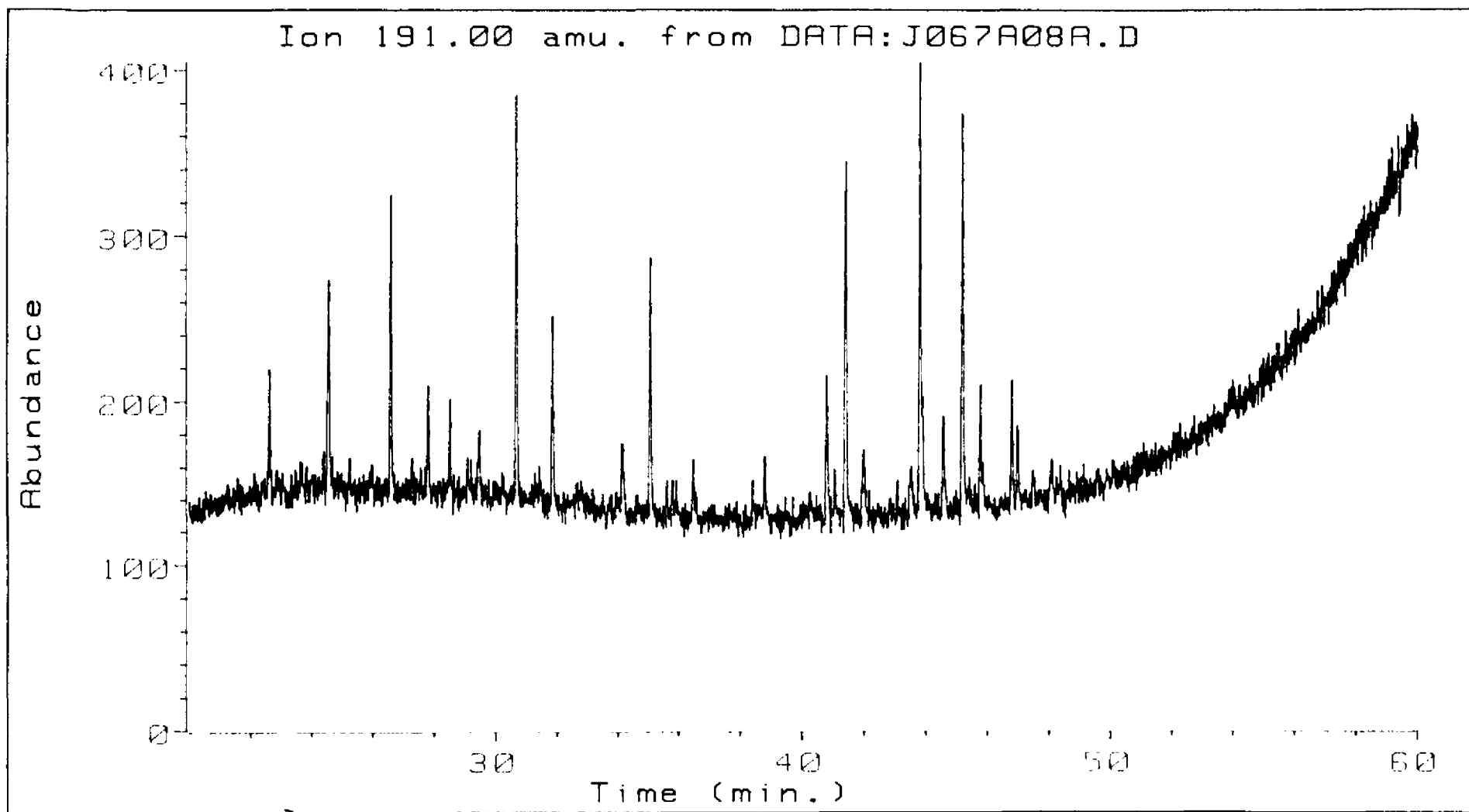


2257m

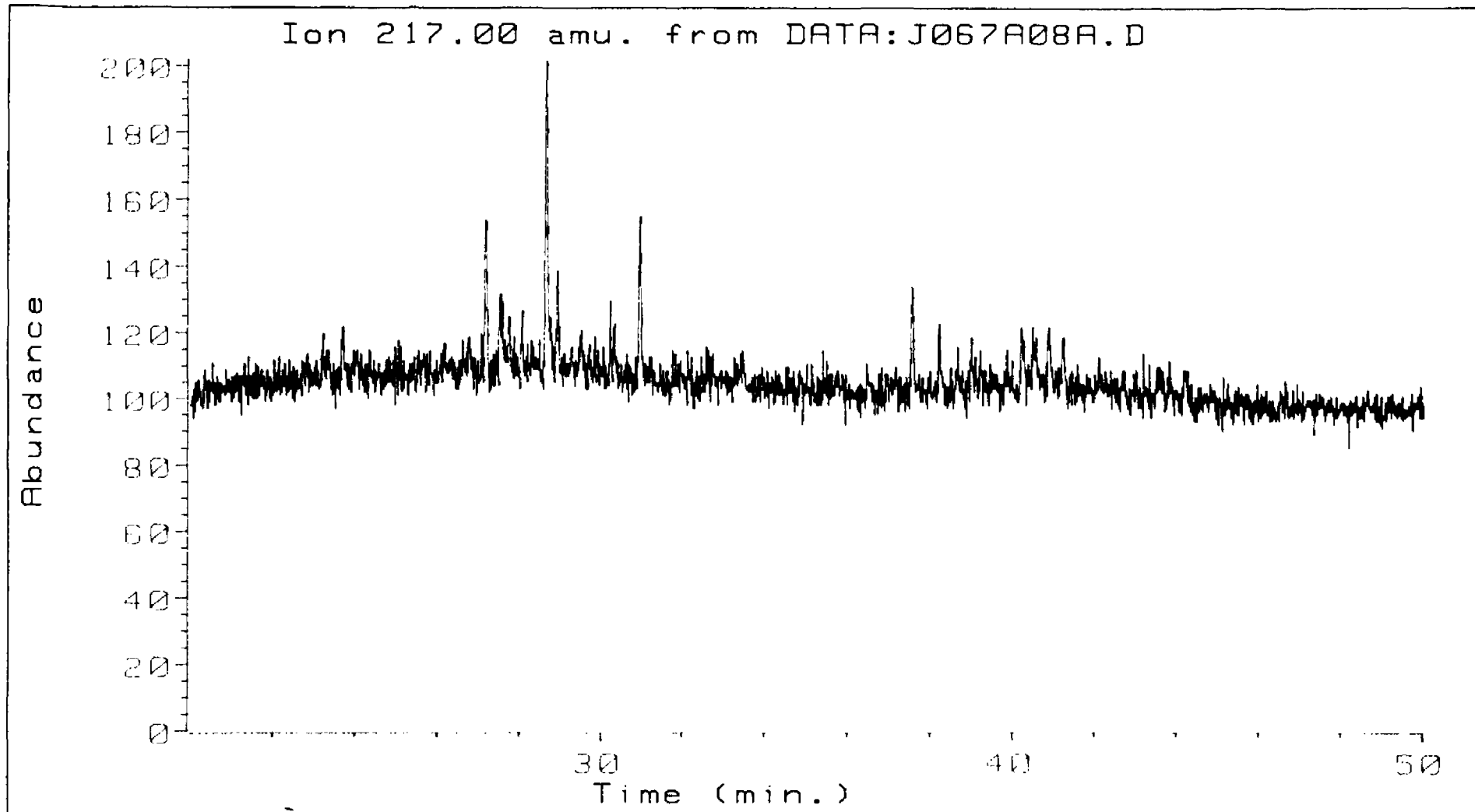
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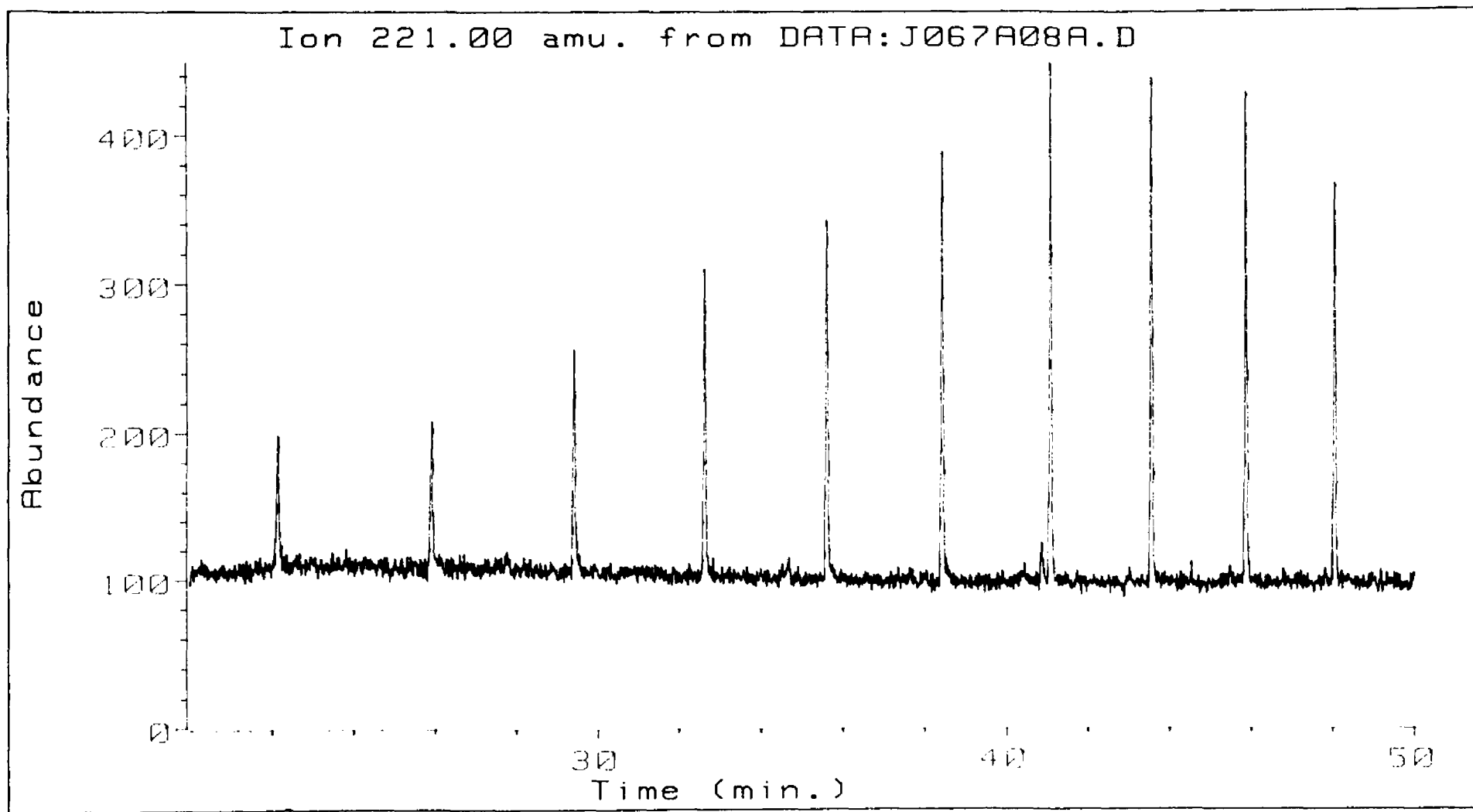
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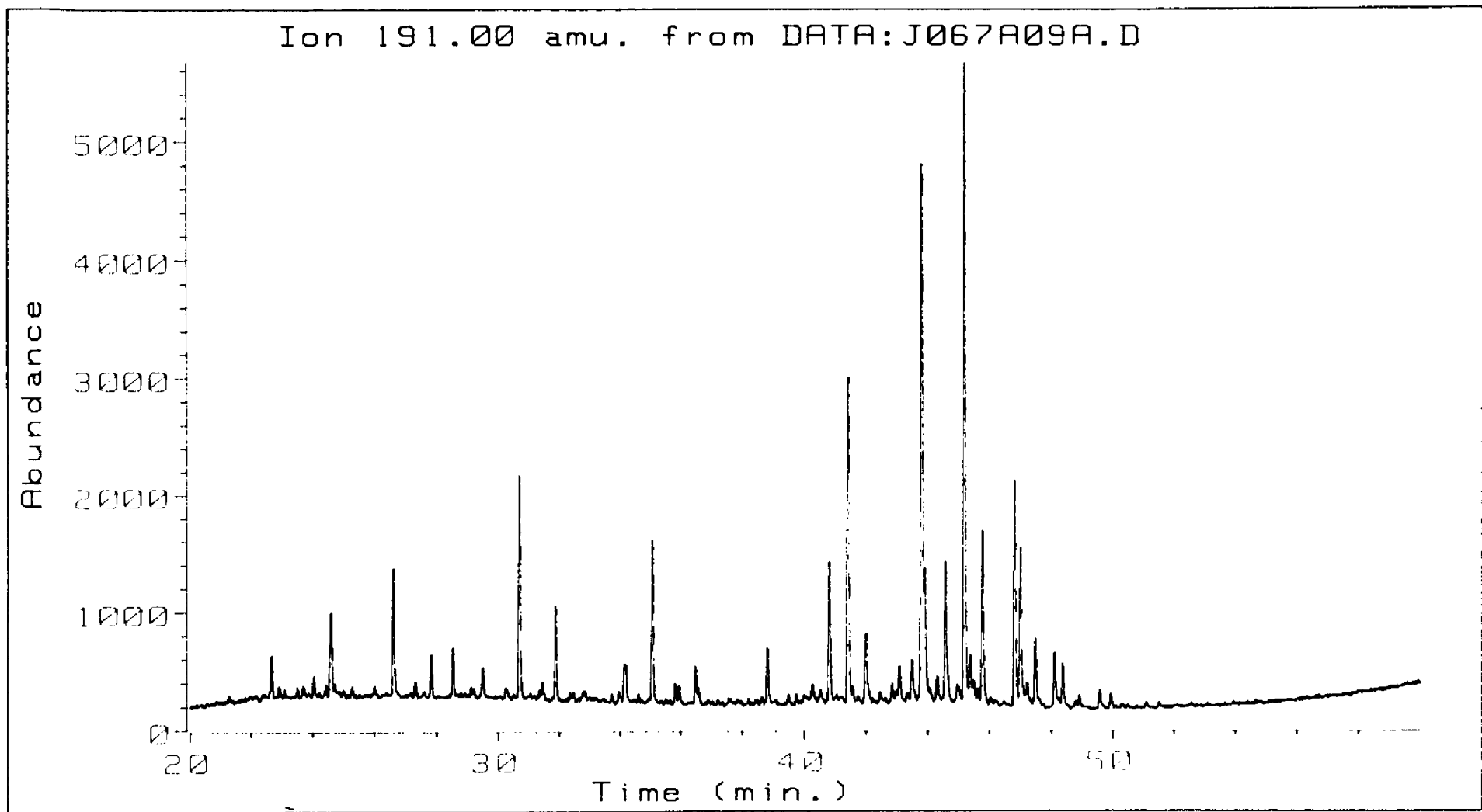
2447m



2447m

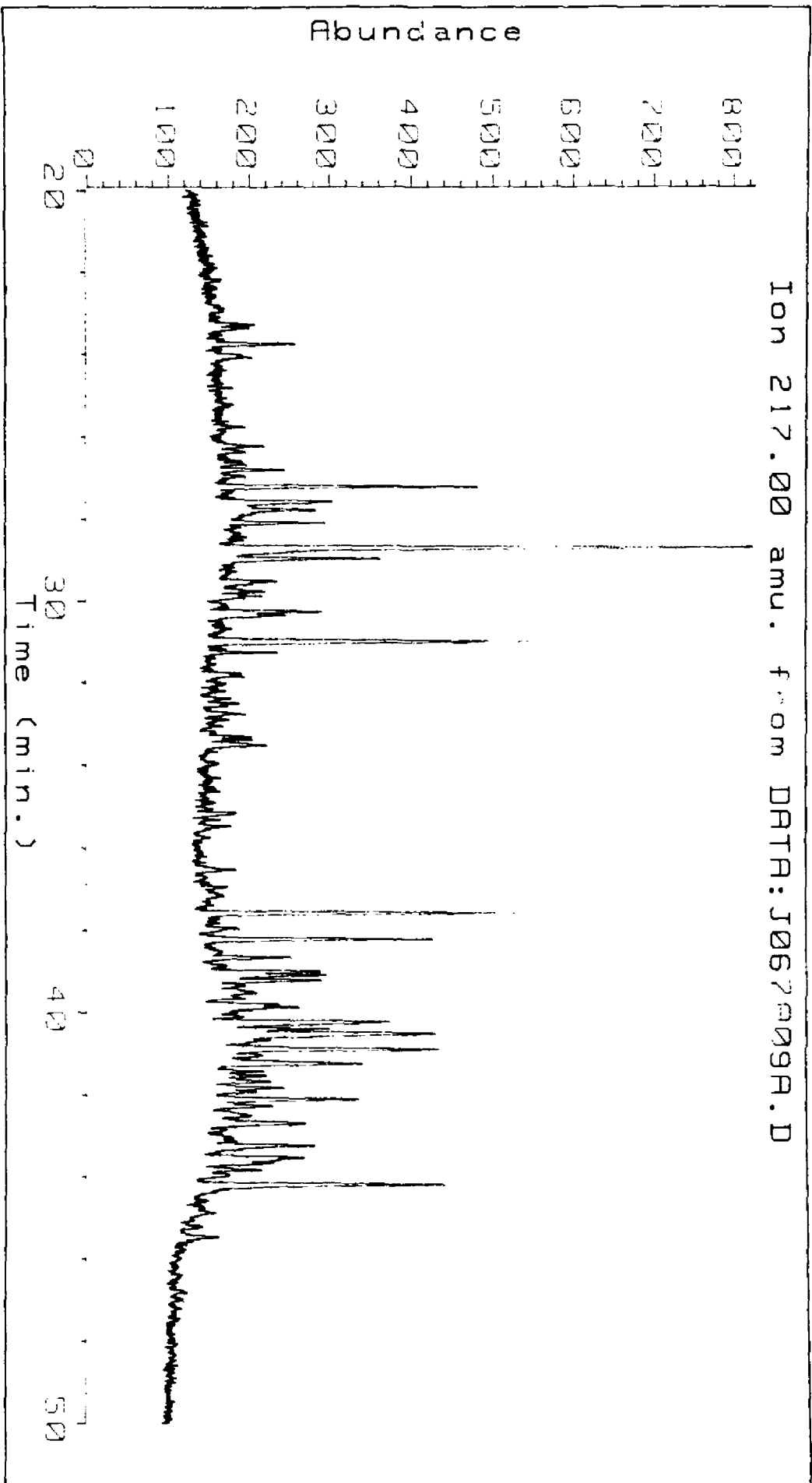


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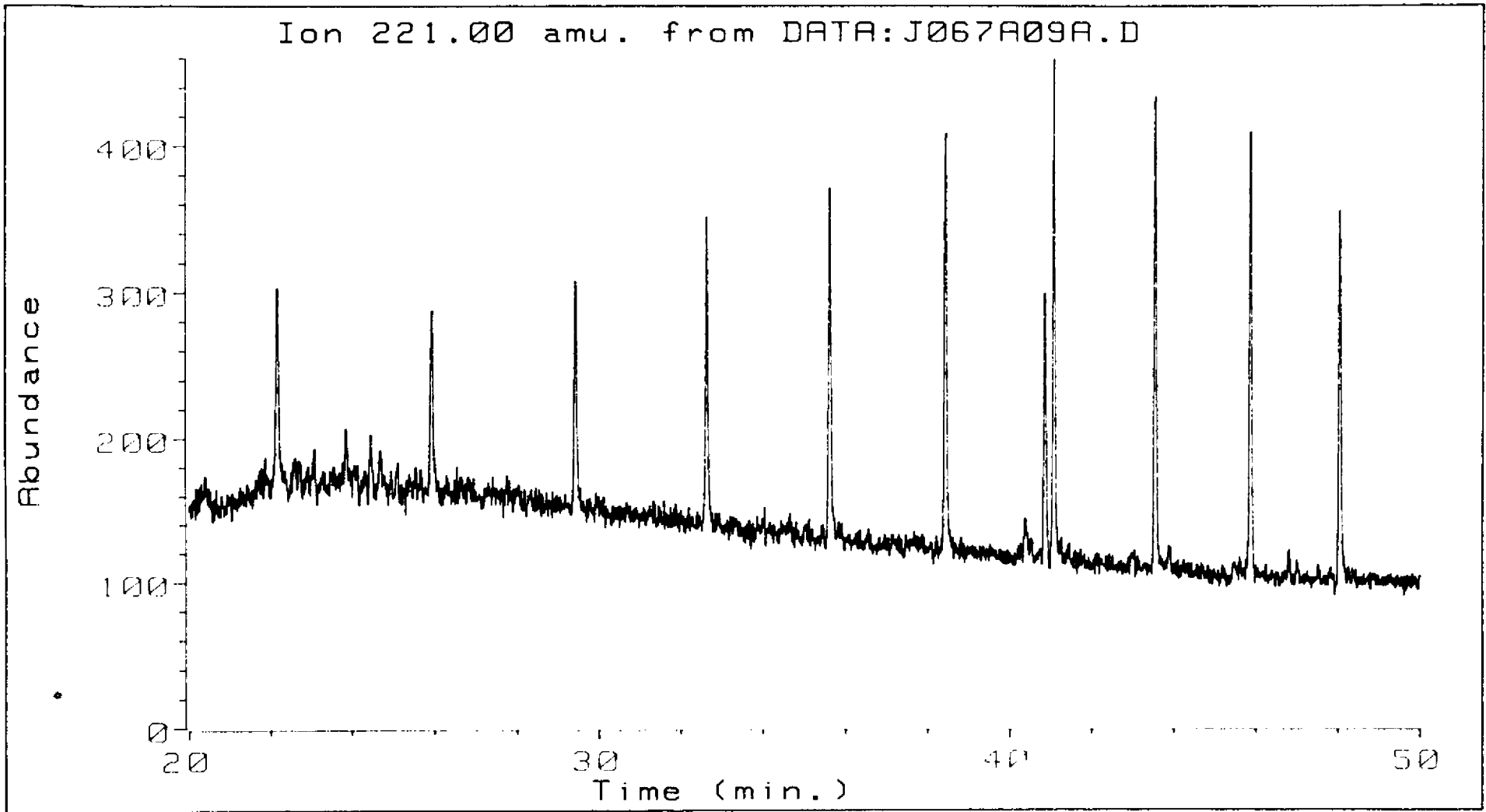


2450m

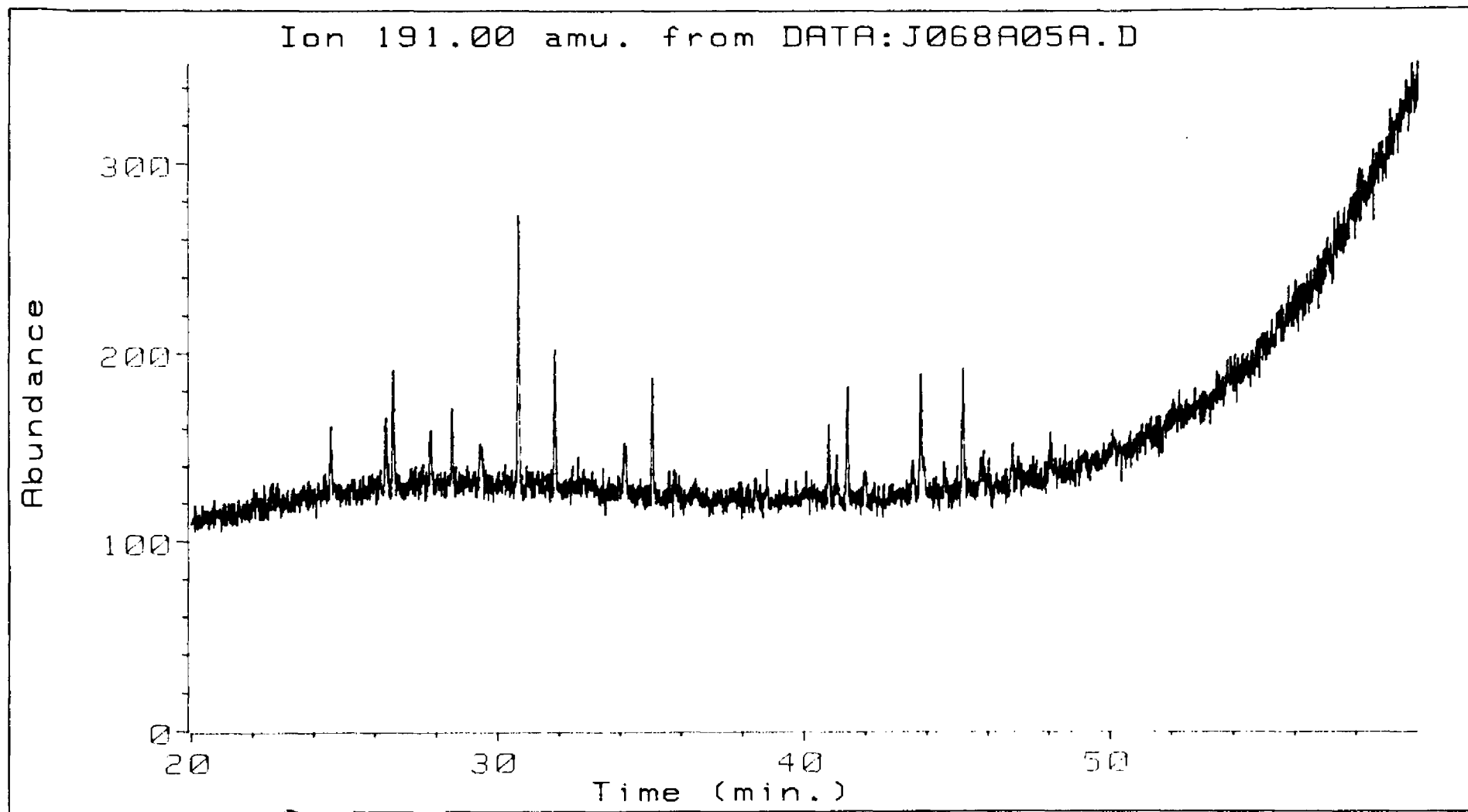
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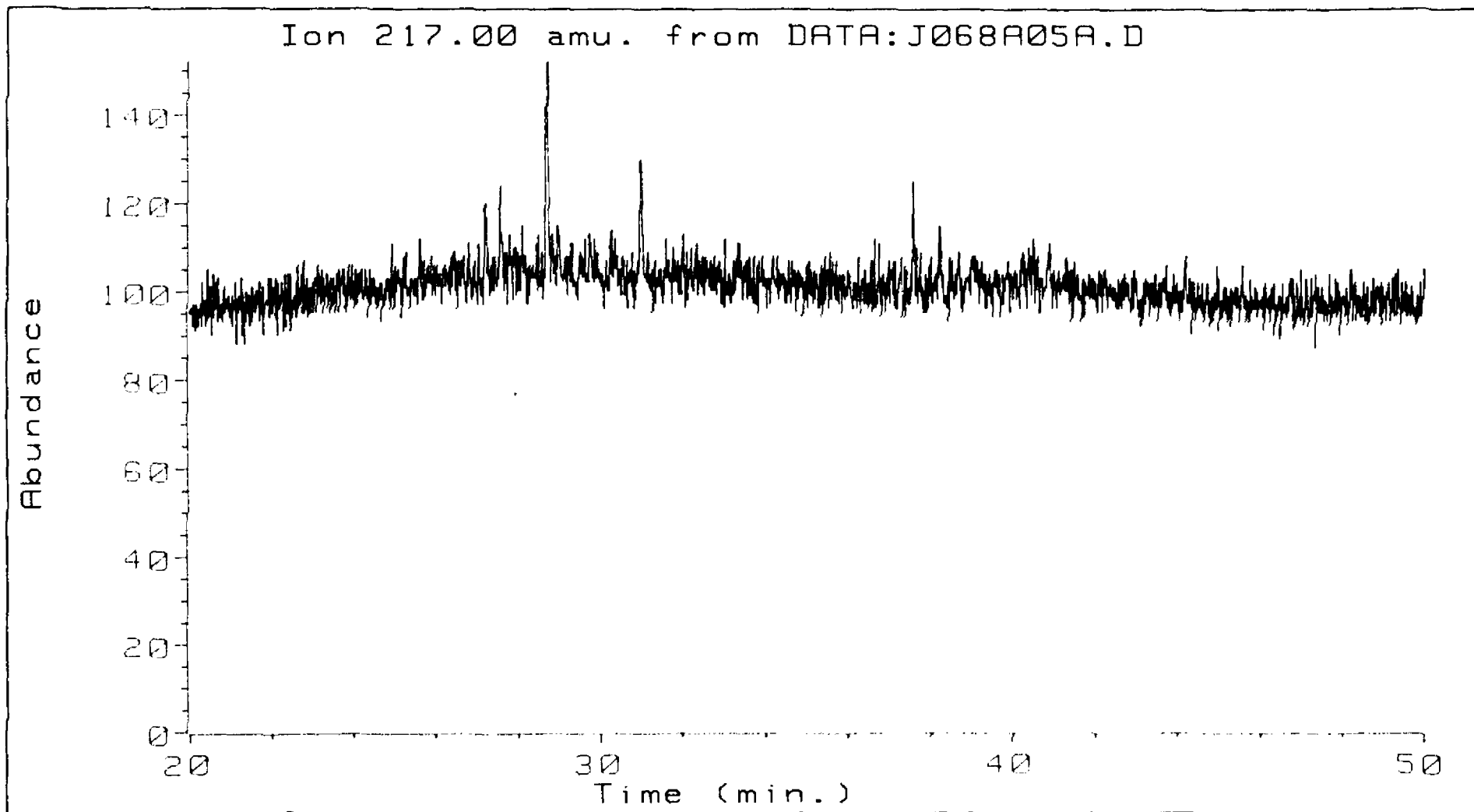
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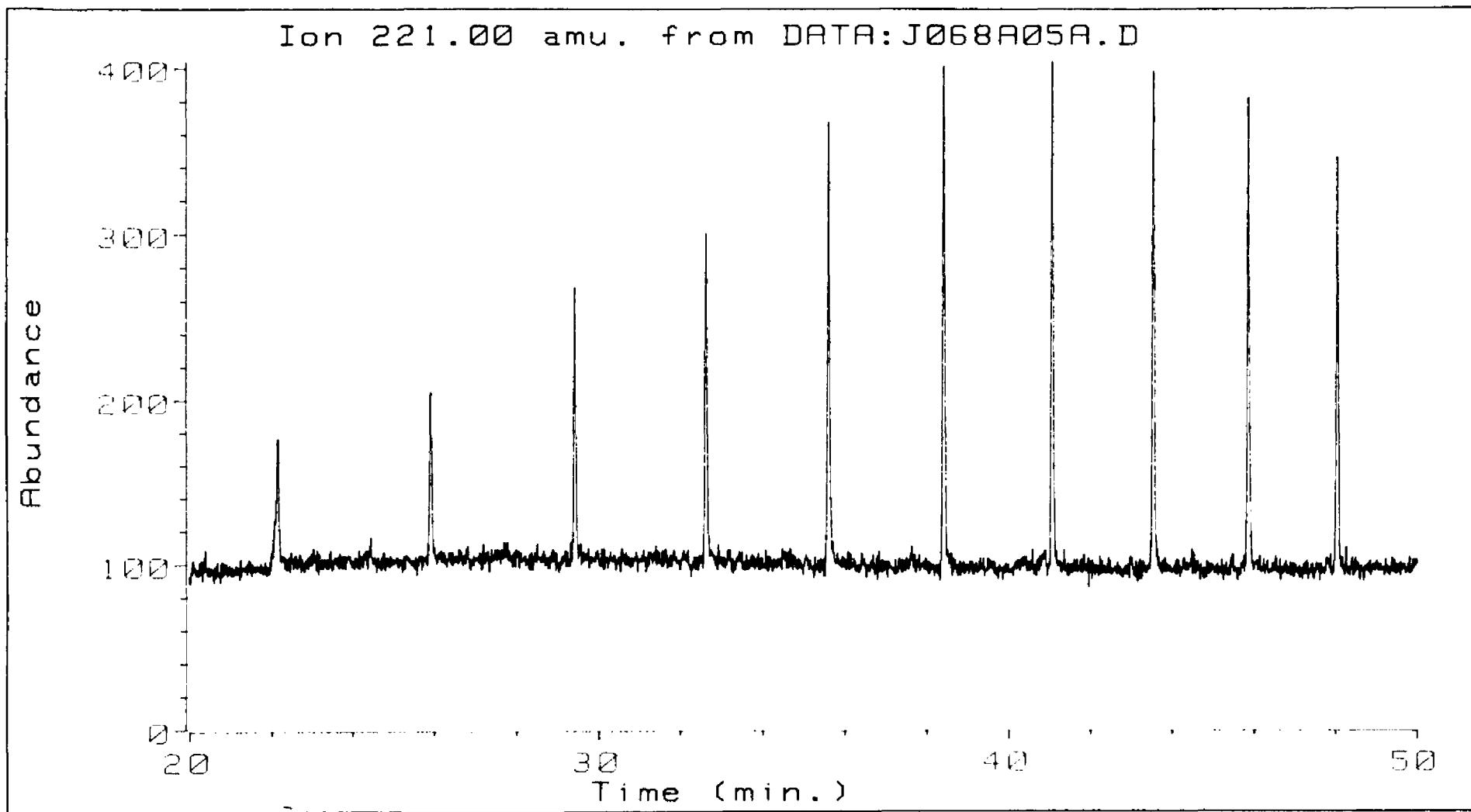
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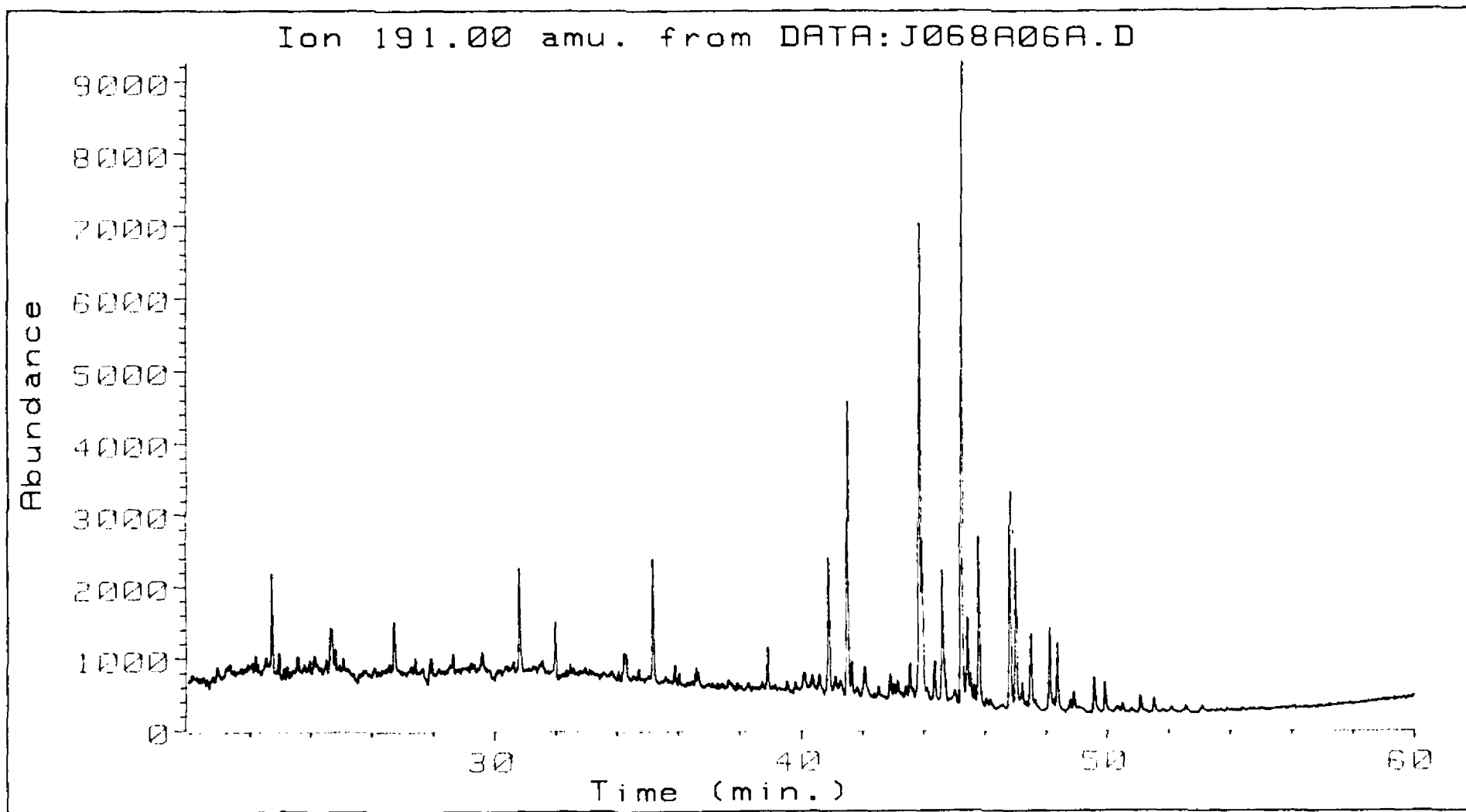
2455m



