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Saga Petroleum a.s.



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Title

GEOCHEMICAL DATA REPORT FOR WELL 6507/7-3

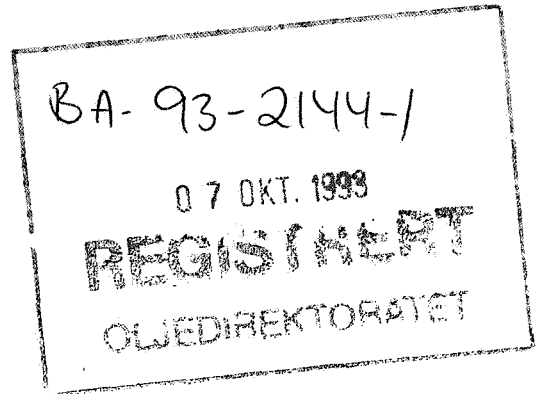
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Abstract

219 samples from the cored interval in well 6507/7-3 have been analysed by Iatroscan (TCL-FID). 7 samples were analysed by GC-FID and GC/MS.

NOT INCLUDED IN WELL TRADE.



Key Words

6507/7-3, geochemistry, Iatroscan, GC-FID, GC/MS

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1 Objectives

The objective of this study was to characterise the extractable hydrocarbons in 219 core samples from well 6507/7-3.

2 General well information

The well was drilled by Conoco as operator of licence 095 from 29.7.85 to 18.9.85 and reached a total depth of 2850 mRKB. The KB of the rig was 25 metres and the water depth was 346 metres.

3 Samples and analytical scheme

219 samples were picked from the cored interval in August 1991. All samples were analysed by Iatroscan (TLC-FID), and the saturated hydrocarbon fractions of 7 samples were analysed by GC-FID and GC/MS.

4 Vitrinite reflectance

No samples were analysed.

5 TOC and Rock Eval

No samples were analysed.

6 Iatroscan (TLC-FID)

219 samples were analysed, and the results are tabulated in Table 1.

7 GC-FID

The saturated hydrocarbon fractions from 7 samples were analysed by Saga Petroleum a.s.. The GC-FID chromatograms are shown in figure 1.

8 GC/MS

The GC/MS analyses were performed by Saga Petroleum a.s. The saturated hydrocarbon fractions from the samples were analysed by GC/MS and the mass chromatograms for m/z 191, 177, 217 and 218 are shown in figure 2. Selected biological marker parameters manually measured by Saga are given in table 2.

9 Stable carbon isotopes

No samples were analysed.

Table 1.

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6507/7-3

Page 1

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	2360.00	2360.00	2.18	1.88		0.38	0.22			1.27		I
CCP	2362.50	2362.50	2.49	1.33		0.23	0.12			0.98		I
CCP	2364.50	2364.50	2.70	1.57		0.10	0.00			1.46		I
CCP	2366.50	2366.50	2.81	1.74		0.07	0.00			1.67		I
CCP	2367.70	2367.70	2.87	8.74		2.43	1.12			5.19		I
CCP	2368.50	2368.50	2.80	1.96		0.71	0.36			0.89		I
CCP	2370.50	2370.50	3.36	16.47		5.81	6.96			3.70		I
CCP	2372.60	2372.60	2.76	23.00		8.13	7.63			7.24		I
CCP	2374.50	2374.50	2.56	19.66		7.05	6.95			5.66		I
CCP	2381.50	2381.50	2.46	9.55		2.62	1.39			5.53		I
CCP	2383.50	2383.50	2.73	2.20		0.41	0.20			1.59		I
CCP	2384.50	2384.50	3.03	9.37		2.80	1.30			5.26		I
CCP	2386.50	2386.50	3.16	10.84		3.64	1.99			5.21		I
CCP	2388.50	2388.50	3.27	22.23		8.10	7.57			6.56		I
CCP	2389.50	2389.50	2.75	24.44		8.76	8.36			7.32		I

529 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6507/7%, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6507/7-3

Page 2

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	2391.50	2391.50	2.63	28.05		10.10	9.85			8.10		I
CCP	2393.50	2393.50	3.09	23.51		8.67	8.81			6.03		I
CCP	2395.50	2395.50	2.59	30.40		10.52	12.24			7.64		I
CCP	2397.50	2397.50	2.79	24.57		8.72	9.91			5.94		I
CCP	2399.50	2399.50	2.90	25.26		8.78	9.20			7.28		I
CCP	2401.50	2401.50	2.80	24.25		8.57	9.03			6.65		I
CCP	2403.50	2403.50	2.44	26.01		8.44	9.07			8.49		I
CCP	2405.50	2405.50	2.43	12.70		4.25	4.44			4.02		I
CCP	2407.50	2407.50	2.24	14.01		4.80	4.34			4.88		I
CCP	2409.50	2409.50	2.32	14.32		5.41	4.16			4.75		I
CCP	2411.50	2411.50	2.78	24.28		7.34	3.81			13.12		I
CCP	2413.50	2413.50	2.69	30.84		10.54	8.89			11.41		I
CCP	2415.50	2415.50	2.92	23.56		8.36	8.85			6.34		I
CCP	2417.50	2417.50	2.50	17.32		4.88	1.20			11.25		I
CCP	2419.50	2419.50	2.80	32.30		10.09	10.51			11.69		I

529 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6507/7%, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6507/7-3