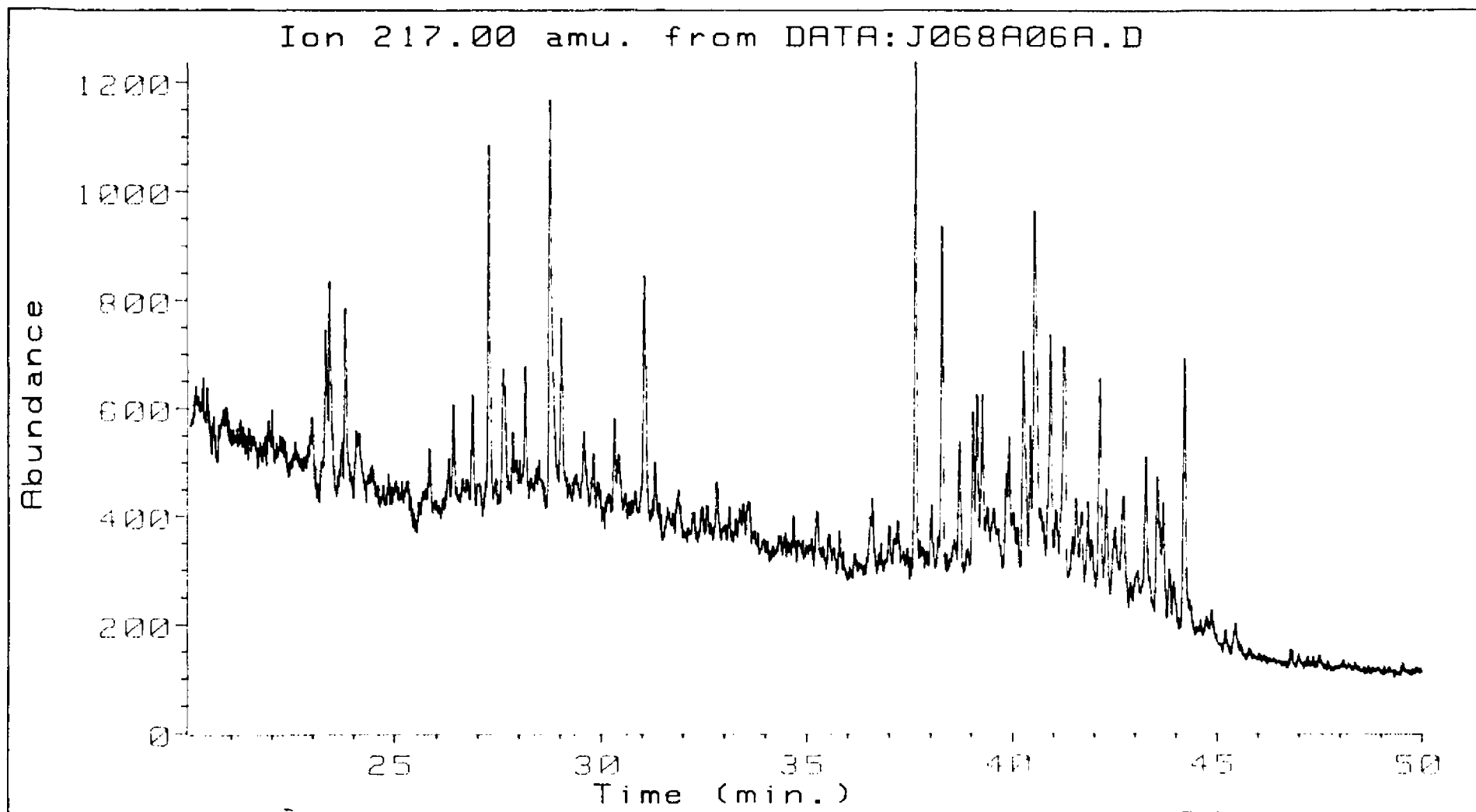
2455m



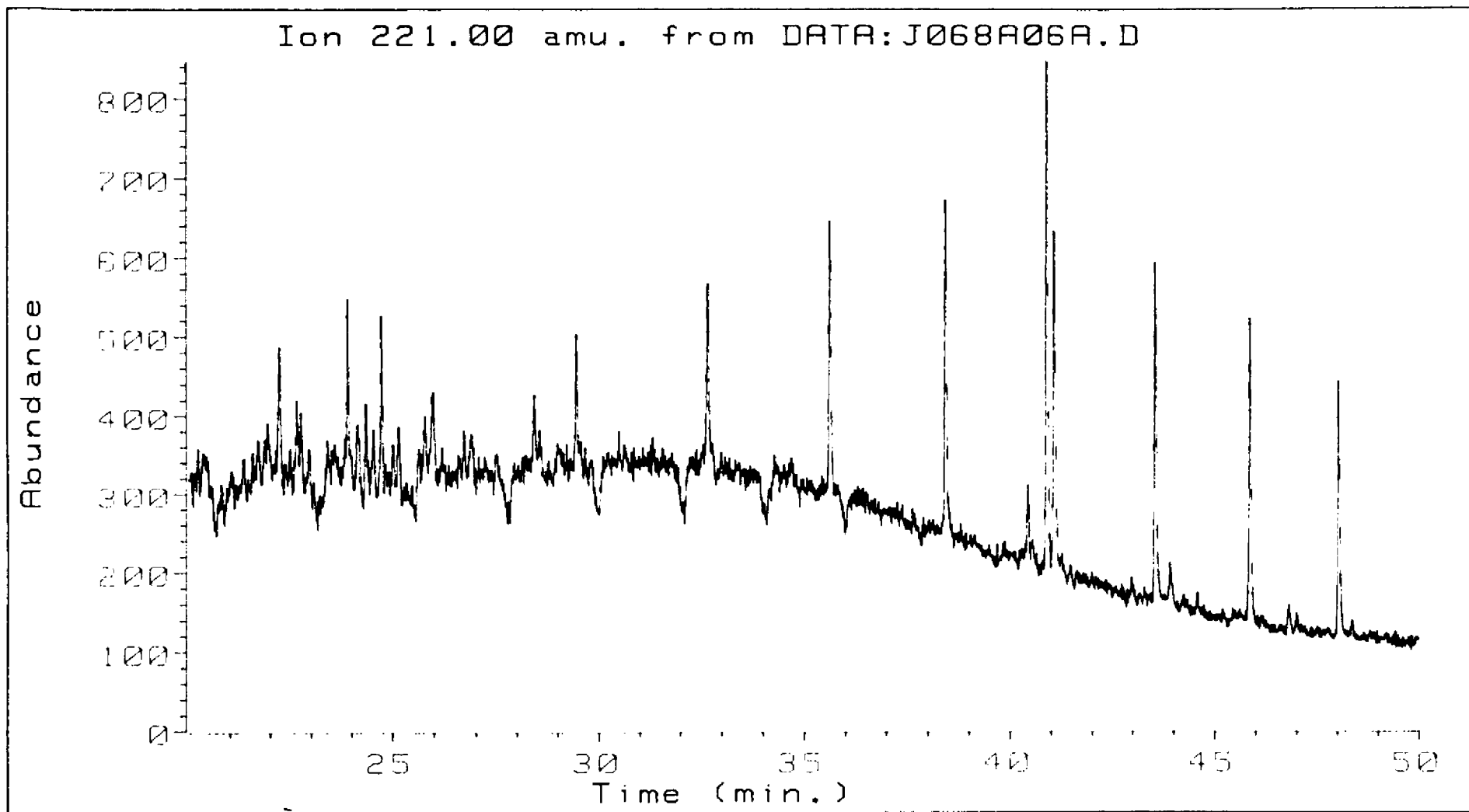
2455m



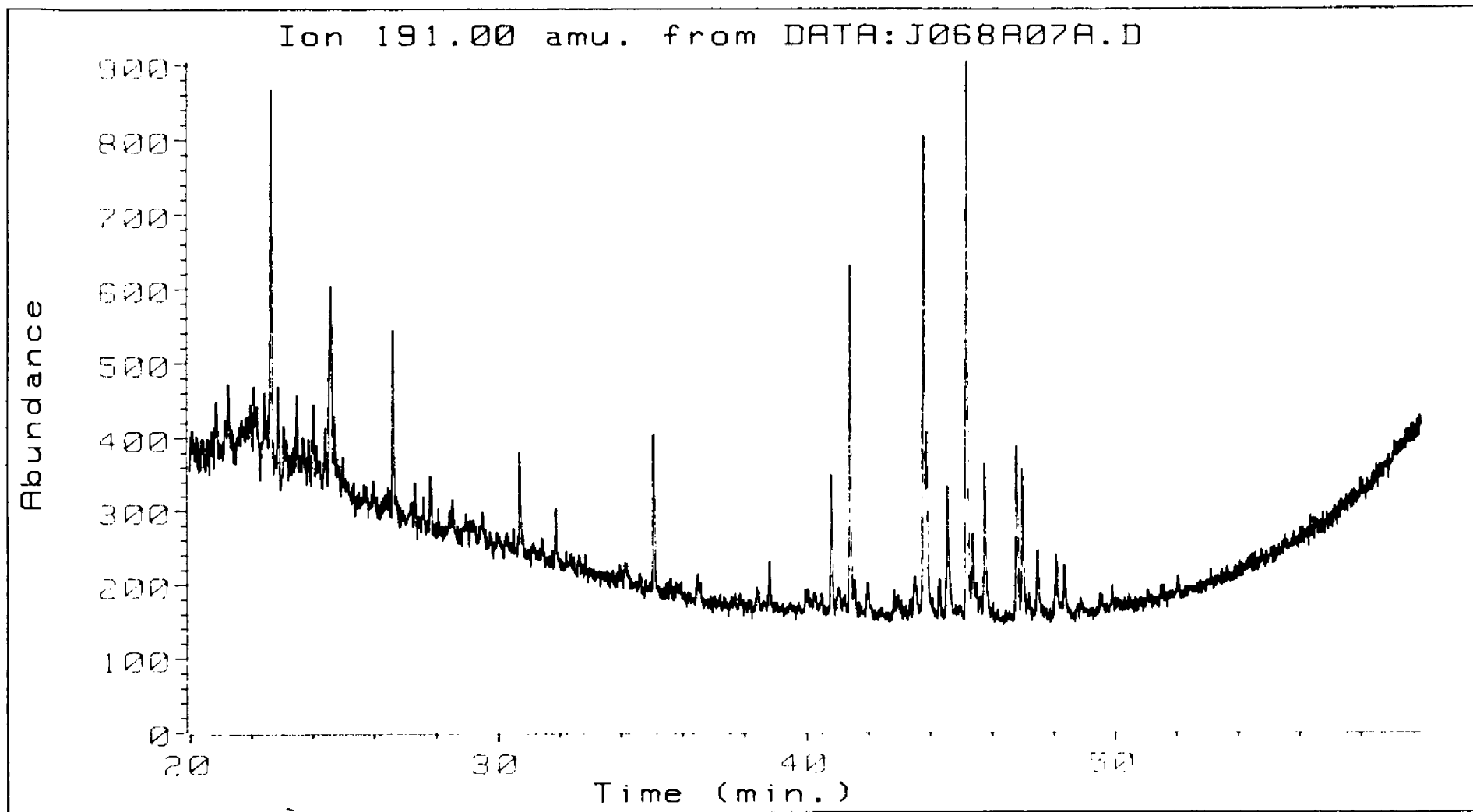
2455.00 03



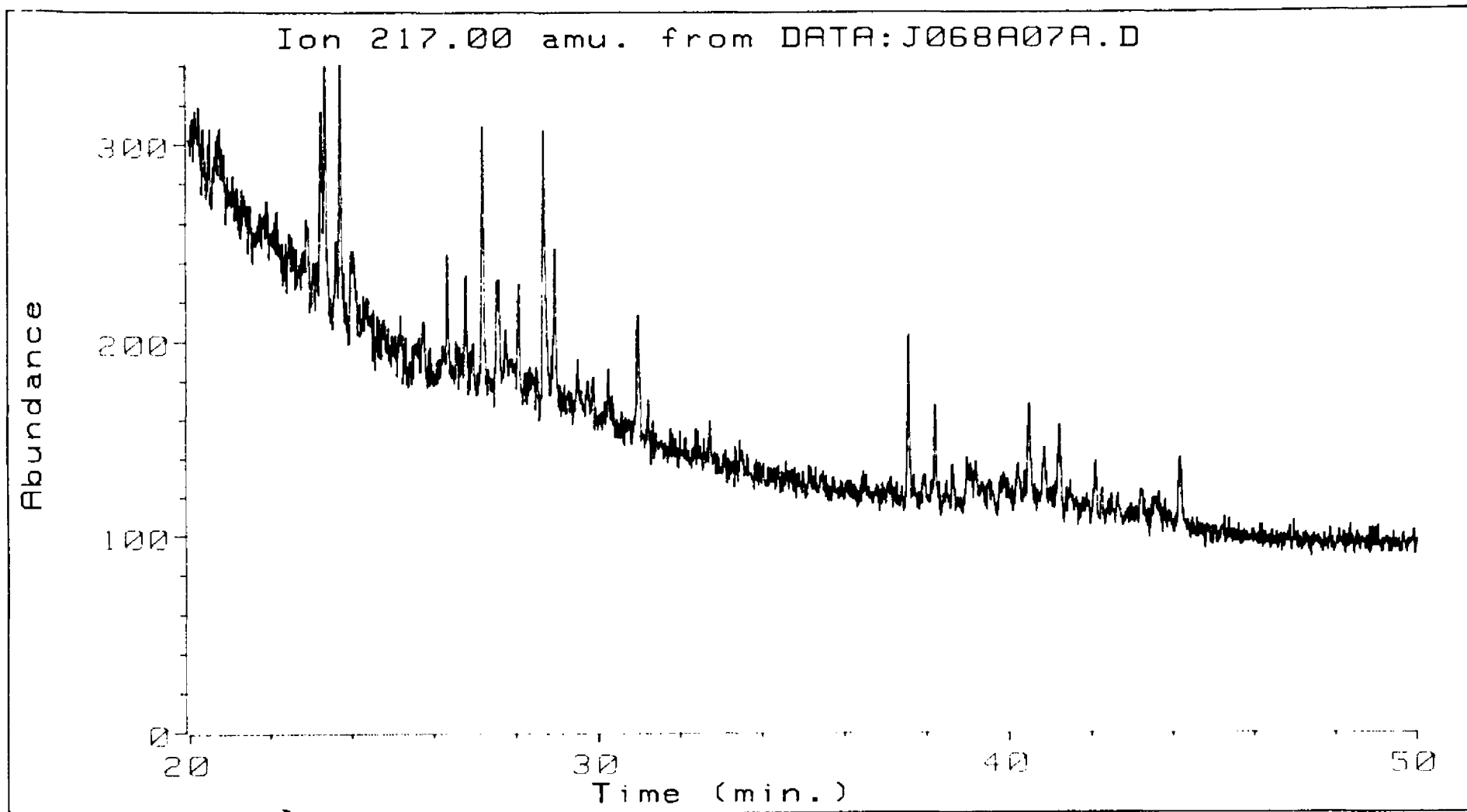
2455.00 03



2455.00 03

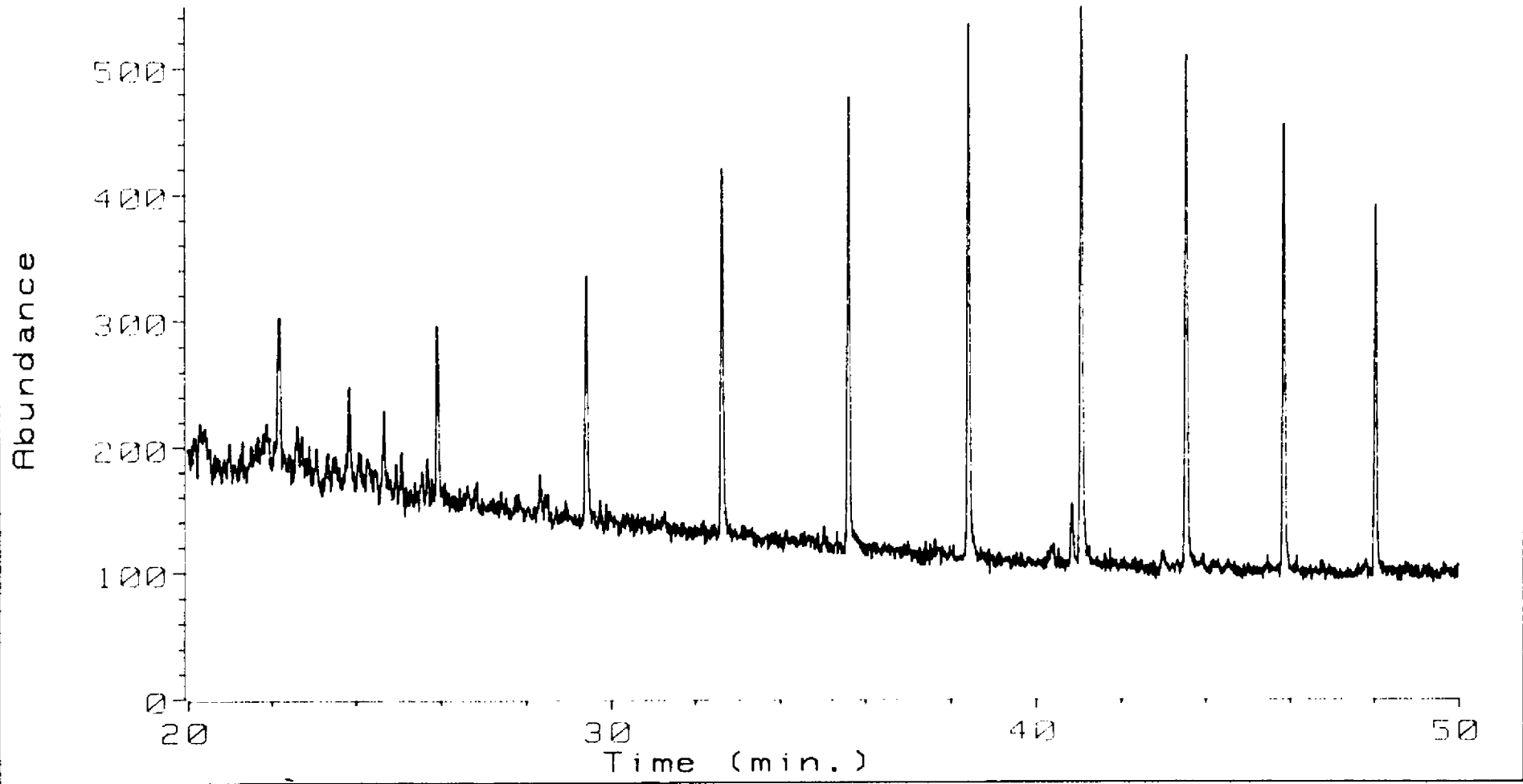


2455.97 00

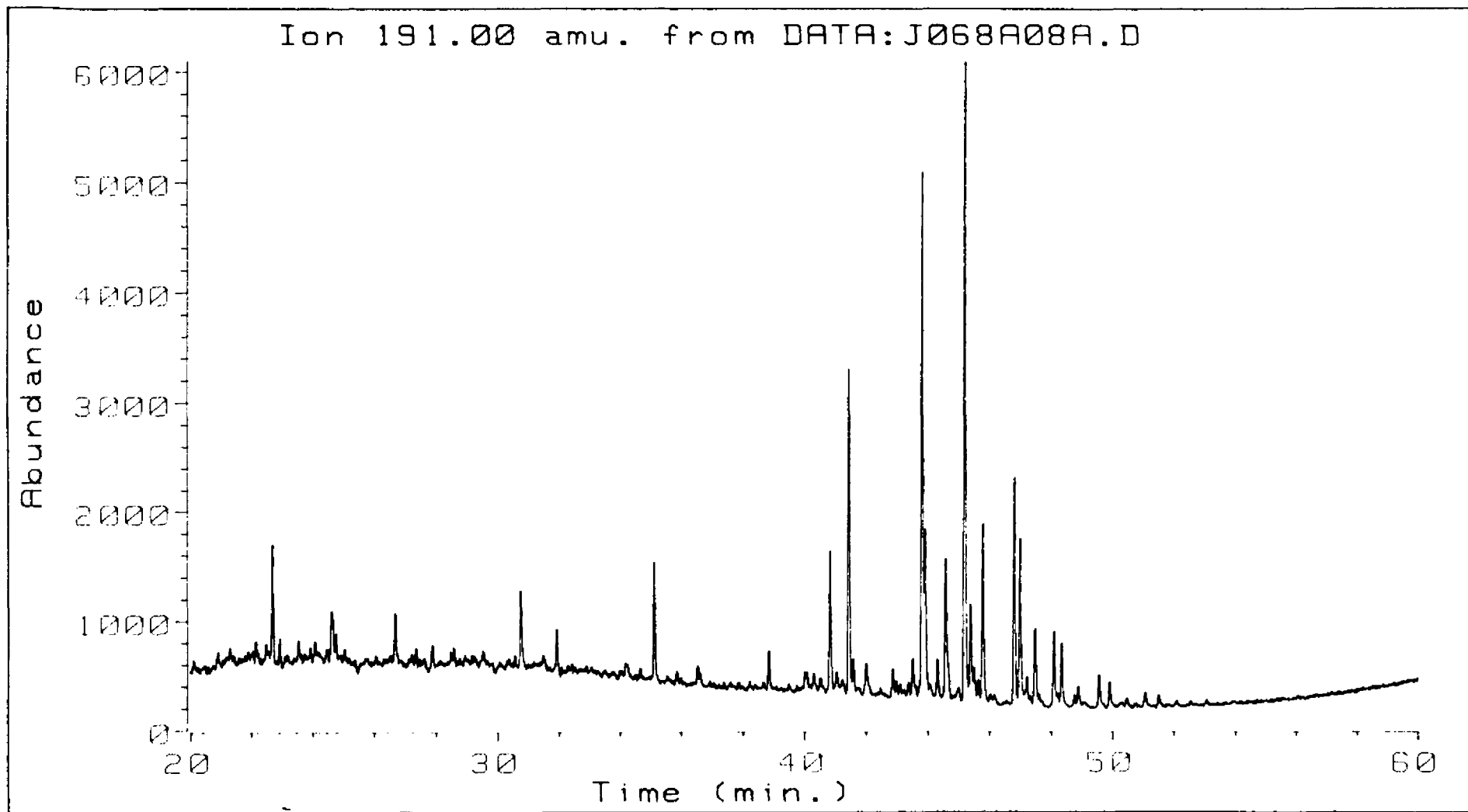


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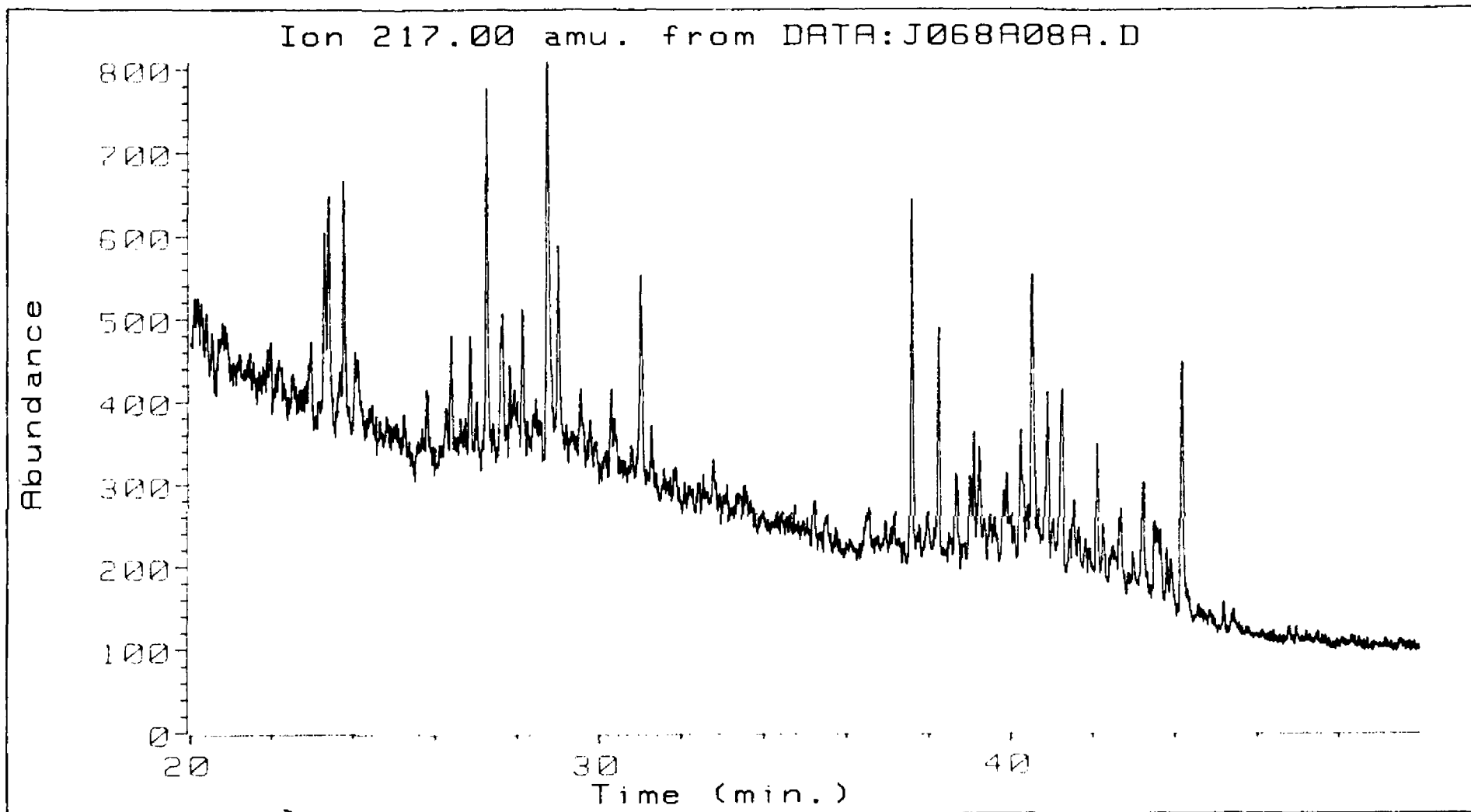
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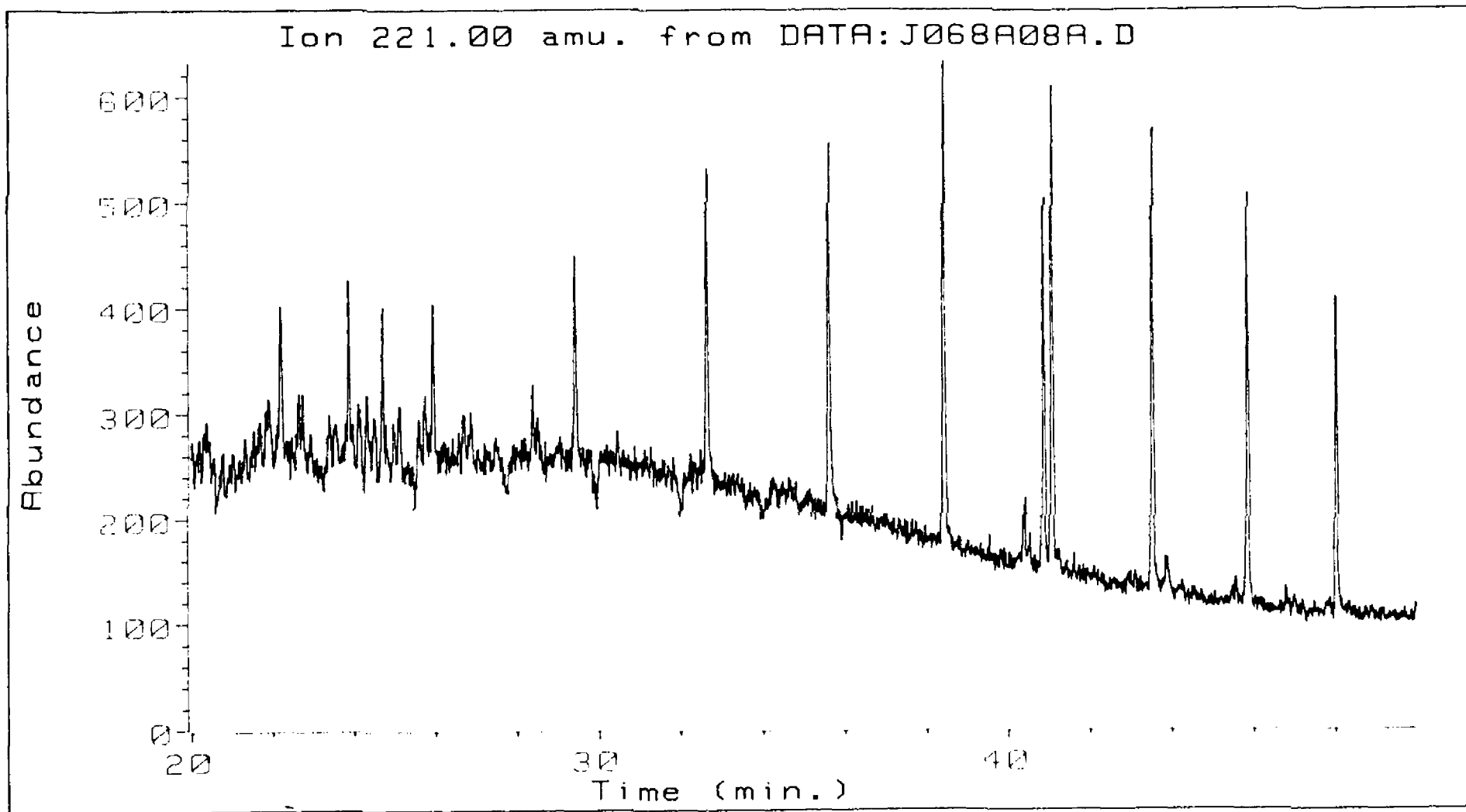
2455.97 00



2456.98 00

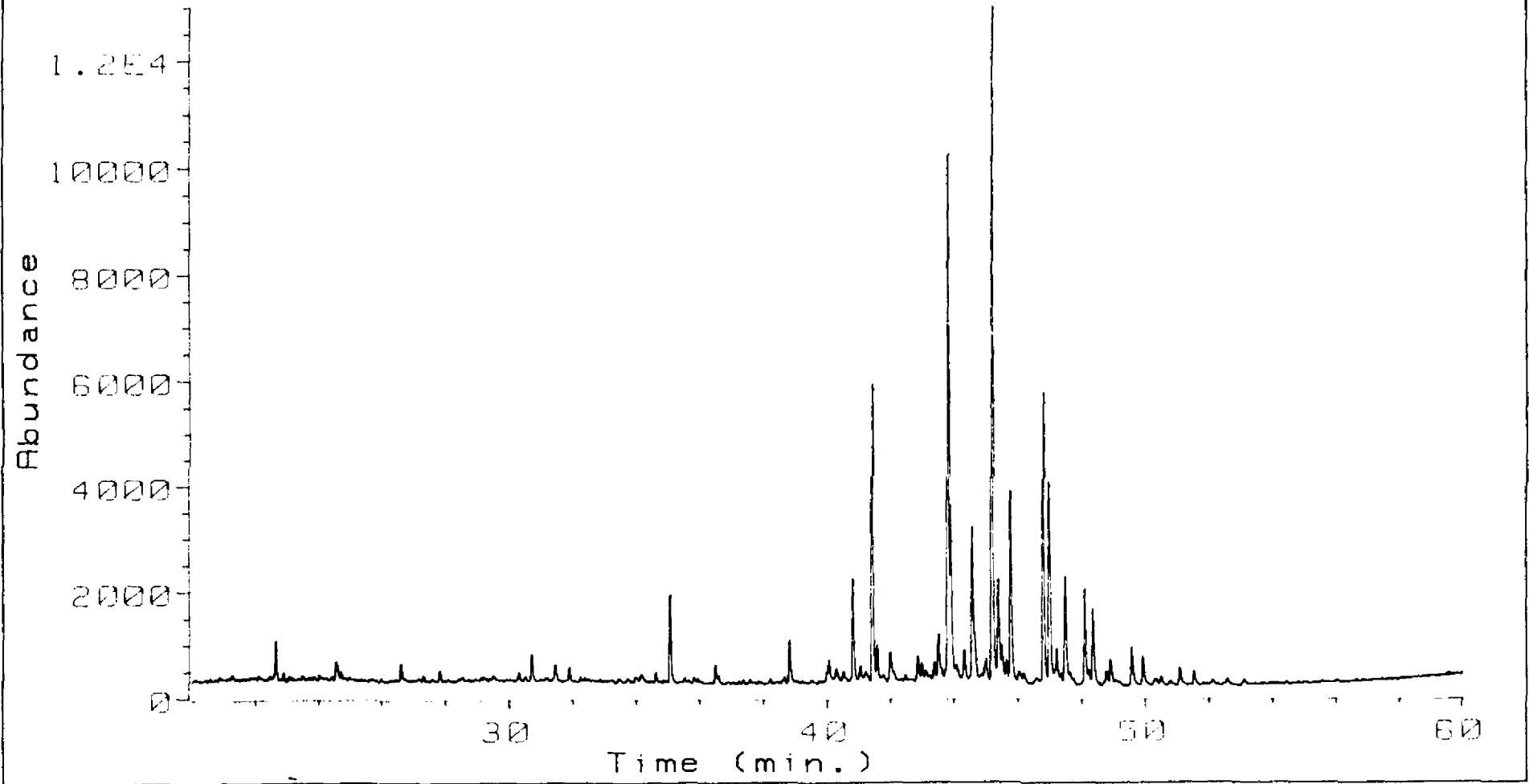


2456.98 00

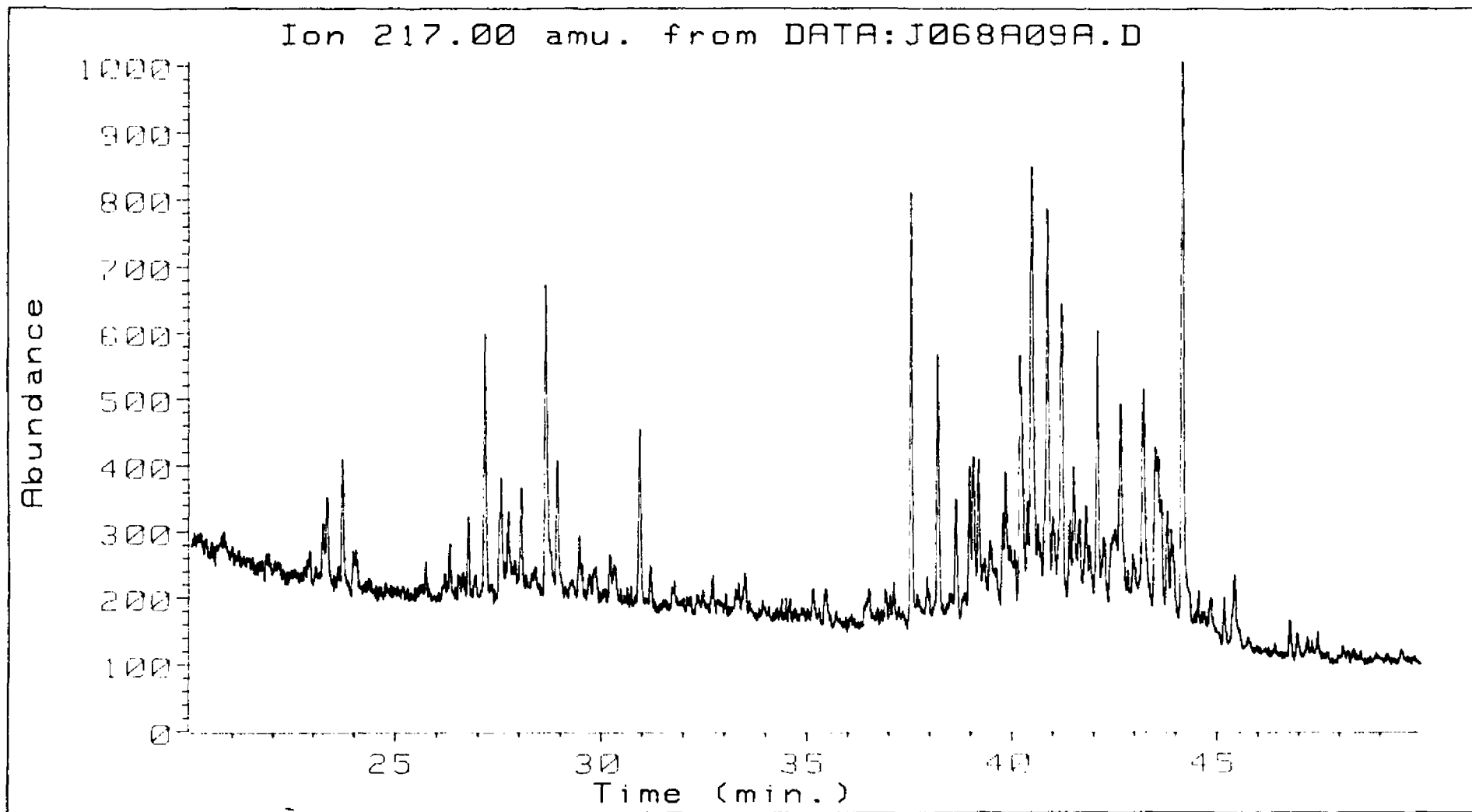


2456.98 00

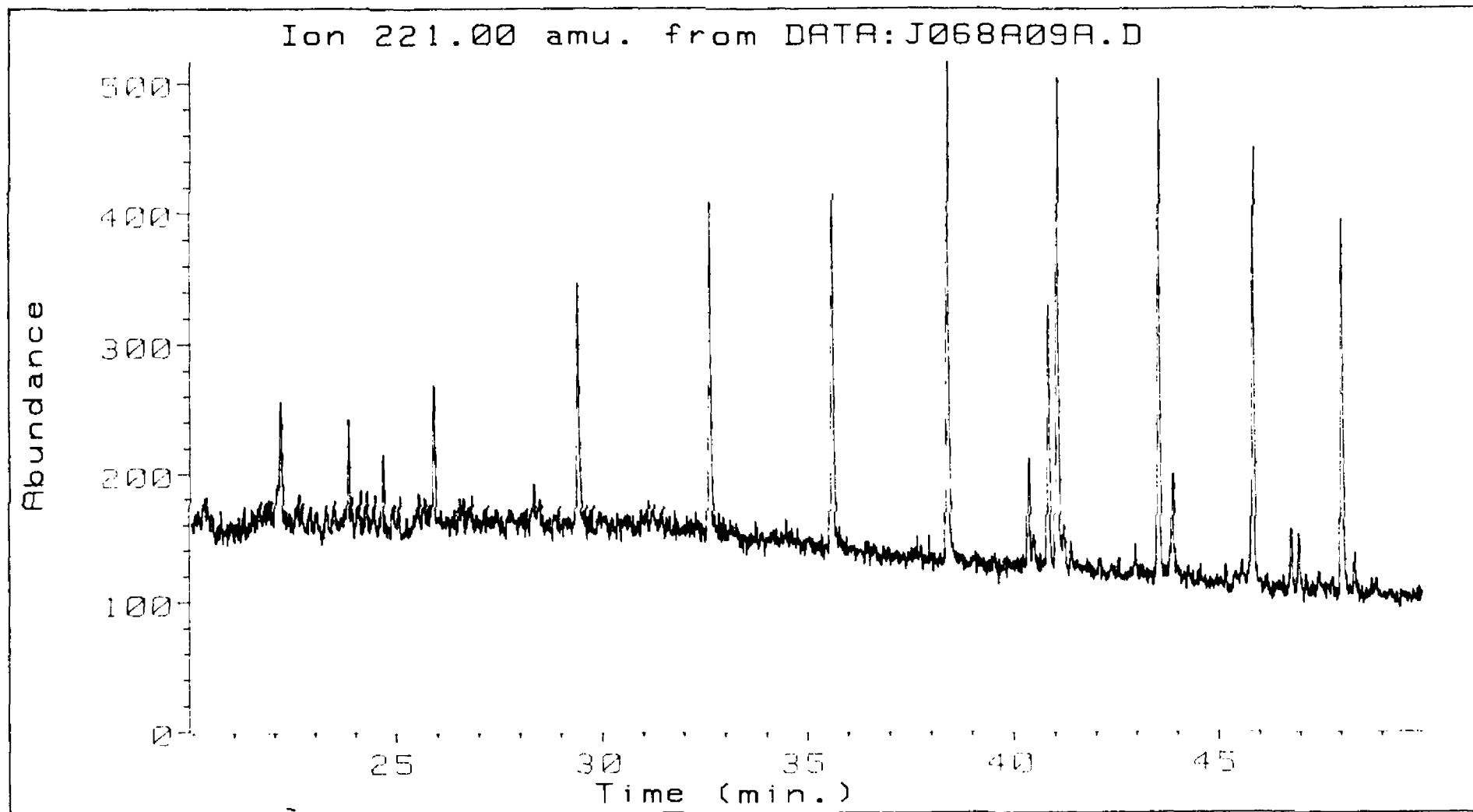
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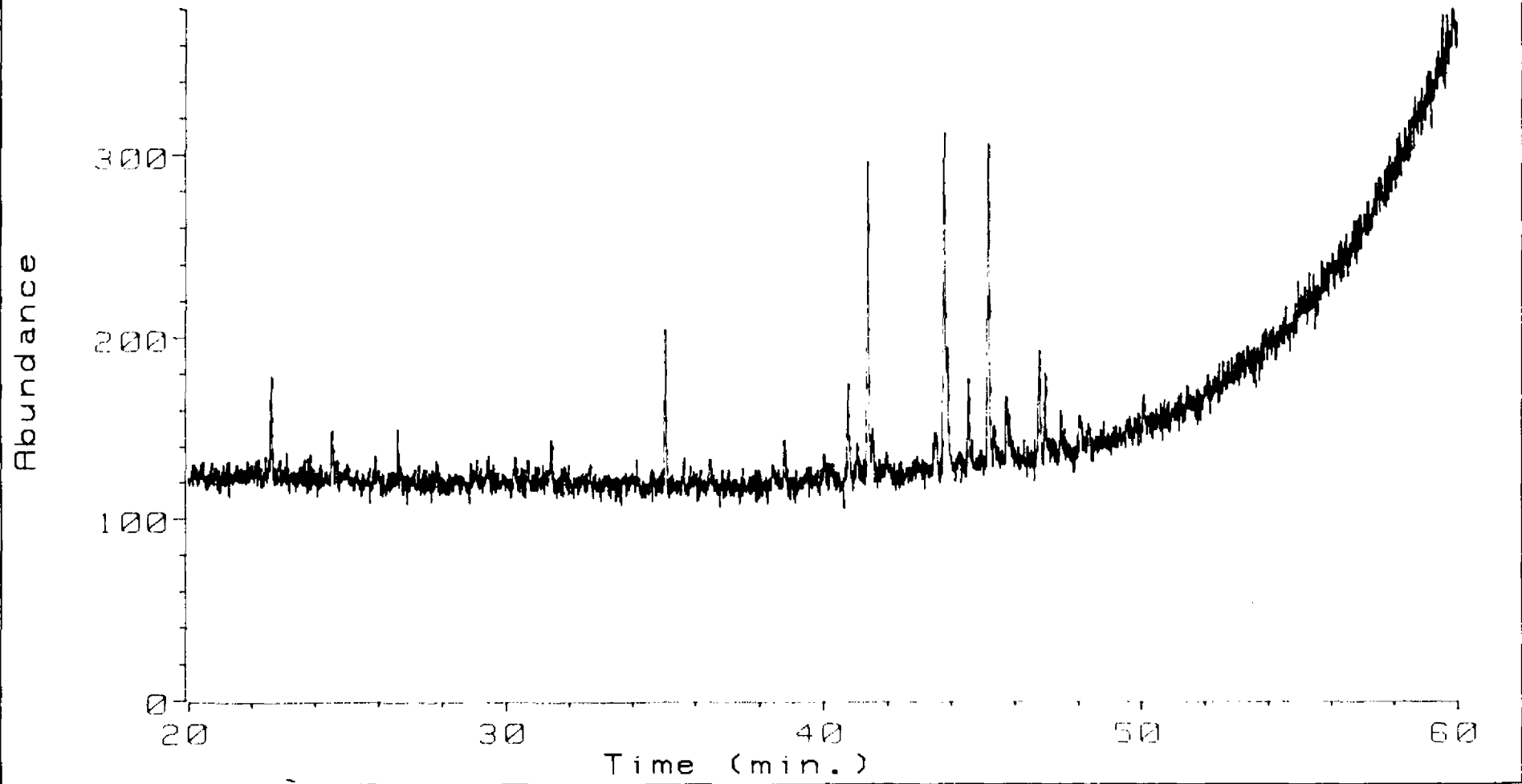


2457.96 00

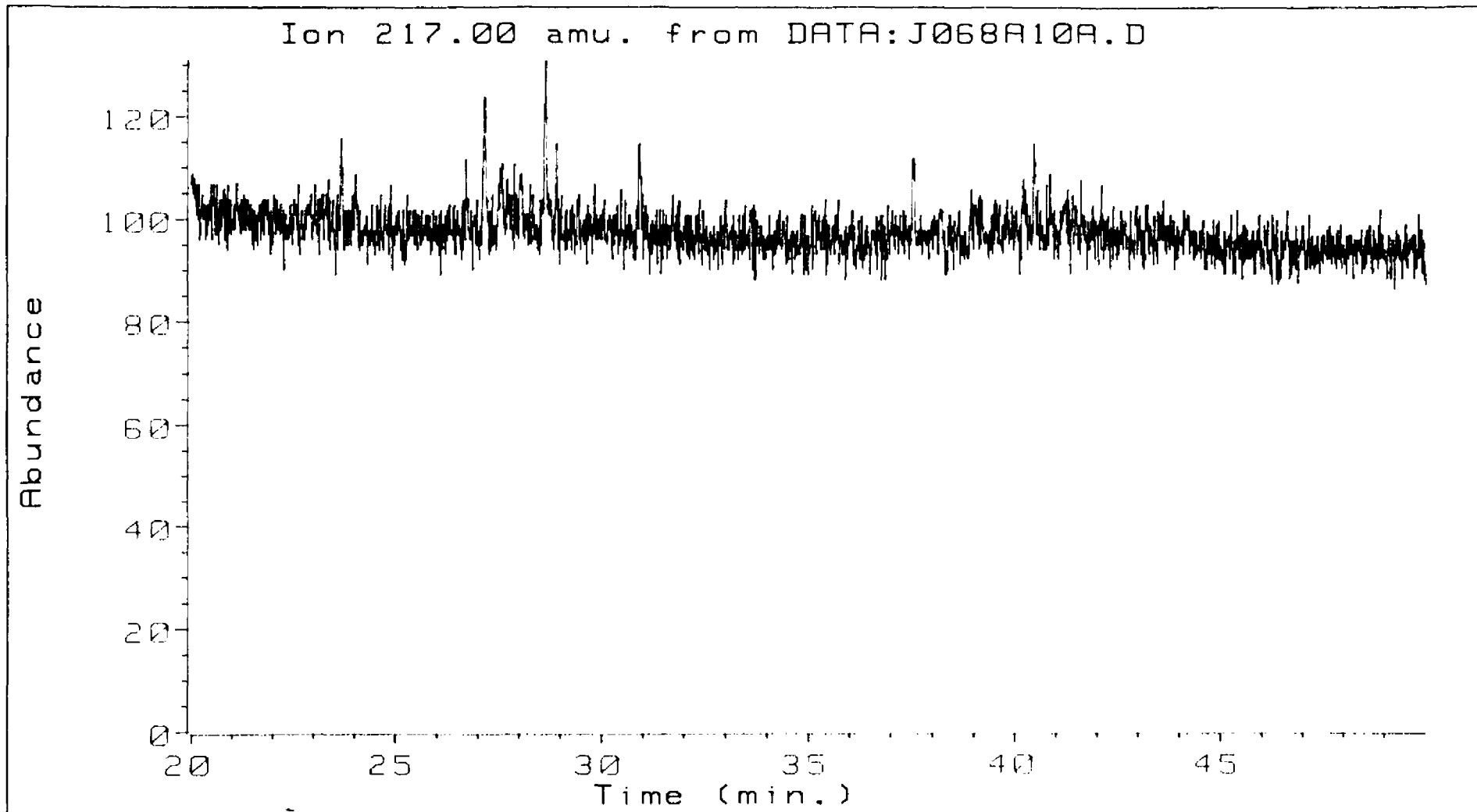


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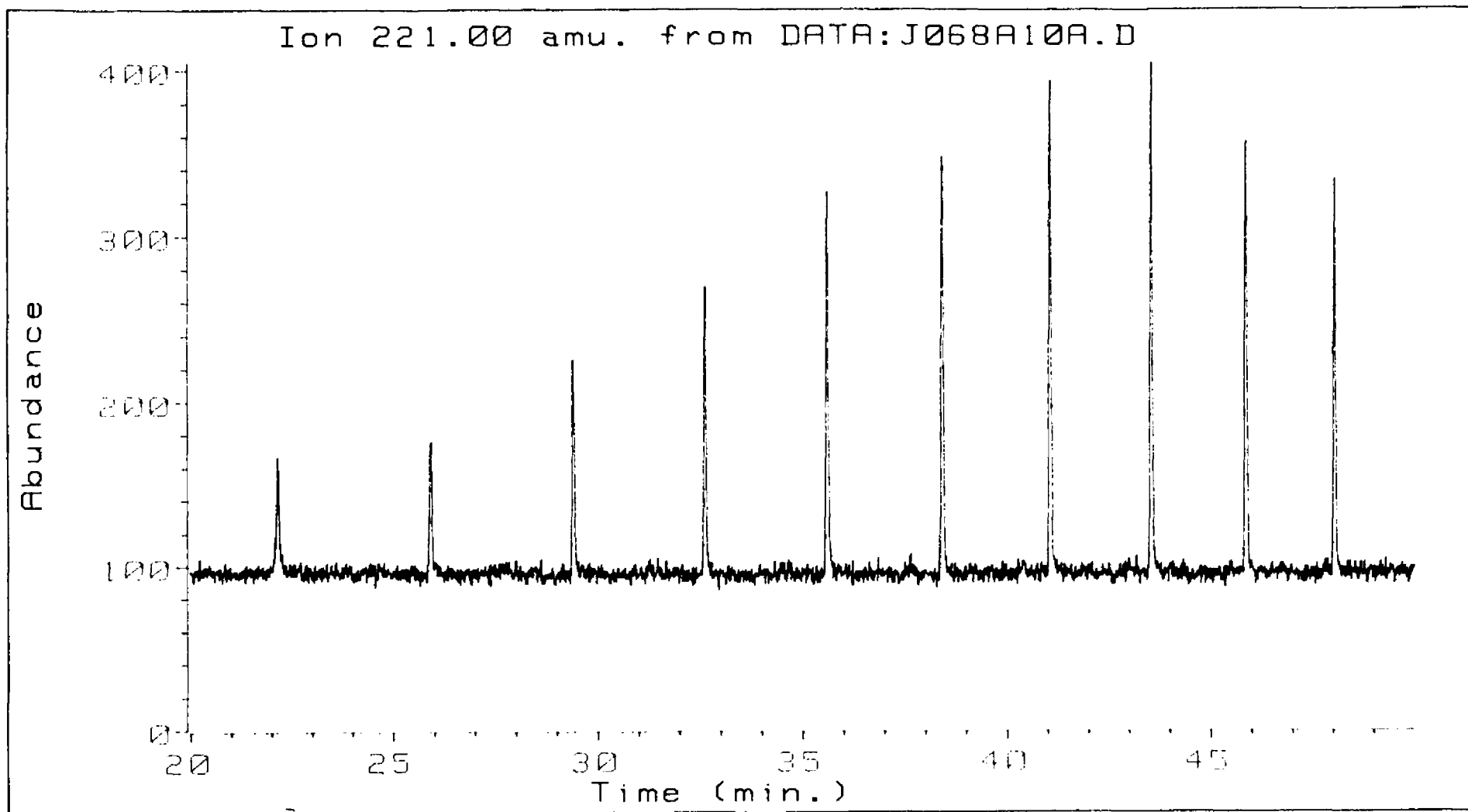
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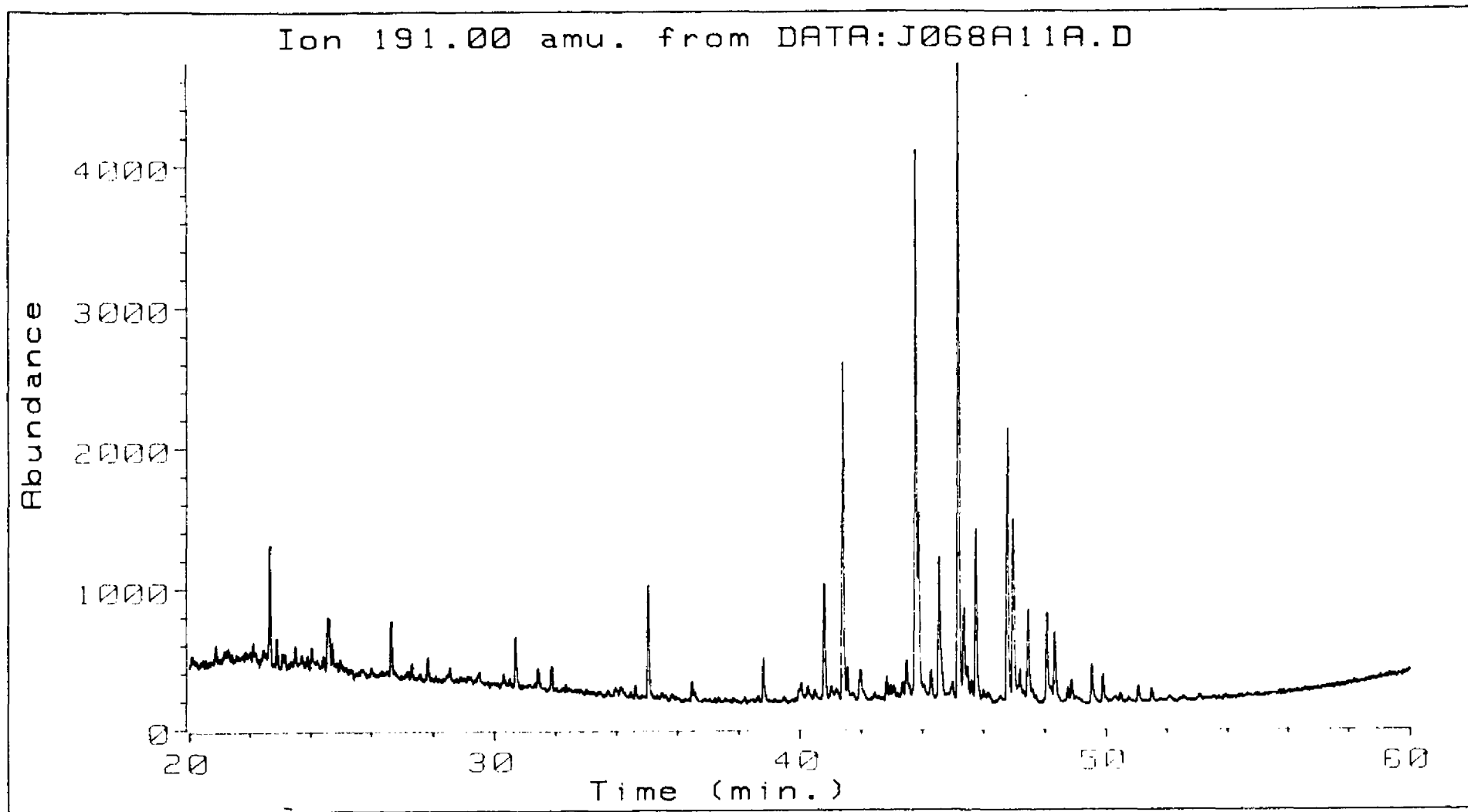
2458.65 69