Page 3

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	2422.25	2422.25	2.81	16.39		5.28	5.54			5.57		I
CCP	2423.50	2423.50	3.32	22.75		7.55	5.85			9.35		I
CCP	2425.50	2425.50	2.95	24.42		9.02	7.47			7.93		I
CCP	2427.50	2427.50	2.88	38.29		13.09	13.14			12.06		I
CCP	2429.50	2429.50	2.70	20.53		7.06	8.14			5.33		I
CCP	2431.50	2431.50	2.98	16.25		5.05	3.85			7.34		I
CCP	2433.50	2433.50	3.18	7.51		2.64	0.99			3.87		I
CCP	2435.50	2435.50	2.52	0.75		0.09	0.09			0.57		I
CCP	2437.50	2437.50	2.67	9.71		3.26	1.52			4.92		I
CCP	2439.50	2439.50	2.83	12.18		3.99	2.51			5.68		I
CCP	2441.50	2441.50	2.26	7.71		2.05	1.02			4.65		I
CCP	2452.50	2452.50	2.40	0.48		0.09	0.00			0.39		I
CCP	2501.50	2501.50	3.20	0.34		0.08	0.00			0.26		I
CCP	2503.50	2503.50	3.23	0.13		0.00	0.00			0.13		I
CCP	2505.50	2505.50	3.01	0.97		0.07	0.00			0.91		I

529 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6507/7%, Depth
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SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6507/7-3

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Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	2507.50	2507.50		0.60		0.07	0.00			0.53		I
CCP	2509.50	2509.50		0.78		0.03	0.00			0.75		I
CCP	2511.50	2511.50		1.06		0.11	0.00			0.95		I
CCP	2513.50	2513.50		0.56		0.11	0.00			0.45		I
CCP	2515.50	2515.50		0.31		0.00	0.00			0.31		I
CCP	2517.50	2517.50		0.16		0.03	0.00			0.13		I
CCP	2521.50	2521.50		0.25		0.04	0.00			0.21		I
CCP	2523.50	2523.50		0.17		0.08	0.00			0.10		I
CCP	2525.50	2525.50		0.58		0.06	0.00			0.52		I
CCP	2527.50	2527.50		0.20		0.10	0.00			0.10		I
CCP	2529.50	2529.50		0.53		0.03	0.00			0.50		I
CCP	2531.50	2531.50		2.33		0.06	0.00			2.27		I
CCP	2533.50	2533.50		0.72		0.00	0.00			0.72		I
CCP	2535.50	2535.50		0.22		0.00	0.00			0.22		I
CCP	2852.50	2852.50		11.51		9.08	2.17		0.12	0.14		I

529 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6507/7%, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6507/7-3

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Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	2853.50	2853.50		8.35		6.83	1.42		0.09	0.01		I
CCP	2854.50	2854.50		6.99		5.77	1.14		0.01	0.07		I
CCP	2855.50	2855.50		4.75		3.91	0.77		0.01	0.05		I
CCP	2856.50	2856.50		2.40		2.04	0.31		0.01	0.03		I
CCP	2857.50	2857.50		3.59		3.07	0.46		0.02	0.04		I
CCP	2858.50	2858.50		6.37		5.21	1.01		0.05	0.10		I
CCP	2859.50	2859.50		5.23		4.39	0.77		0.01	0.05		I
CCP	2860.50	2860.50		0.63		0.18	0.11		0.01	0.31		I
CCP	2861.50	2861.50		4.67		3.88	0.73		0.02	0.05		I
CCP	2862.50	2862.50		4.48		3.58	0.70		0.15	0.06		I
CCP	2863.50	2863.50		2.48		1.97	0.42		0.03	0.06		I
CCP	2864.50	2864.50		2.51		2.07	0.38		0.01	0.04		I
CCP	2865.50	2865.50		0.56		0.28	0.15		0.10	0.03		I
CCP	2866.50	2866.50		0.24		0.12	0.09		0.01	0.01		I
CCP	2867.50	2867.50		0.35		0.16	0.14		0.02	0.03		I

529 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6507/7%, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6507/7-3

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Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	2868.50	2868.50		0.71		0.32	0.31		0.02	0.06		I
CCP	2869.50	2869.50		4.71		3.90	0.66		0.09	0.06		I
CCP	2870.50	2870.50		0.06		0.05	0.00		0.00	0.01		I
CCP	2871.50	2871.50		0.30		0.12	0.13		0.03	0.02		I
CCP	2873.50	2873.50		0.37		0.15	0.16		0.02	0.05		I
CCP	2874.50	2874.50		0.42		0.27	0.11		0.01	0.03		I
CCP	2876.50	2876.50		0.91		0.70	0.15		0.02	0.03		I
CCP	2877.50	2877.50		0.07		0.05	0.00		0.01	0.01		I
CCP	2878.50	2878.50		0.34		0.28	0.04		0.00	0.02		I
CCP	2879.50	2879.50		0.23		0.13	0.08		0.00	0.03		I
CCP	2880.50	2880.50		0.32		0.21	0.09		0.00	0.03		I
CCP	2881.50	2881.50		0.20		0.12	0.07		0.00	0.02		I
CCP	2882.50	2882.50		0.26		0.16	0.07		0.01	0.02		I
CCP	2883.50	2883.50		0.14		0.13	0.00		0.00	0.01		I
CCP	2884.50	2884.50		0.07		0.05	0.00		0.01	0.01		I

529 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6507/7%, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6507/7-3

Page 7

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	2885.50	2885.50		0.16		0.09	0.05		0.01	0.01		I
CCP	2886.50	2886.50		0.16		0.04	0.10		0.01	0.02		I
CCP	2887.50	2887.50		0.83		0.42	0.31		0.03	0.08		I
CCP	2888.50	2888.50		0.40		0.11	0.10		0.16	0.03		I
CCP	2889.50	2889.50		0.16		0.08	0.03		0.01	0.03		I
CCP	2890.50	2890.50		0.20		0.08	0.09		0.01	0.03		I
CCP	2891.50	2891.50		0.52		0.34	0.13		0.01	0.04		I
CCP	2892.50	2892.50		0.92		0.67	0.19		0.02	0.04		I
CCP	2937.50	2937.50		0.04		0.00	0.80		0.03	0.94		I
CCP	2939.50	2939.50		2.66		2.15	0.41		0.02	0.09		I
CCP	2941.50	2941.50		8.63		7.13	1.33		0.03	0.15		I
CCP	2943.50	2943.50		4.98		4.15	0.69		0.01	0.13		I
CCP	2945.50	2945.50		13.90		11.14	2.56		0.03	0.17		I
CCP	2947.50	2947.50		7.35		5.95	1.24		0.04	0.12		I
CCP	2949.50	2949.50		1.36		1.06	0.21		0.01	0.08		I

529 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6507/7%, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6507/7-3

Page 8

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	2951.50	2951.50		10.24		8.12	1.99		0.02	0.12		I
CCP	2952.40	2952.40		30.02		21.40	8.39		0.04	0.19		I
CCP	2954.50	2954.50		17.48		13.55	3.74		0.04	0.15		I
CCP	2955.50	2955.50		16.12		12.34	3.62		0.03	0.13		I
CCP	2956.50	2956.50		22.45		16.52	5.72		0.05	0.19		I
CCP	2958.70	2958.70		18.14		12.08	5.86		0.02	0.17		I
CCP	2960.60	2960.60		9.90		7.93	1.83		0.01	0.12		I
CCP	2962.50	2962.50		3.86		3.10	0.58		0.05	0.12		I
CCP	2964.60	2964.60		12.78		10.51	2.11		0.02	0.13		I
CCP	2965.60	2965.60		6.36		4.75	1.27		0.17	0.18		I
CCP	2969.50	2969.50		20.60		15.91	4.53		0.01	0.16		I
CCP	2970.50	2970.50		16.78		13.20	3.46		0.01	0.11		I
CCP	2972.50	2972.50		19.13		14.42	4.47		0.03	0.22		I
CCP	2974.50	2974.50		1.43		0.91	0.40		0.01	0.10		I
CCP	2976.50	2976.50		8.70		7.37	1.23		0.01	0.09		I

529 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6507/7%, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6507/7-3

Page 9

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	2978.50	2978.50		3.16		2.58	0.50		0.01	0.07		I
CCP	2979.60	2979.60		18.17		13.63	4.36		0.01	0.17		I
CCP	2981.50	2981.50		0.80		0.59	0.18		0.01	0.02		I
CCP	2983.50	2983.50		12.31		9.38	2.76		0.04	0.13		I
CCP	2985.60	2985.60		8.21		6.75	1.34		0.01	0.11		I
CCP	2986.50	2986.50		16.85		13.26	3.40		0.04	0.15		I
CCP	2987.50	2987.50		12.37		8.94	3.31		0.03	0.10		I
CCP	2988.50	2988.50		14.10		10.66	3.34		0.01	0.09		I
CCP	2989.50	2989.50		14.89		11.12	3.66		0.01	0.10		I
CCP	2990.50	2990.50		14.35		11.03	3.19		0.00	0.13		I
CCP	2991.50	2991.50		14.12		11.00	2.95		0.05	0.13		I
CCP	2992.50	2992.50		12.84		10.06	2.66		0.02	0.10		I
CCP	2993.50	2993.50		13.38		10.37	2.88		0.02	0.11		I
CCP	2994.50	2994.50		12.17		9.67	2.41		0.01	0.08		I
CCP	2995.50	2995.50		13.57		10.36	3.02		0.09	0.10		I

529 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6507/7%, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6507/7-3

Page 10

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	2996.50	2996.50		11.53		9.13	2.26		0.04	0.10		I
CCP	2997.50	2997.50		16.59		12.08	4.38		0.03	0.10		I
CCP	2998.50	2998.50		13.52		10.32	3.09		0.02	0.08		I
CCP	2999.50	2999.50		13.25		10.33	2.77		0.05	0.10		I
CCP	3000.50	3000.50		14.49		11.23	3.08		0.05	0.12		I
CCP	3001.50	3001.50		16.66		13.43	2.89		0.06	0.28		I
CCP	3002.60	3002.60		0.22		0.14	0.06		0.01	0.01		I
CCP	3003.50	3003.50		0.41		0.31	0.08		0.01	0.01		I
CCP	3004.50	3004.50		11.21		9.04	2.07		0.03	0.08		I
CCP	3005.50	3005.50		12.04		9.49	2.43		0.03	0.09		I
CCP	3006.50	3006.50		11.94		9.31	2.47		0.03	0.13		I
CCP	3007.50	3007.50		13.50		10.71	2.67		0.03	0.09		I
CCP	3008.50	3008.50		13.40		10.69	2.53		0.08	0.11		I
CCP	3009.50	3009.50		14.47		11.25	3.05		0.05	0.12		I
CCP	3010.50	3010.50		12.15		9.56	2.46		0.03	0.10		I