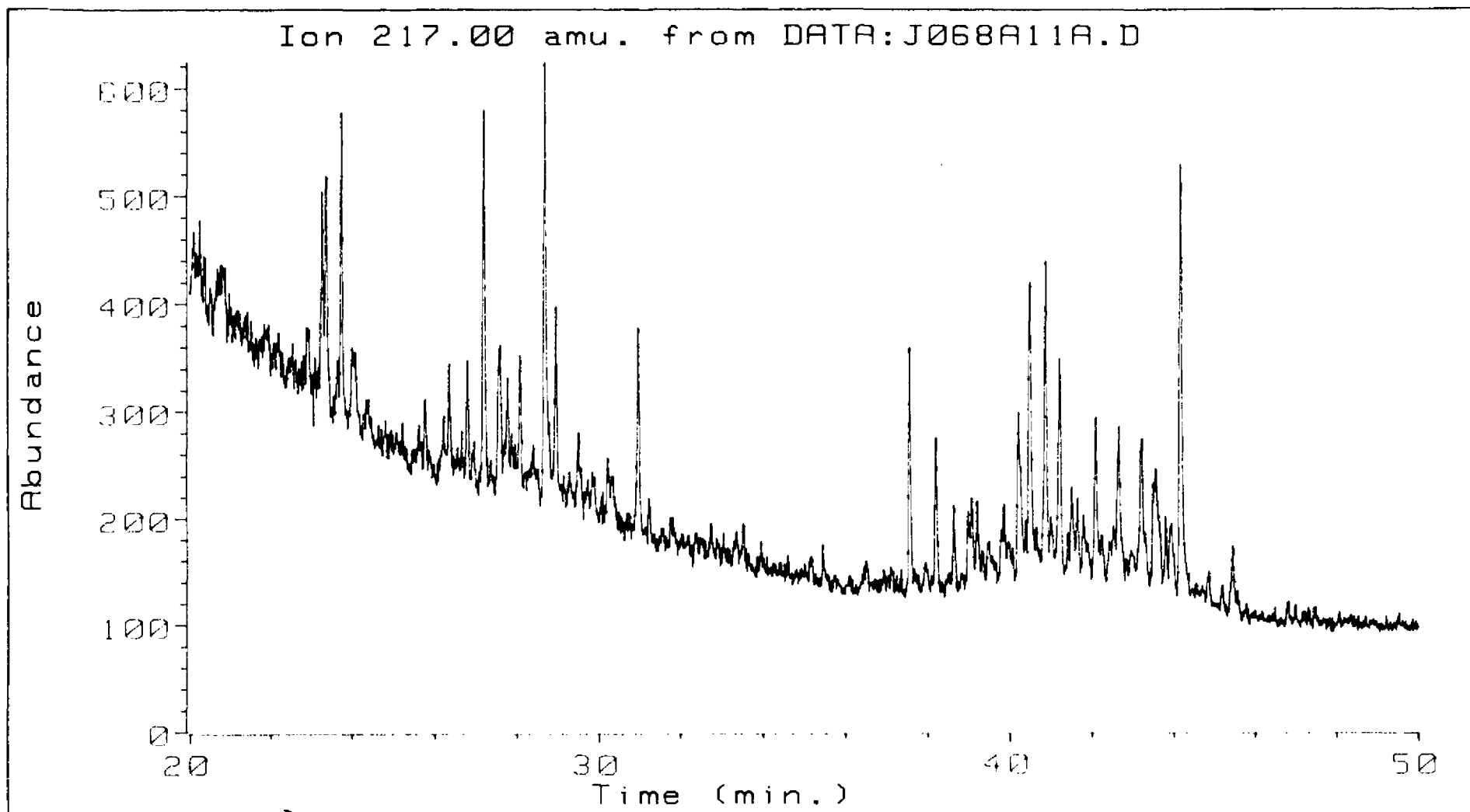
2458.65 69



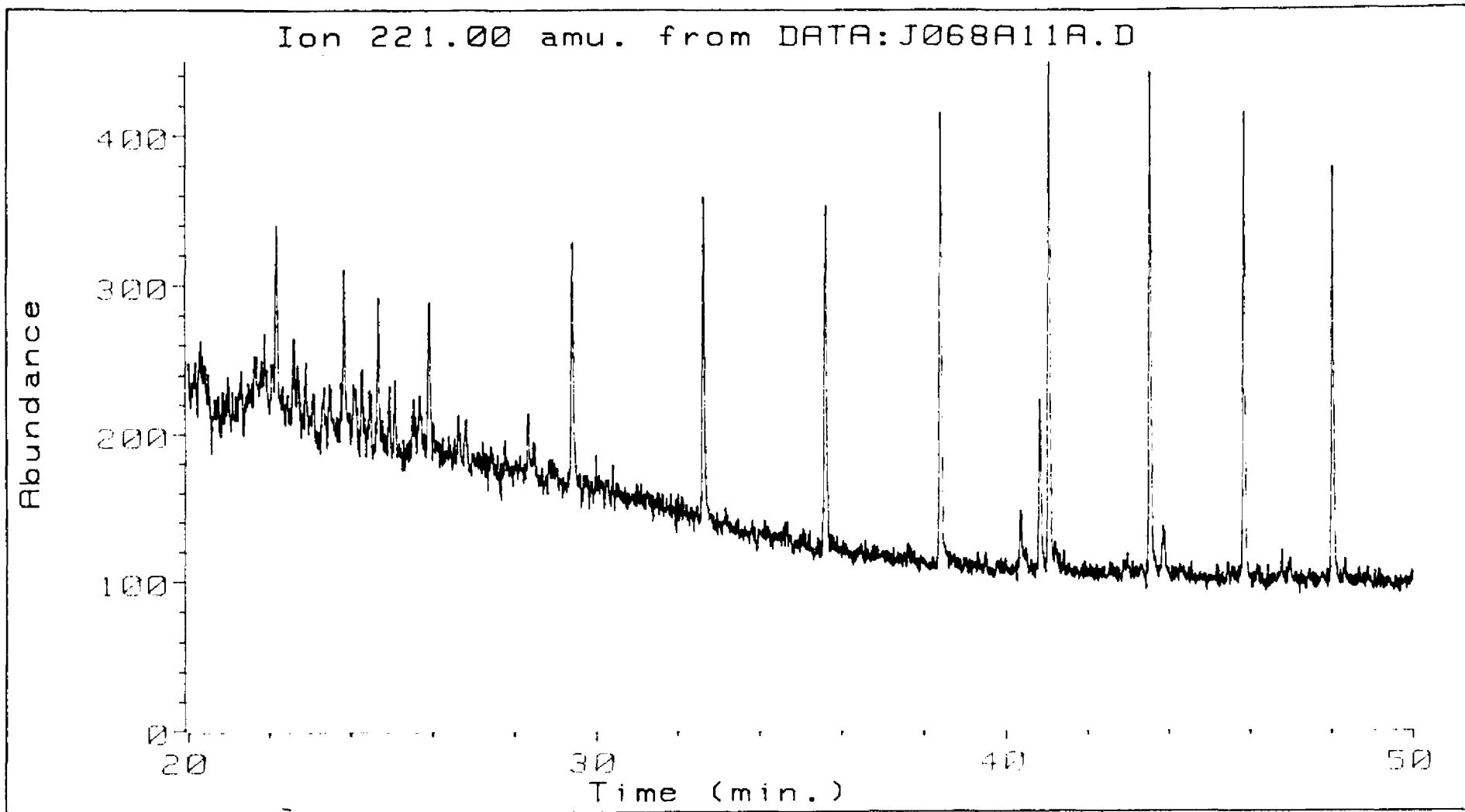
2458.65 69



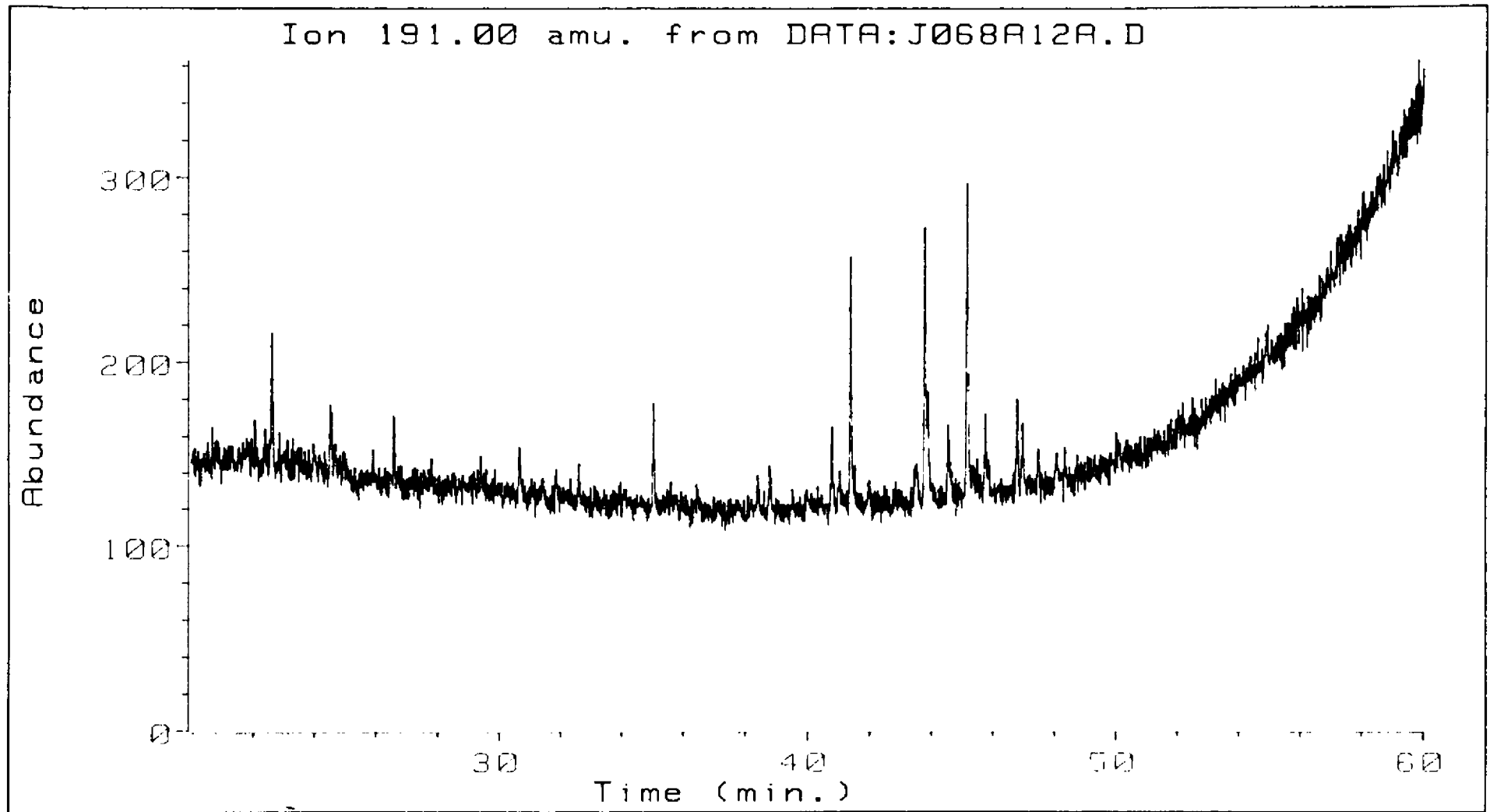
2460.00 05



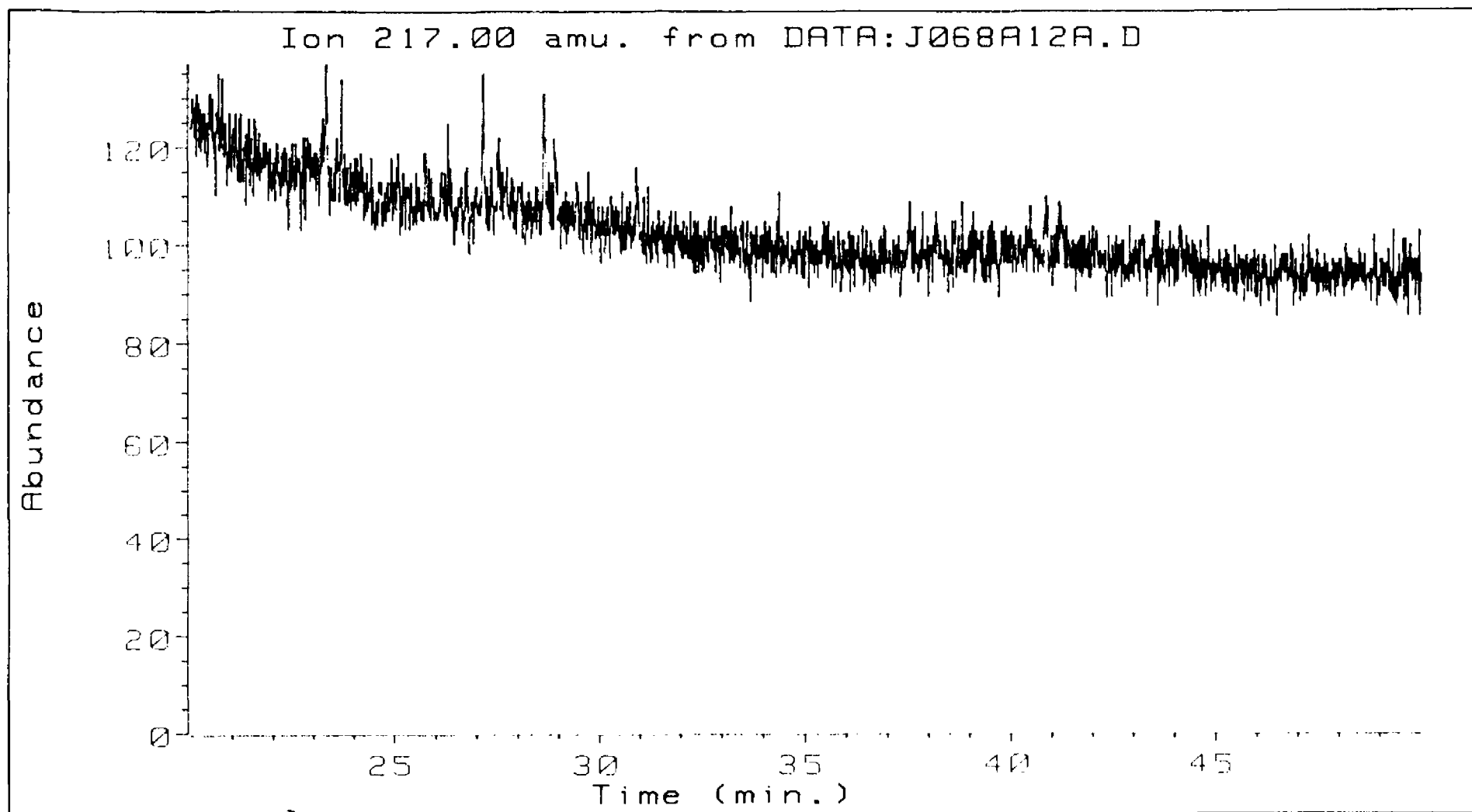
2460.00 05



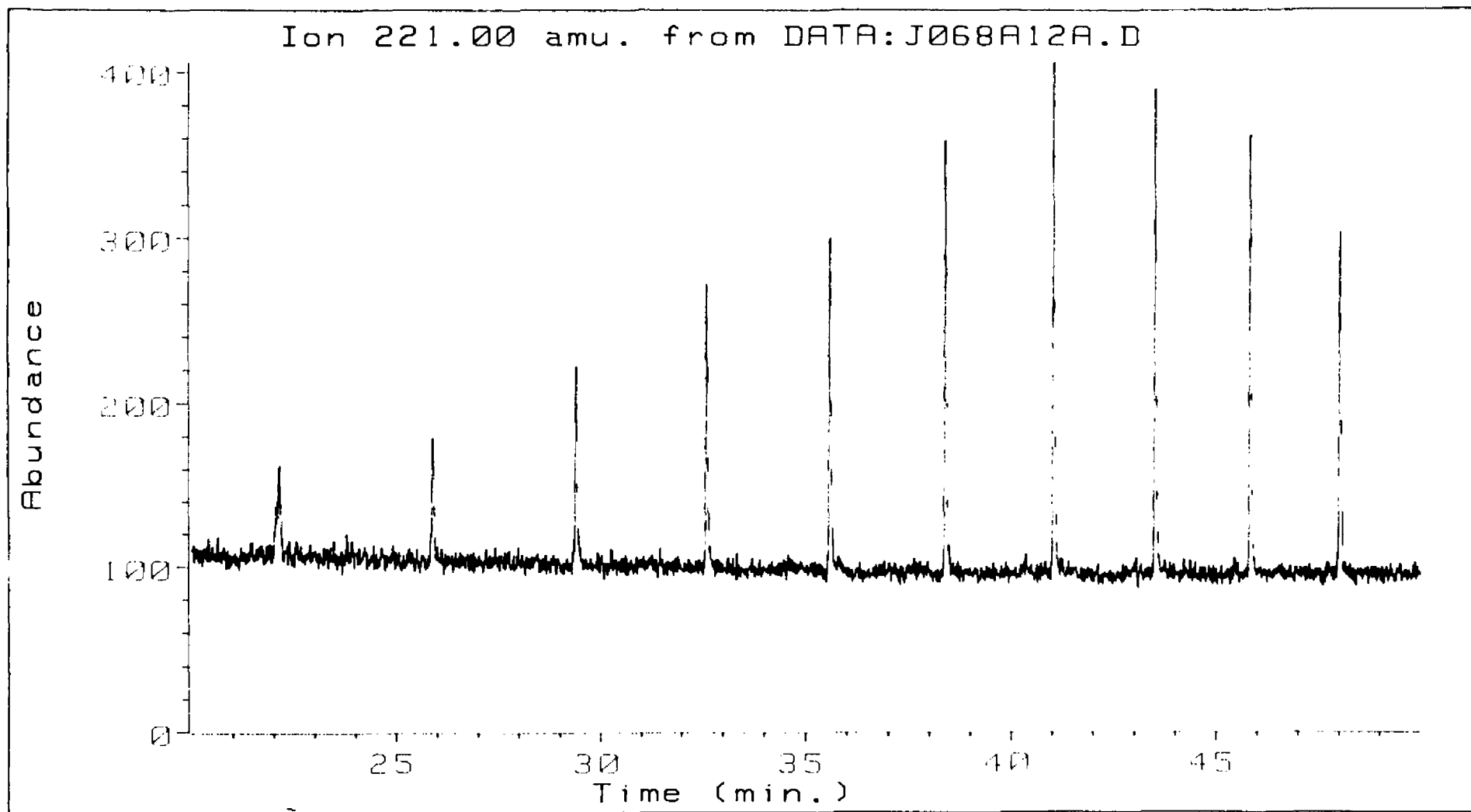
2460.00 05



2460.95 00

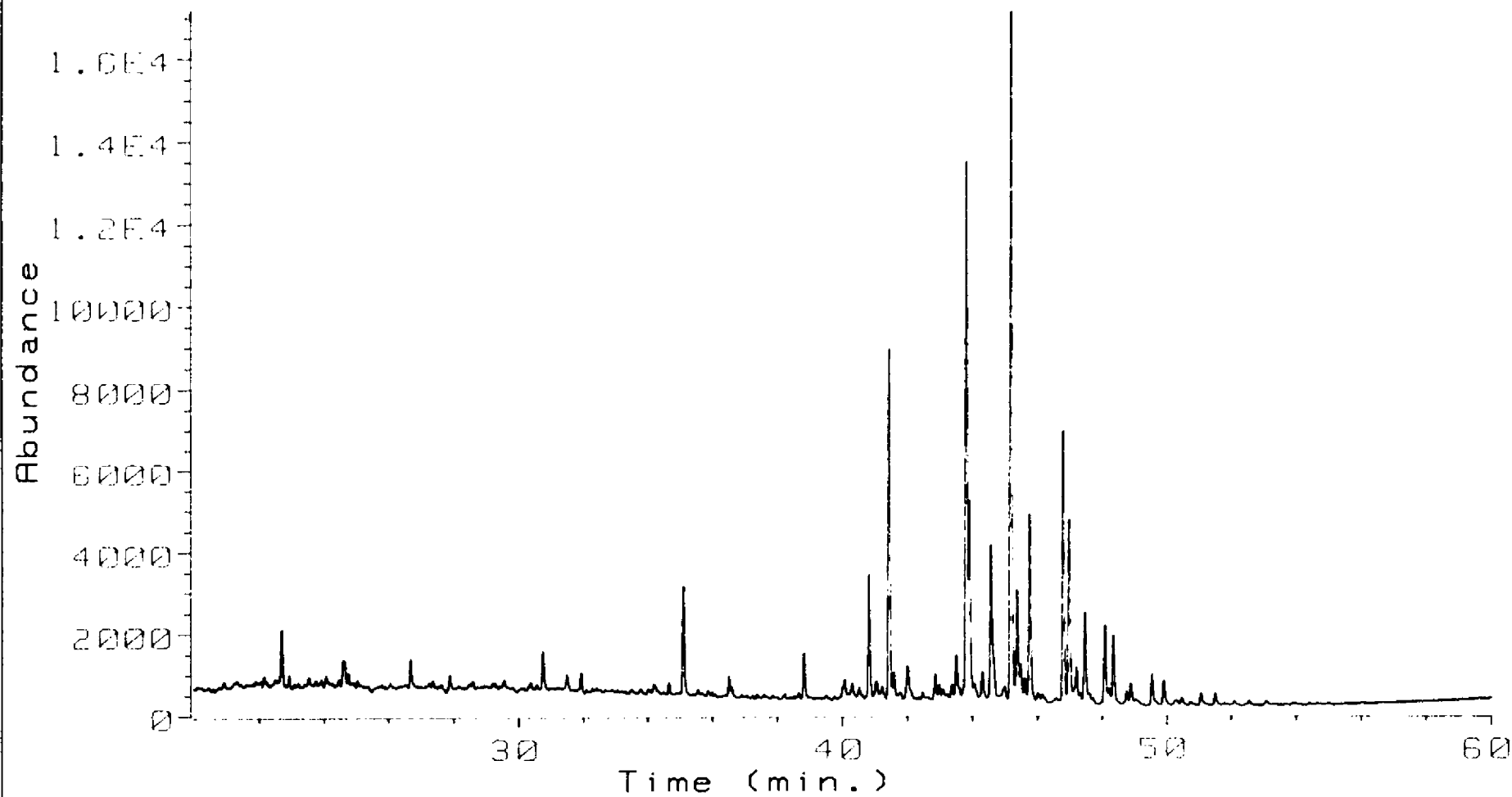


2460.95 00

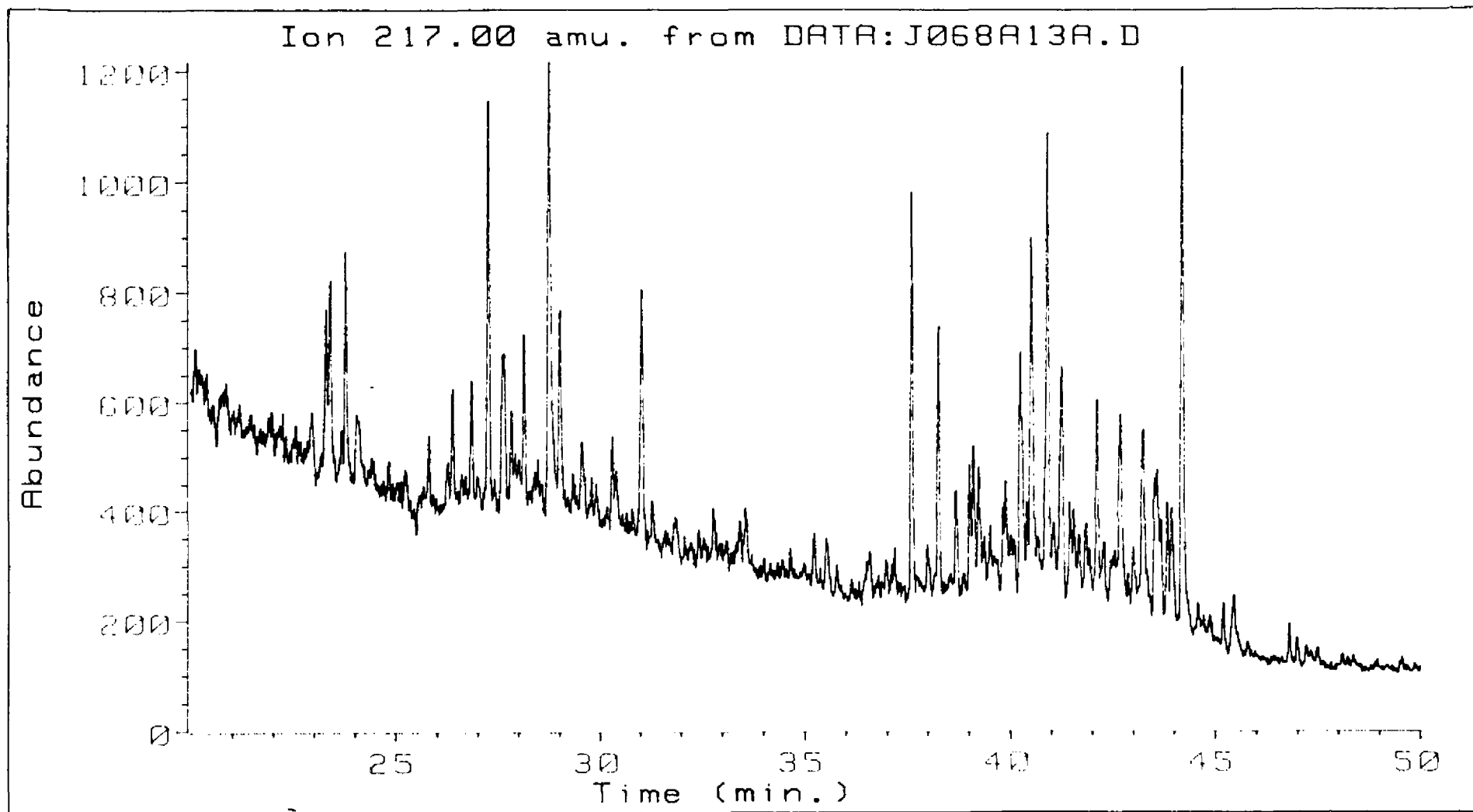


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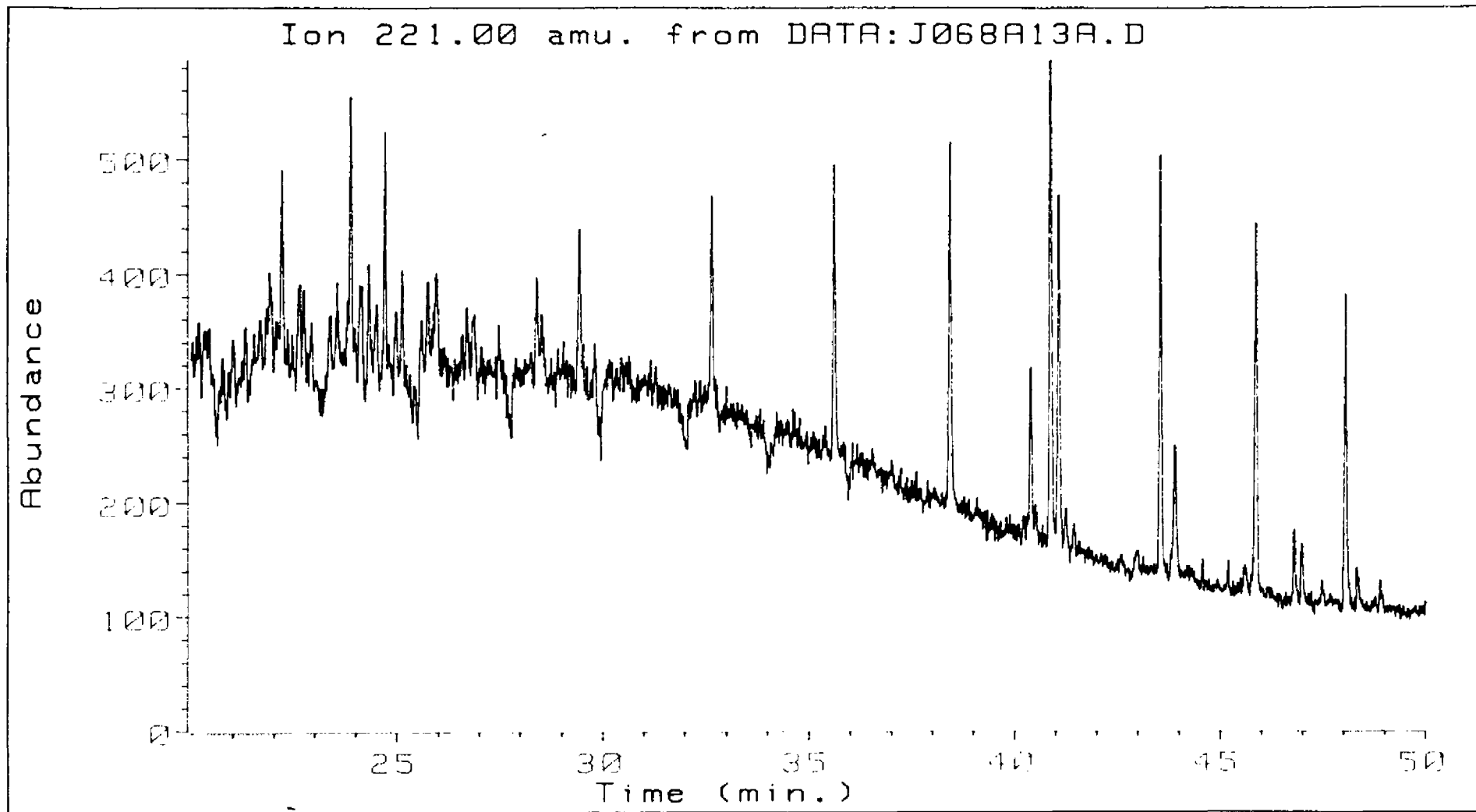
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2461.96 00

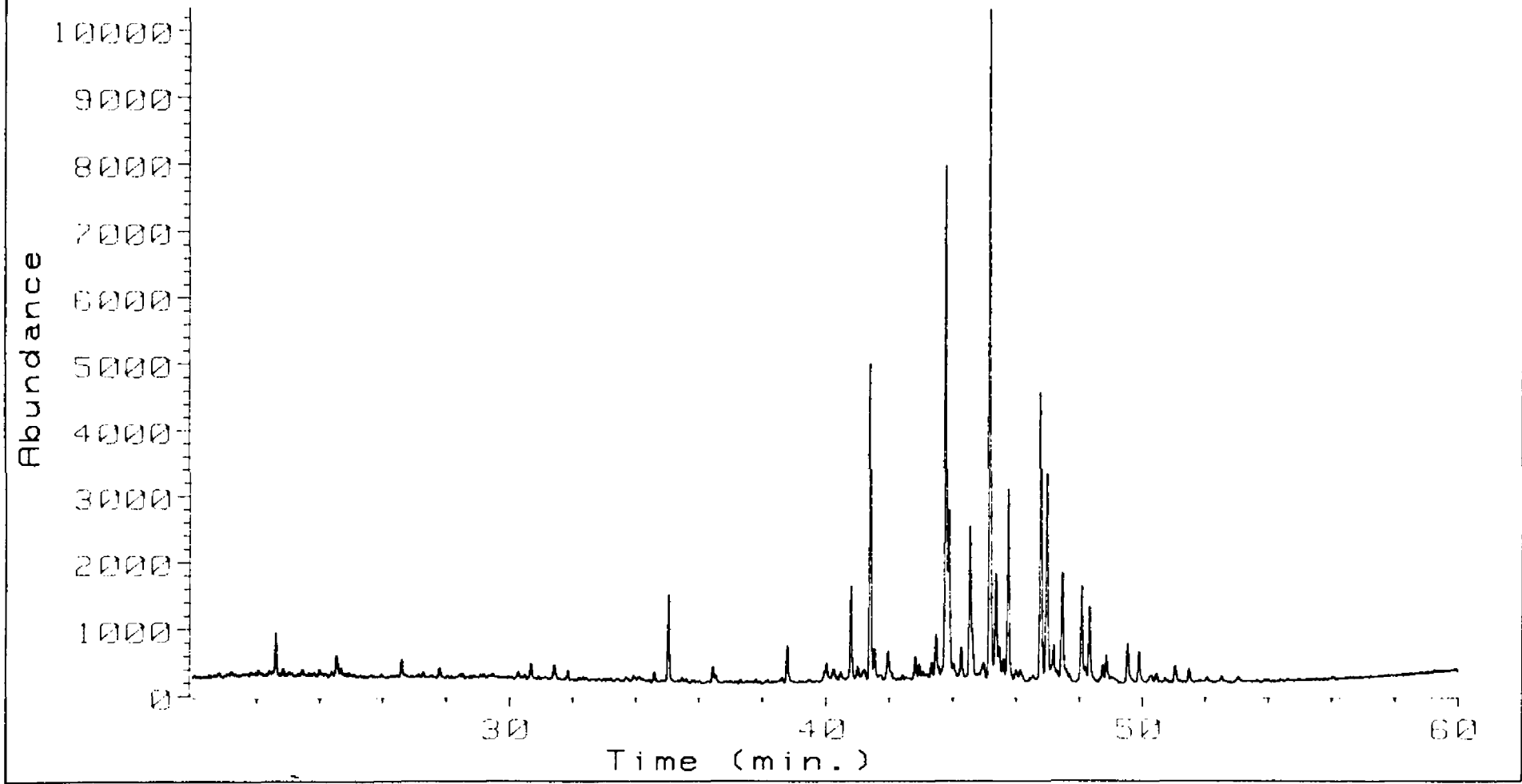


2461.96 00

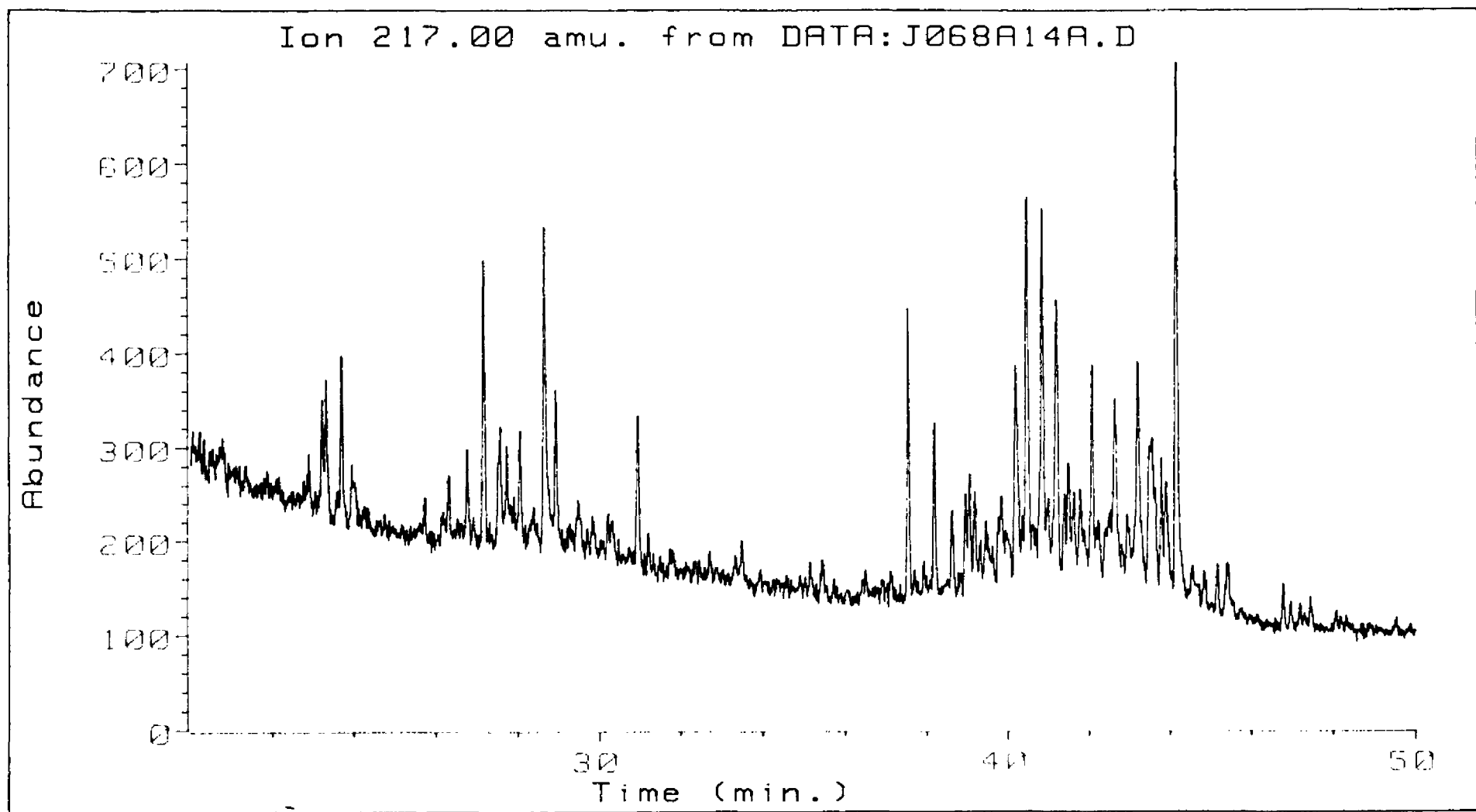


2461.96 00

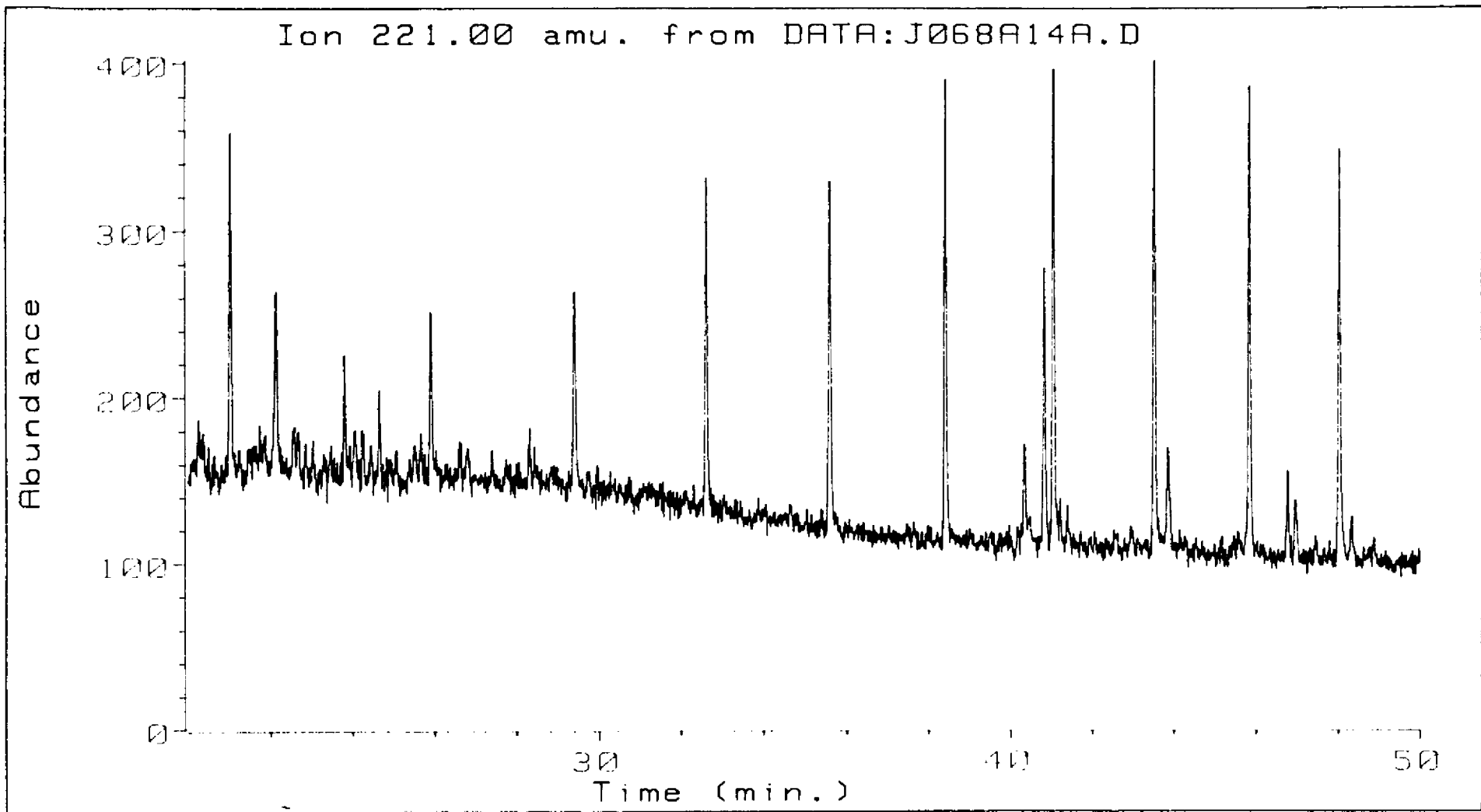
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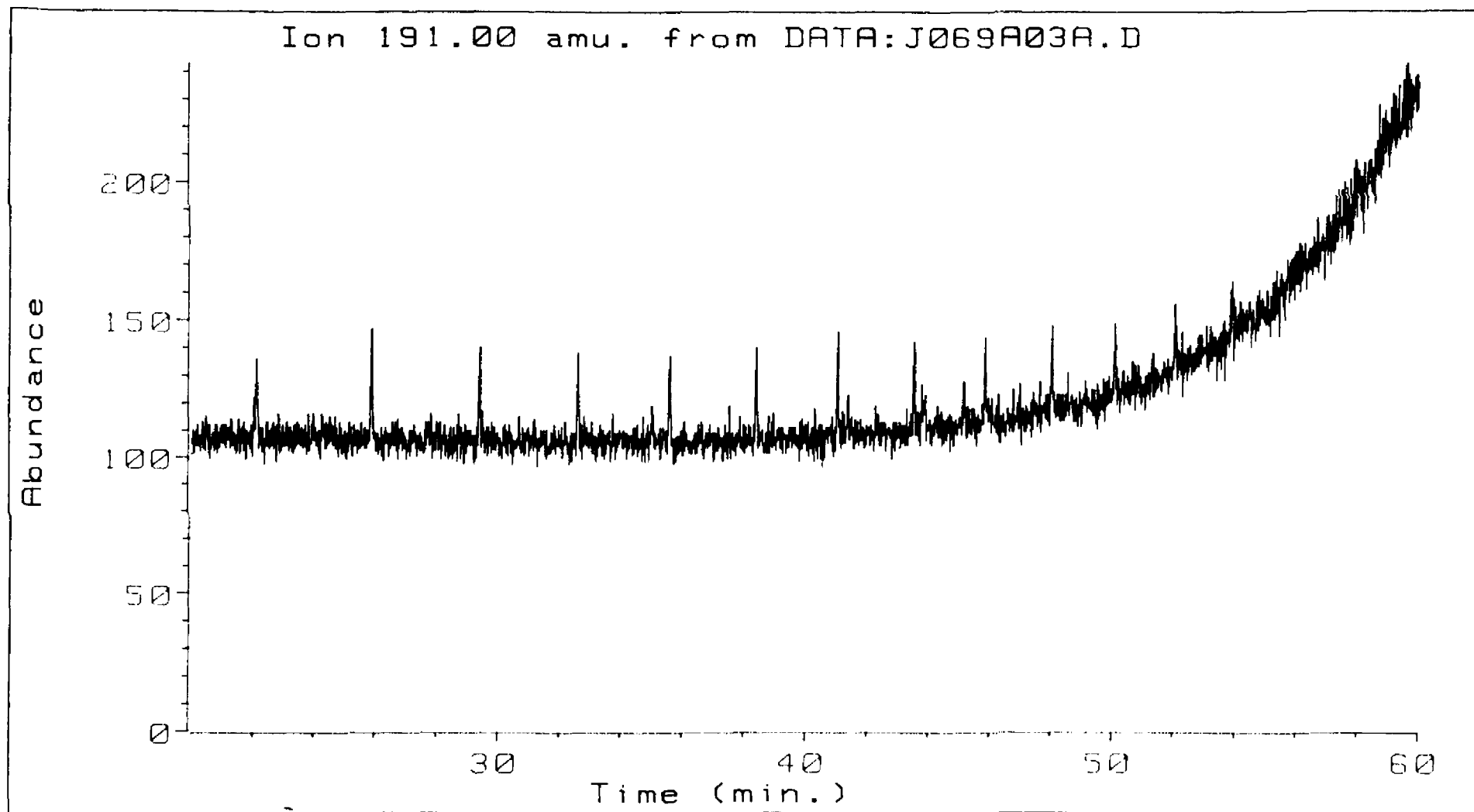
2463.07 13