529 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6507/7%, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6507/7-3

Page 11

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	3011.50	3011.50		1.57		0.87	0.48		0.02	0.20		I
CCP	3012.50	3012.50		0.37		0.25	0.07		0.01	0.03		I
CCP	3014.50	3014.50		0.52		0.32	0.13		0.01	0.05		I
CCP	3016.50	3016.50		0.22		0.19	0.00		0.01	0.02		I
CCP	3018.50	3018.50		0.94		0.33	0.27		0.10	0.23		I
CCP	3020.50	3020.50		0.47		0.31	0.09		0.03	0.04		I
CCP	3022.50	3022.50		0.47		0.35	0.09		0.01	0.02		I
CCP	3024.50	3024.50		0.29		0.18	0.07		0.01	0.02		I
CCP	3025.70	3025.70		4.37		3.50	0.77		0.03	0.07		I
CCP	3026.50	3026.50		10.28		8.16	1.89		0.11	0.11		I
CCP	3027.50	3027.50		12.17		9.33	2.66		0.04	0.14		I
CCP	3028.50	3028.50		19.24		13.96	4.95		0.15	0.17		I
CCP	3029.50	3029.50		18.54		13.57	4.66		0.10	0.21		I
CCP	3031.50	3031.50		0.29		0.16	0.11		0.01	0.02		I
CCP	3033.50	3033.50		0.21		0.12	0.08		0.01	0.01		I

529 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6507/7%, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6507/7-3

Page 12

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	3035.50	3035.50		0.26		0.14	0.07		0.02	0.03		I
CCP	3037.50	3037.50		0.37		0.23	0.08		0.01	0.04		I
CCP	3037.50	3037.50		2.67		2.10	0.48		0.04	0.04		I
CCP	3039.60	3039.60		4.42		3.73	0.57		0.05	0.07		I
CCP	3040.50	3040.50		0.26		0.15	0.05		0.02	0.04		I
CCP	3042.40	3042.40		15.01		11.58	3.23		0.06	0.14		I
CCP	3043.60	3043.60		5.50		4.52	0.89		0.03	0.06		I
CCP	3044.60	3044.60		12.21		9.02	3.01		0.05	0.14		I
CCP	3045.50	3045.50		12.80		9.91	2.73		0.03	0.12		I
CCP	3046.50	3046.50		15.02		10.54	4.32		0.02	0.14		I
CCP	3047.60	3047.60		0.54		0.23	0.29		0.01	0.02		I
CCP	3048.50	3048.50		0.45		0.14	0.28		0.01	0.01		I
CCP	3049.50	3049.50		1.99		1.34	0.59		0.02	0.04		I
CCP	3050.50	3050.50		15.72		10.97	4.55		0.04	0.16		I
CCP	3051.50	3051.50		10.29		7.44	2.69		0.04	0.11		I

529 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6507/7%, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6507/7-3

Page 13

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	3052.50	3052.50		0.64		0.24	0.35		0.02	0.02		I
CCP	3053.50	3053.50		5.90		4.23	1.51		0.07	0.09		I
CCP	3054.50	3054.50		9.94		7.46	2.21		0.07	0.19		I
CCP	3055.50	3055.50		6.70		5.34	1.22		0.05	0.09		I
CCP	3056.50	3056.50		18.74		13.64	4.84		0.08	0.20		I
CCP	3057.50	3057.50		10.67		8.17	2.33		0.07	0.11		I
CCP	3058.50	3058.50		6.54		5.02	1.34		0.11	0.08		I
CCP	3059.50	3059.50		10.70		8.20	2.36		0.04	0.10		I
CCP	3060.50	3060.50		14.19		10.62	3.34		0.06	0.16		I
CCP	3061.50	3061.50		15.16		11.26	3.67		0.06	0.17		I
CCP	3062.50	3062.50		8.89		7.03	1.69		0.05	0.12		I
CCP	3063.50	3063.50		11.89		9.15	2.55		0.05	0.13		I
CCP	3064.50	3064.50		0.23		0.15	0.05		0.00	0.03		I
CCP	3067.50	3067.50		0.12		0.09	0.00		0.02	0.01		I
CCP	3071.50	3071.50		0.44		0.32	0.08		0.01	0.02		I

529 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6507/7%, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6507/7-3

Page 14

Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	3073.50	3073.50		1.12		0.40	0.52		0.03	0.17		I
CCP	3074.90	3074.90		4.58		3.62	0.84		0.05	0.07		I
CCP	3075.50	3075.50		5.42		4.32	0.98		0.05	0.07		I
CCP	3076.50	3076.50		3.46		2.56	0.79		0.03	0.08		I
CCP	3077.50	3077.50		4.14		3.23	0.79		0.05	0.06		I
CCP	3078.50	3078.50		3.09		2.14	0.82		0.04	0.09		I
CCP	3079.50	3079.50		1.51		1.11	0.33		0.03	0.04		I
CCP	3080.50	3080.50		5.53		4.23	1.18		0.05	0.08		I
CCP	3081.50	3081.50		3.79		2.77	0.88		0.07	0.07		I
CCP	3082.50	3082.50		3.13		2.39	0.65		0.03	0.06		I
CCP	3083.50	3083.50		2.84		2.22	0.54		0.04	0.05		I
CCP	3084.50	3084.50		0.59		0.43	0.09		0.03	0.04		I
CCP	3086.50	3086.50		0.37		0.26	0.08		0.01	0.02		I
CCP	3088.50	3088.50		2.22		1.70	0.45		0.04	0.04		I
CCP	3089.50	3089.50		2.32		1.83	0.41		0.04	0.04		I