2463.07 13

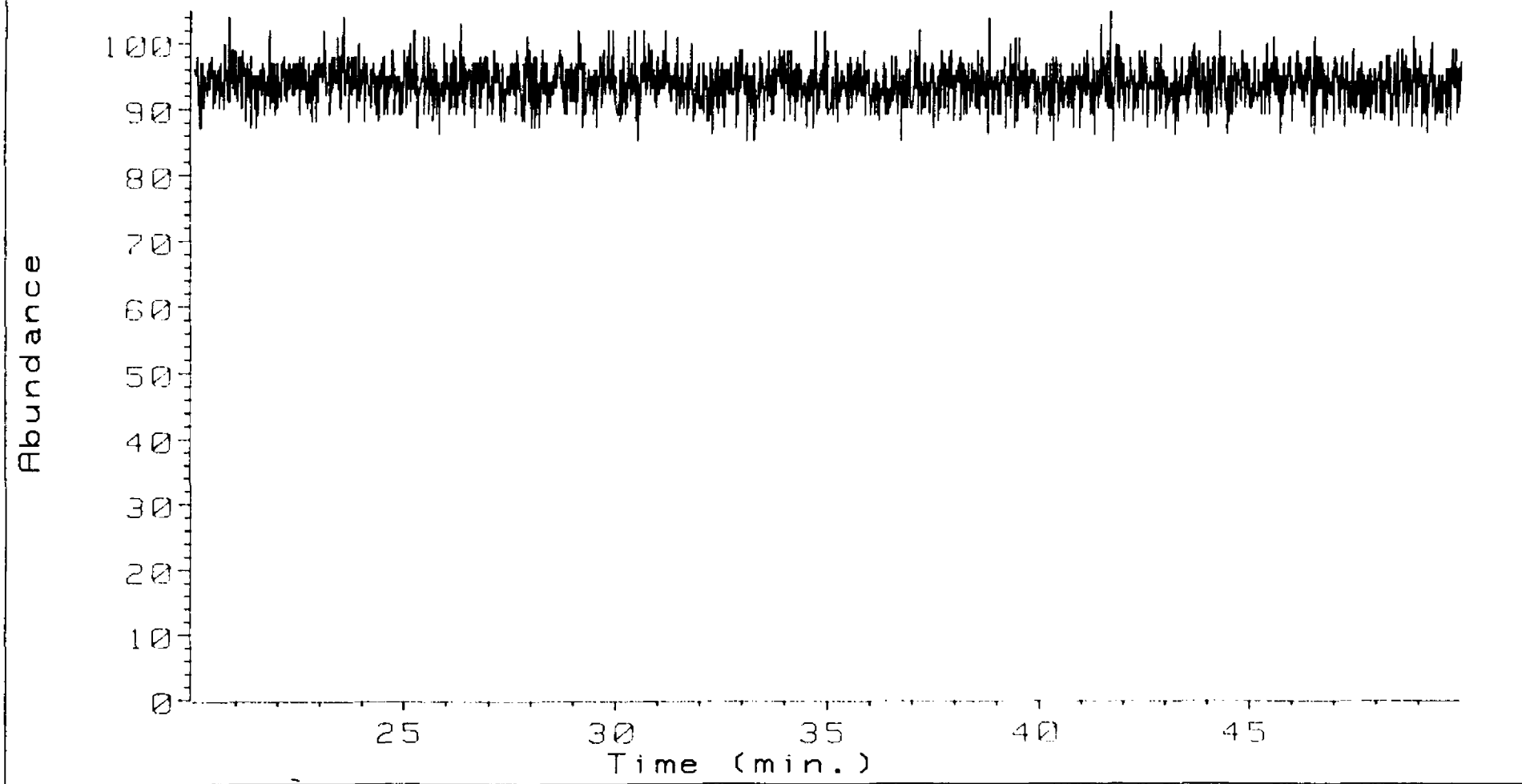


2463.07 13



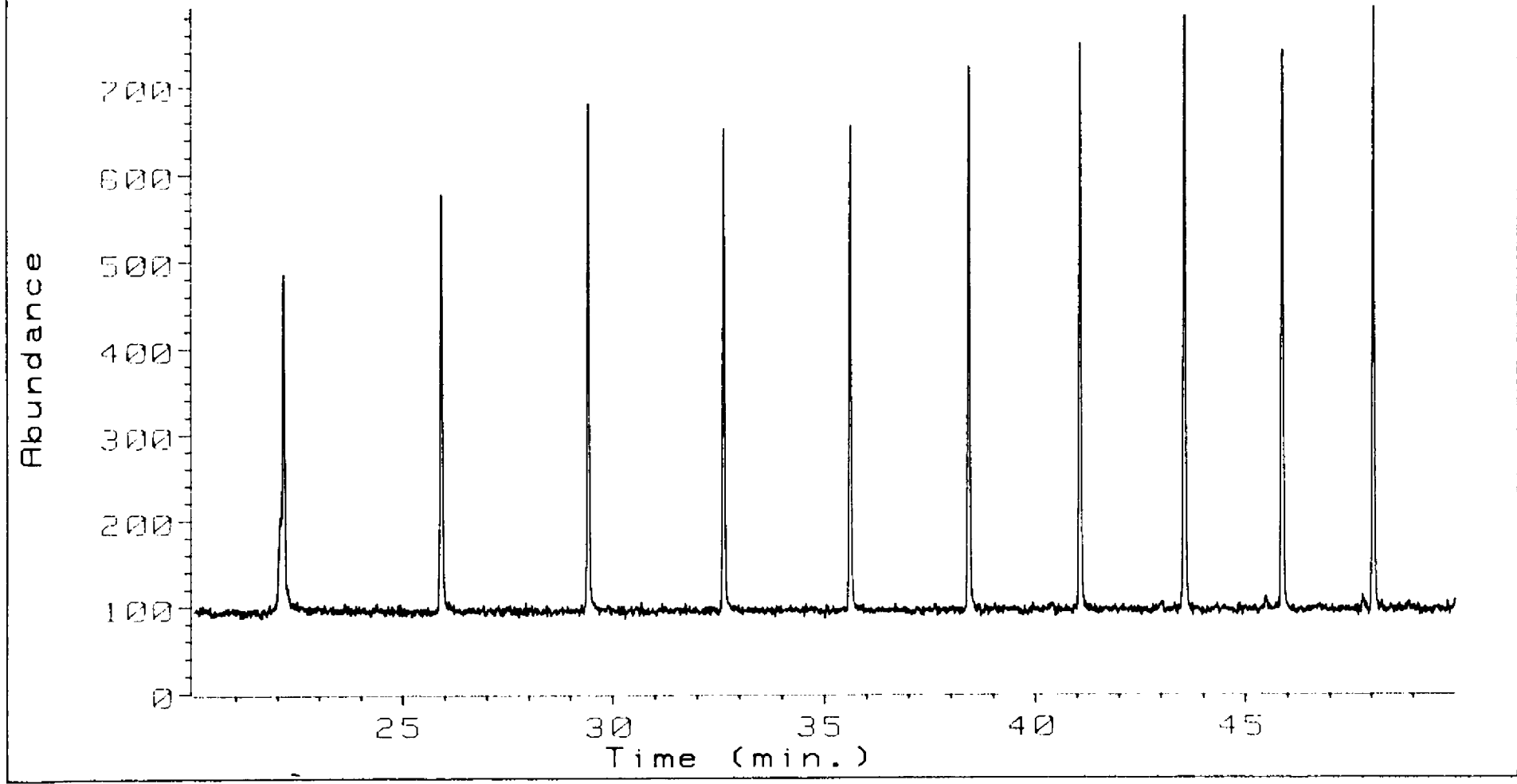
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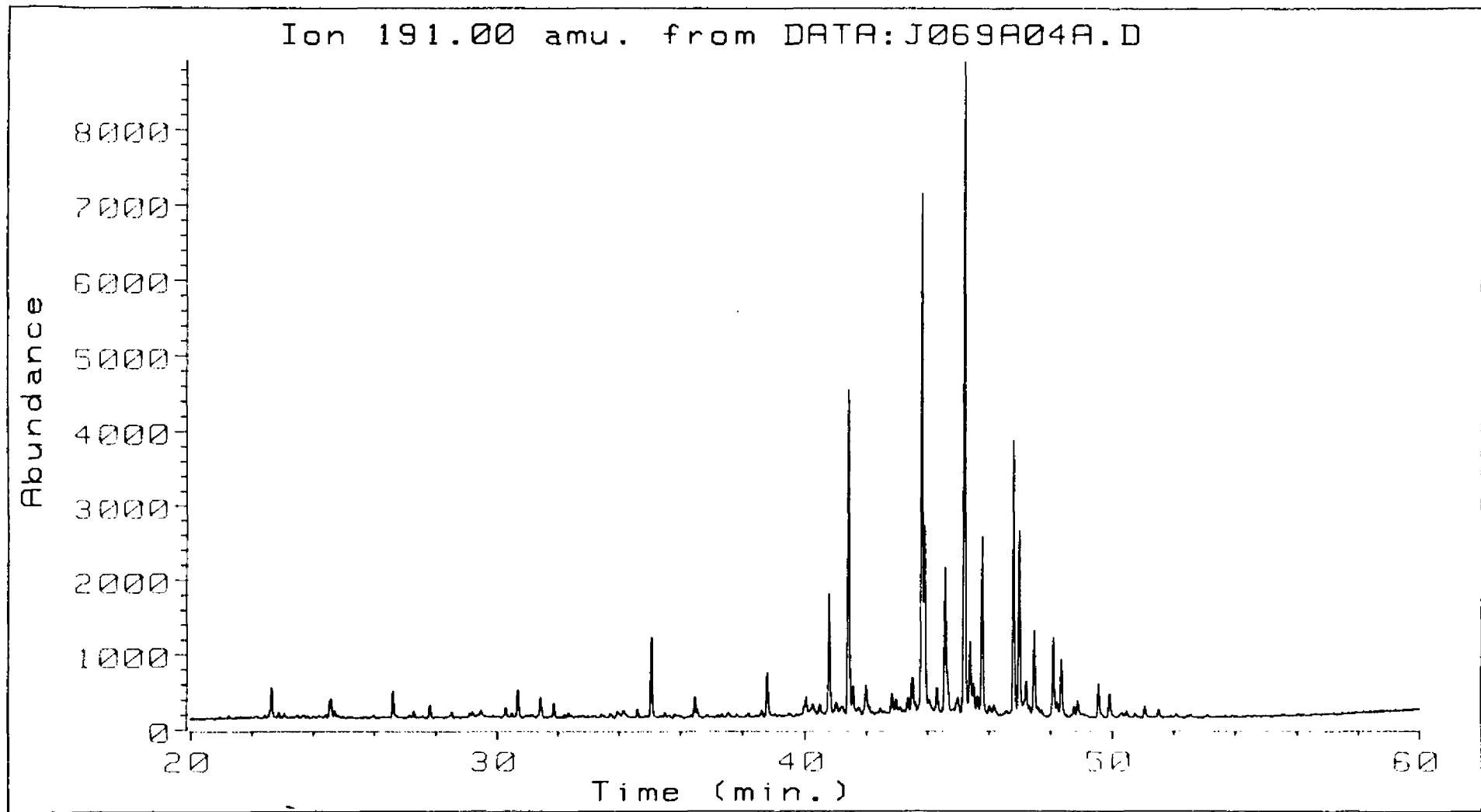


2463.95 00

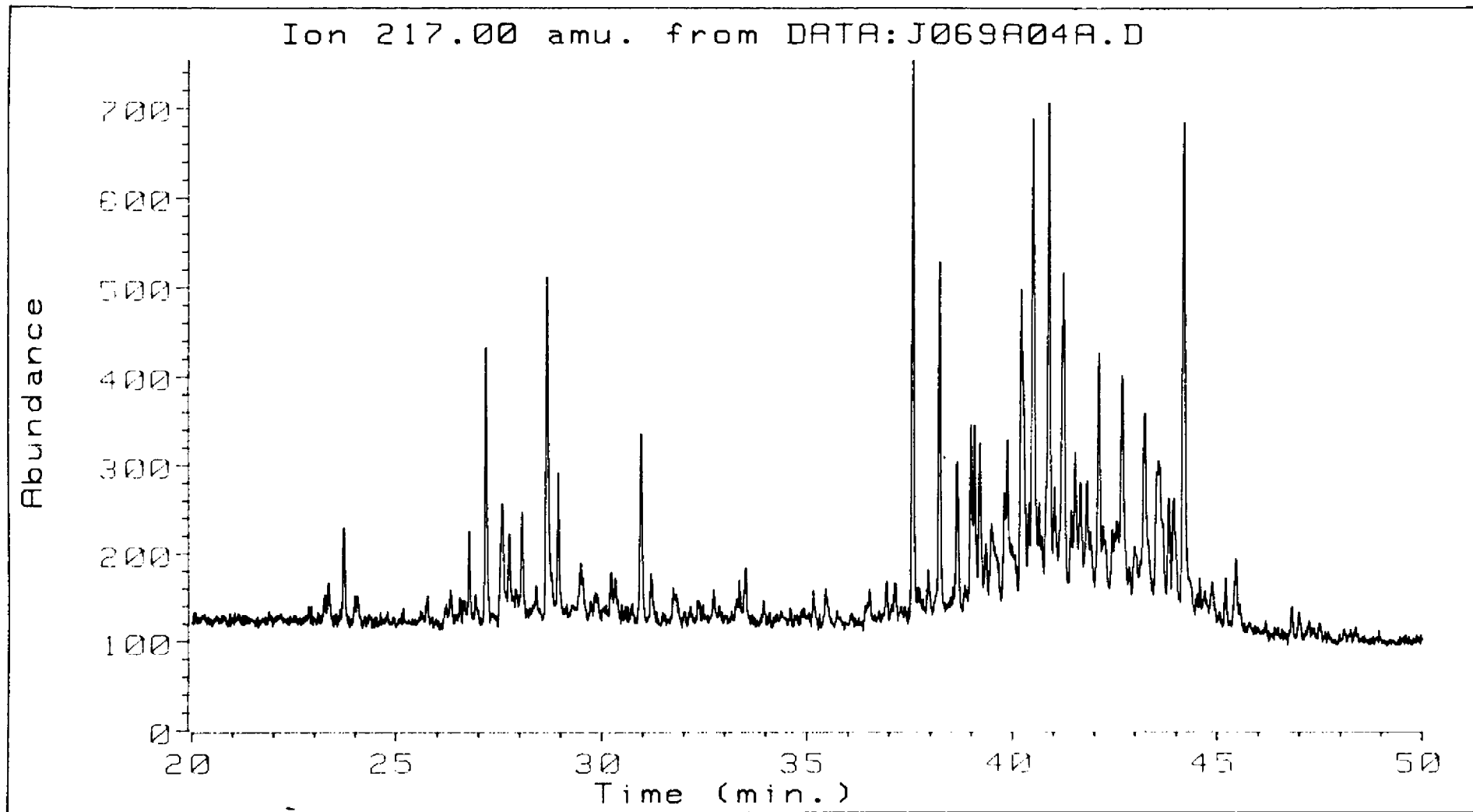
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2463.95 00