529 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6507/7%, Depth
between: 0.000 and 99999.990 m,
MPLC: I

SAGLAB RESULTS MANAGEMENT : EXTRACTION ANALYSIS RESULTS in mg/g Rock

Data for Well 6507/7-3

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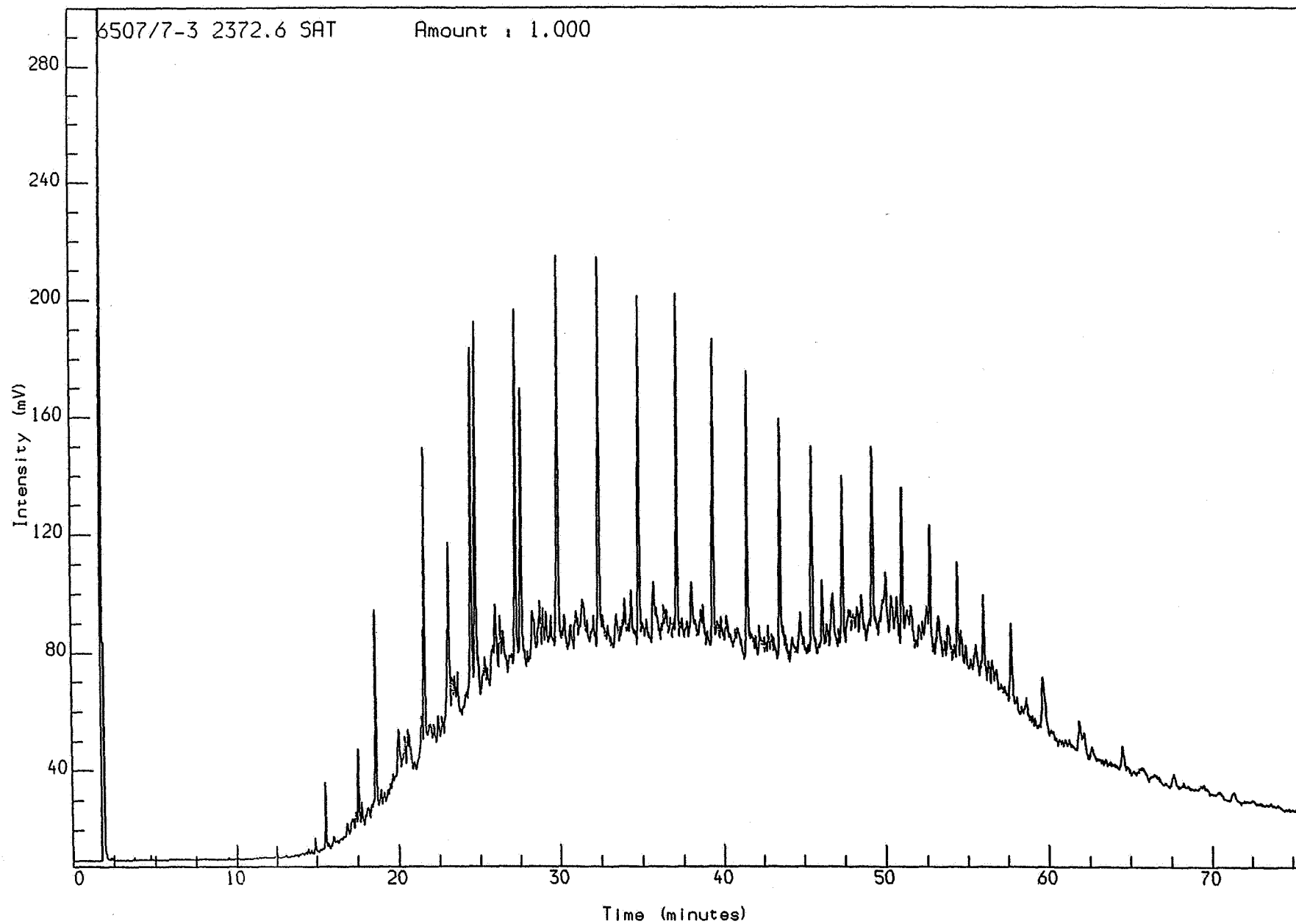
Type	St.Depth	En.Depth	Weight (g)	EOM mg/g Rock	EOM mg/g TOC	Sat (mg/g)	Aro (mg/g)	NSO (mg/g)	Asph (mg/g)	Polars (mg/g)	TOC (%)	M/I
CCP	3090.50	3090.50		2.30		1.83	0.39		0.04	0.04		I
CCP	3091.50	3091.50		1.47		1.17	0.23		0.04	0.03		I
CCP	3093.50	3093.50		0.27		0.15	0.10		0.01	0.01		I
CCP	3095.50	3095.50		0.35		0.23	0.10		0.00	0.02		I
CCP	3096.50	3096.50		4.63		3.49	0.92		0.14	0.08		I
CCP	3097.50	3097.50		2.53		2.08	0.39		0.03	0.04		I
CCP	3098.50	3098.50		2.69		2.23	0.37		0.04	0.04		I
CCP	3099.50	3099.50		3.71		2.95	0.65		0.06	0.05		I
CCP	3100.00	3100.00		3.48		2.81	0.57		0.06	0.05		I
Averages this Well:				7.92	0.00	4.69	1.99	0.00	0.03	1.22	0.00	

529 Analyses selected ..., from the following search criteria:

Nat: NOR, Well: 6507/7%, Depth
between: 0.000 and 99999.990 m,
MPLC: I

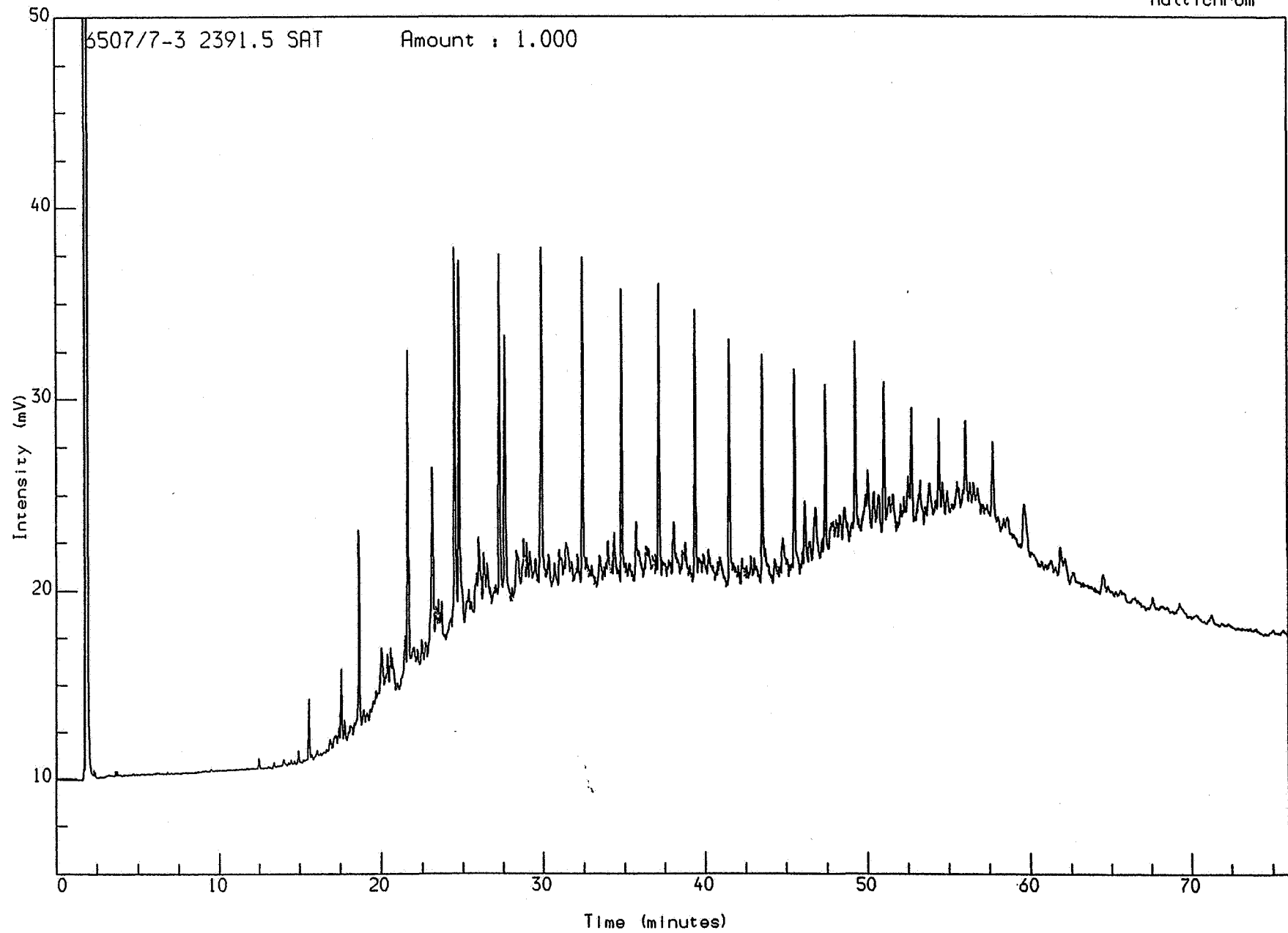
Table 2.

Figure 1.