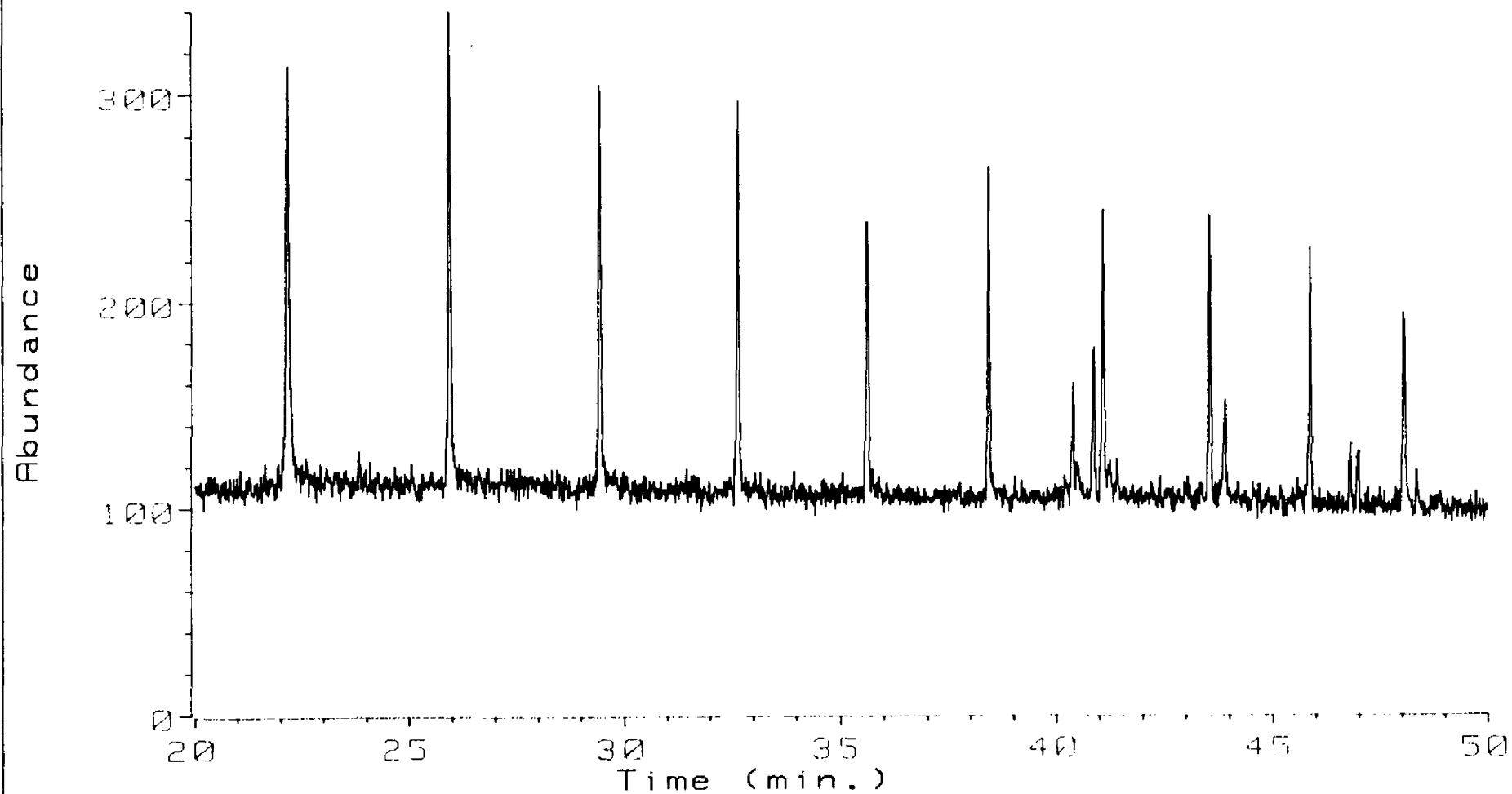


2466.20 24



2466.20 24

Ion 221.00 amu. from DATA: J069A04A.D



2466.20 24

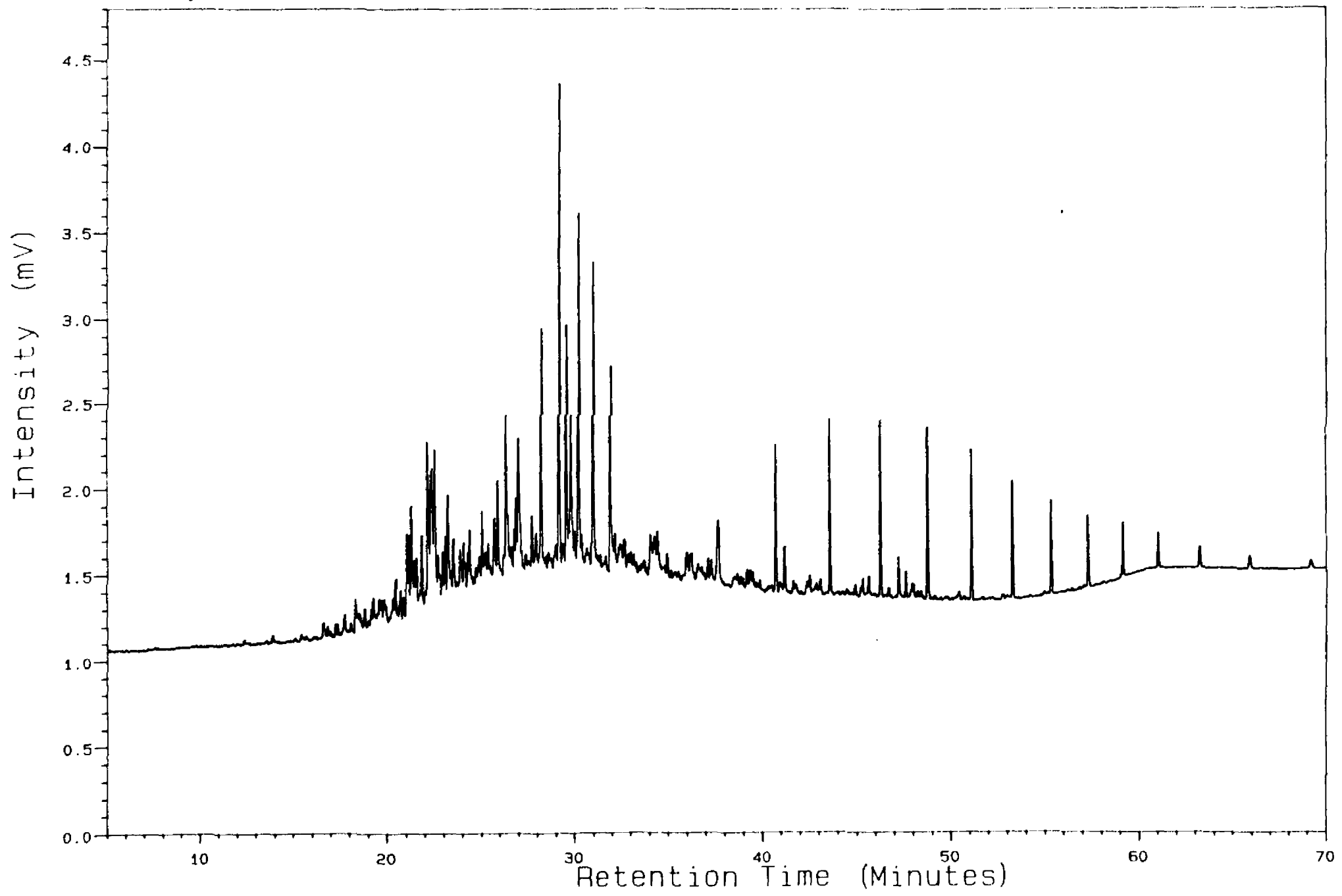
APPENDIX III

GC OF AROMATIC FRACTIONS

Analysis A300905A

7, 1, 1

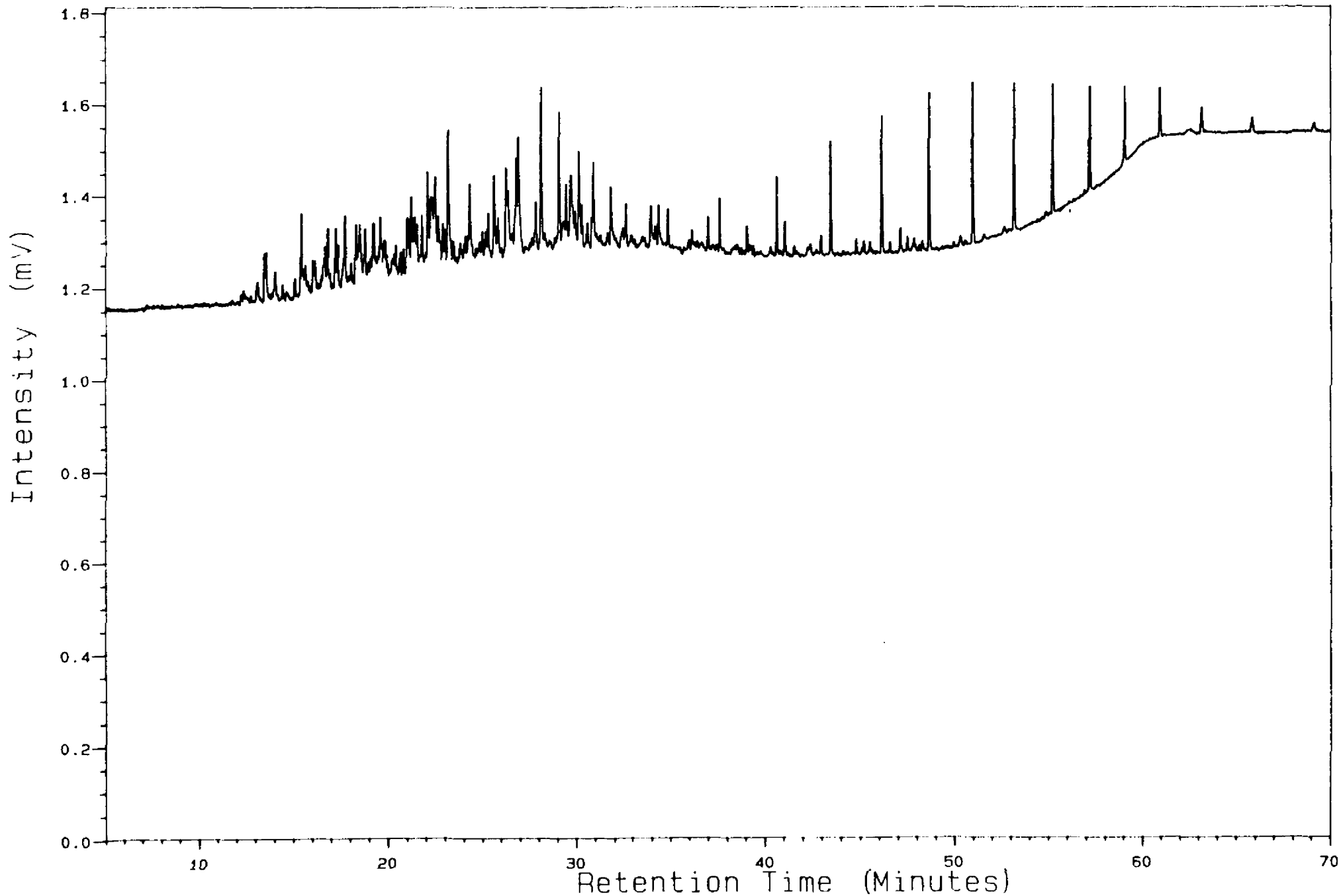
2235M



Analysis A300905A

7.2.1

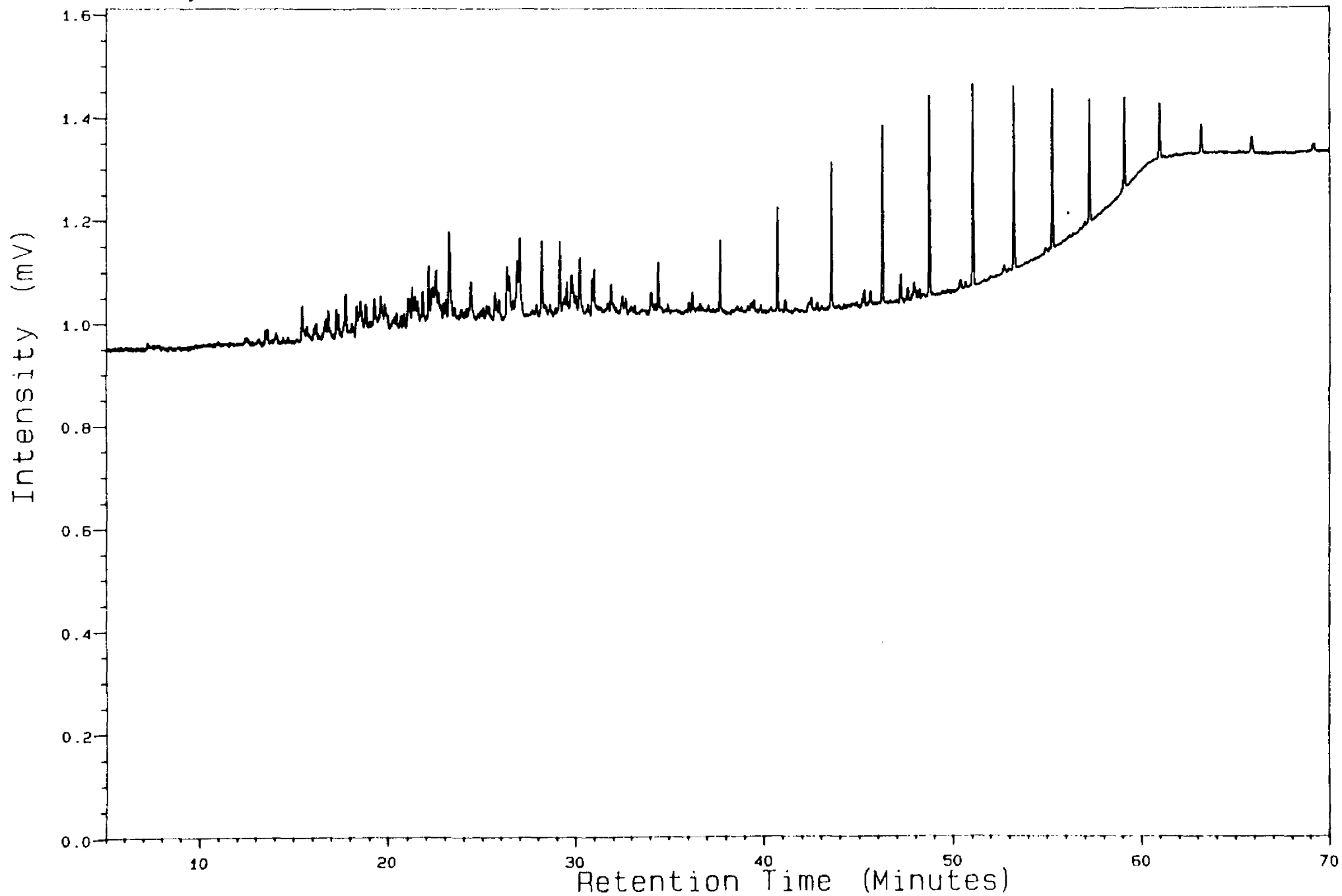
2247M



Analysis A300905A

7.3.1

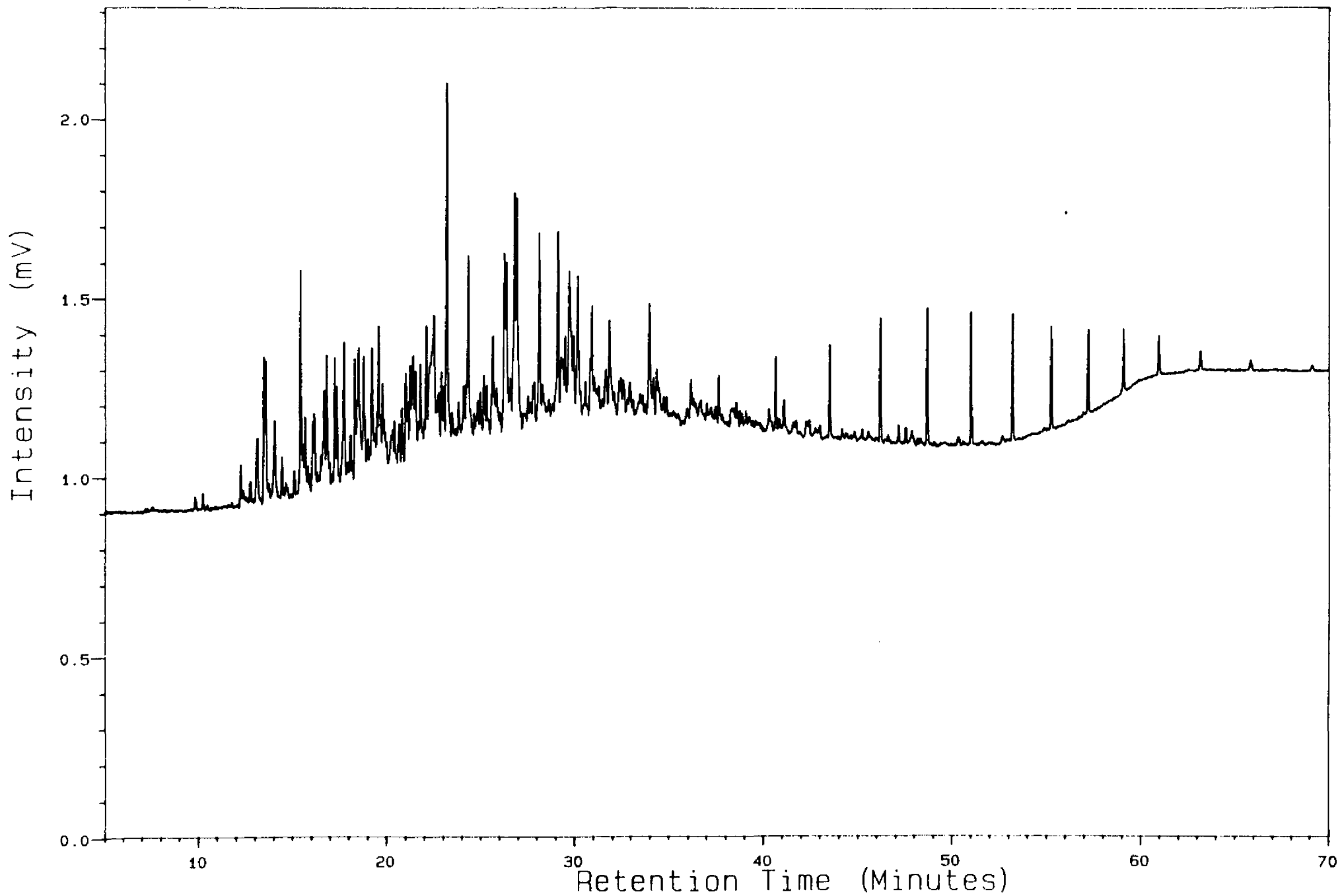
2250M



Analysis A300905A

7, 4, 1

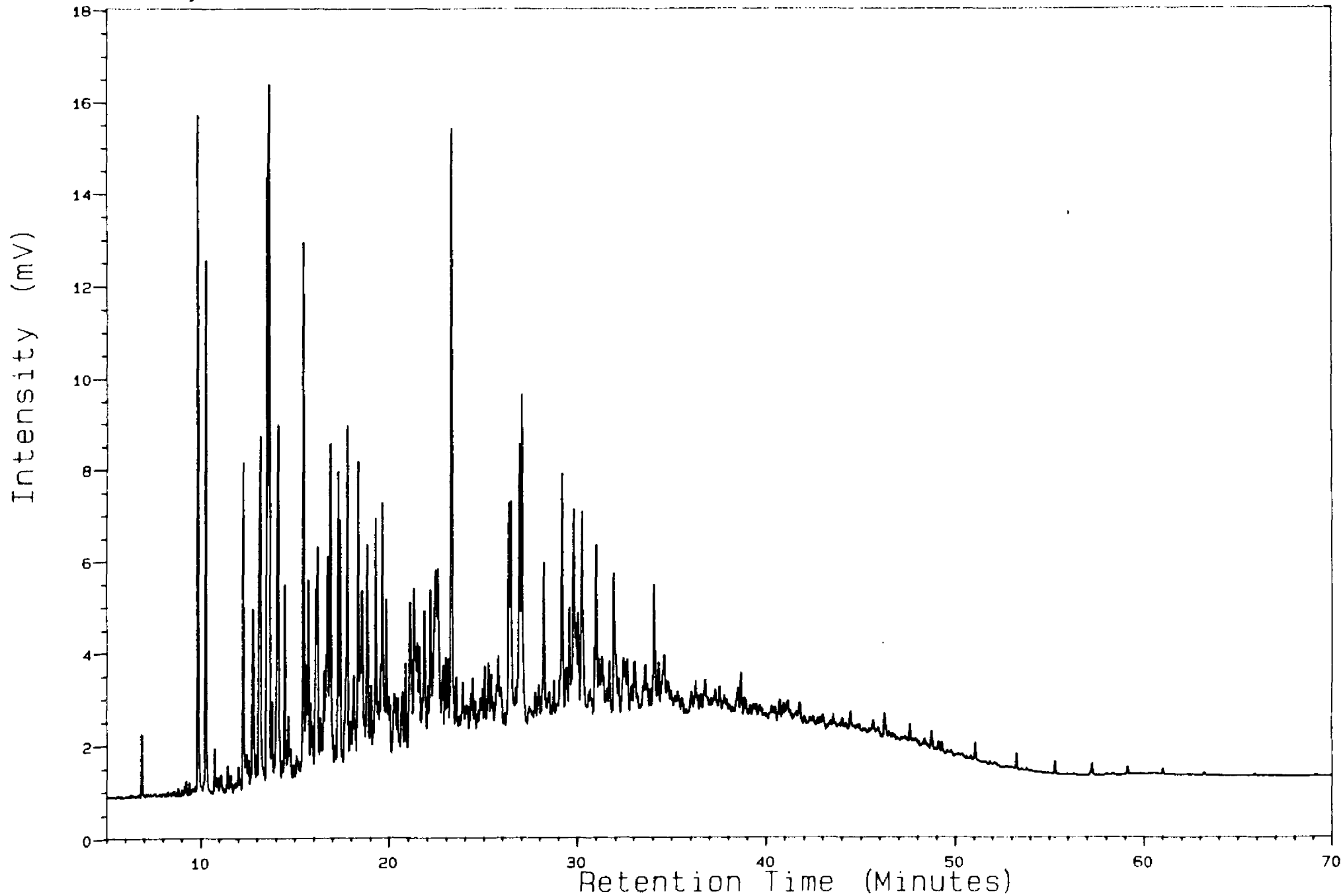
2252M



Analysis A300905A

7, 5, 1

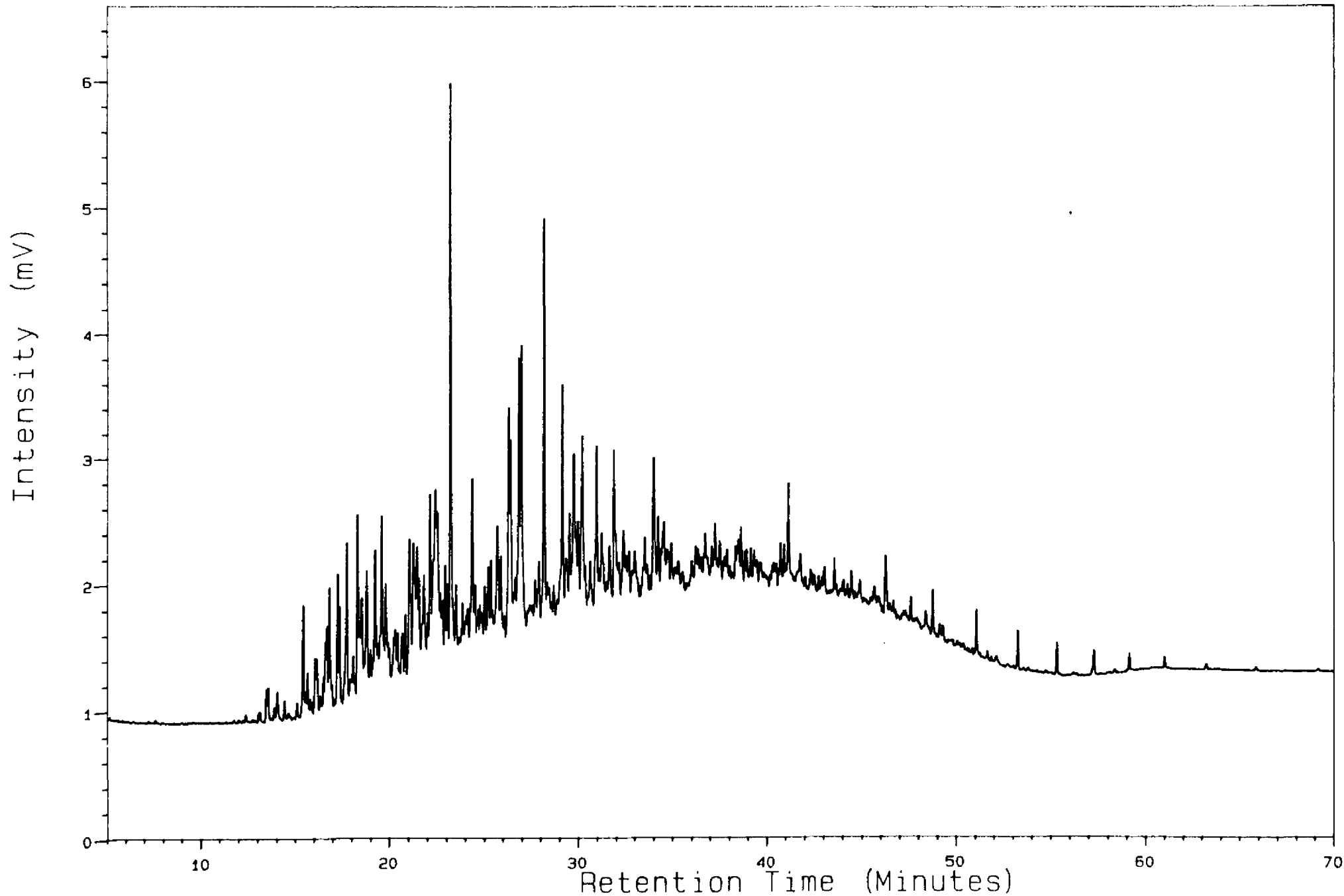
2255M



Analysis A300905A

7. 6. 1

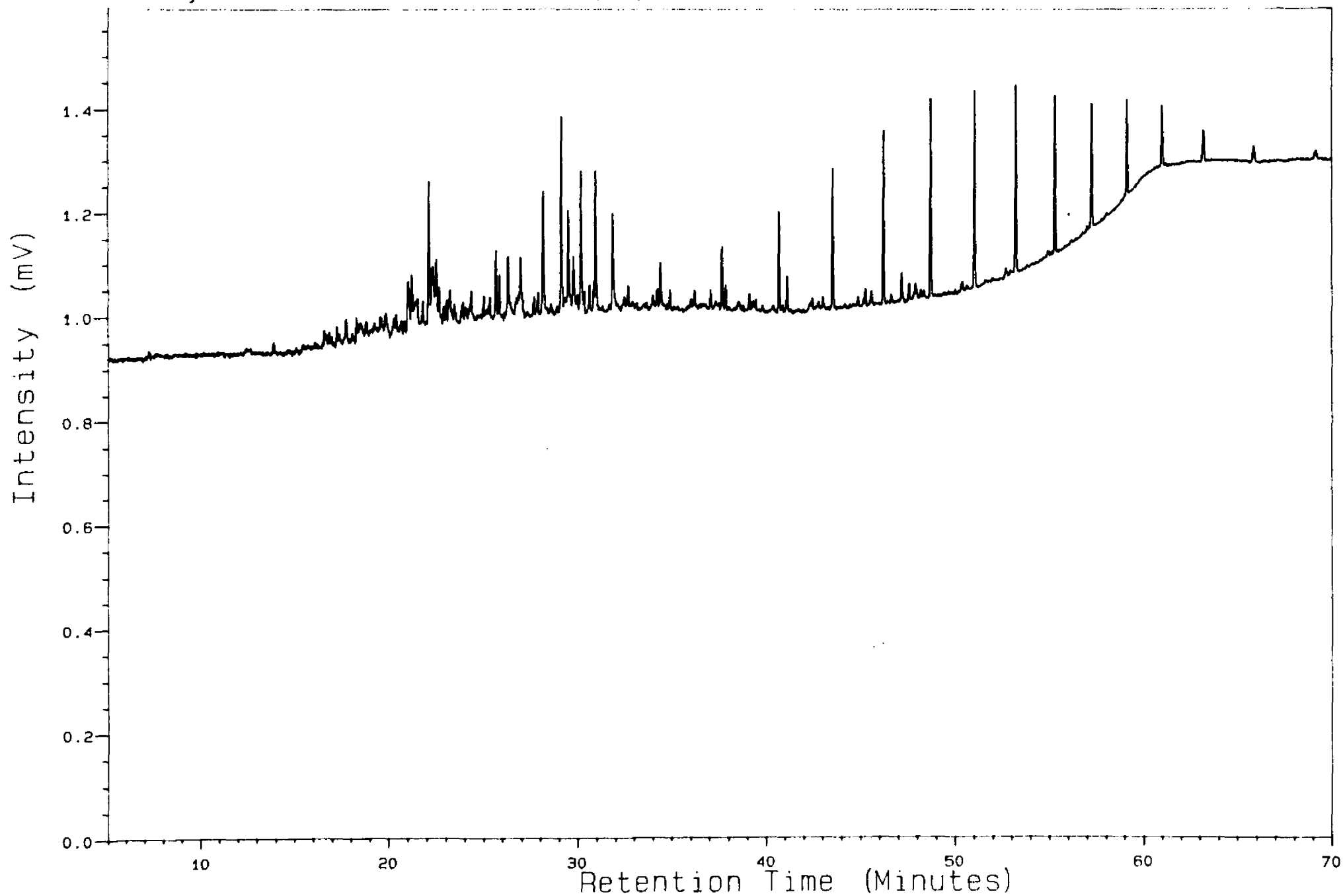
2257M



Analysis A300905A

7.7, 1

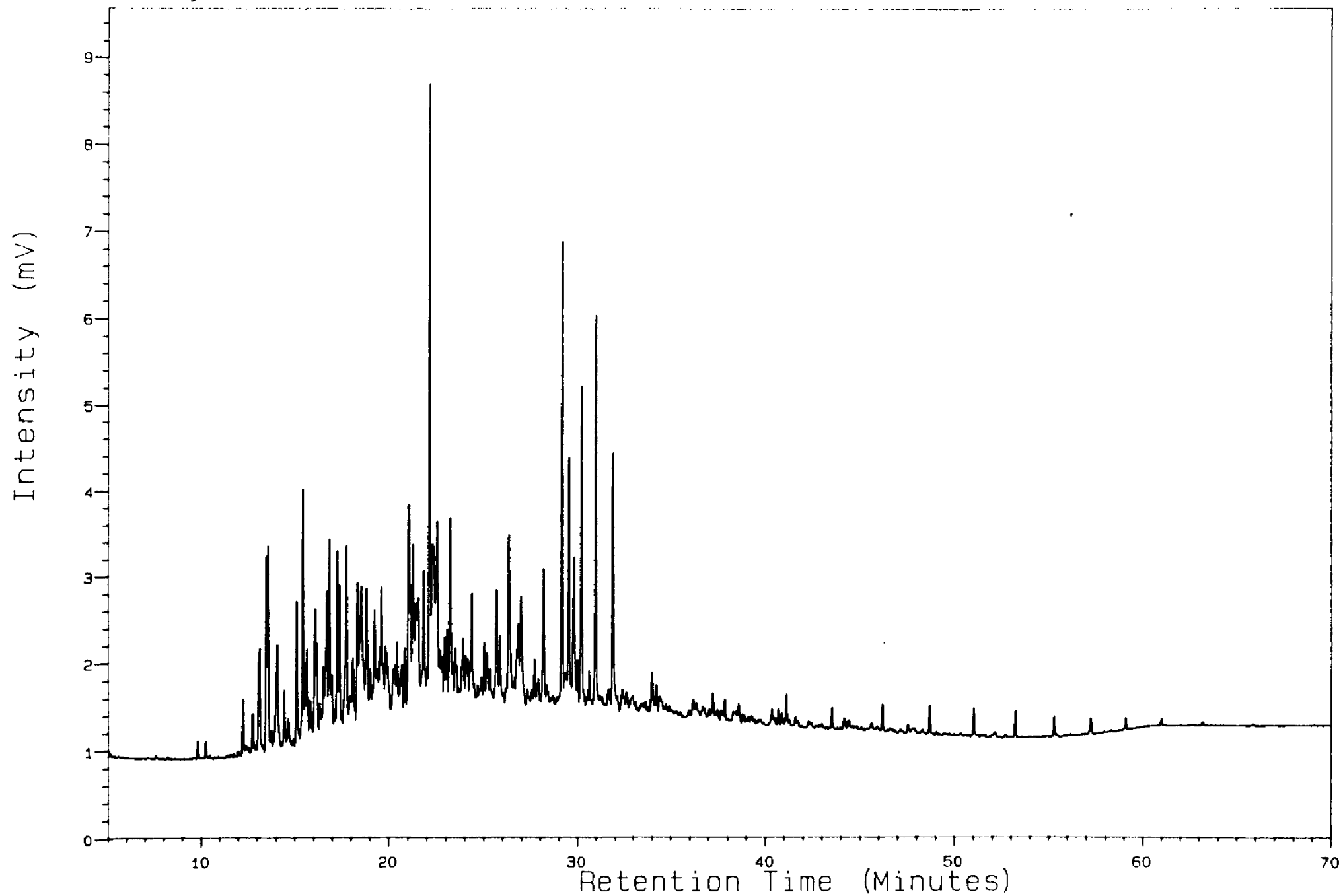
2447M



Analysis A300905A

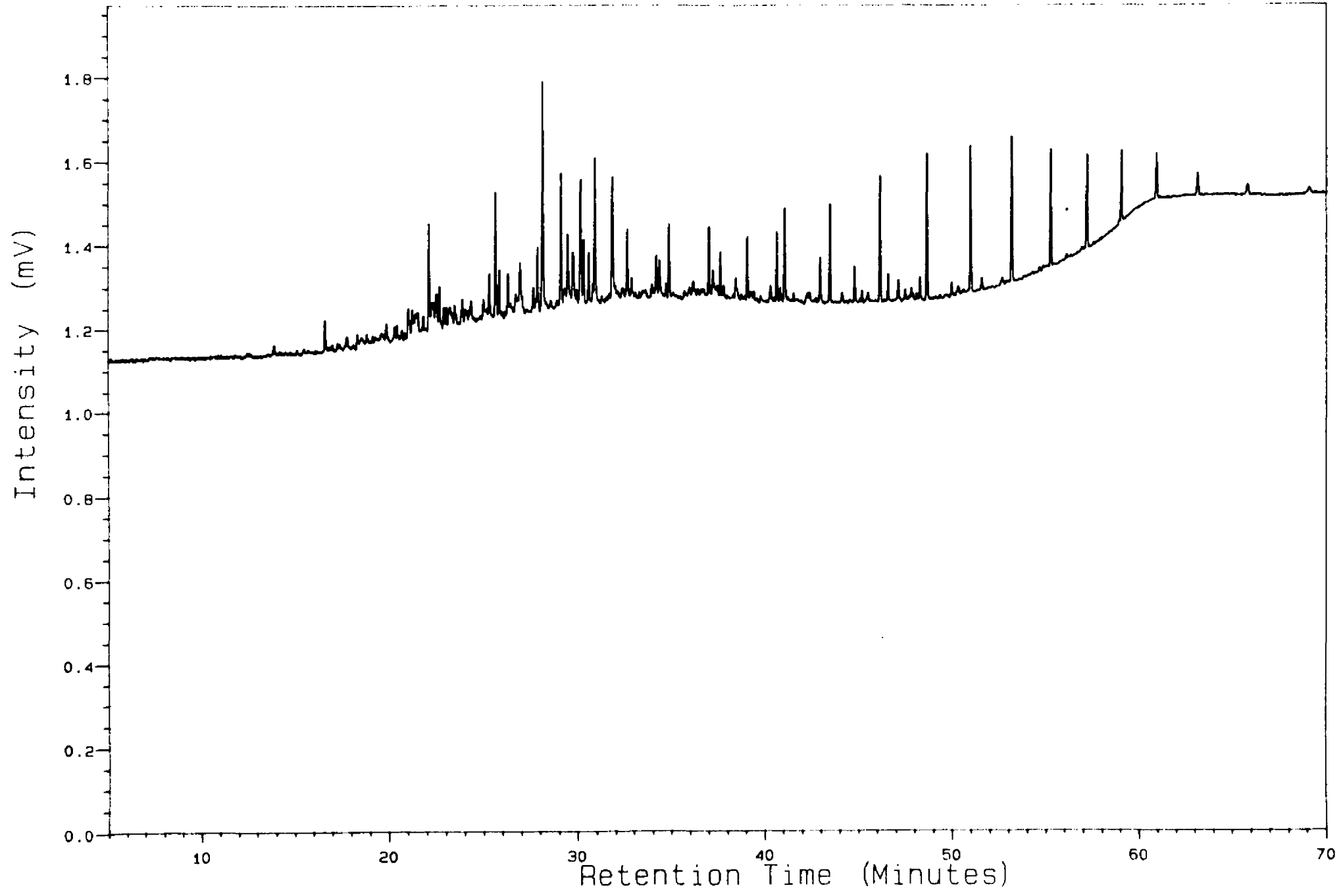
7, 8, 1

2450M



Analysis A300905A

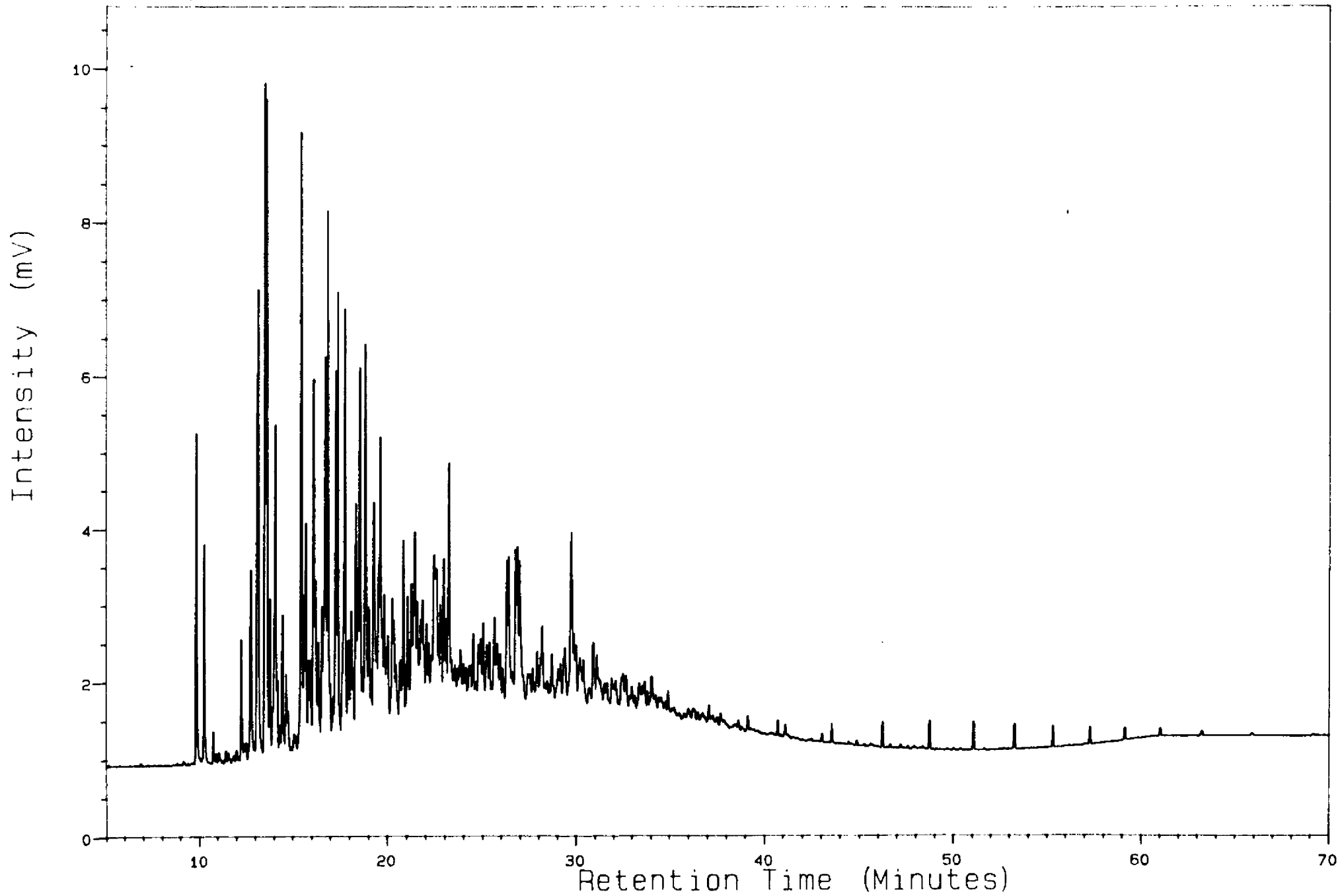
7, 9, 1 2455M



Analysis A300905A

7, 10, 1

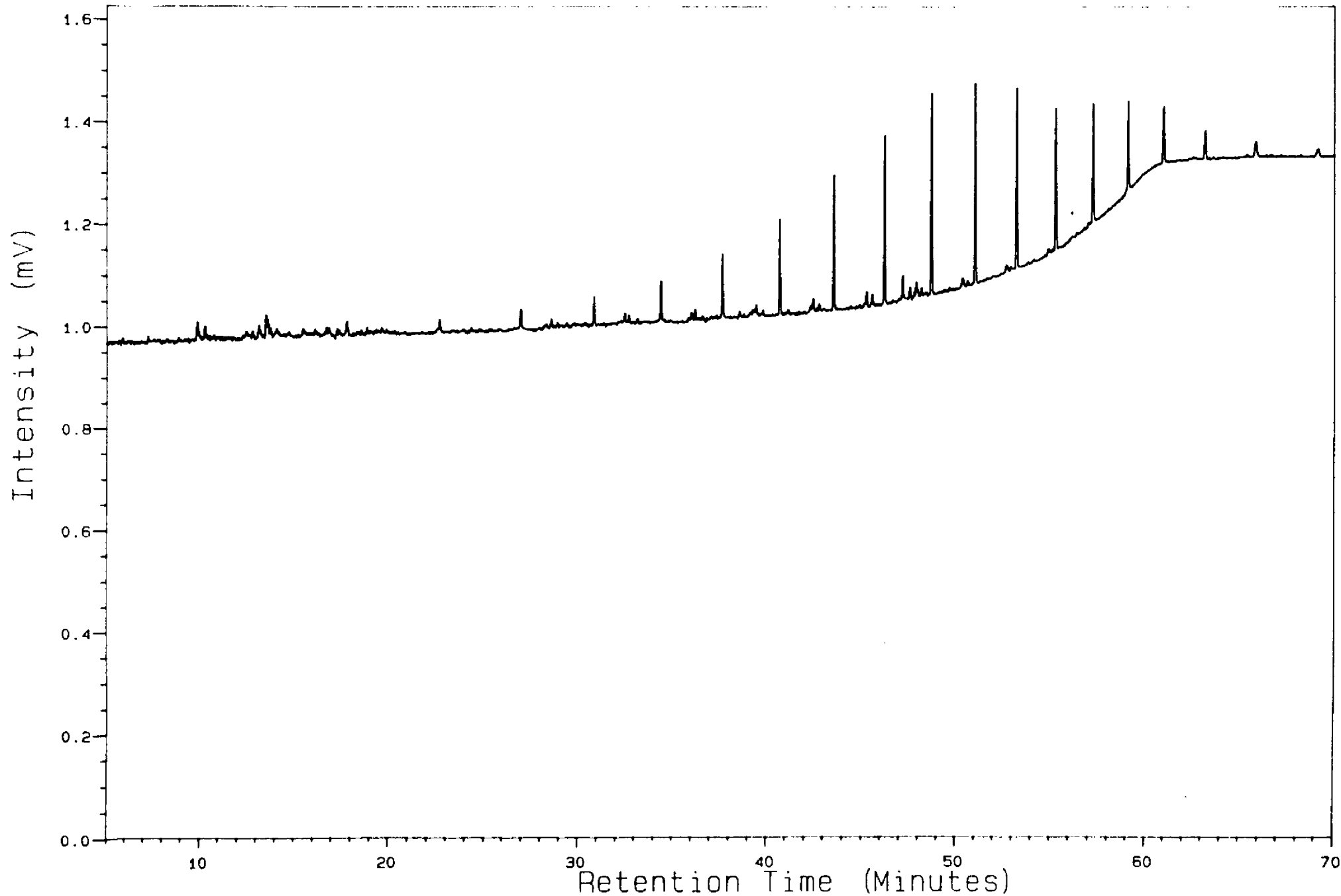
2455.00-03M



Analysis A300905A

7, 11, 1

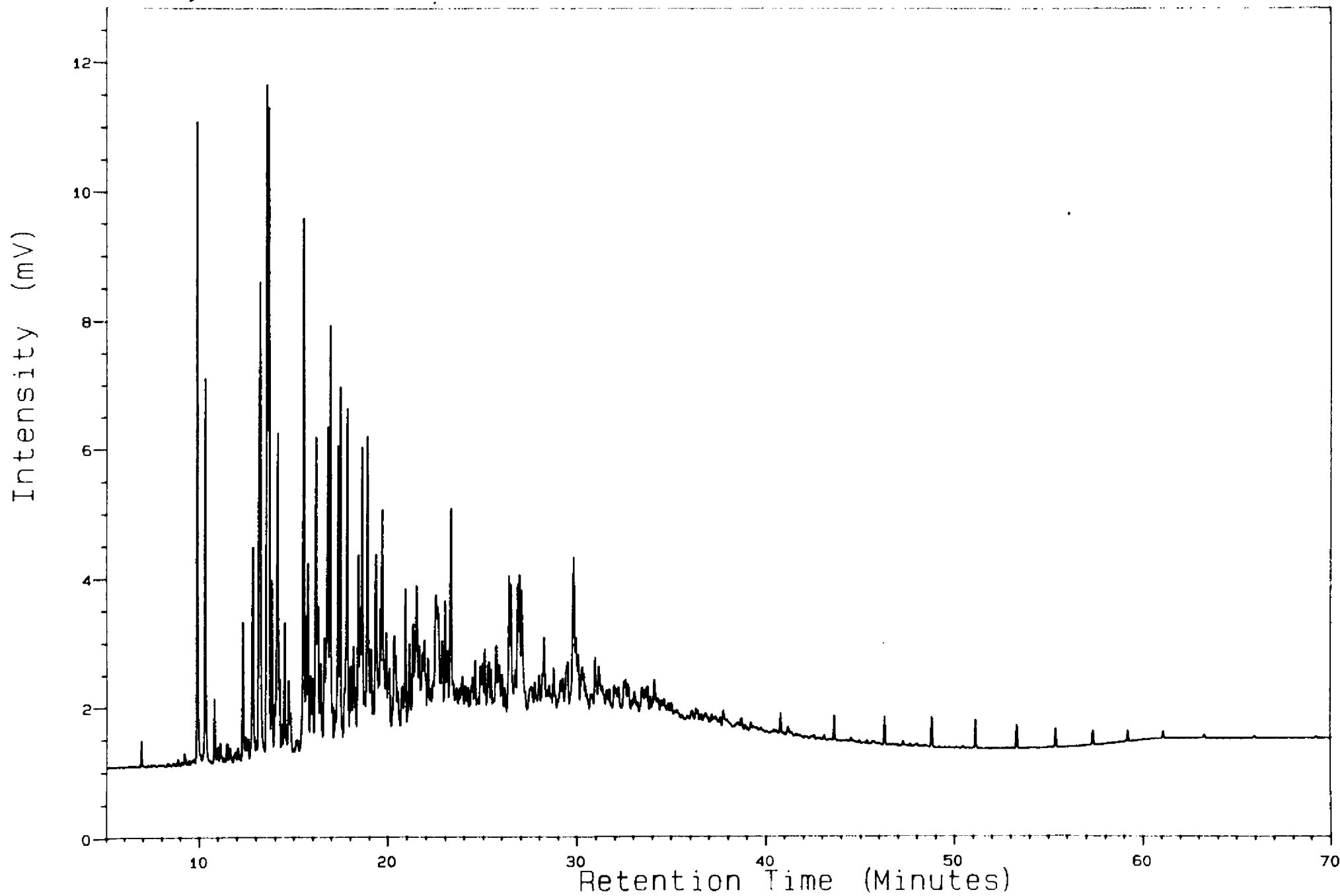
2455.97-00M



Analysis B300905A

7, 1, 1

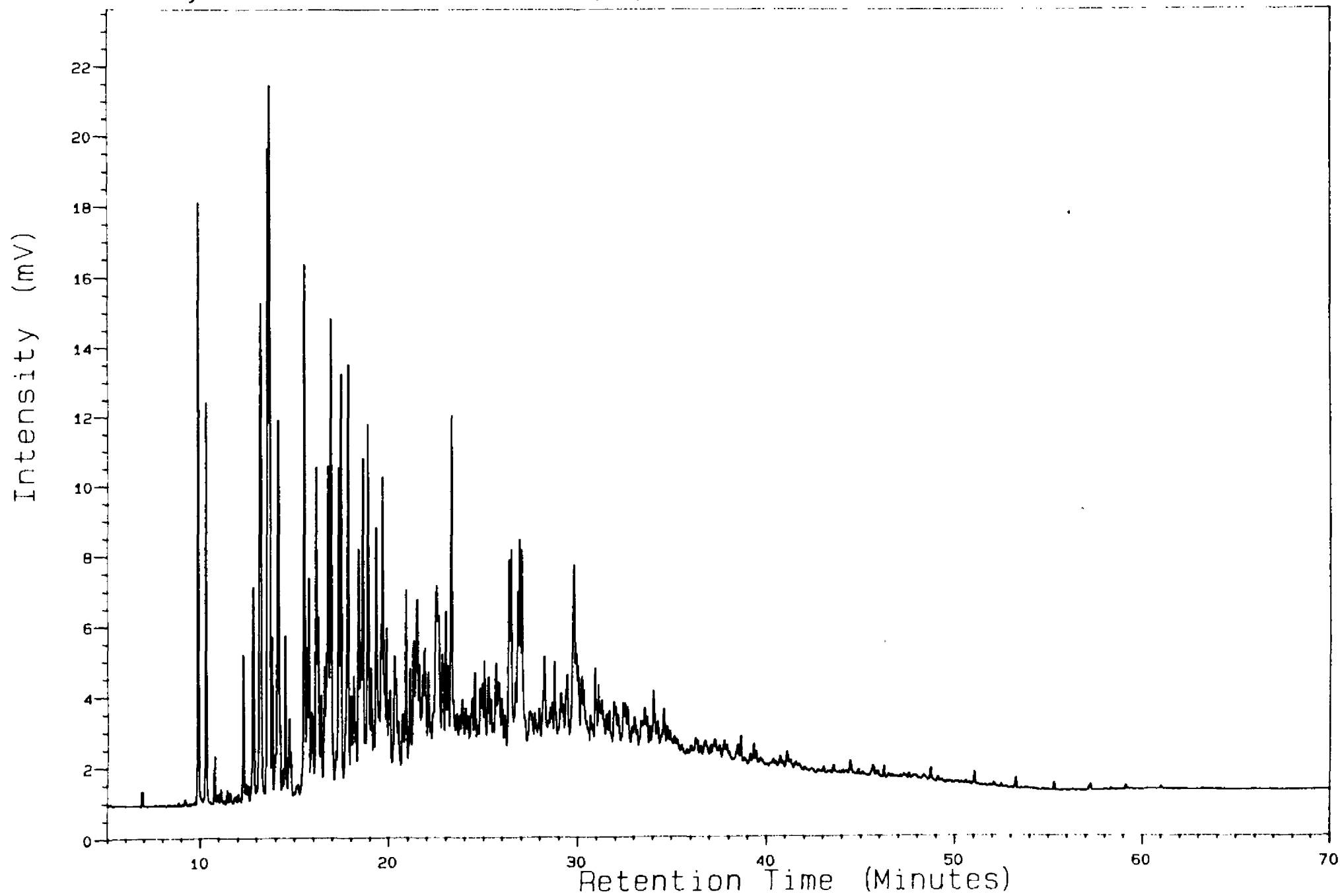
2456.98-00M



Analysis B300905A

7, 2, 1

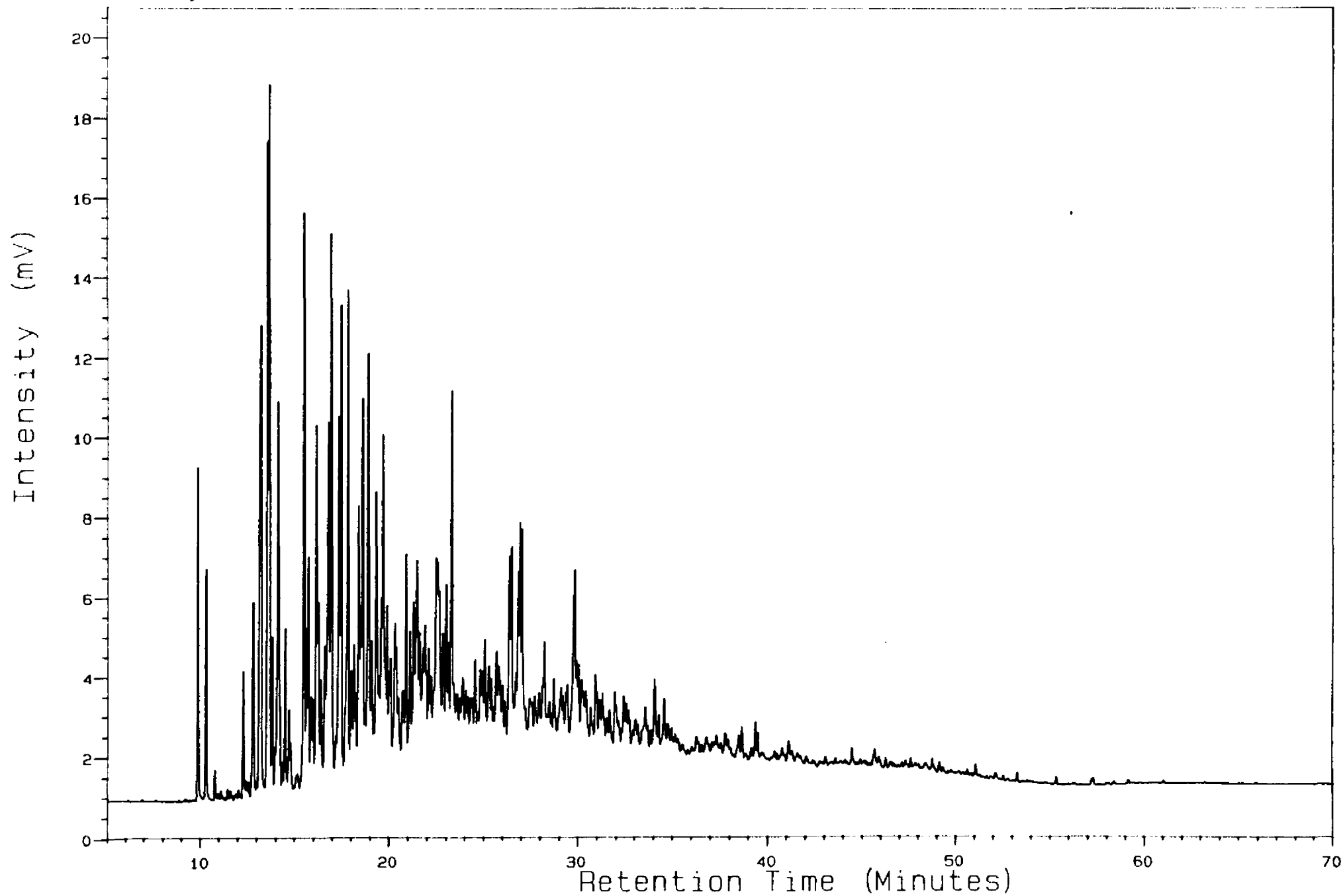
2457.96-00M



Analysis B300905A

7, 3, 1

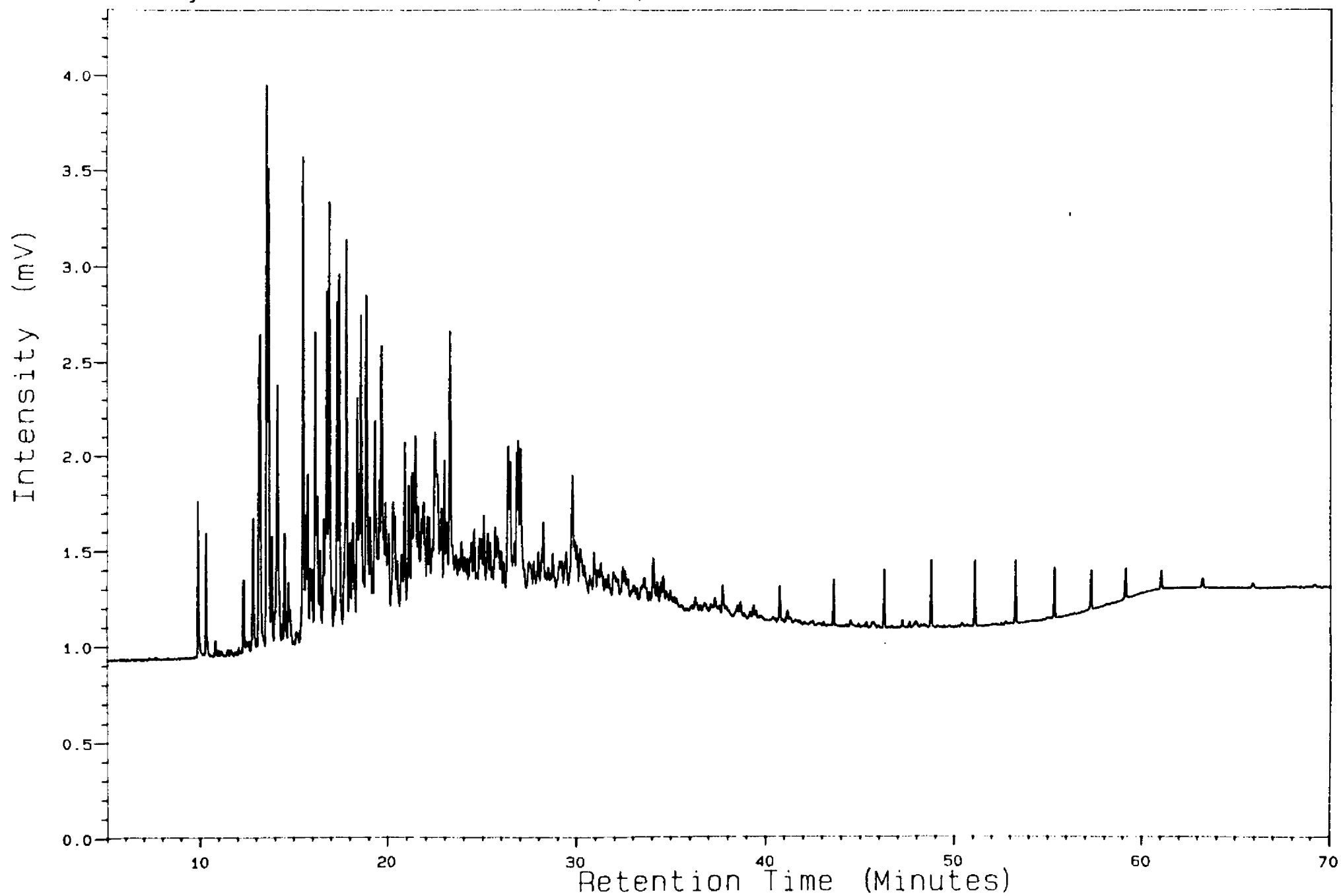
2458.65-69M



Analysis B300905A

7, 4, 1

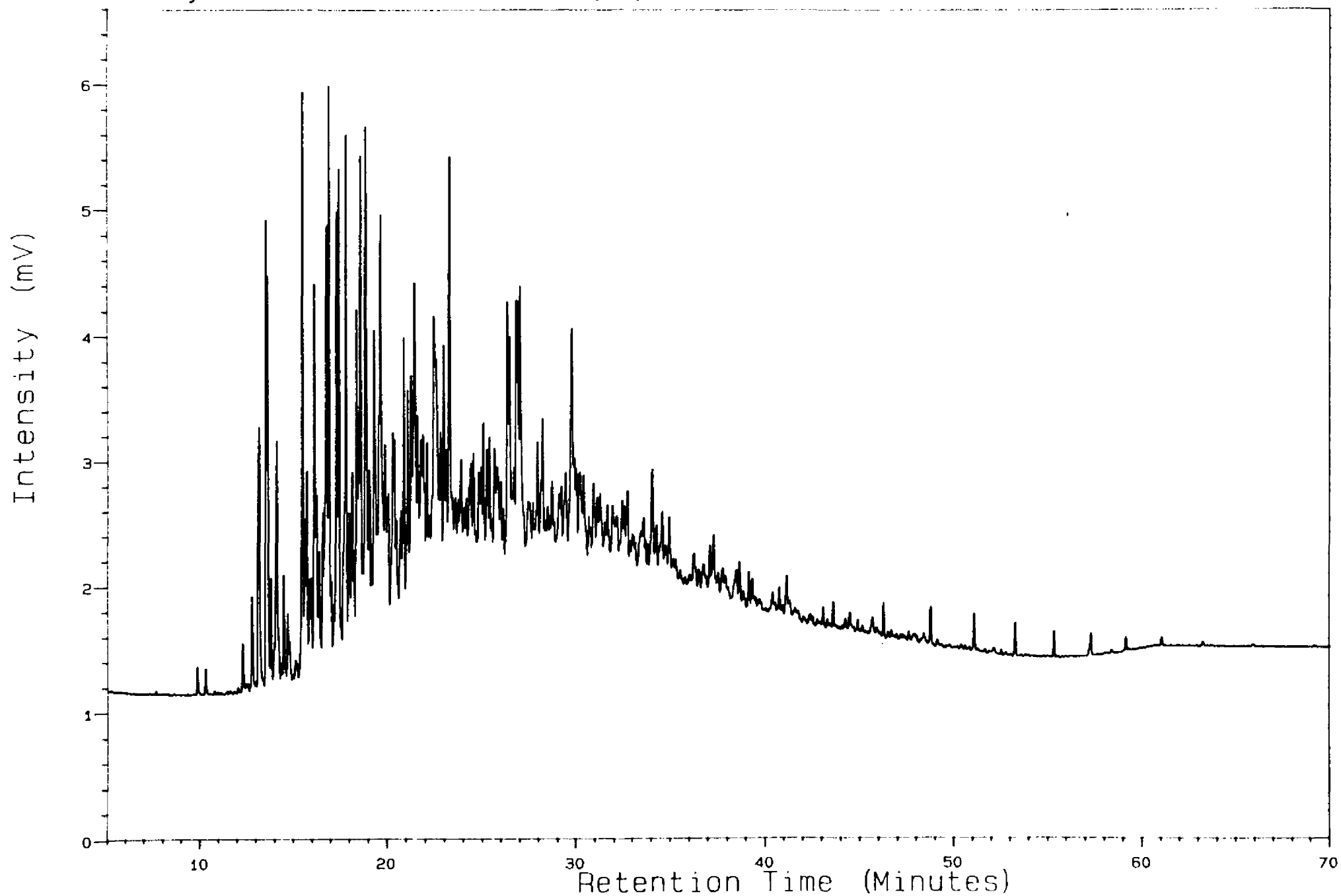
2460.00-05M



Analysis B300905A

7, 5, 1

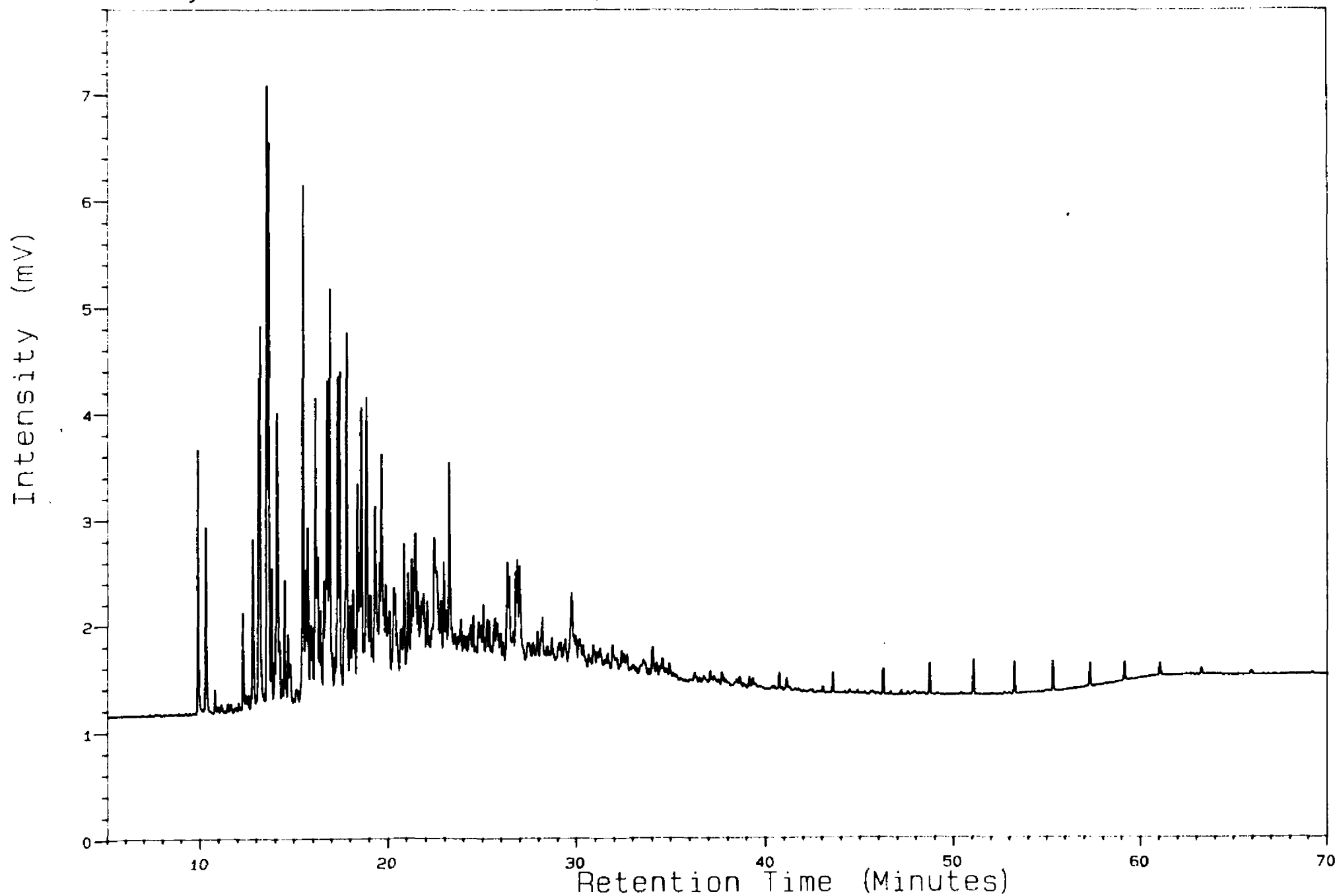
2460.95-00M



Analysis B300905A

7, 6, 1

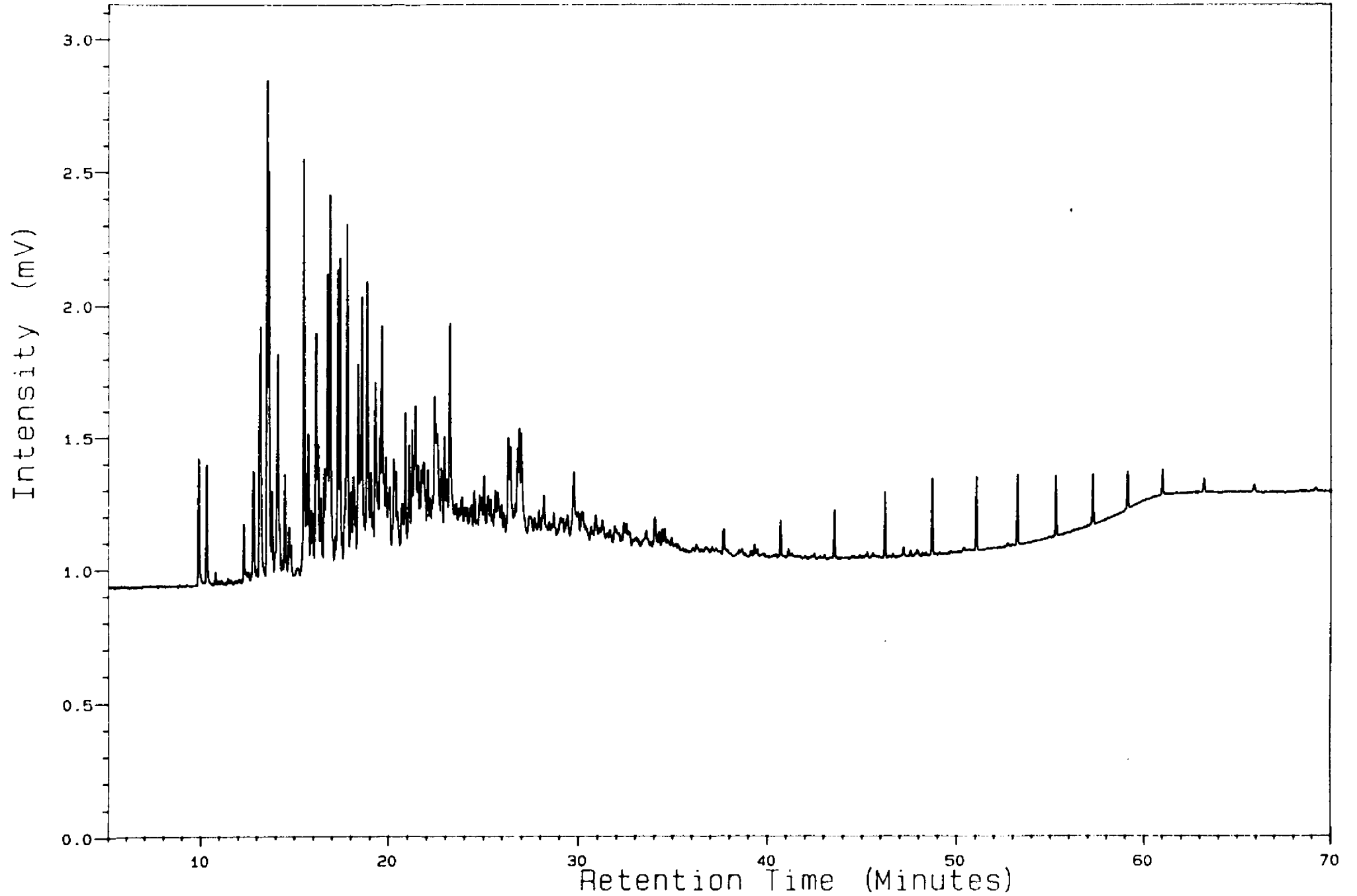
2461.96-00M



Analysis B300905A

7.7.1

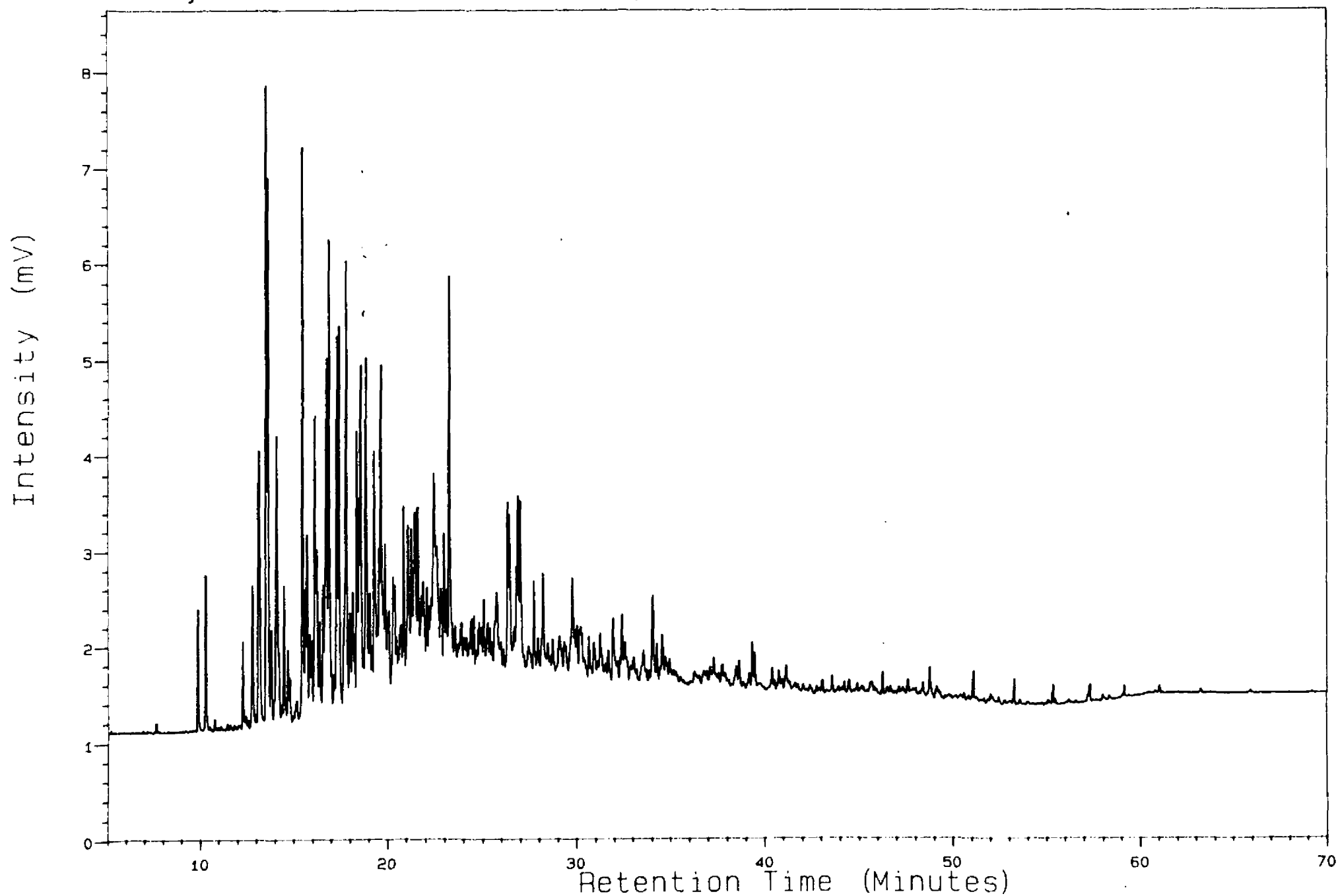
2463.07-13M



Analysis B300905A

7, 8, 1

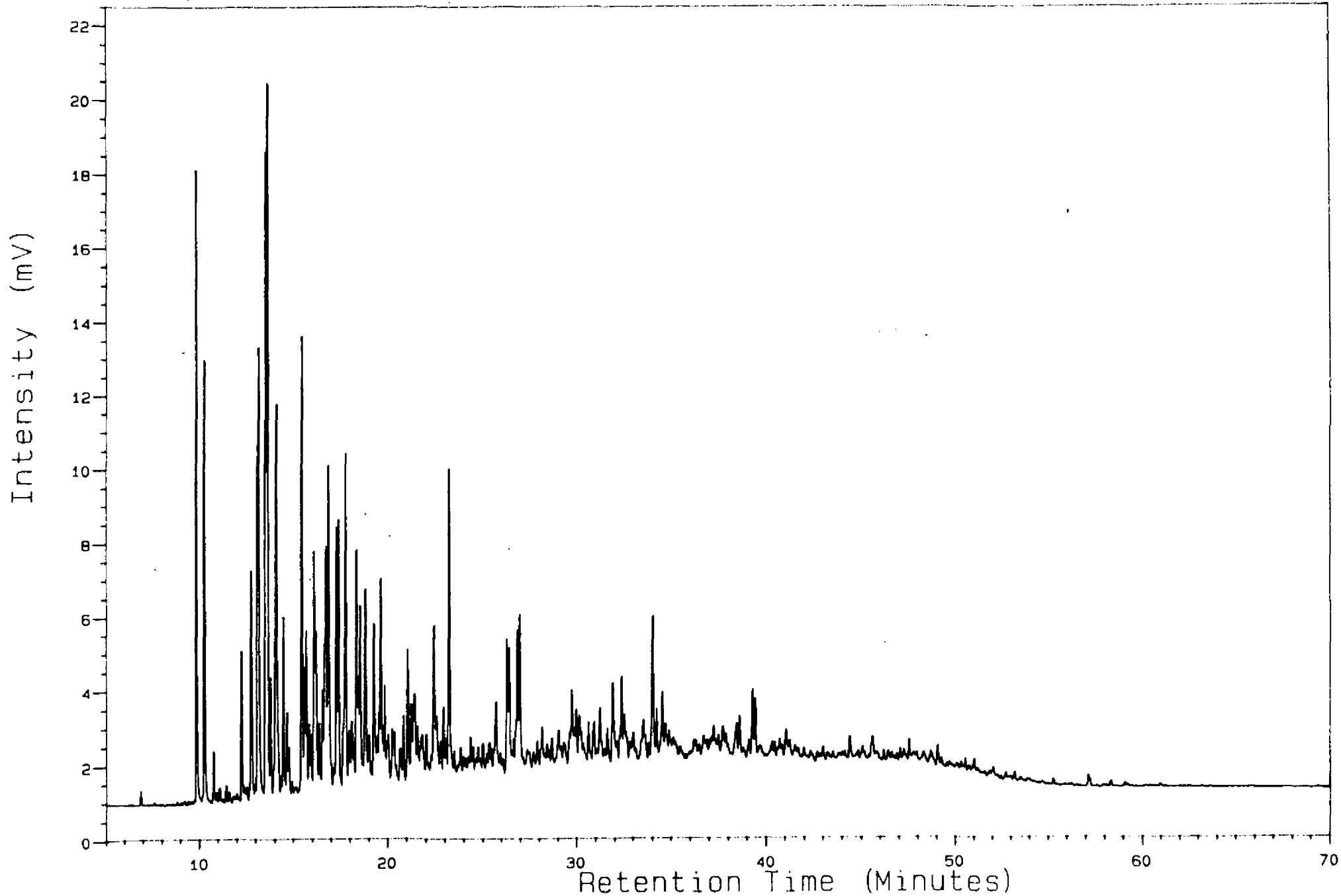
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Analysis B300905A