Acquired on 30-JUL-1992 at 19:54

Reported on 4-AUG-1992 at 08:32

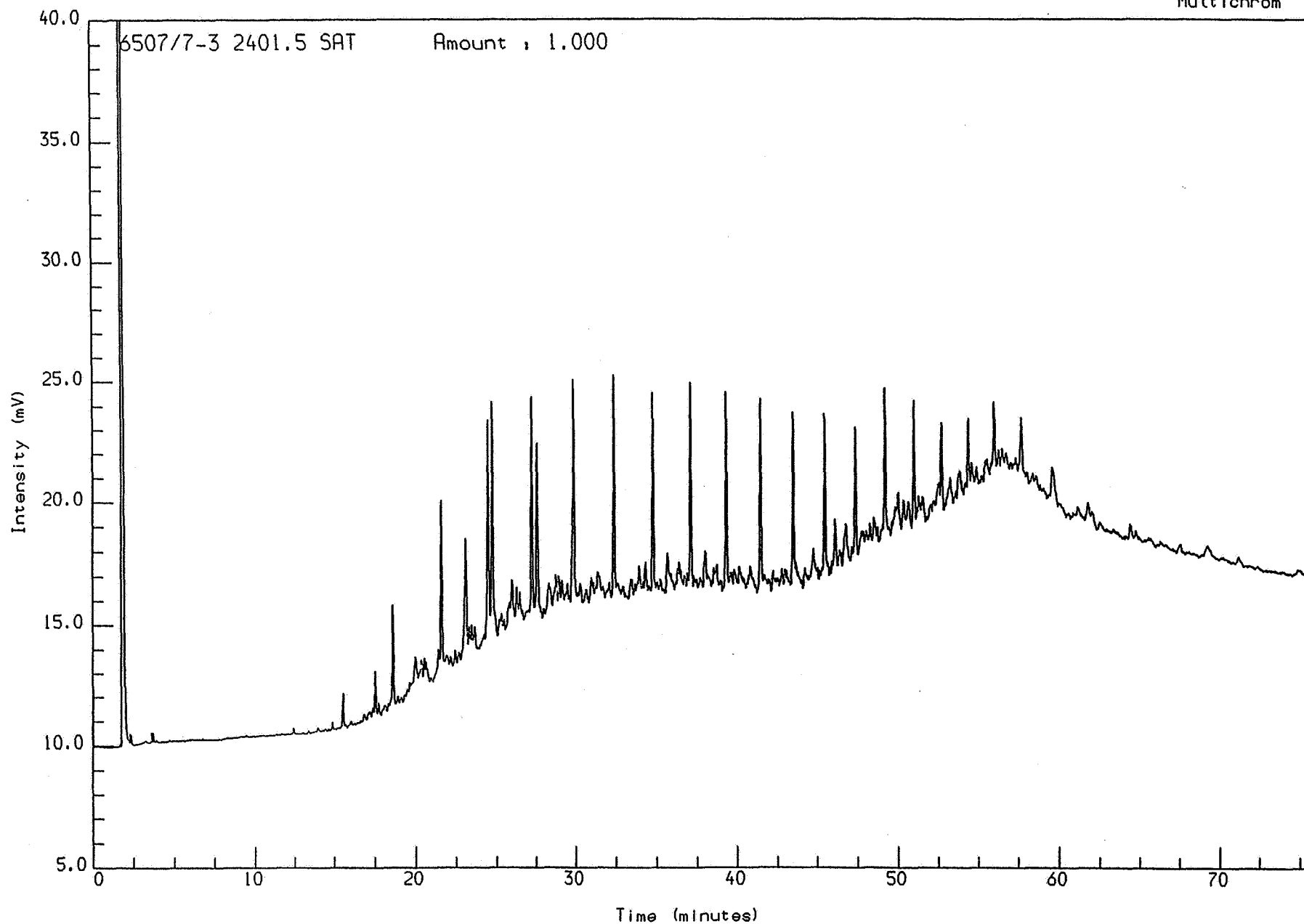


Acquired on 29-JUL-1992 at 20:58

Reported on 30-JUL-1992 at 12:04

Analysis Name : [DEF .OBJECT] 3 S082,4,1.