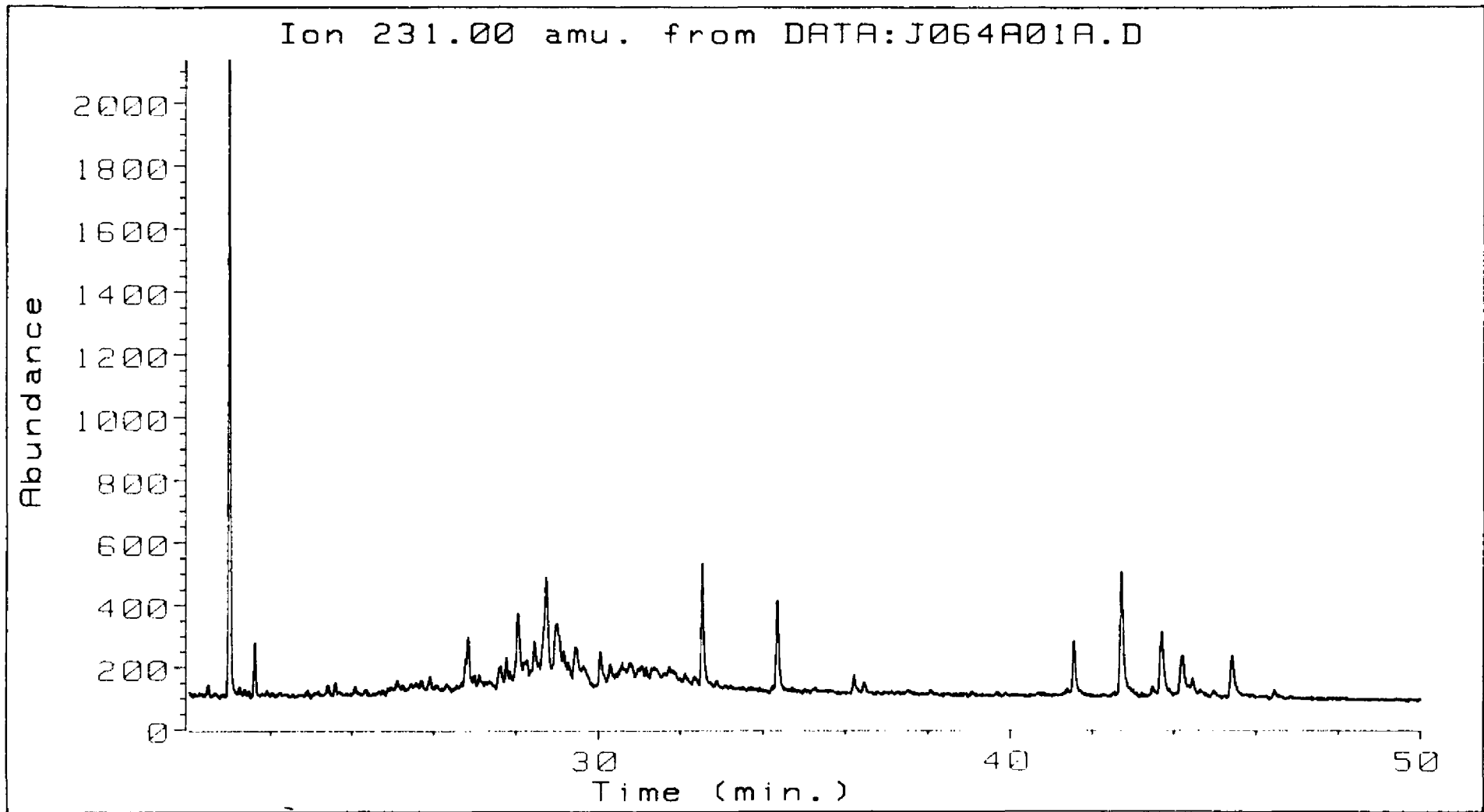
7, 9, 1

2466.2-24M

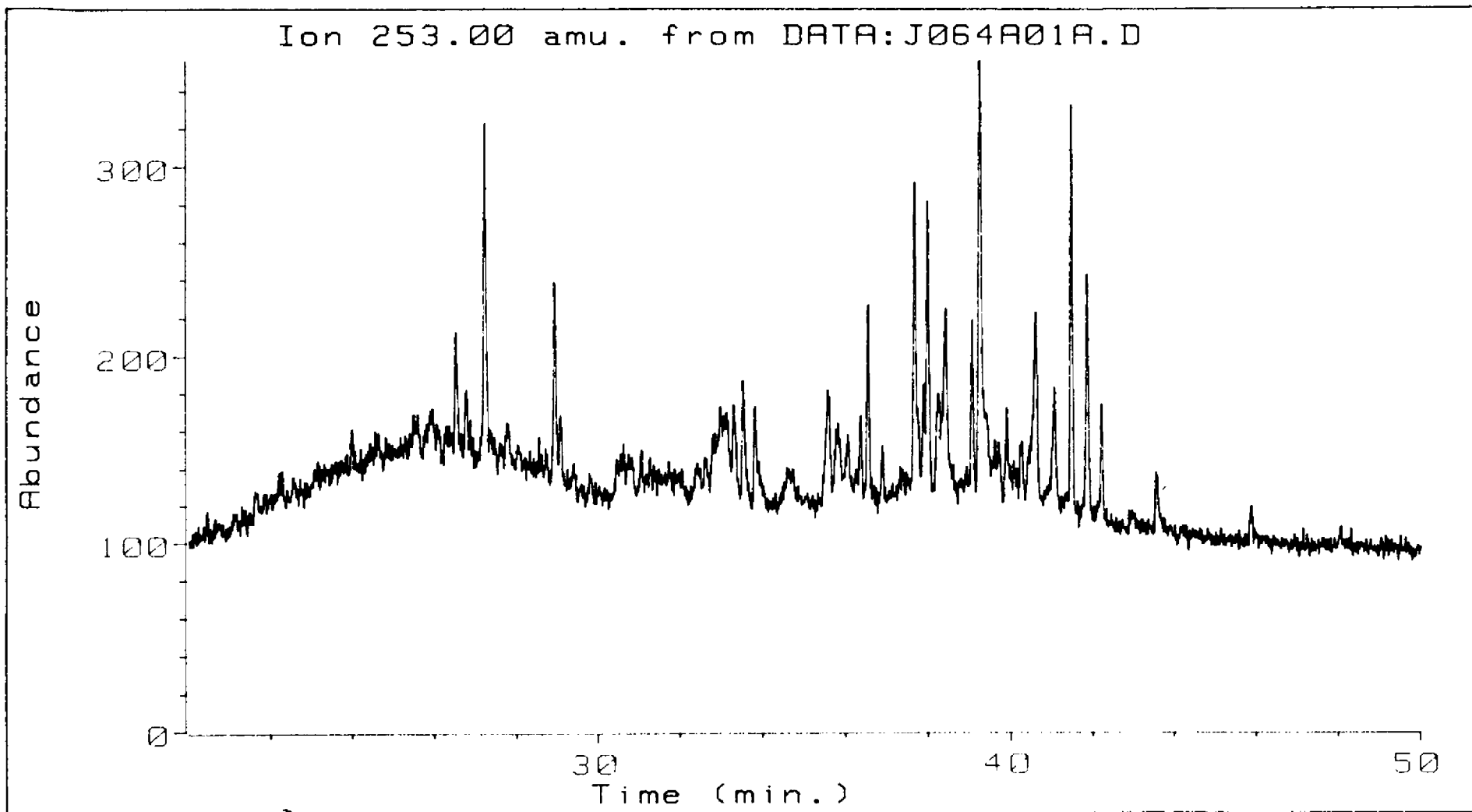


APPENDIX IV

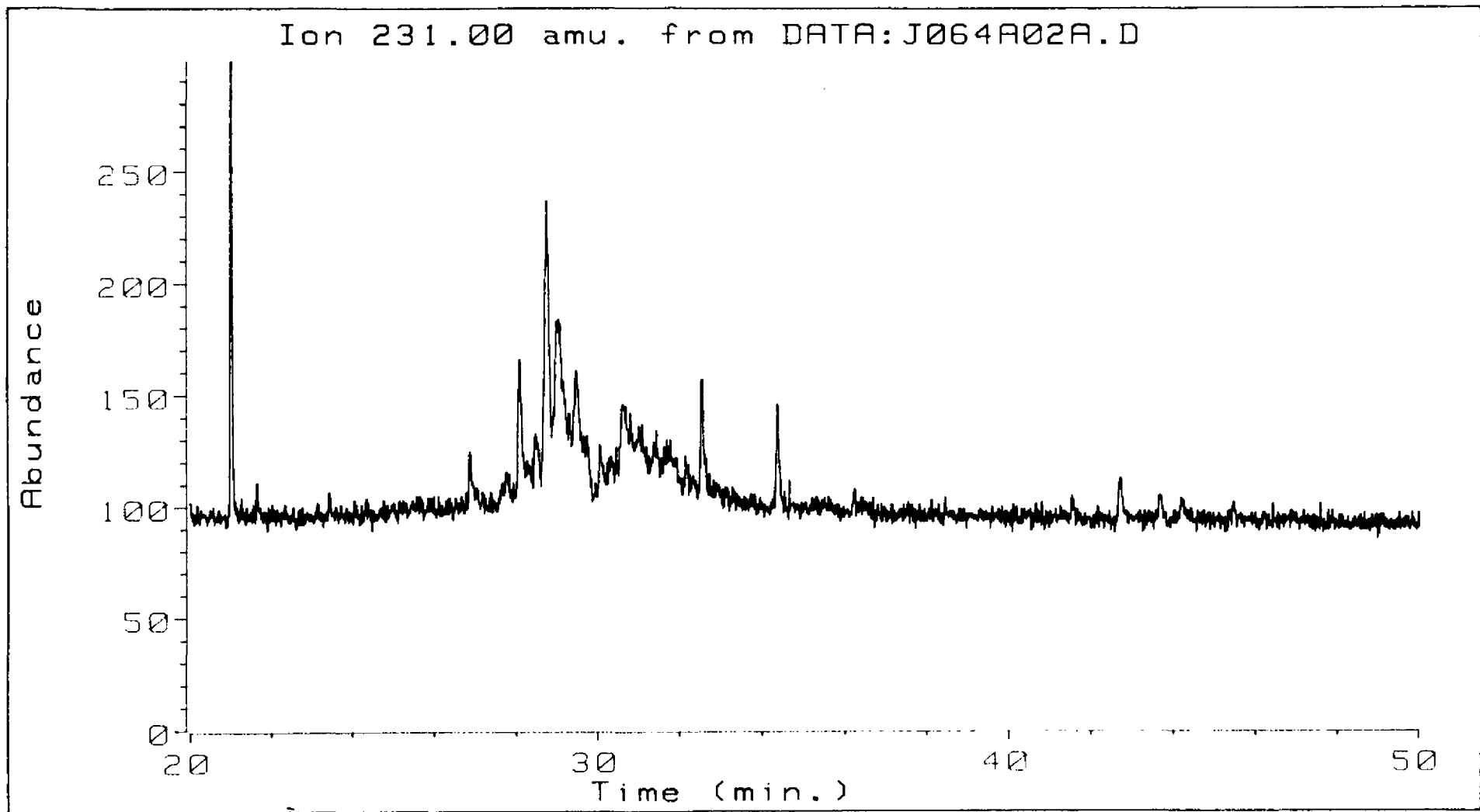
GC-MS FRAGMENTOGRAMS OF AROMATIZED
STERANES



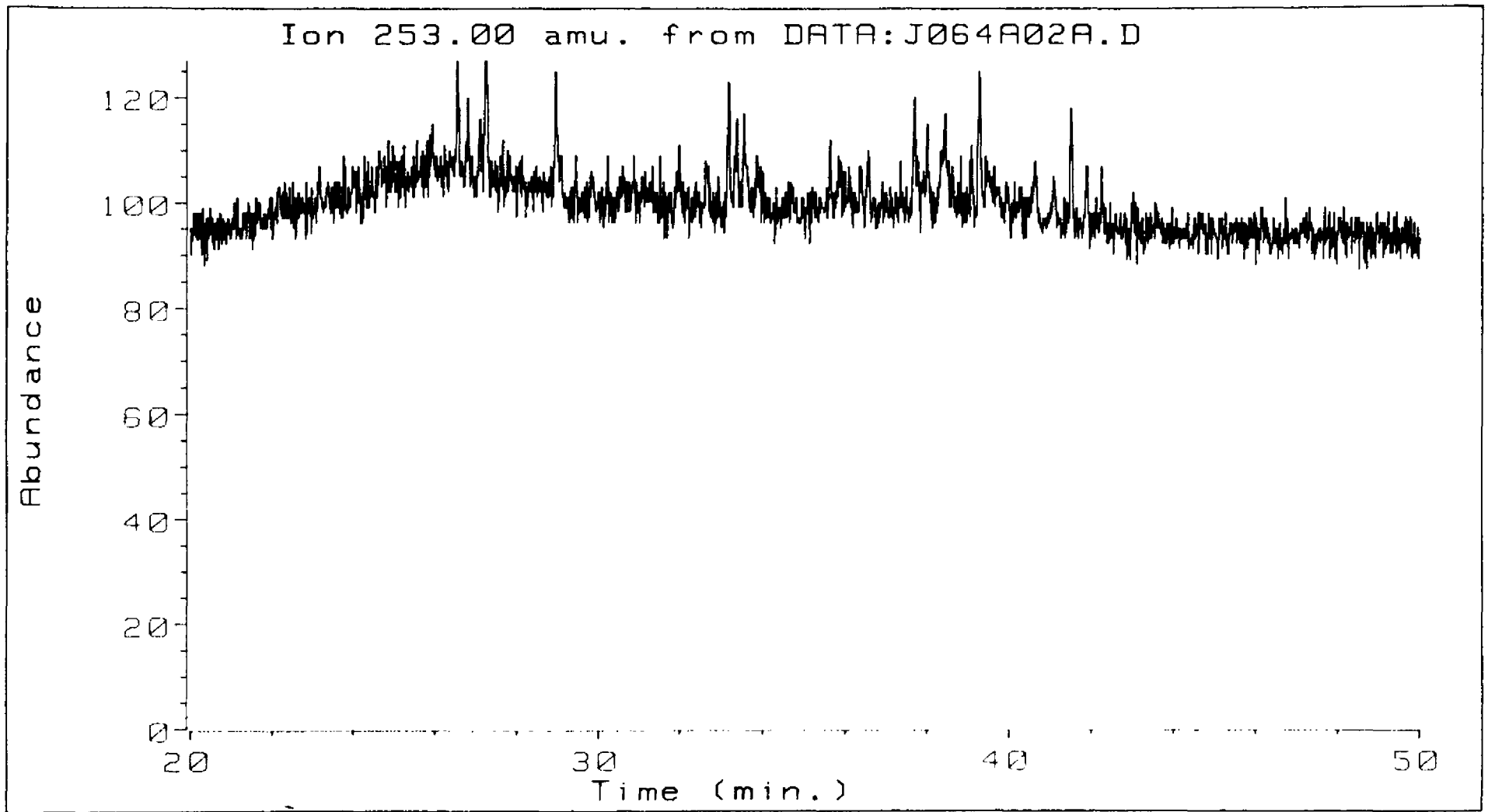
2235m



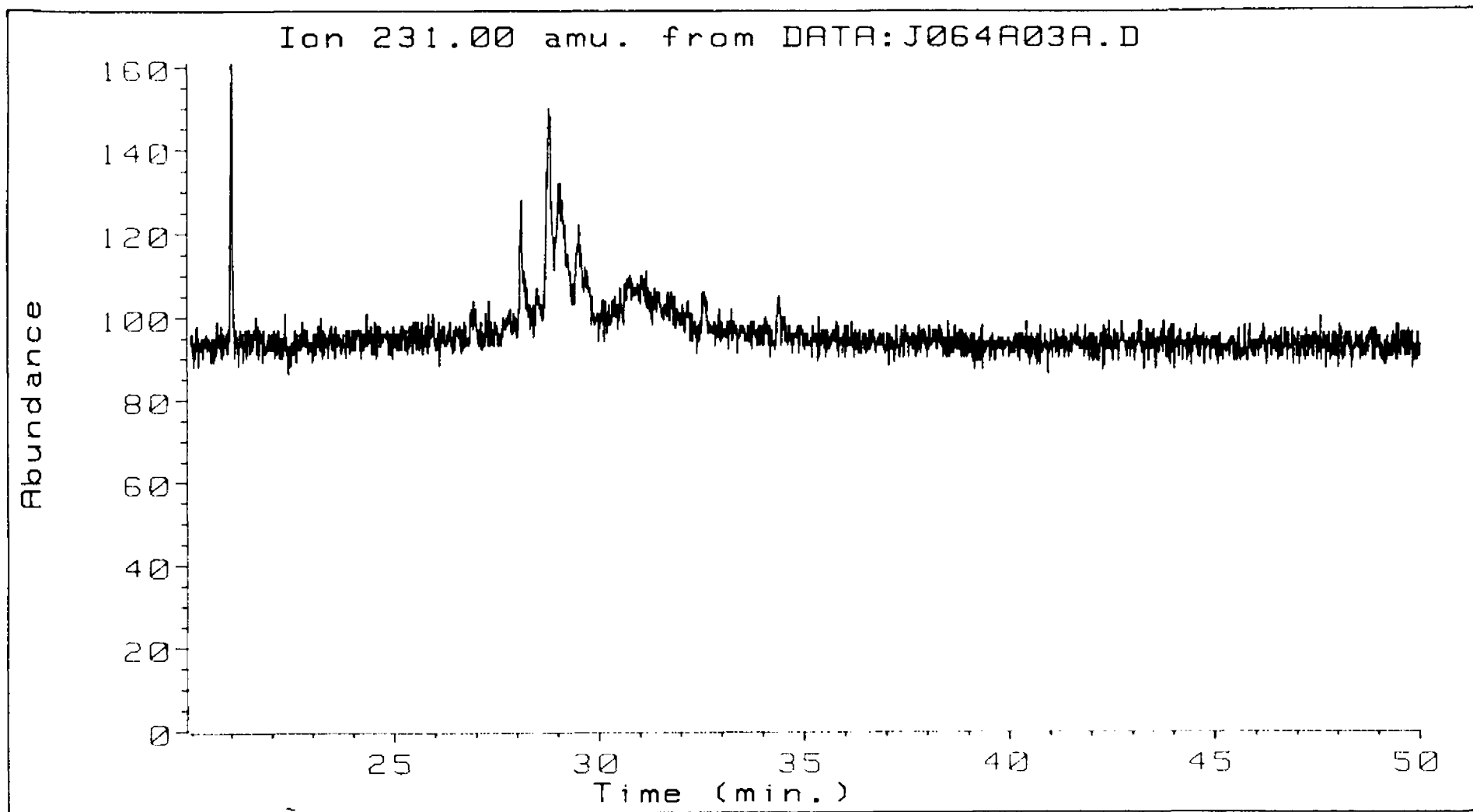
2235m



2247m

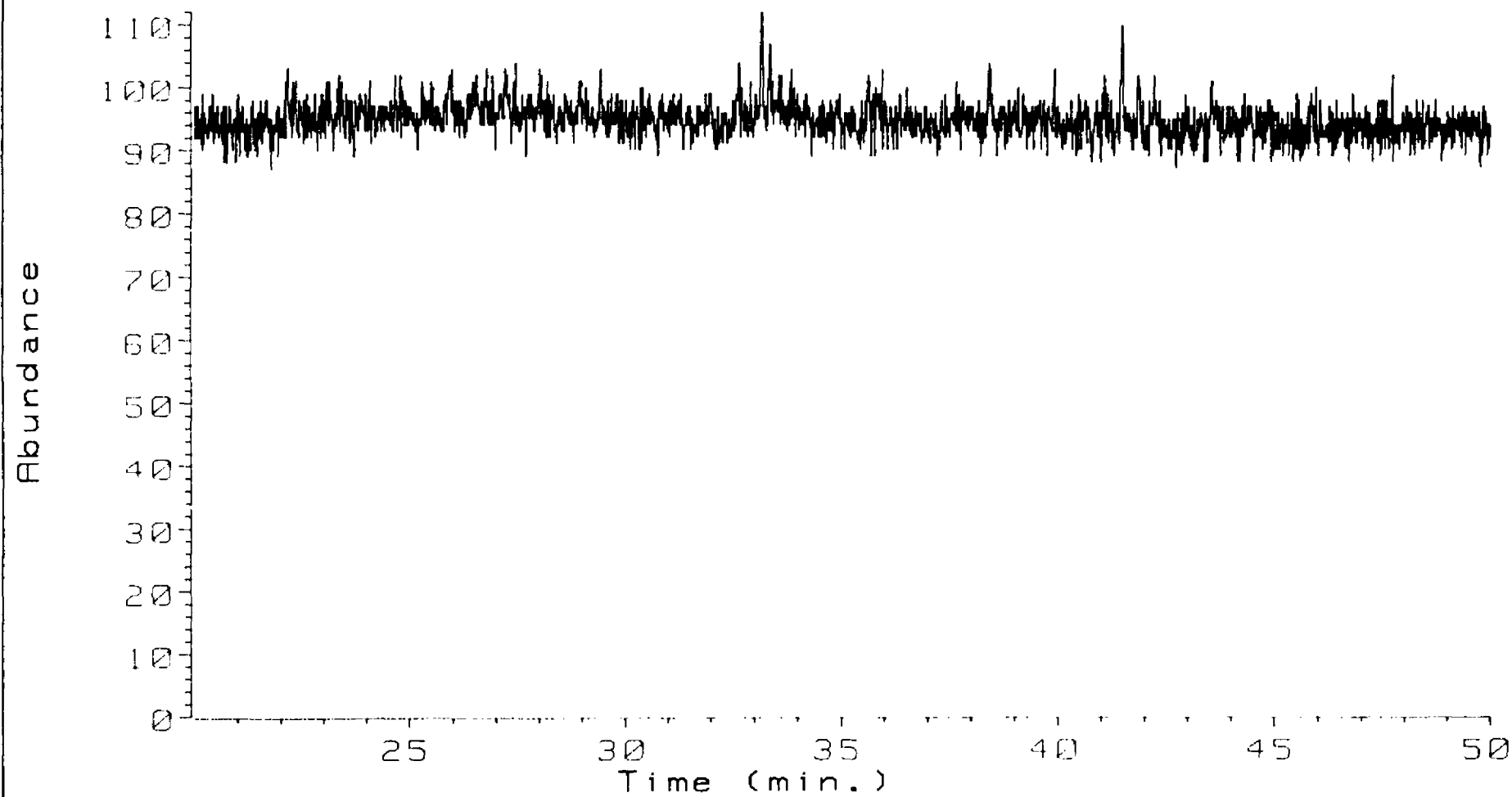


2247m

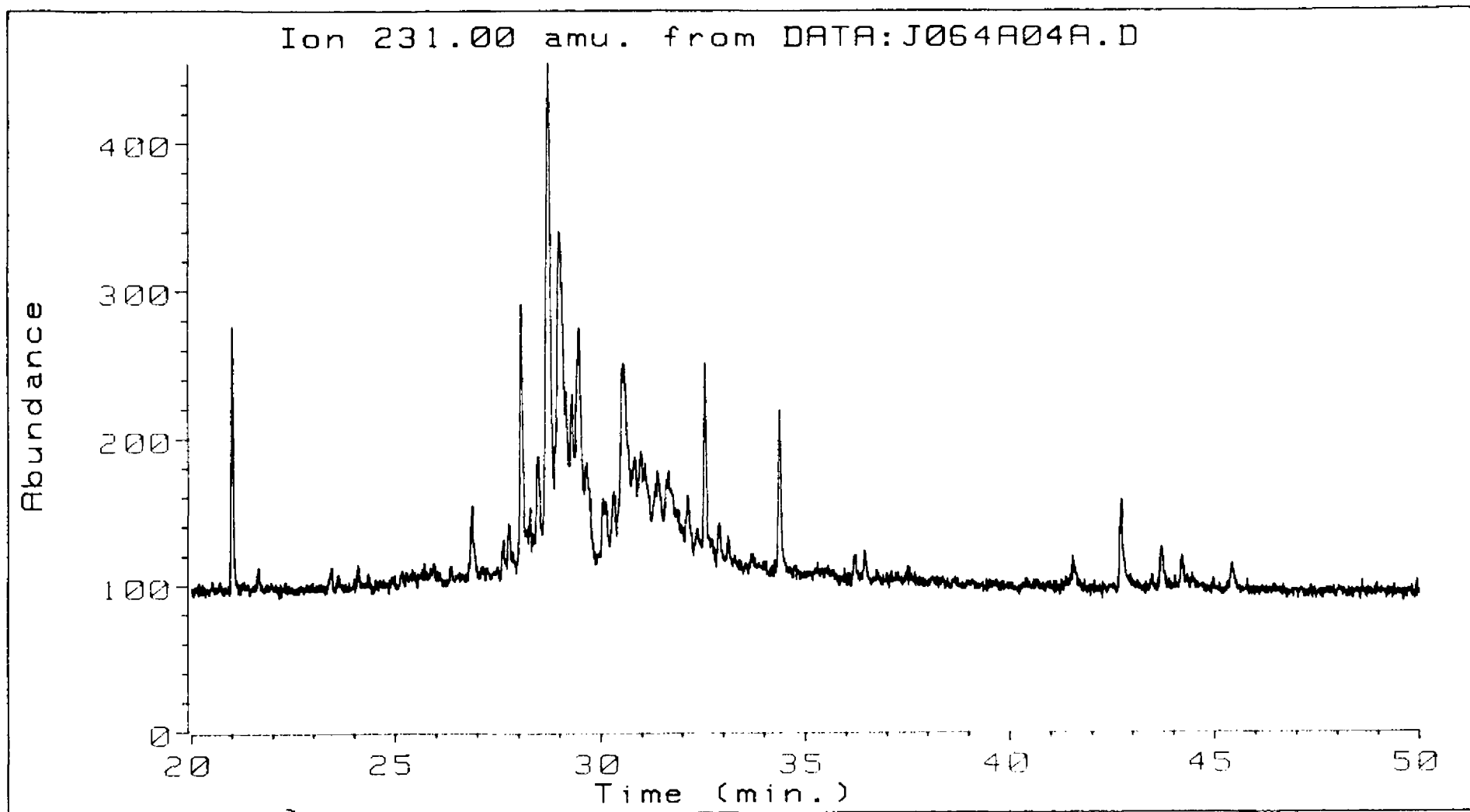


2250m

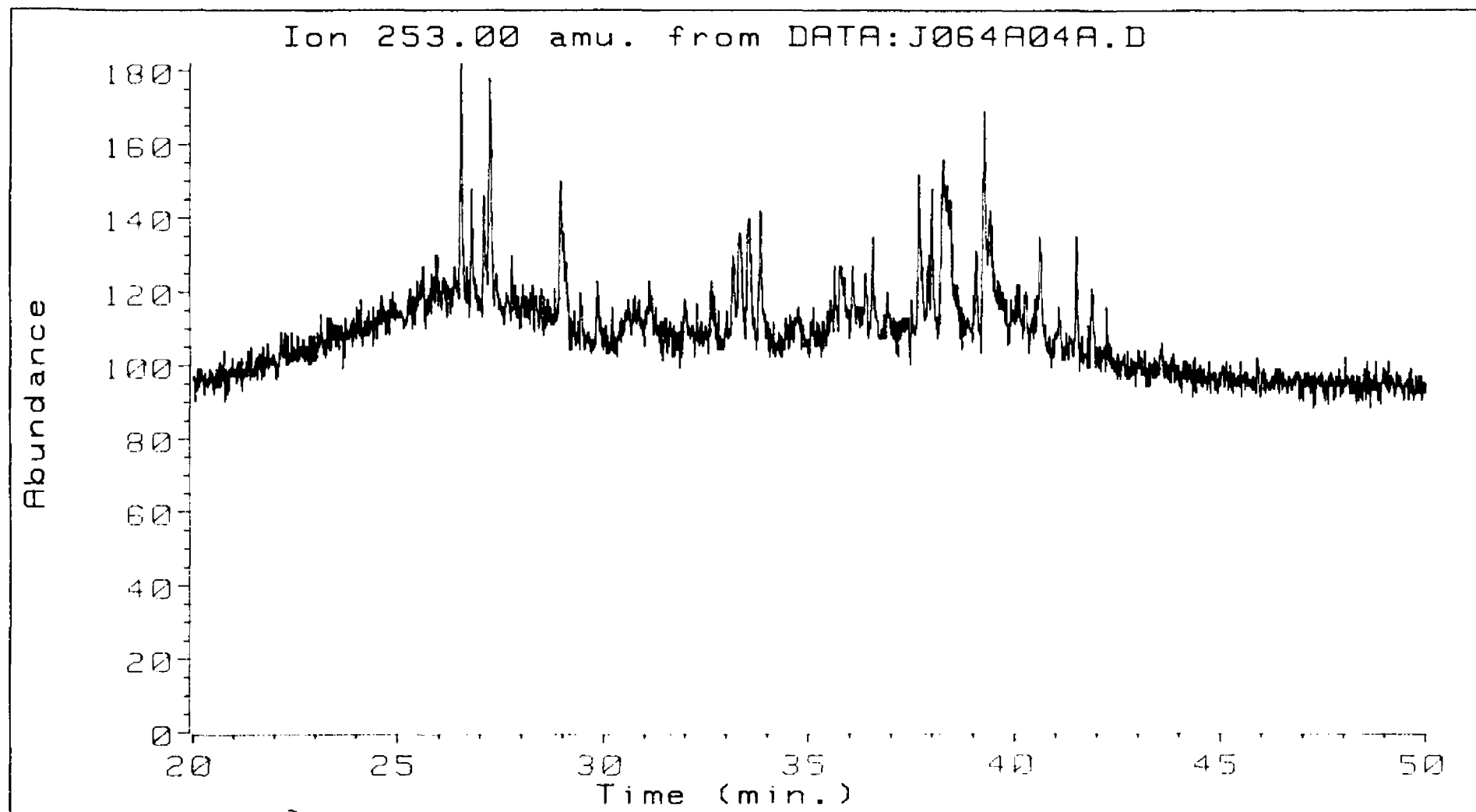
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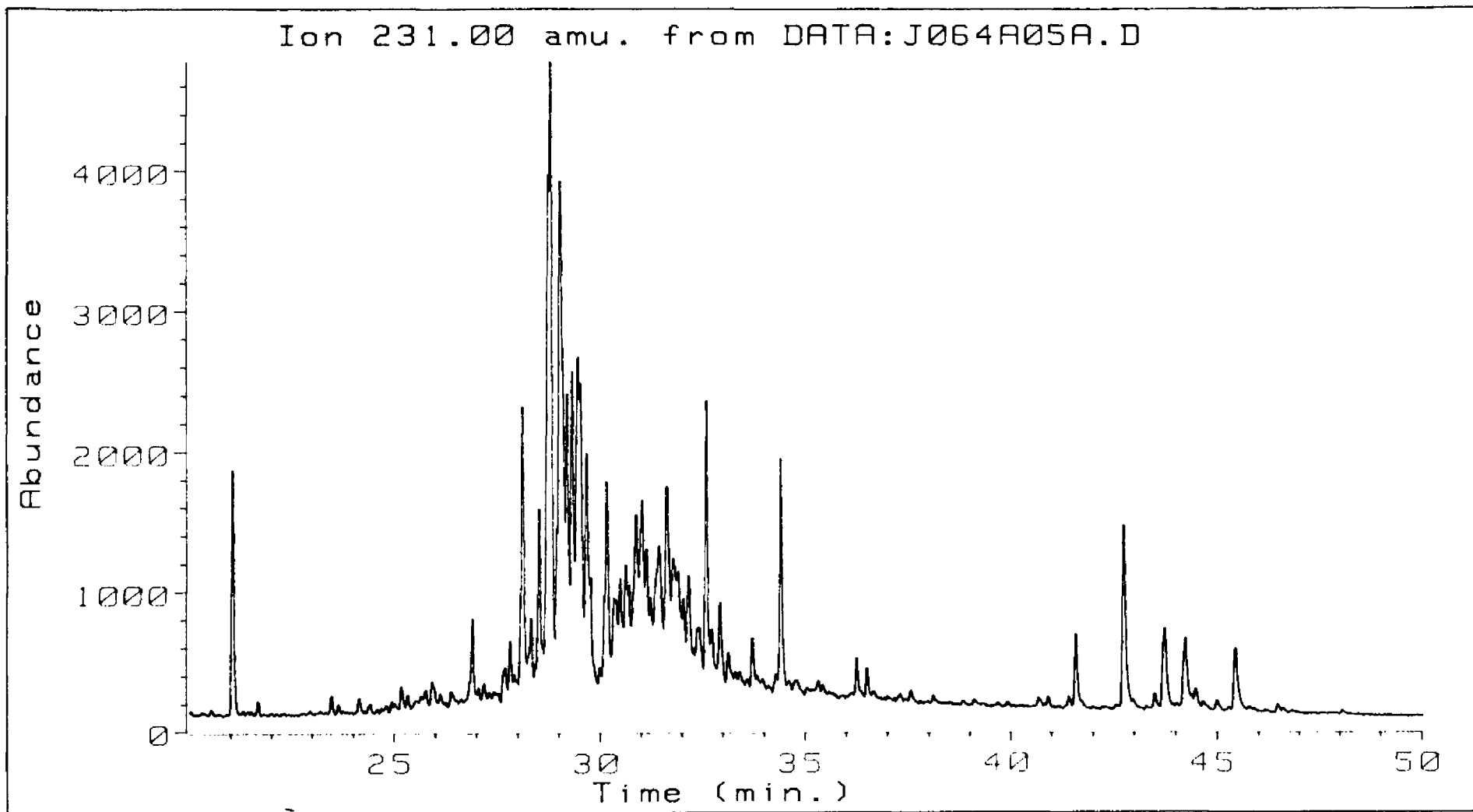
2250m



2252m

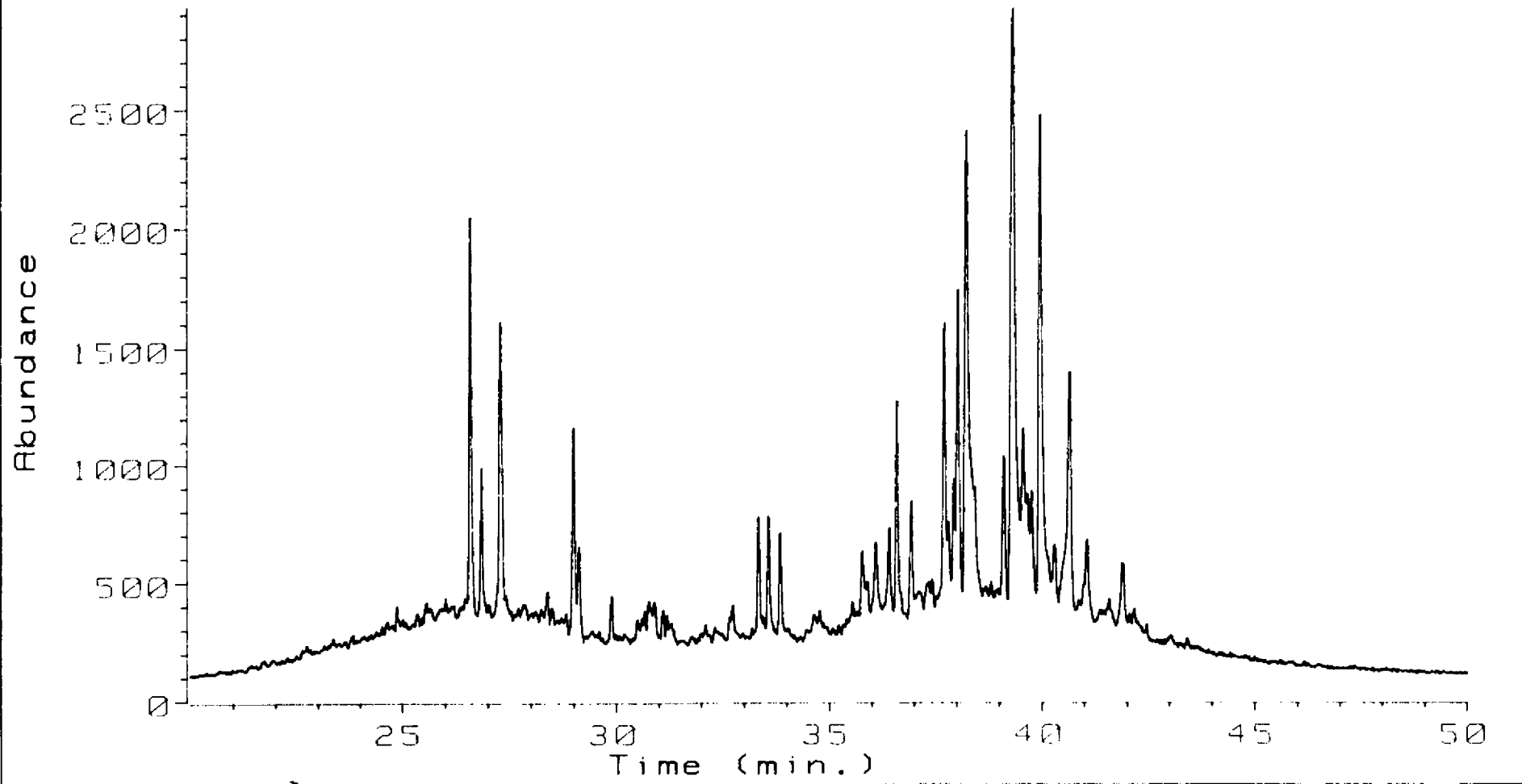


2252m

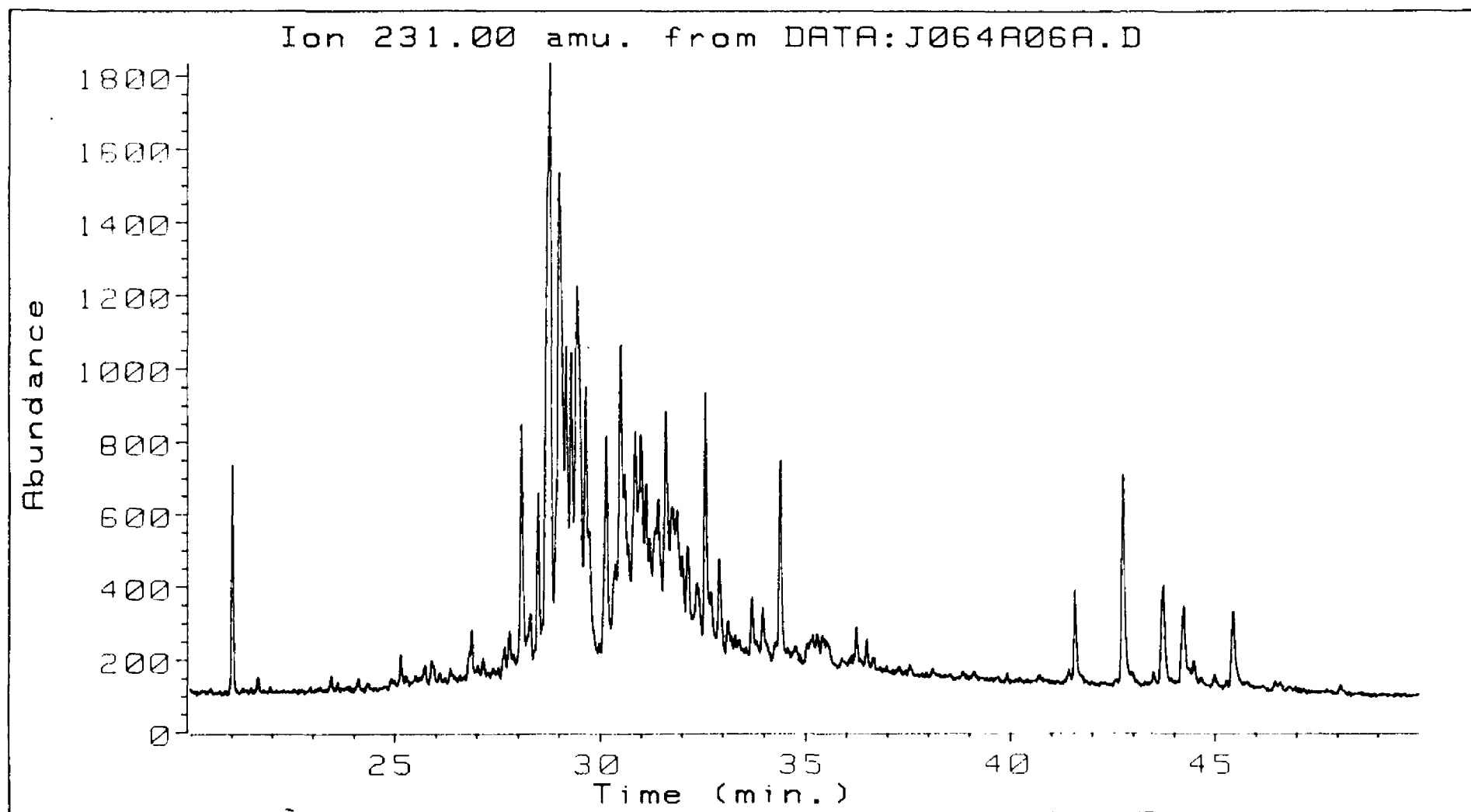


2255m

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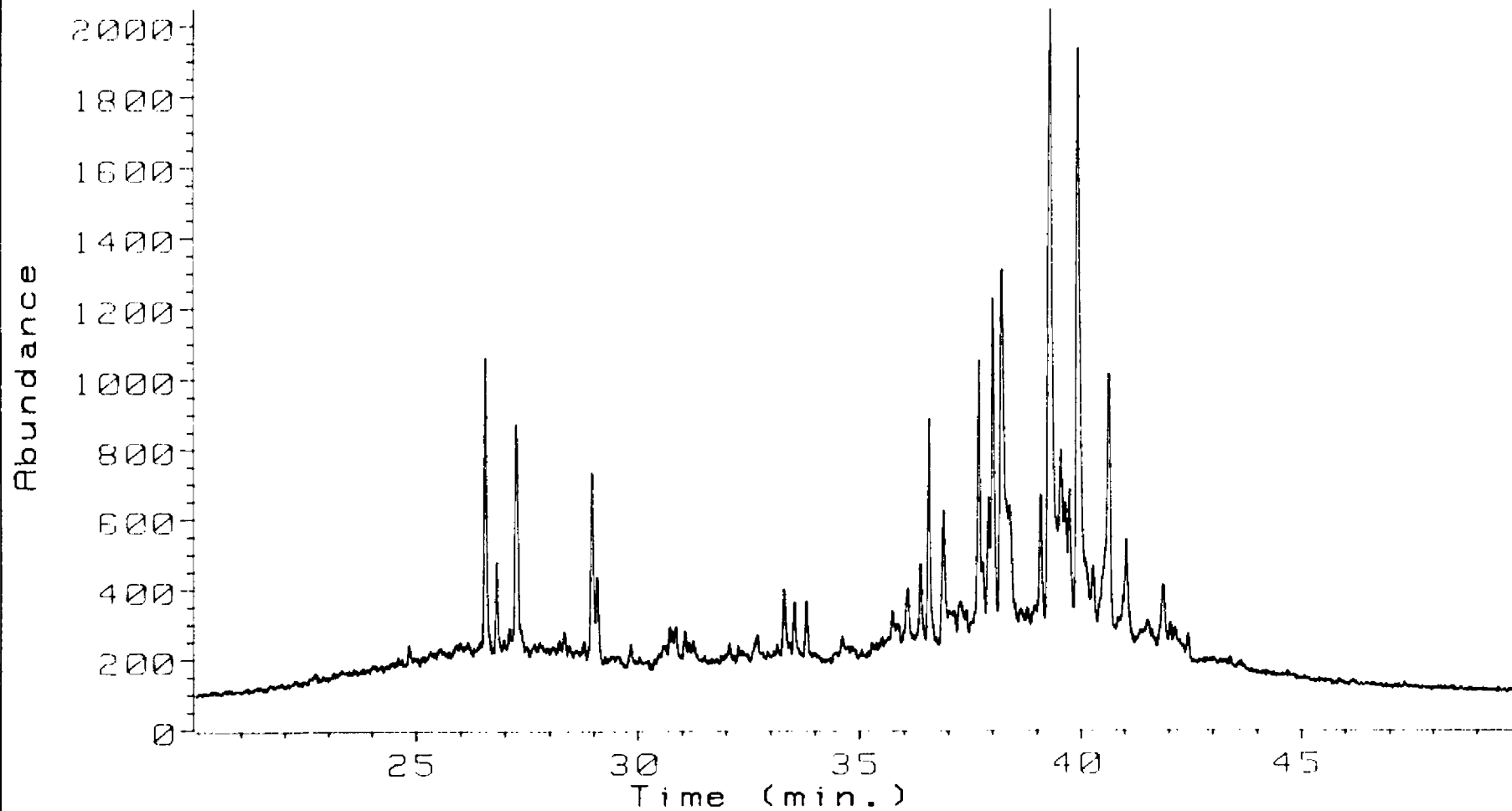


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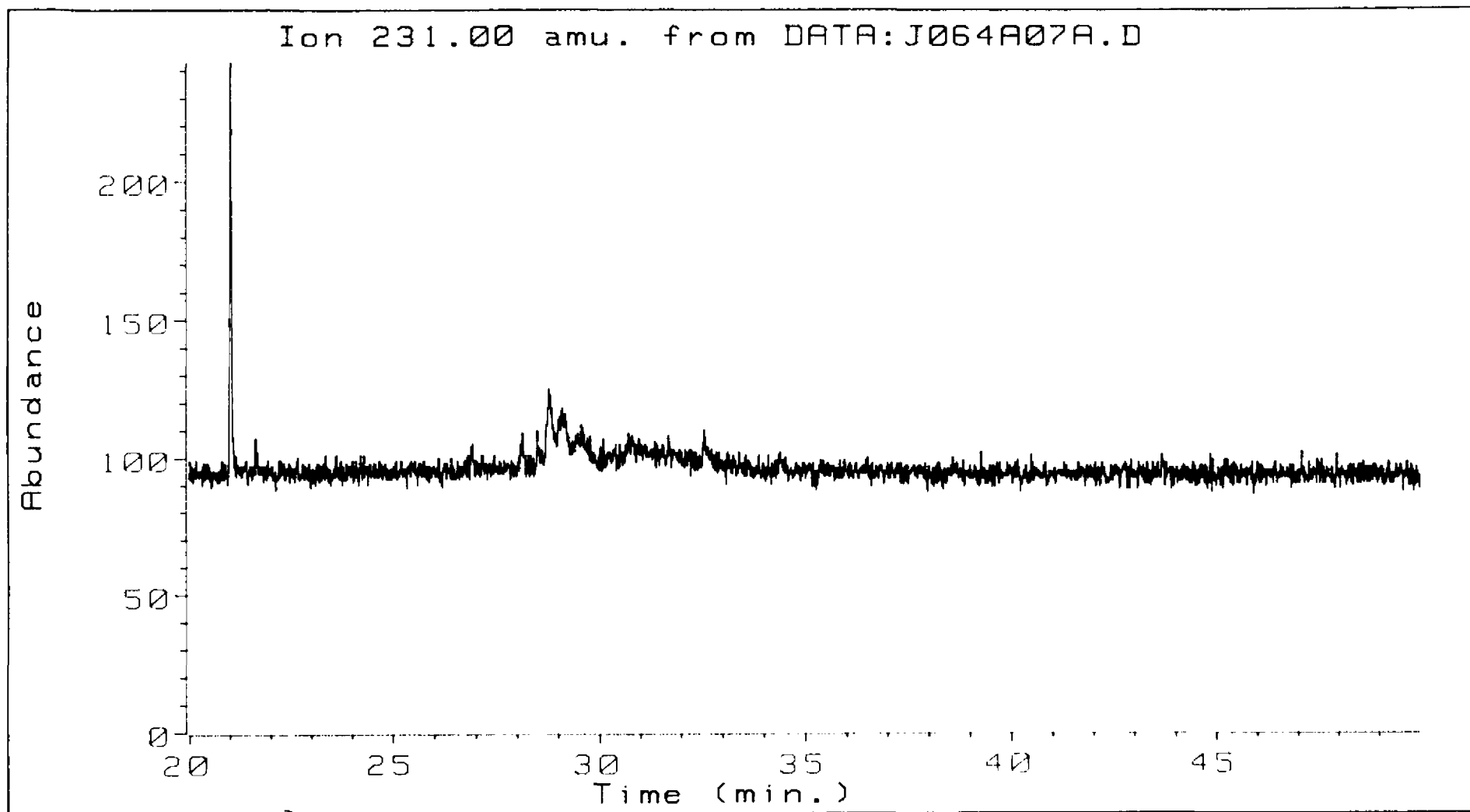


2257m

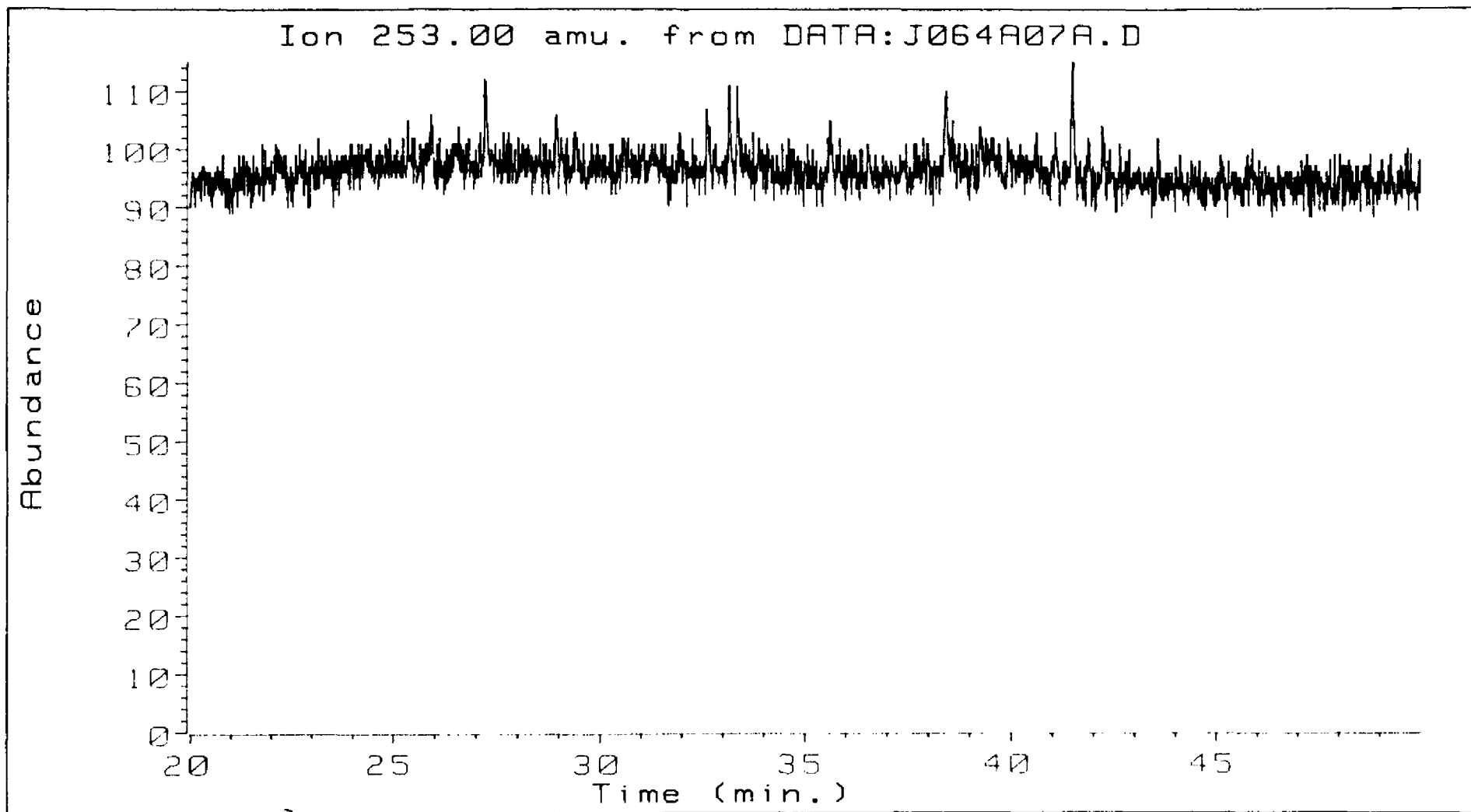
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2257m

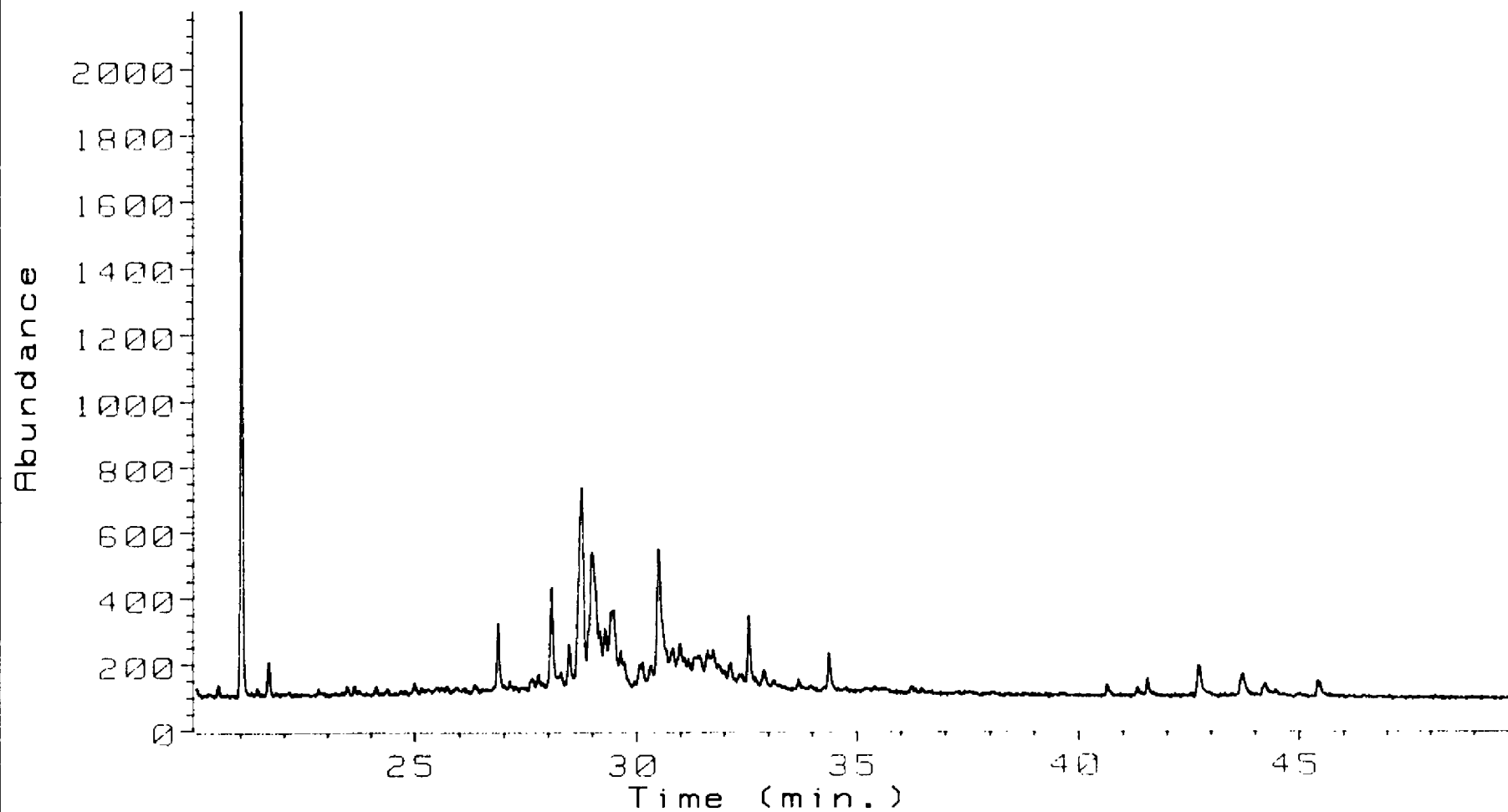


2447m

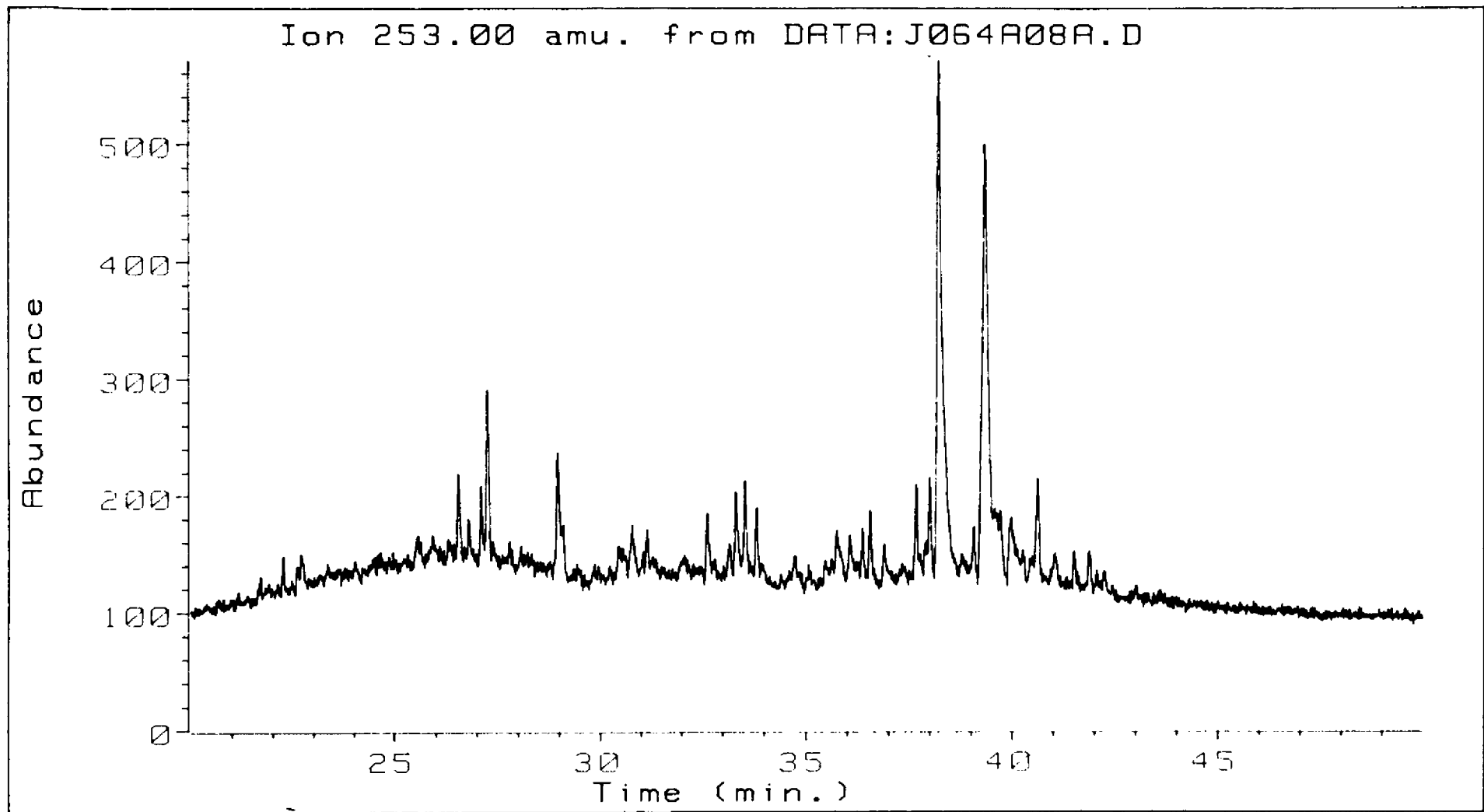


2447m

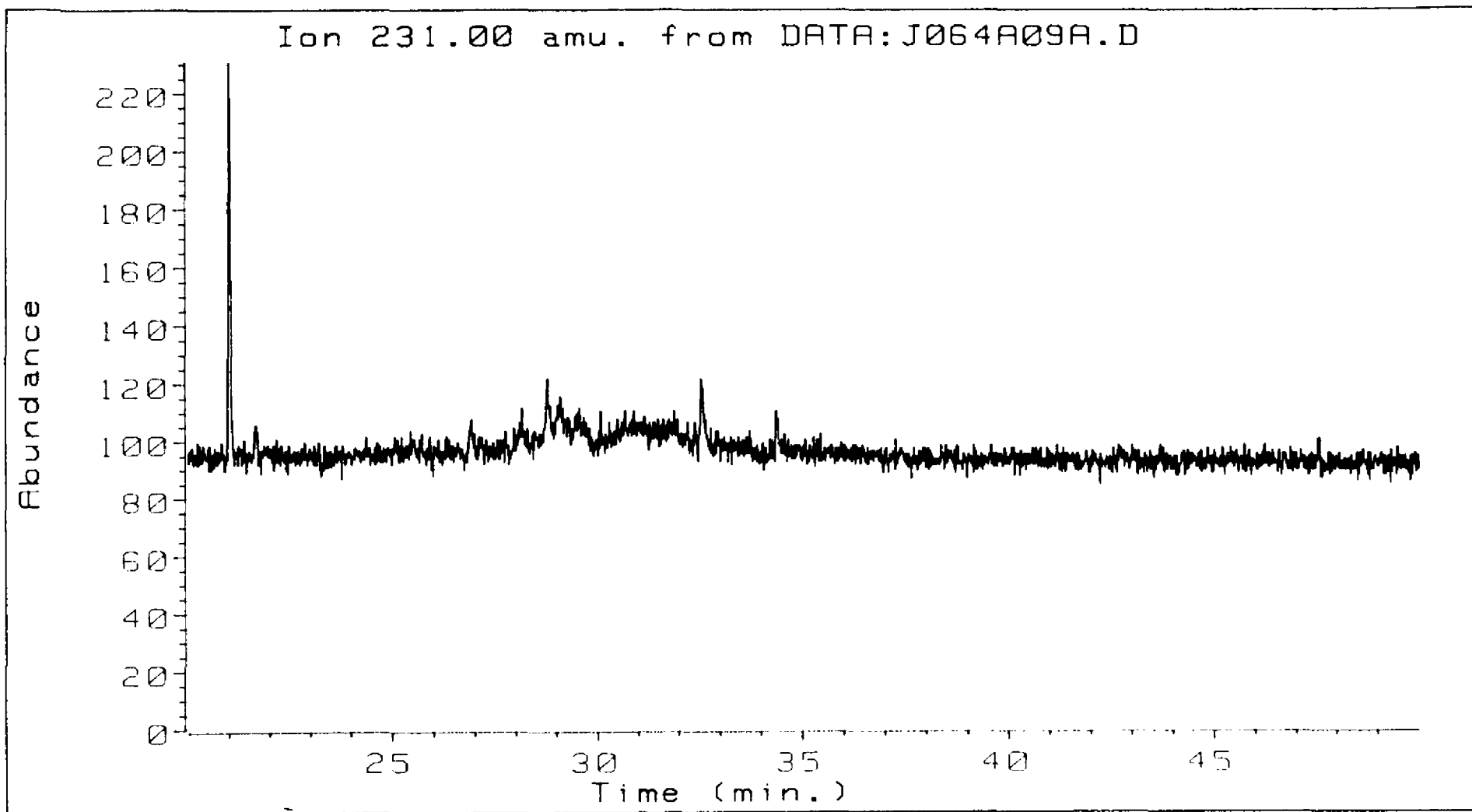
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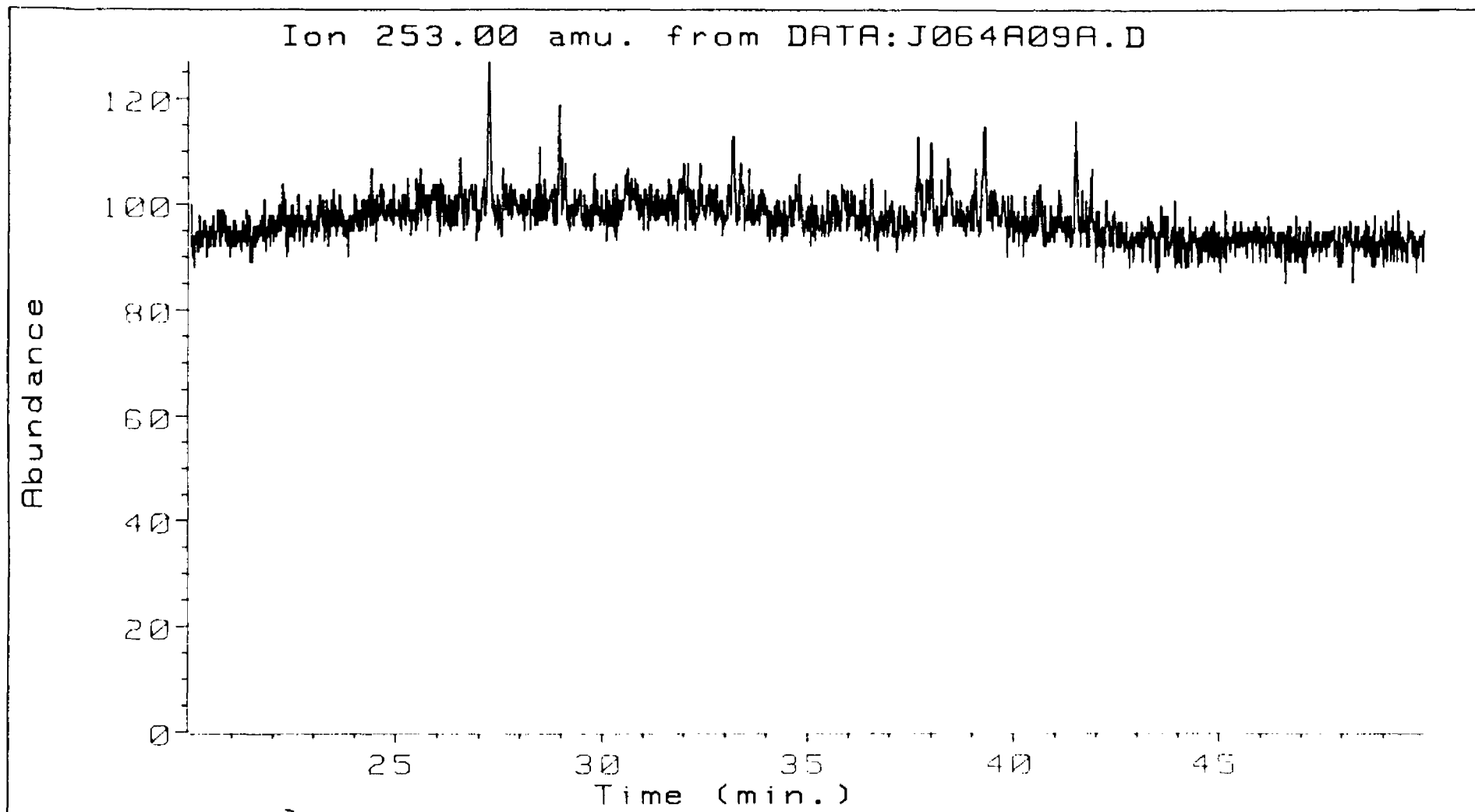
2450m



2450m

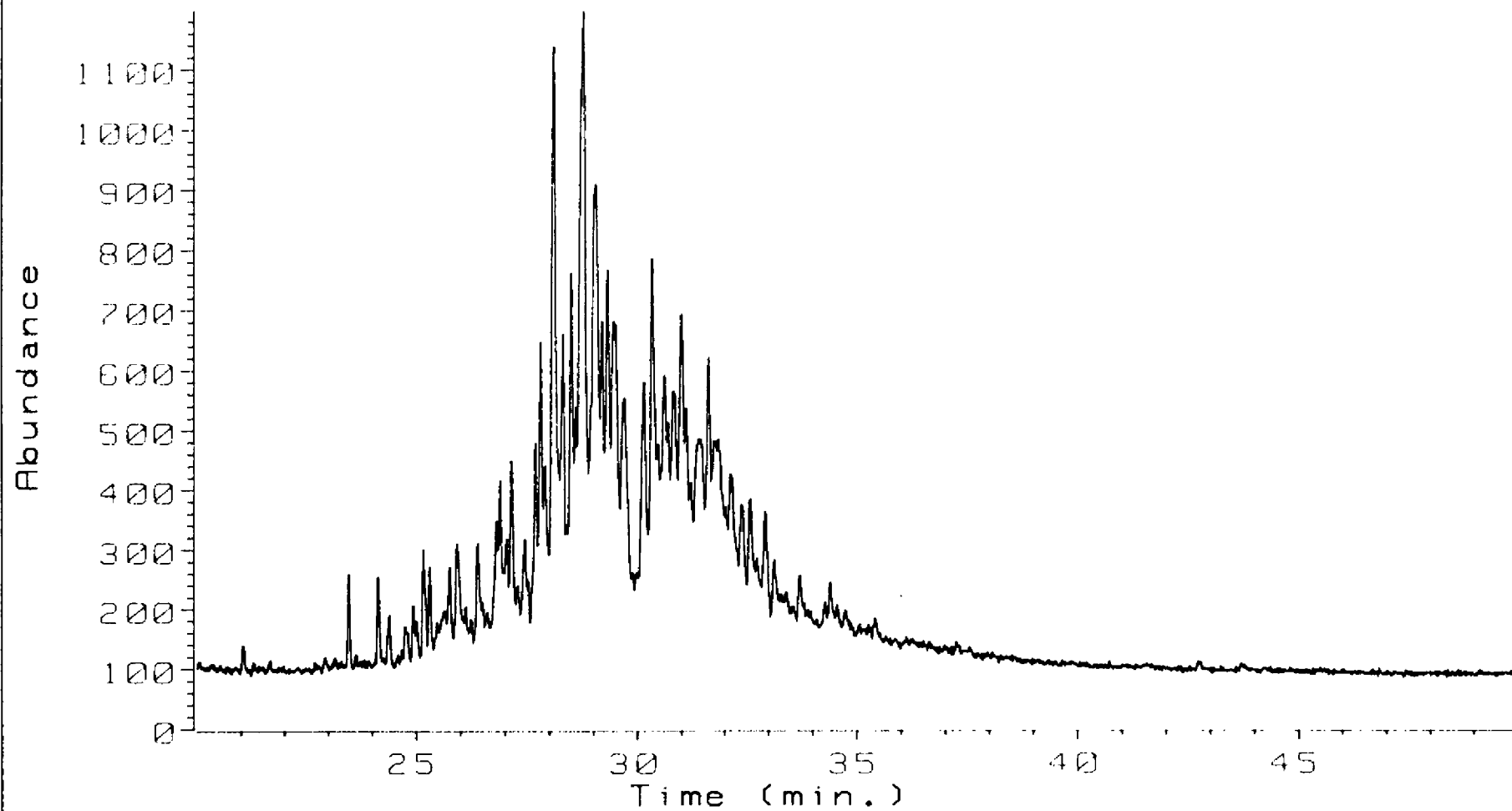


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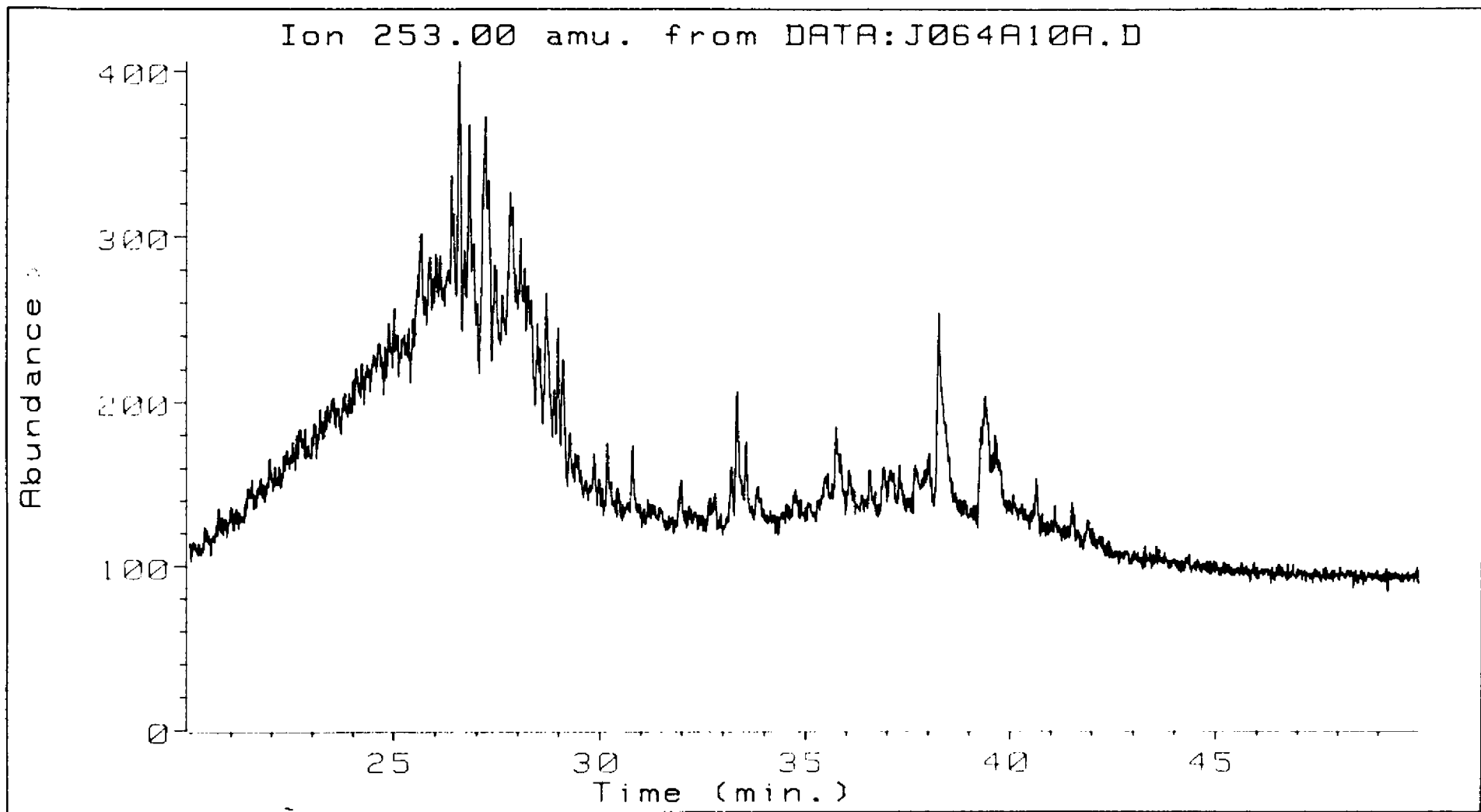


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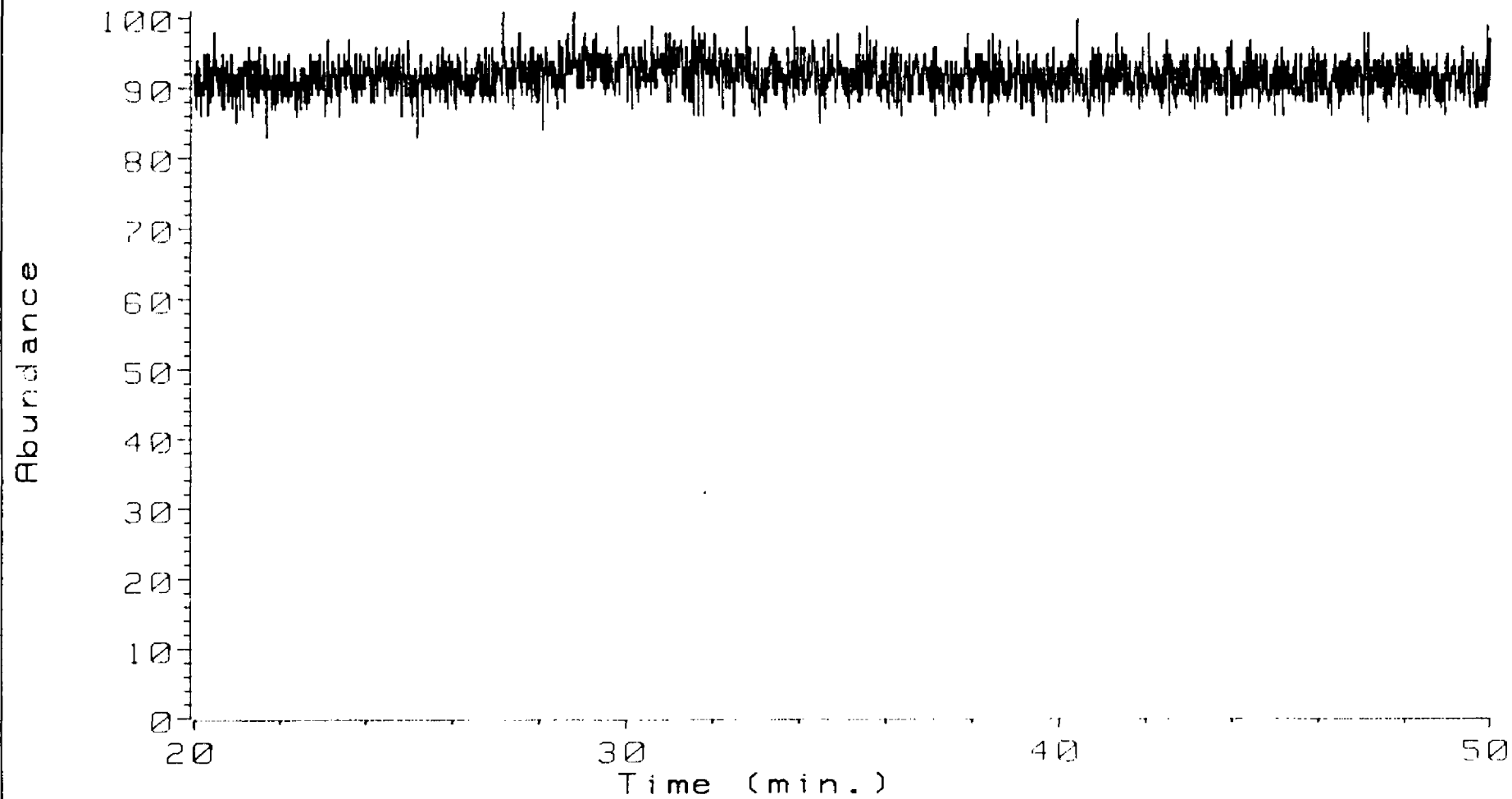


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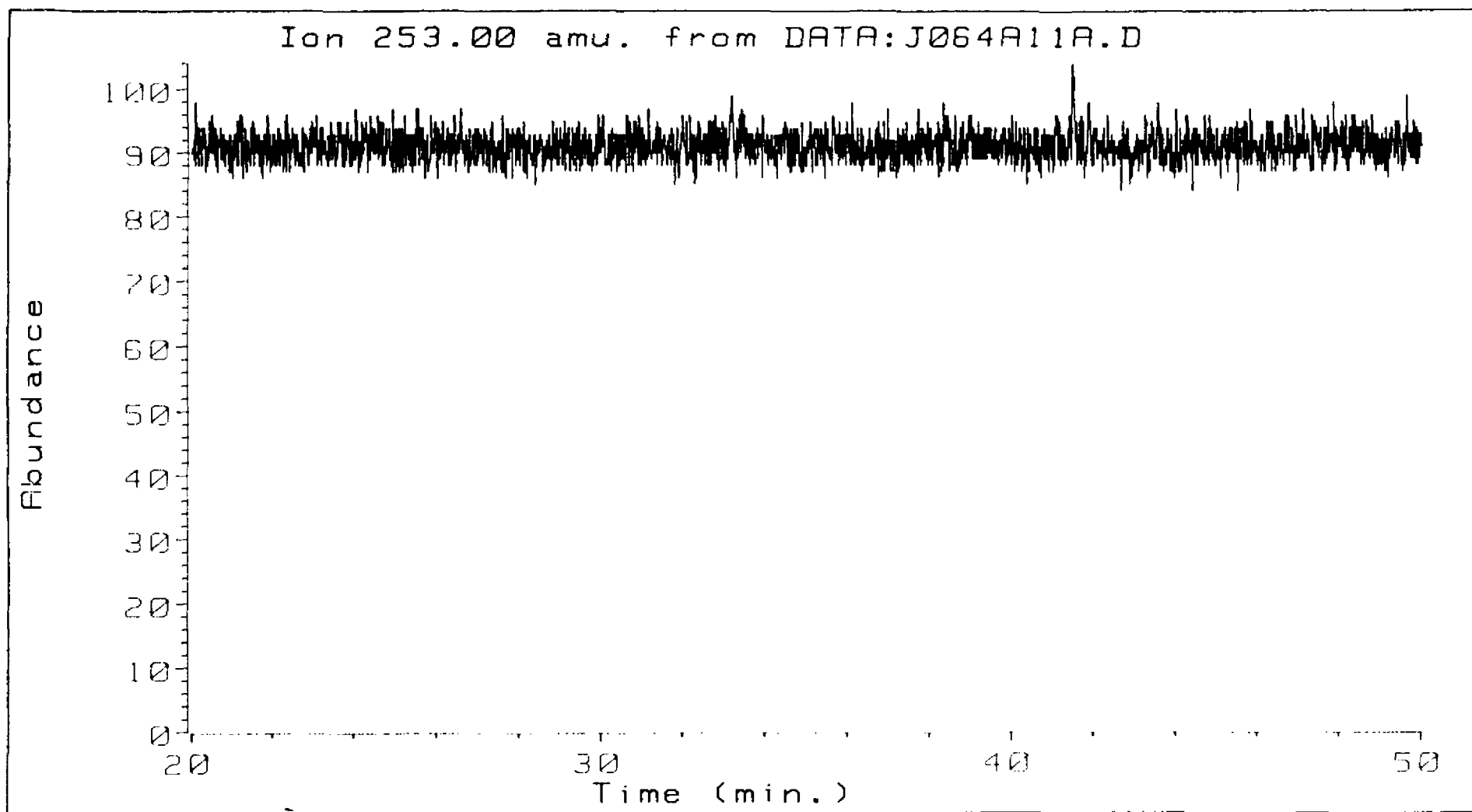


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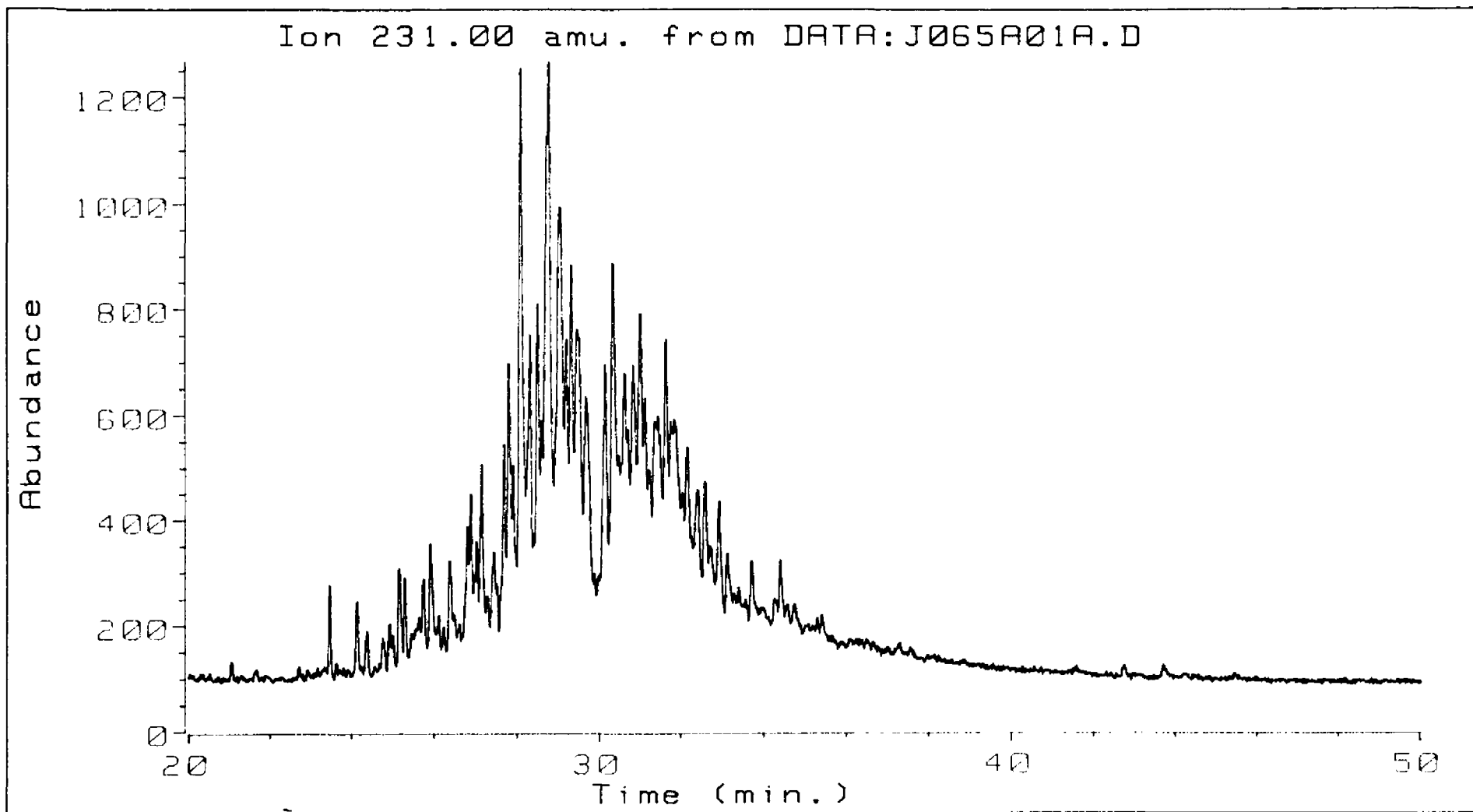
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2455.97 00

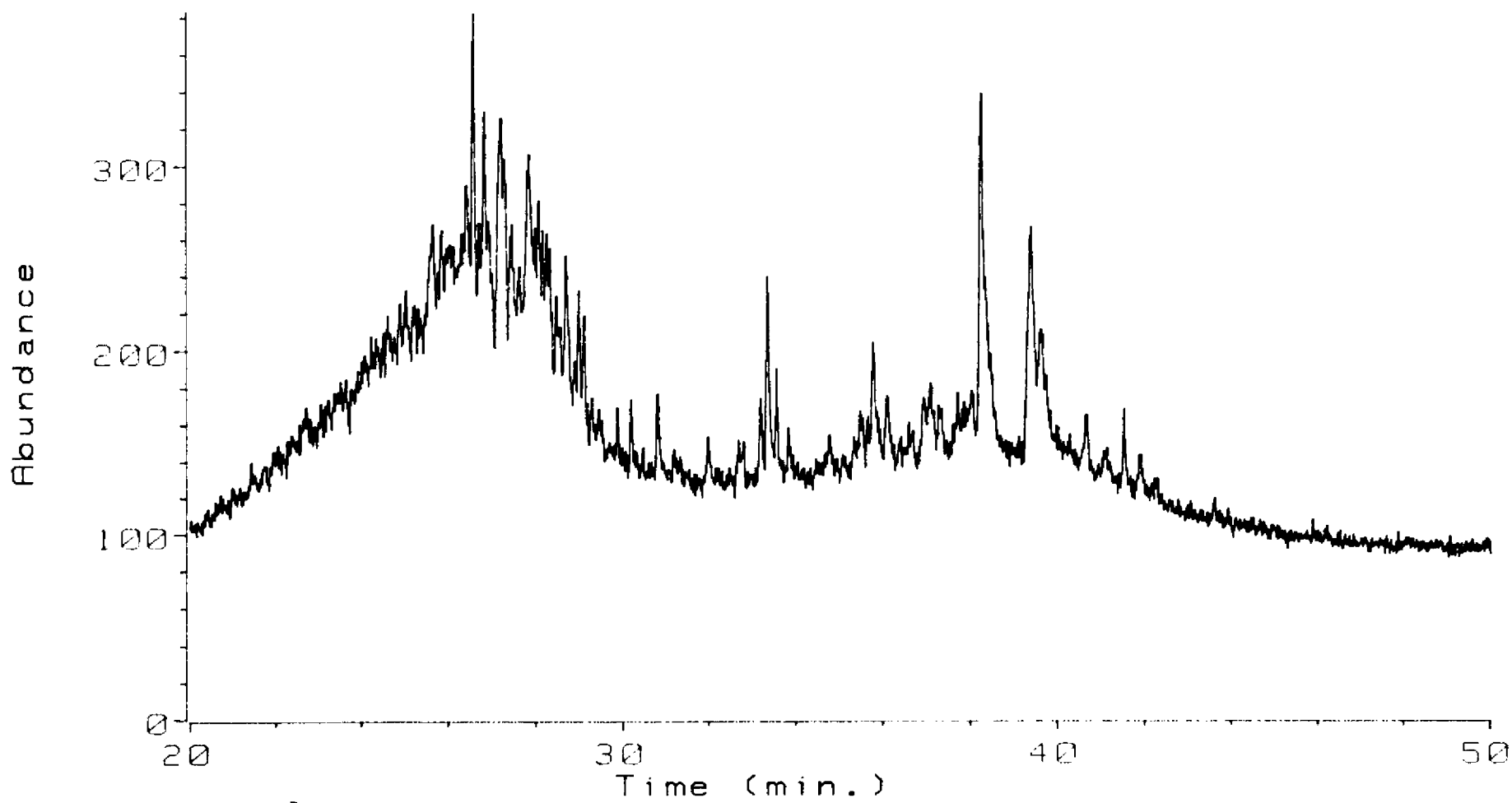


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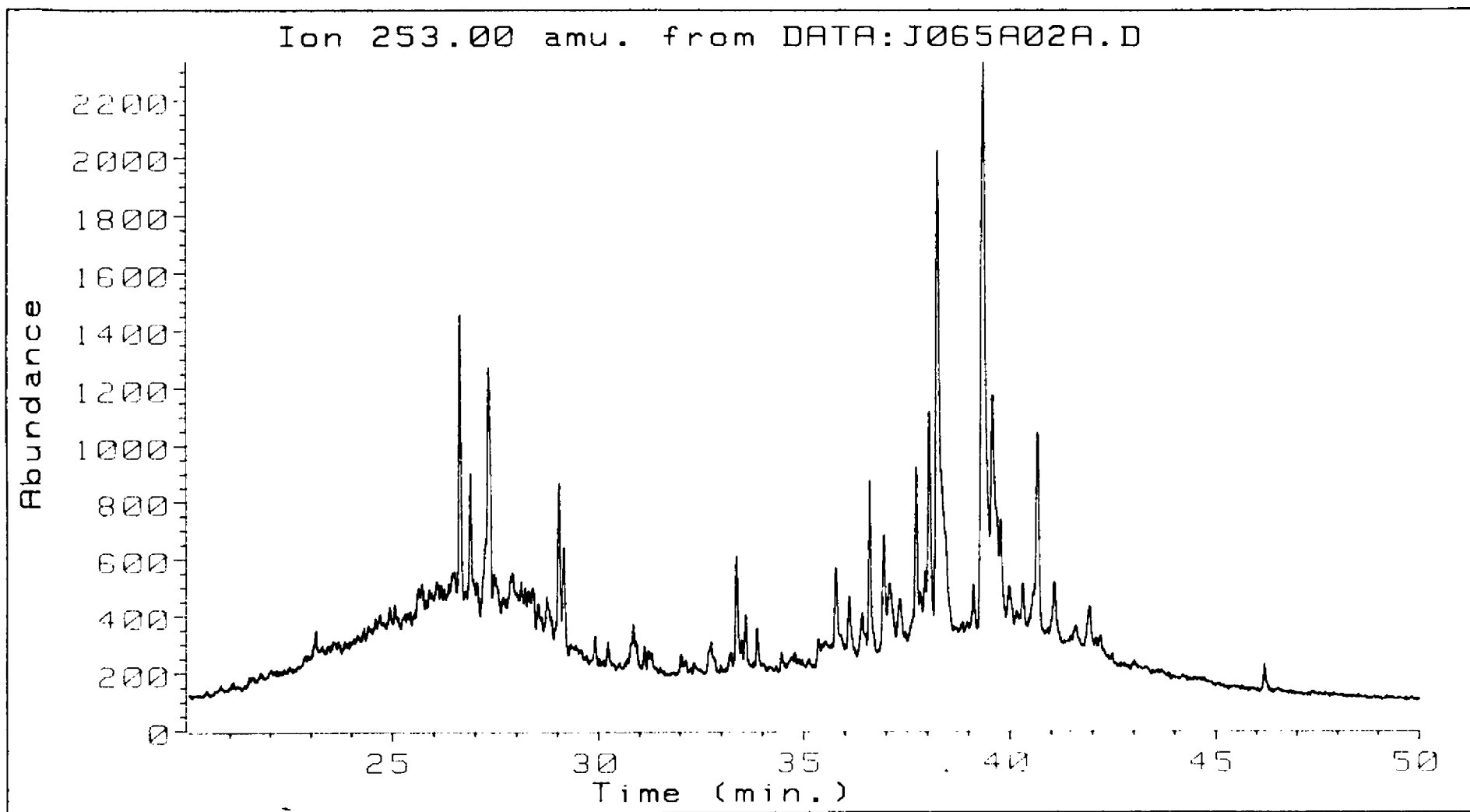


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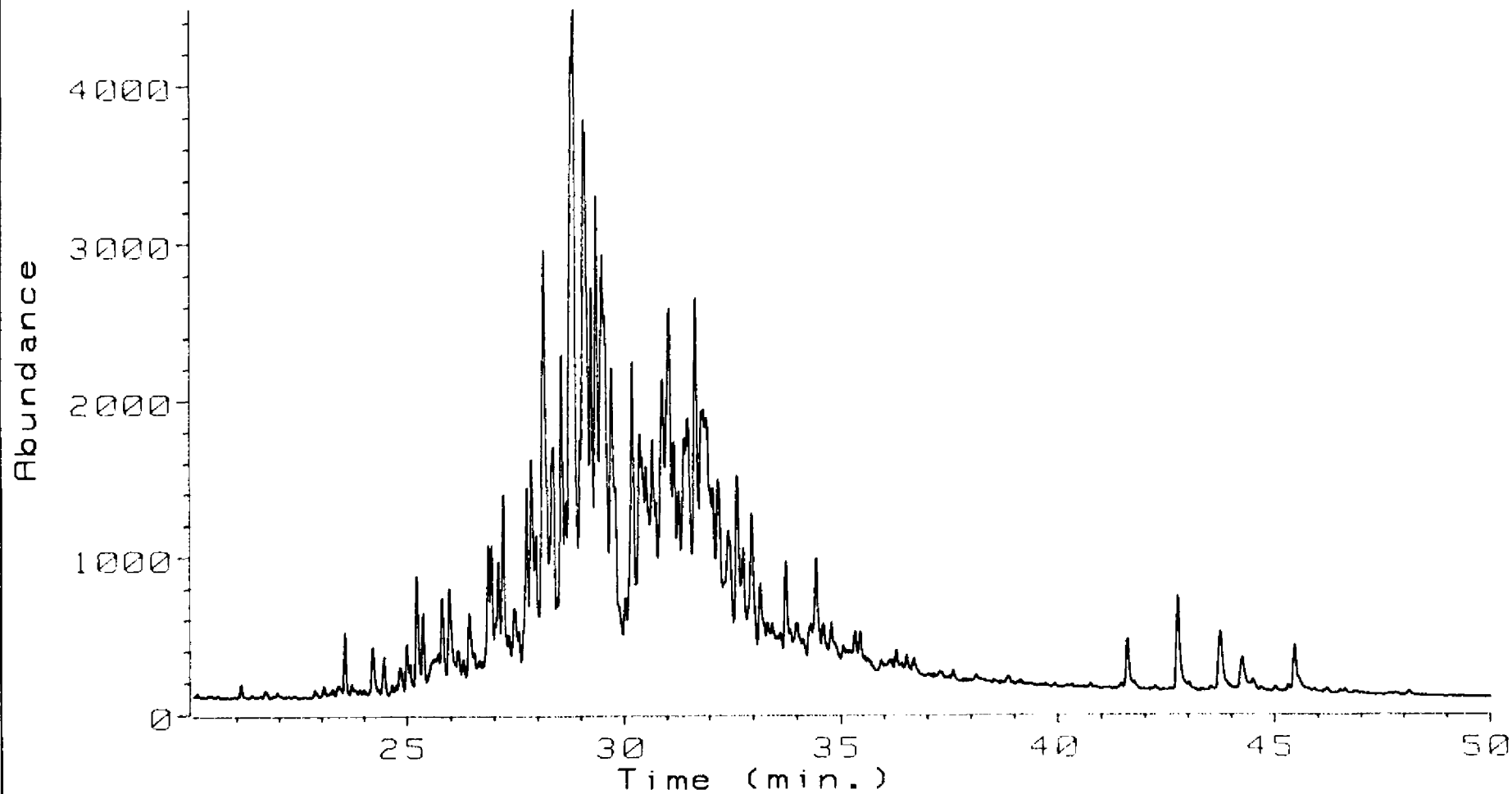


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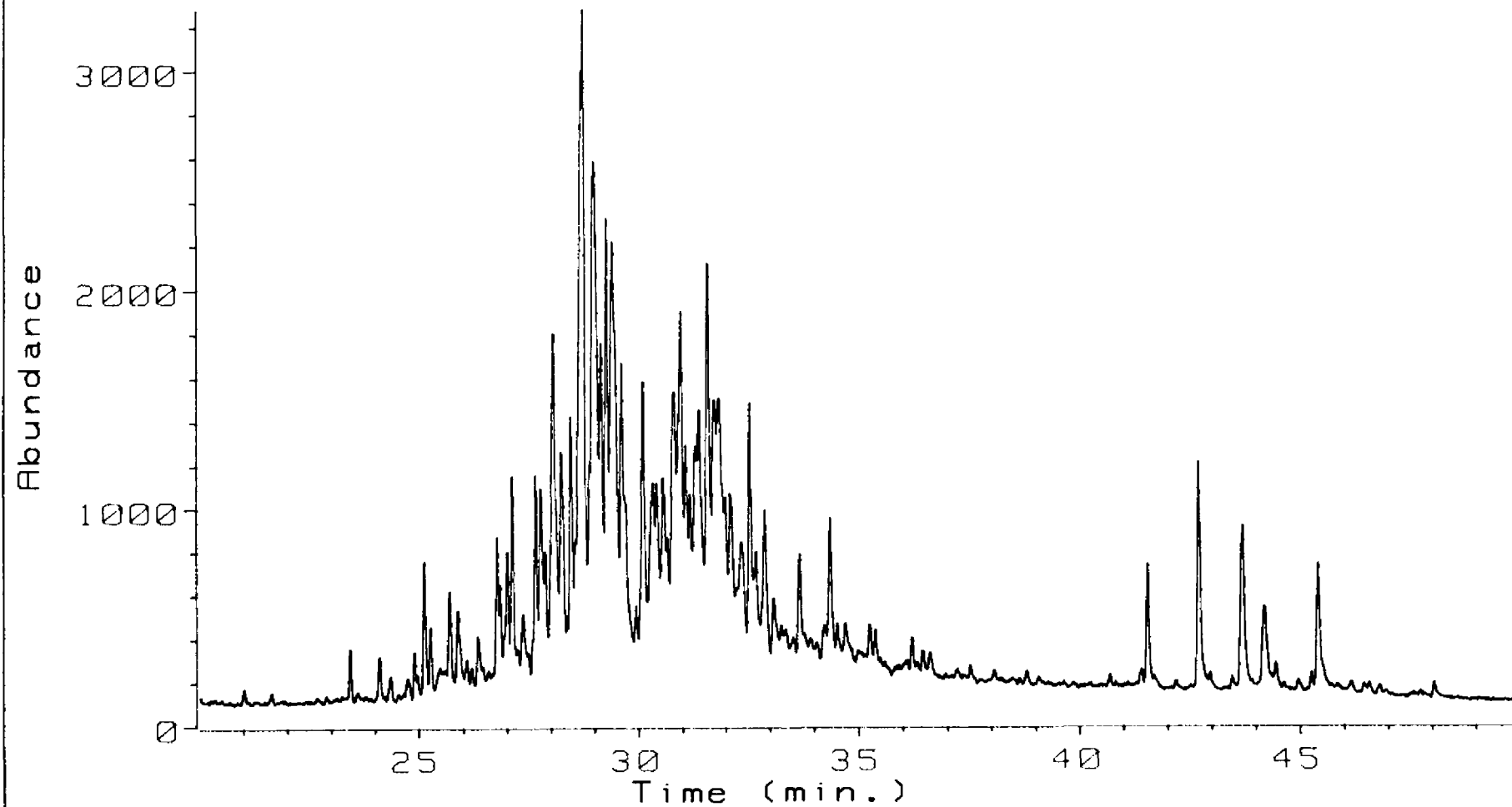
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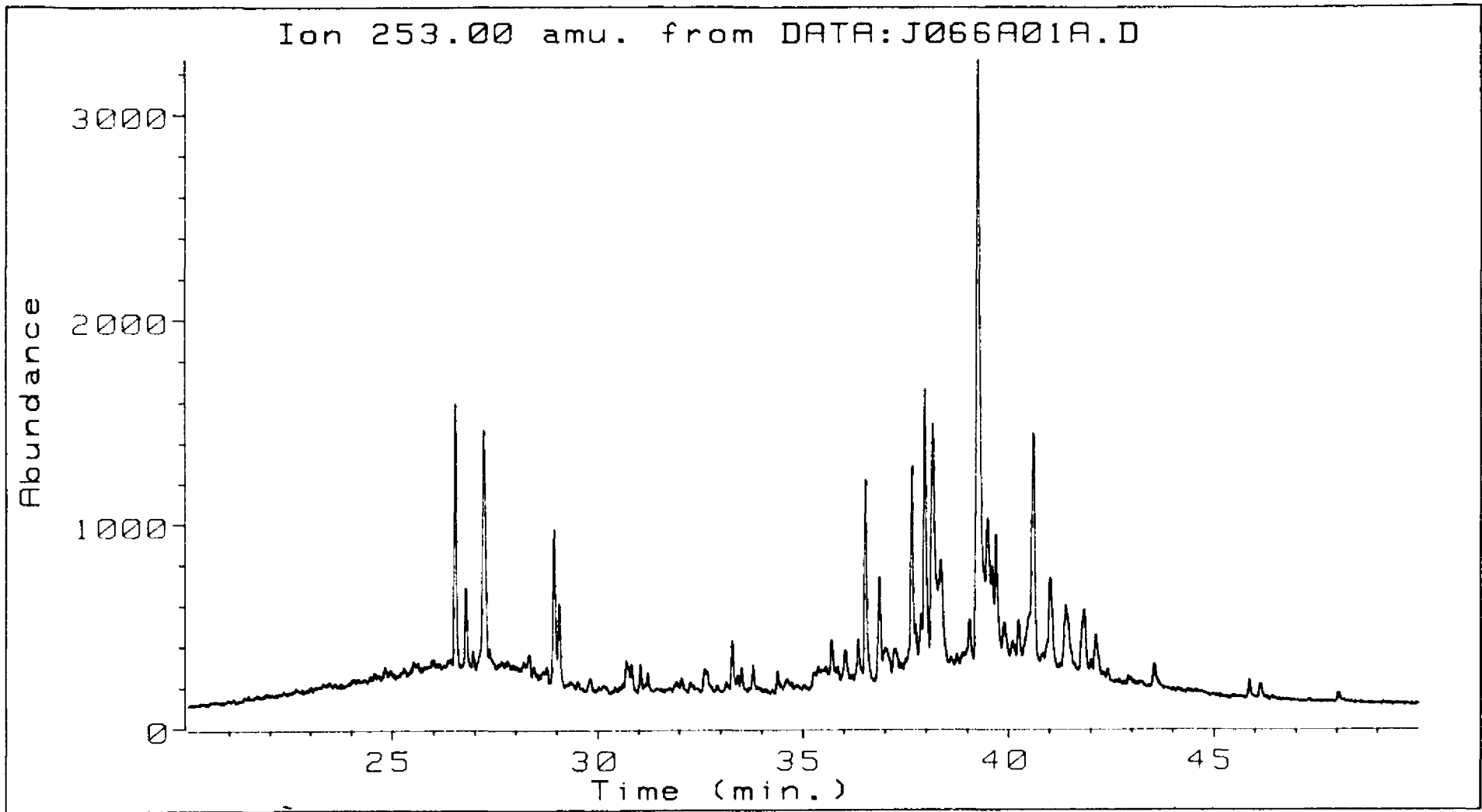


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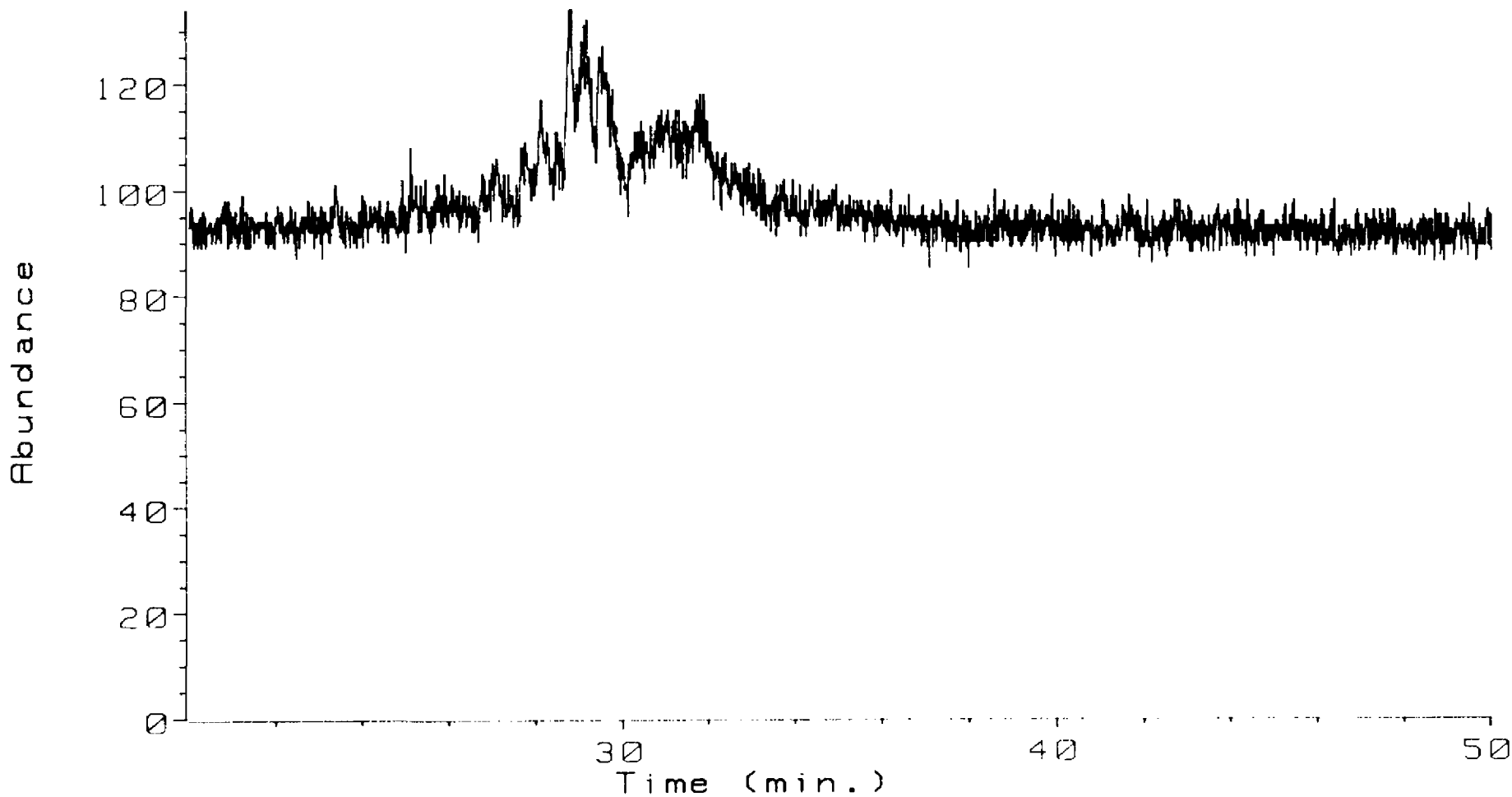


2458.65 69



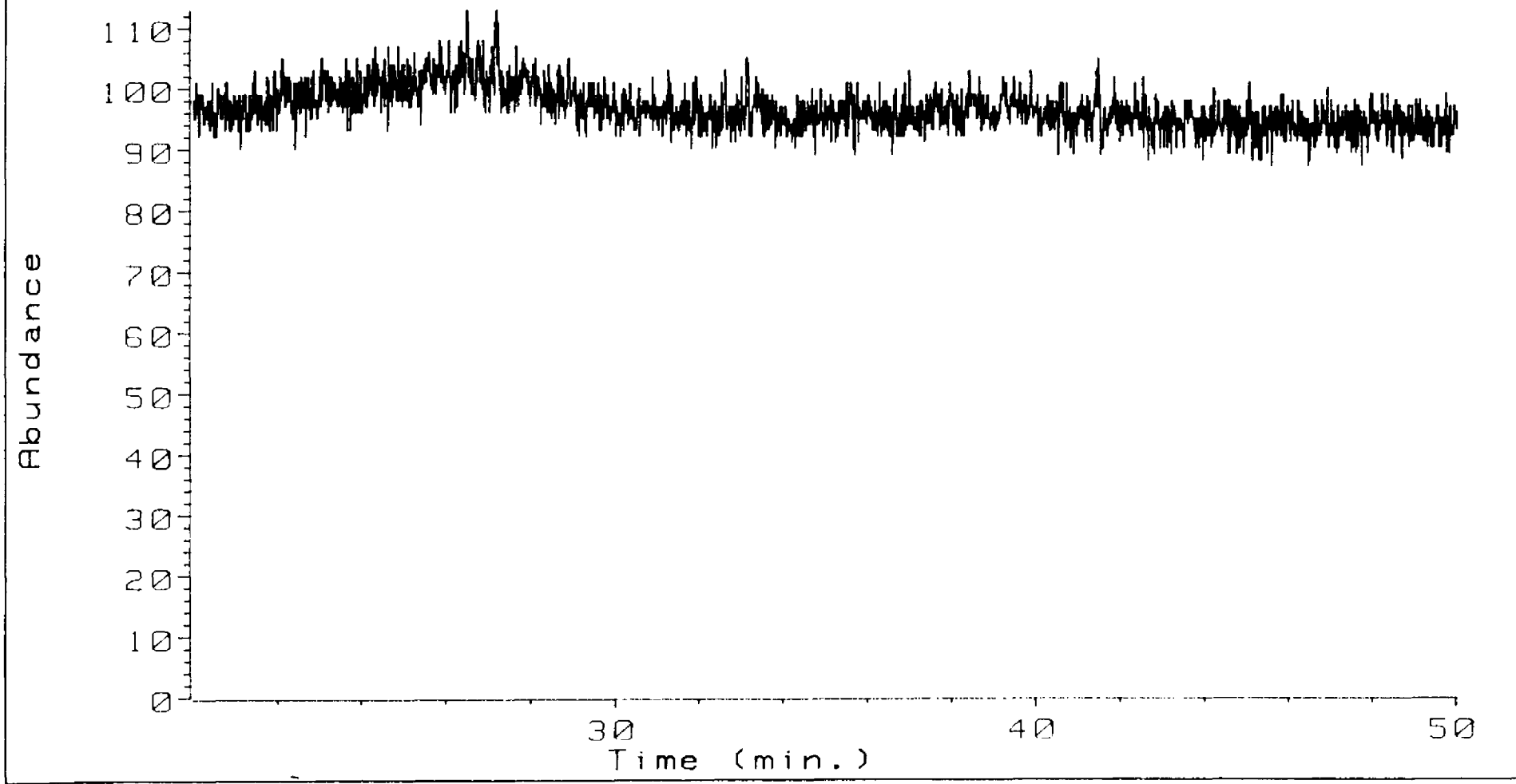
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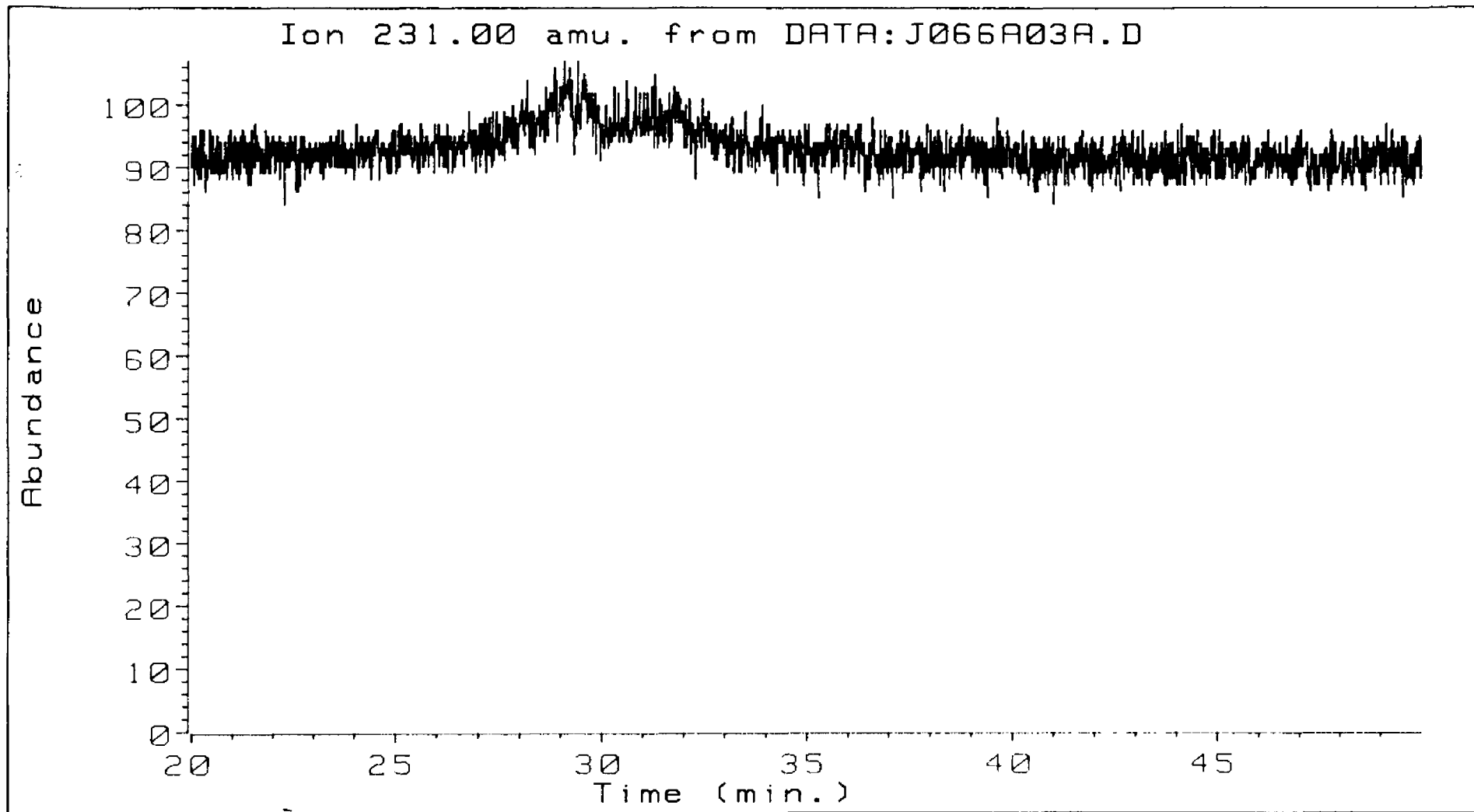


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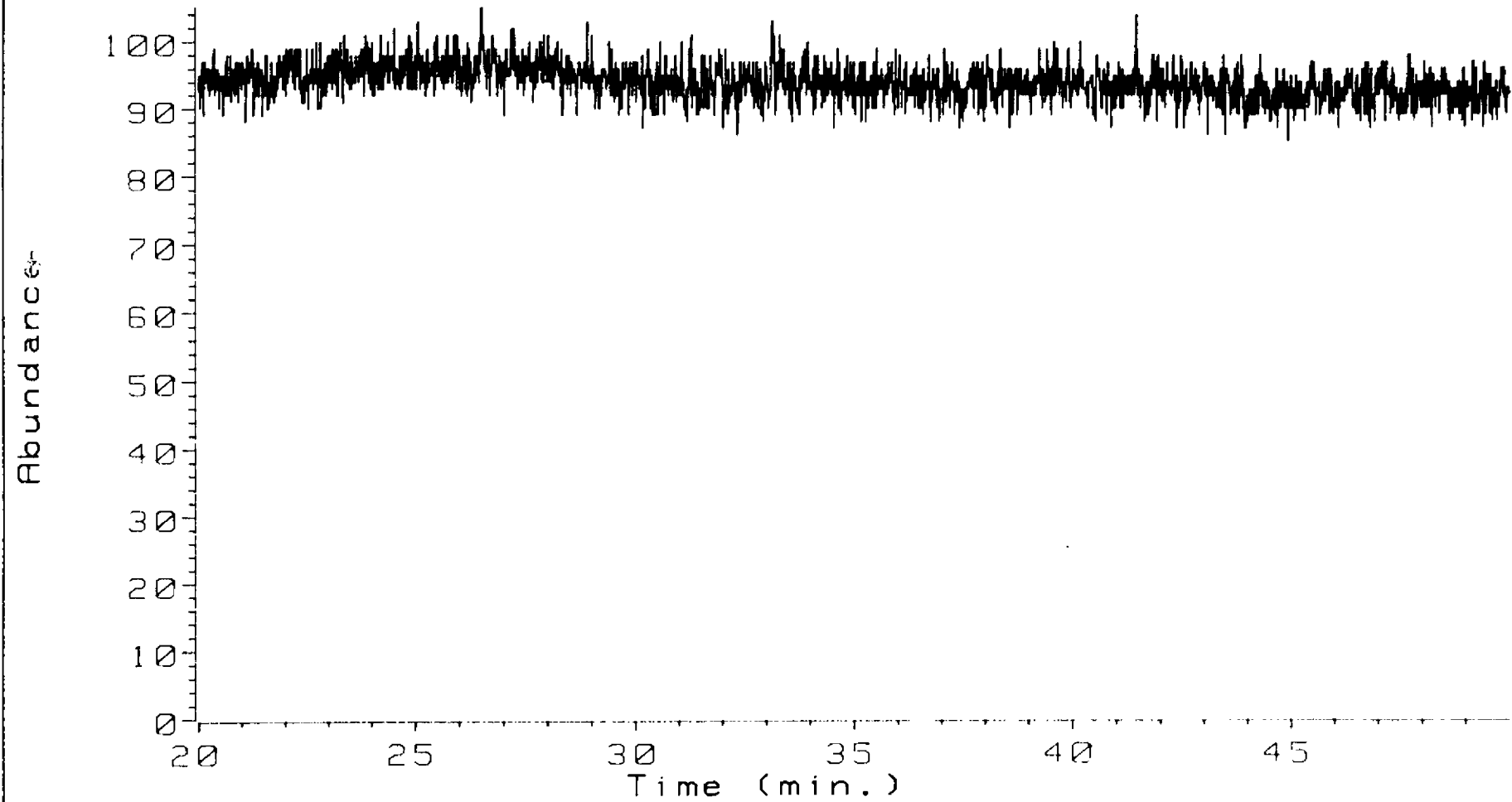


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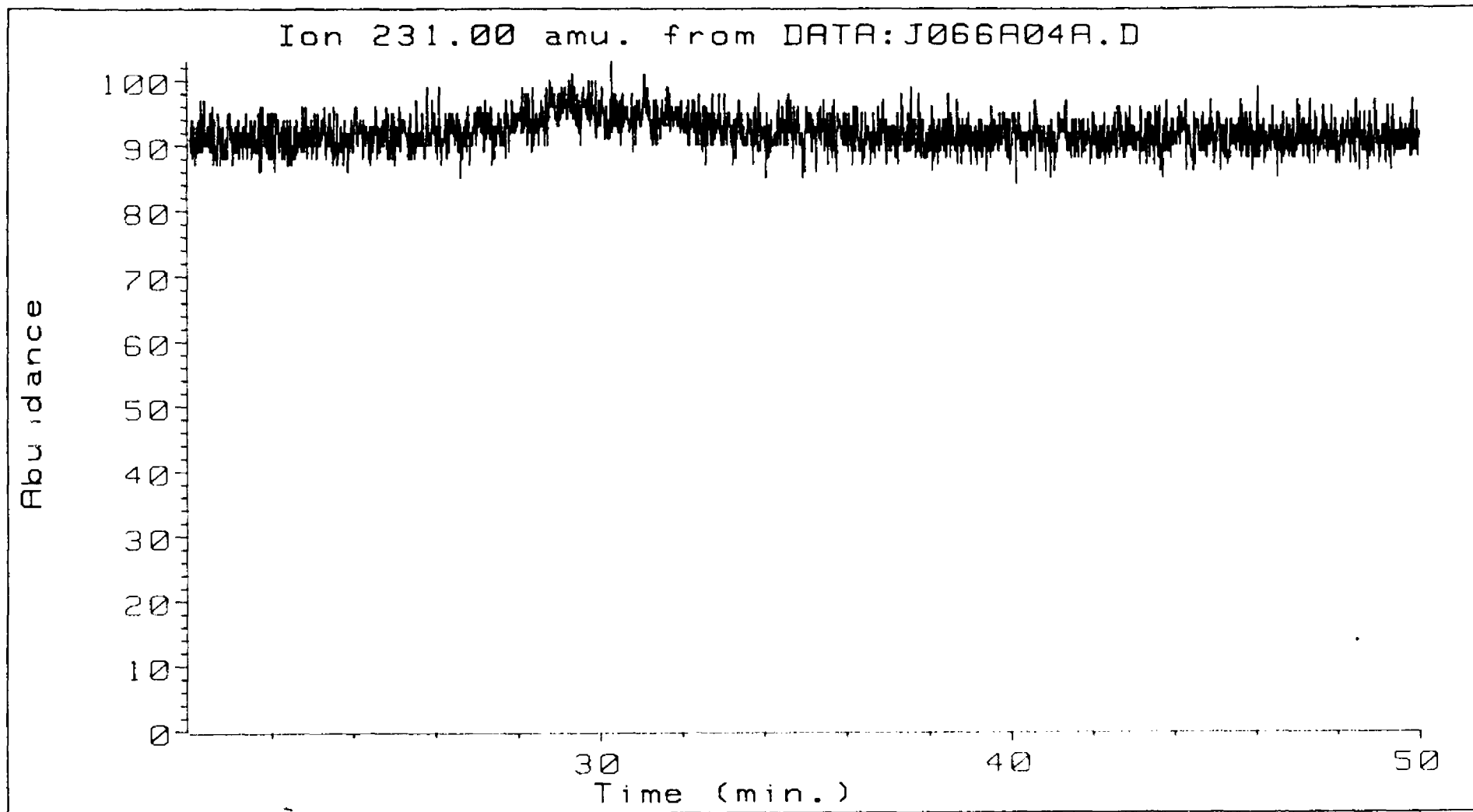


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2460.95 00



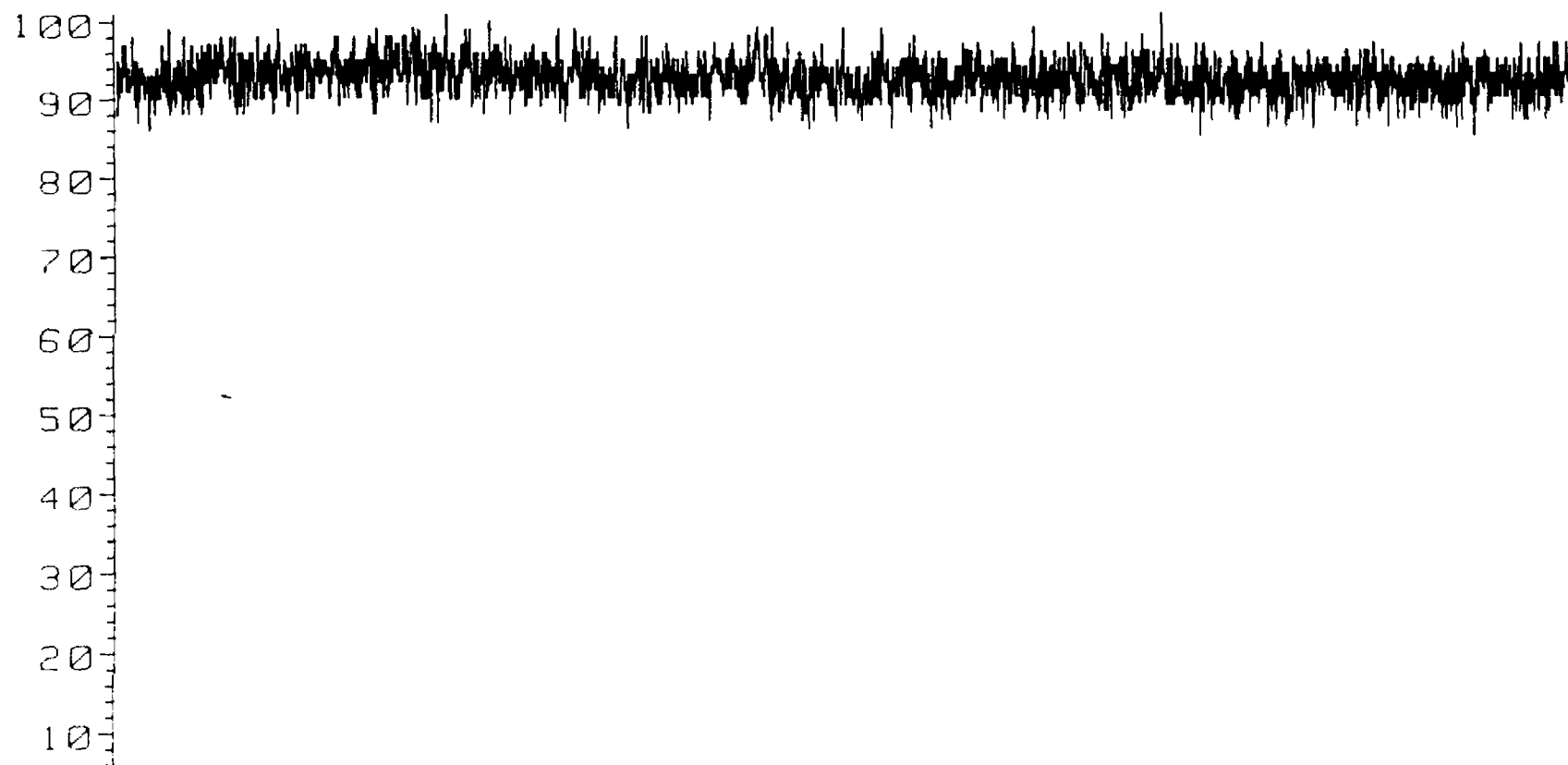
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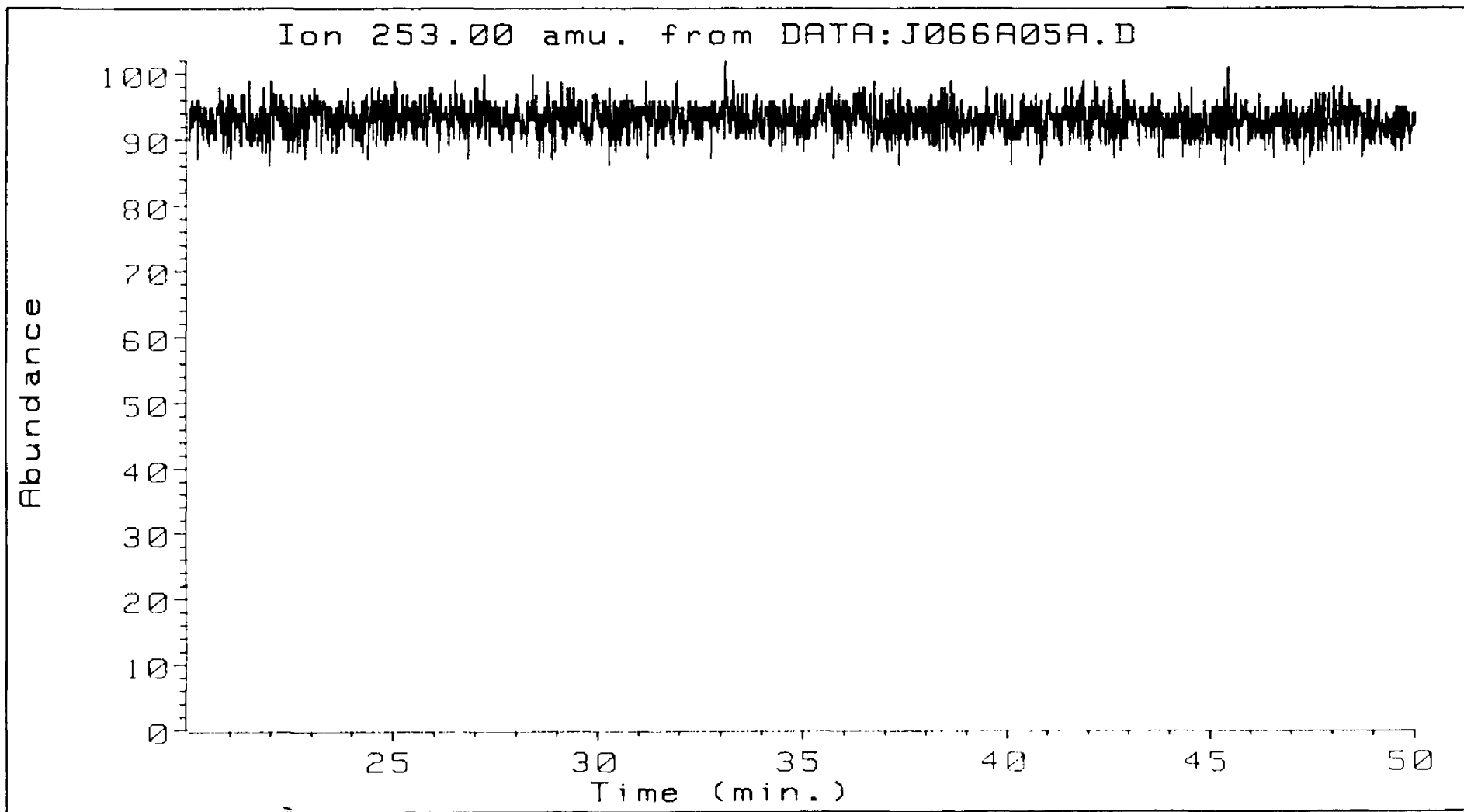
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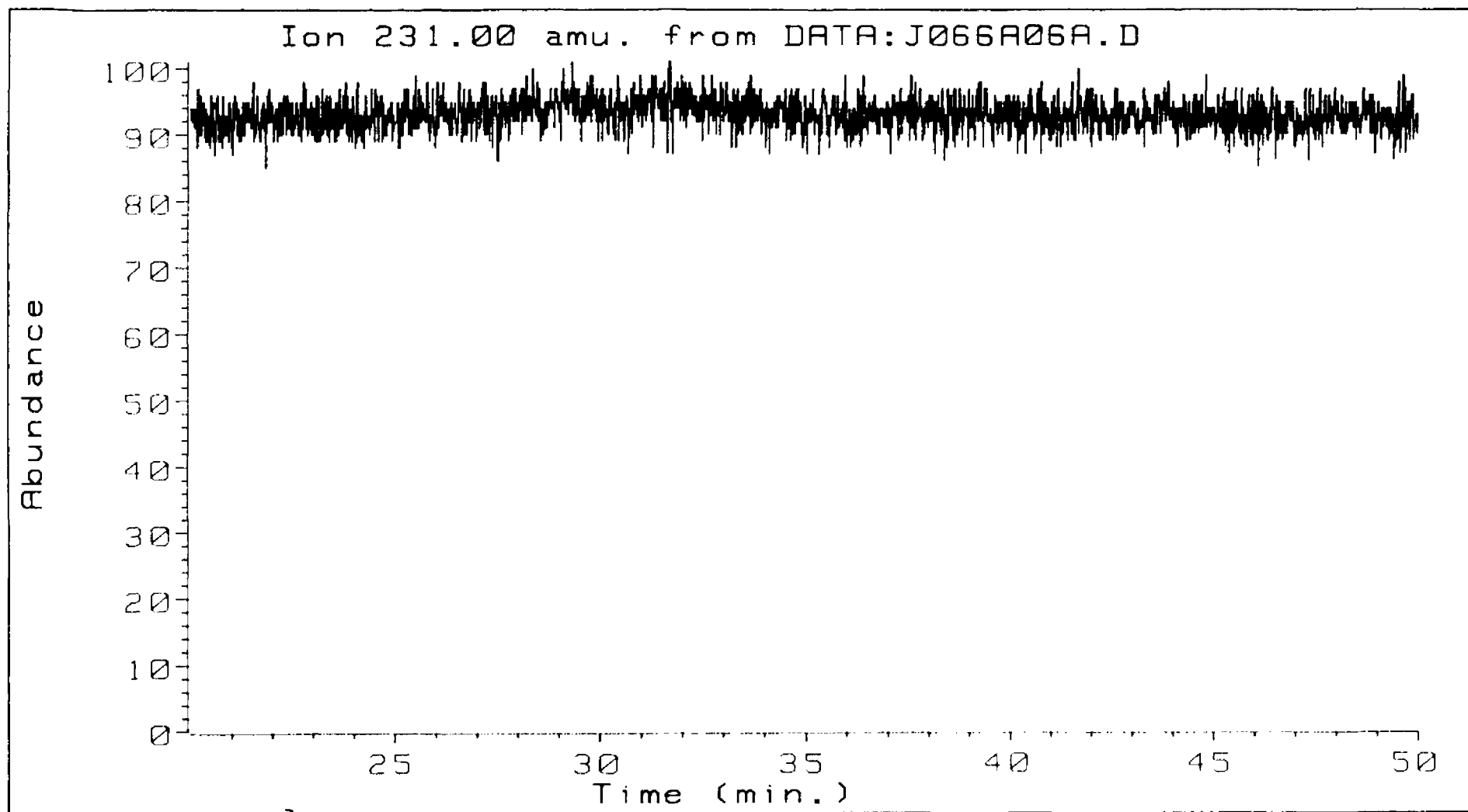
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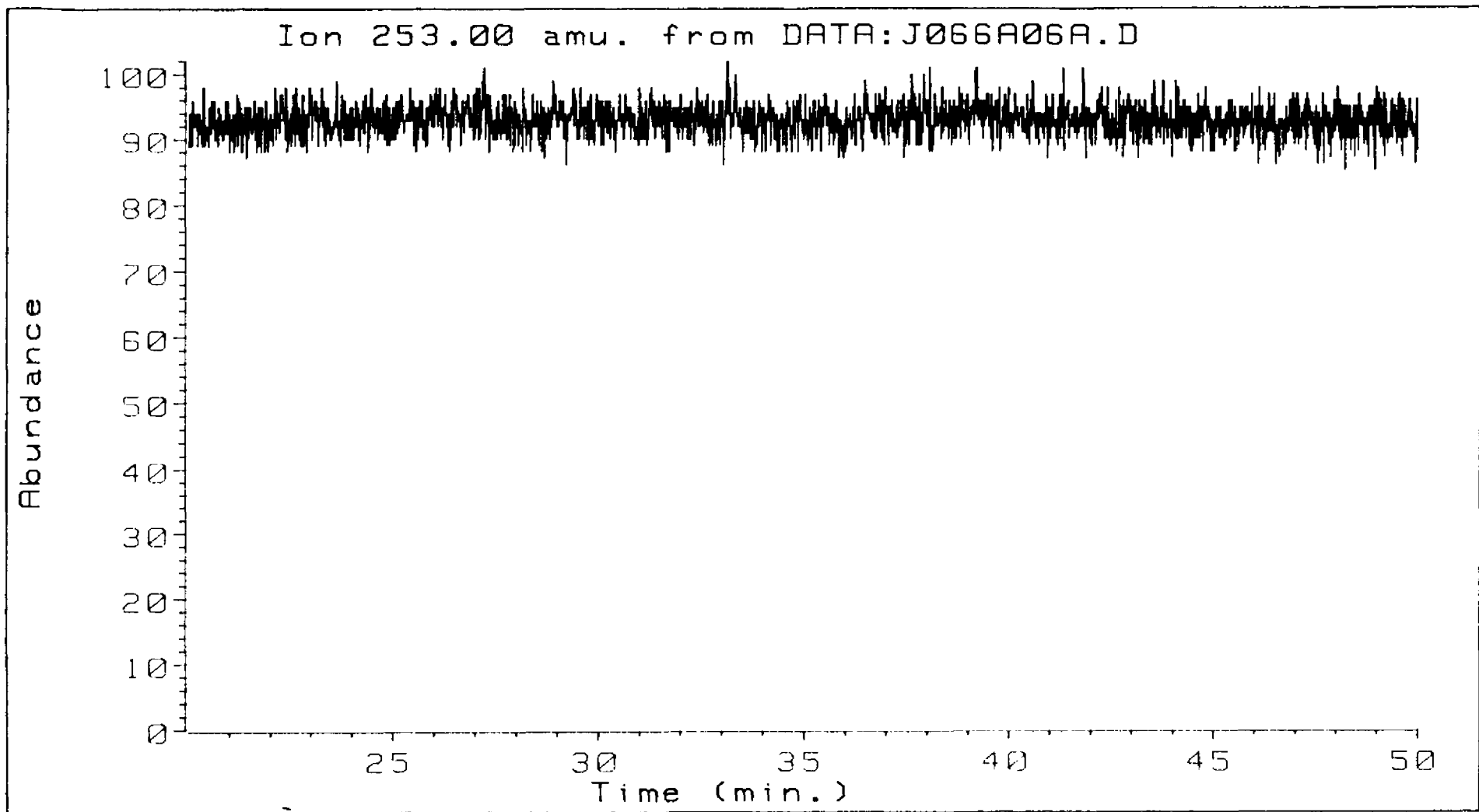




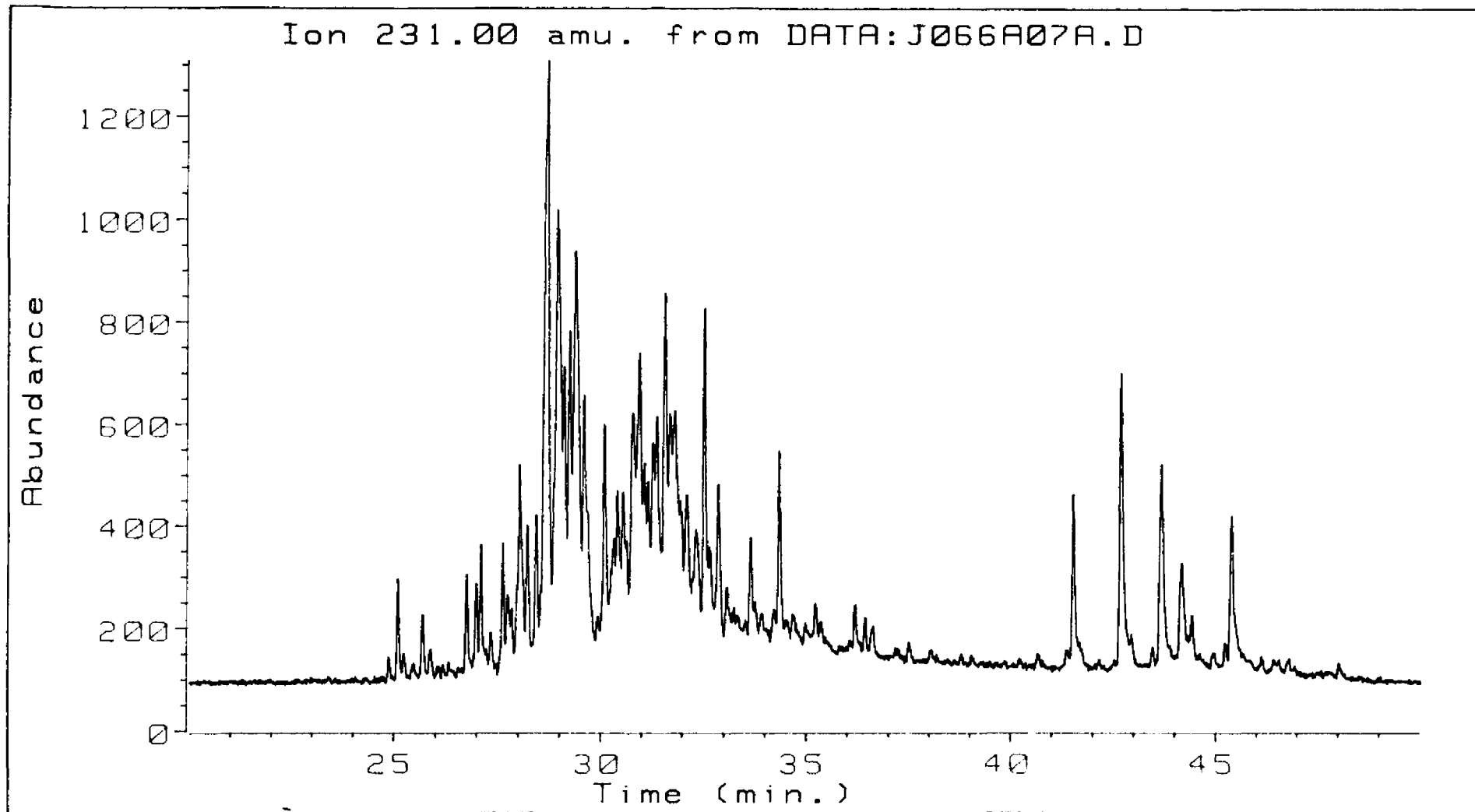
2463.07 13



2463.95 00

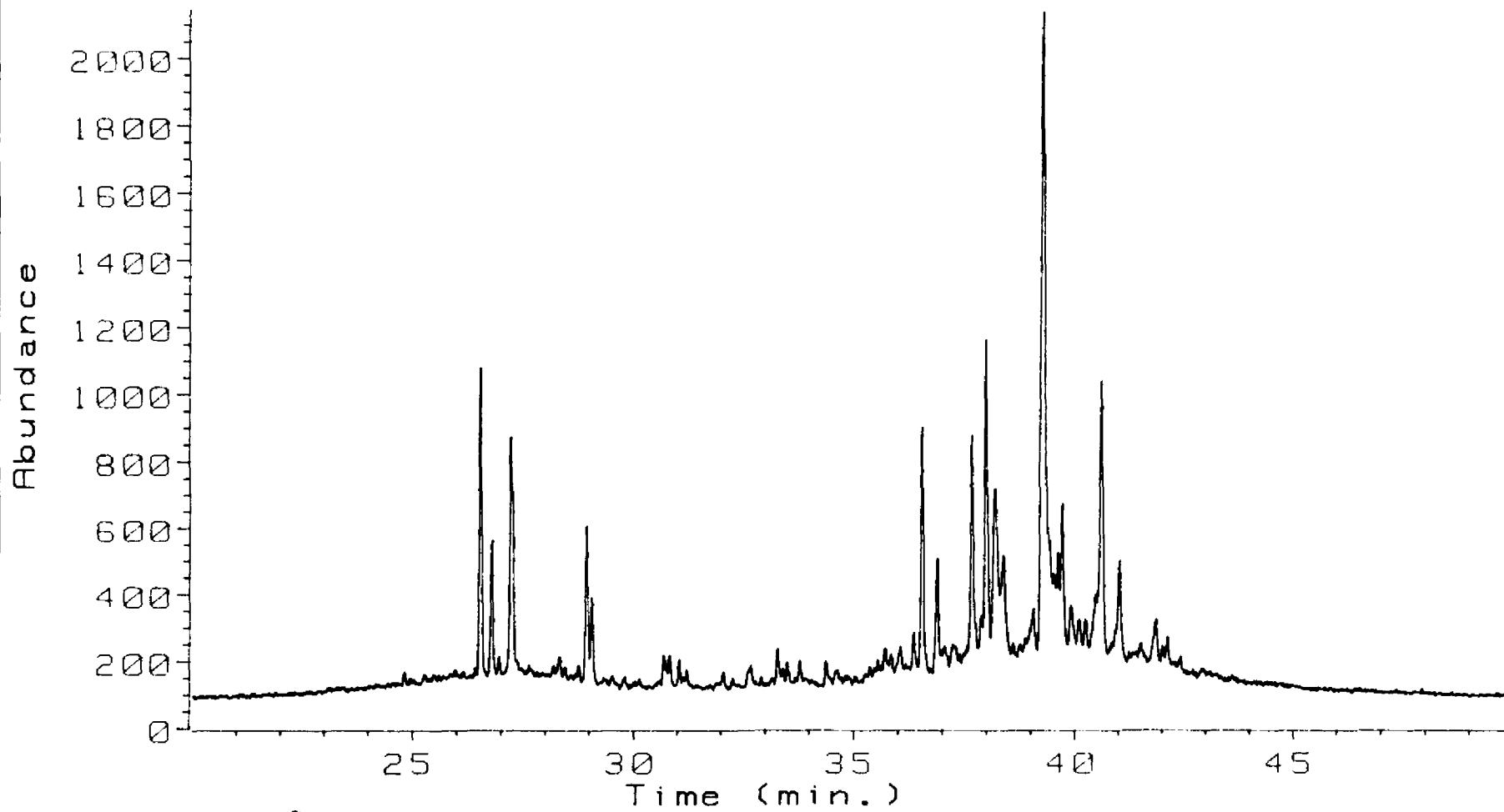


2463.95 00



2466.20 24

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2466.20 24