Multichrom

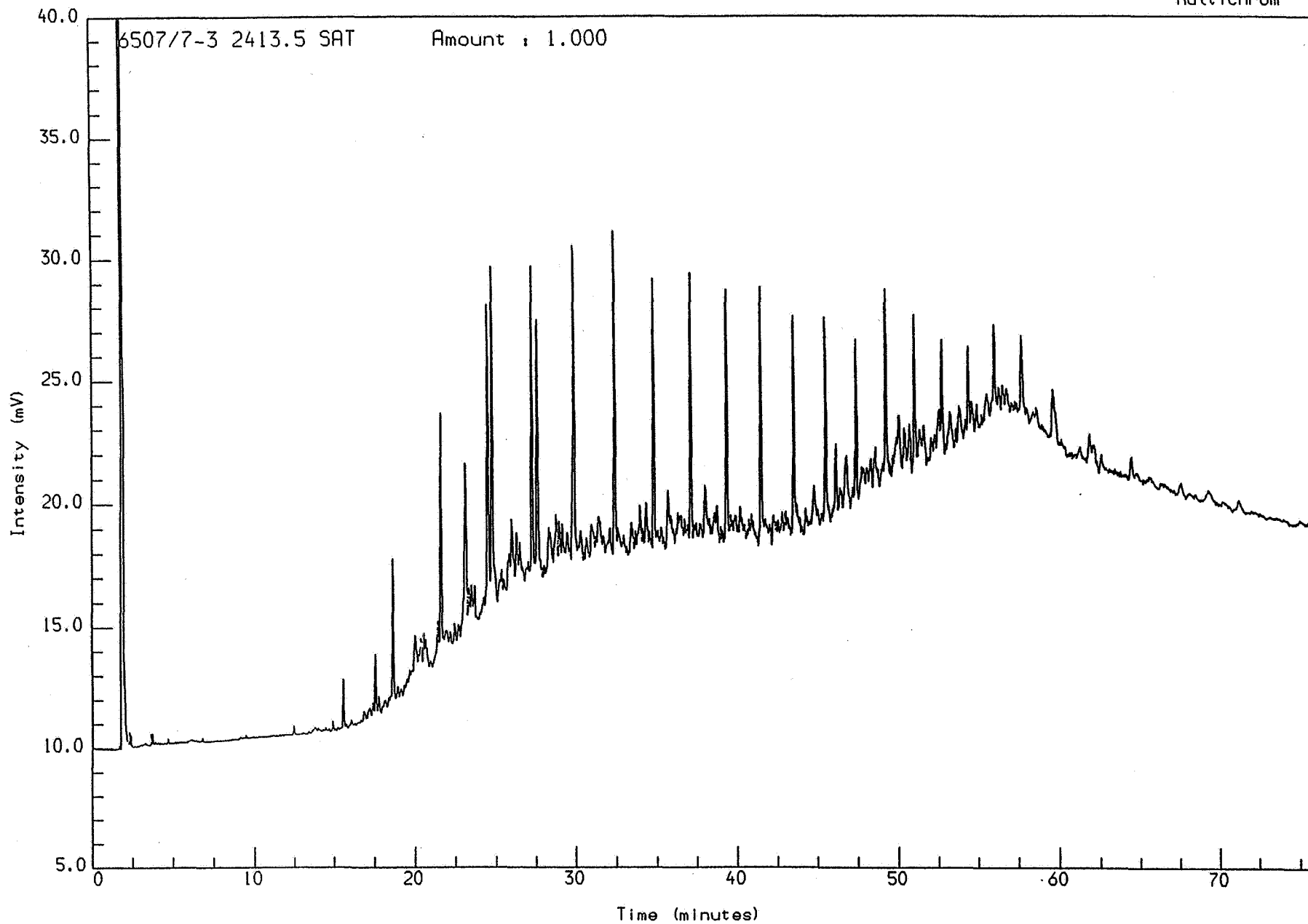


Acquired on 29-JUL-1992 at 22:19

Reported on 30-JUL-1992 at 12:05

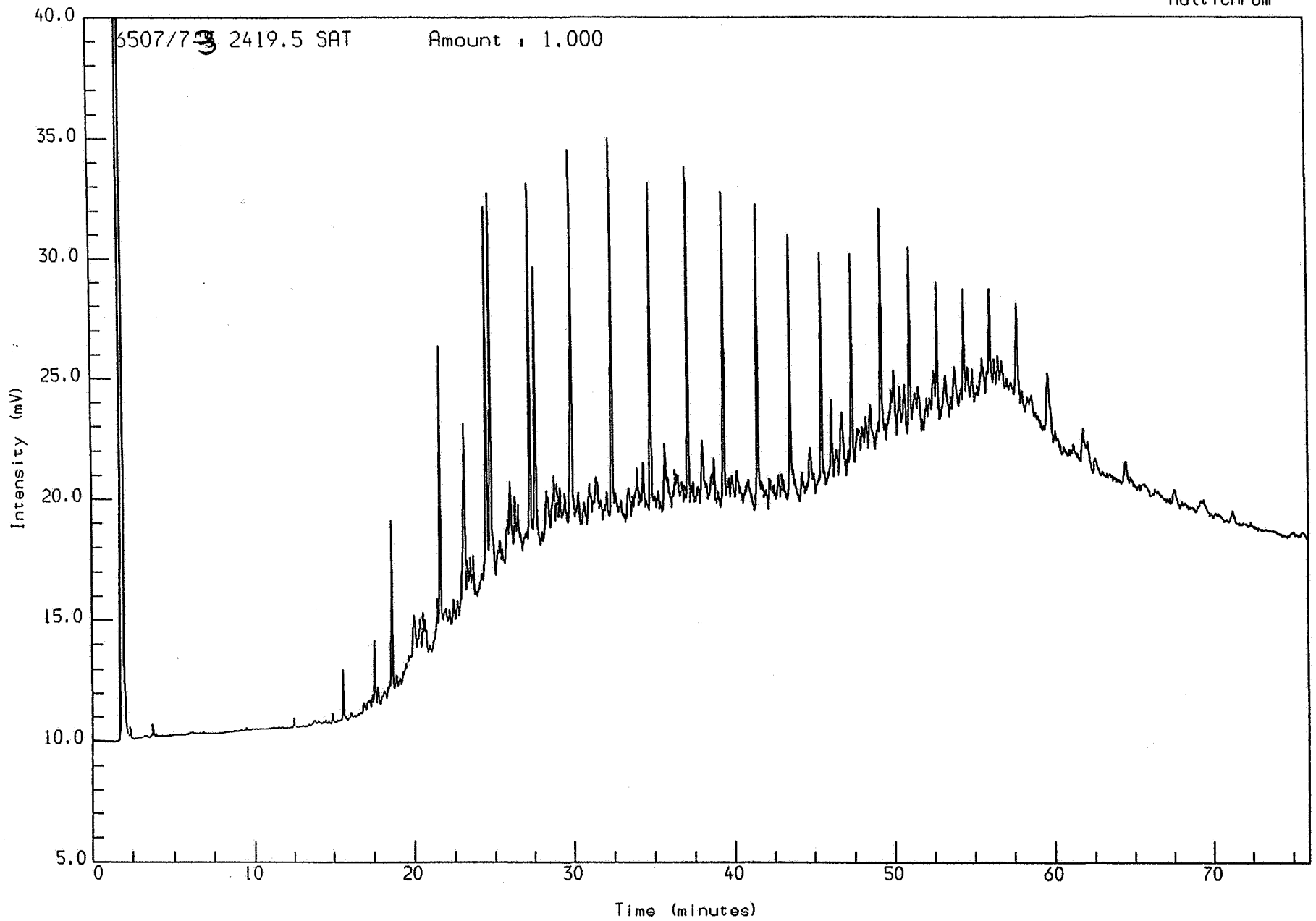
Analysis Name : [DEF. OBJECT] 3 S082,10,1.

Multichrom



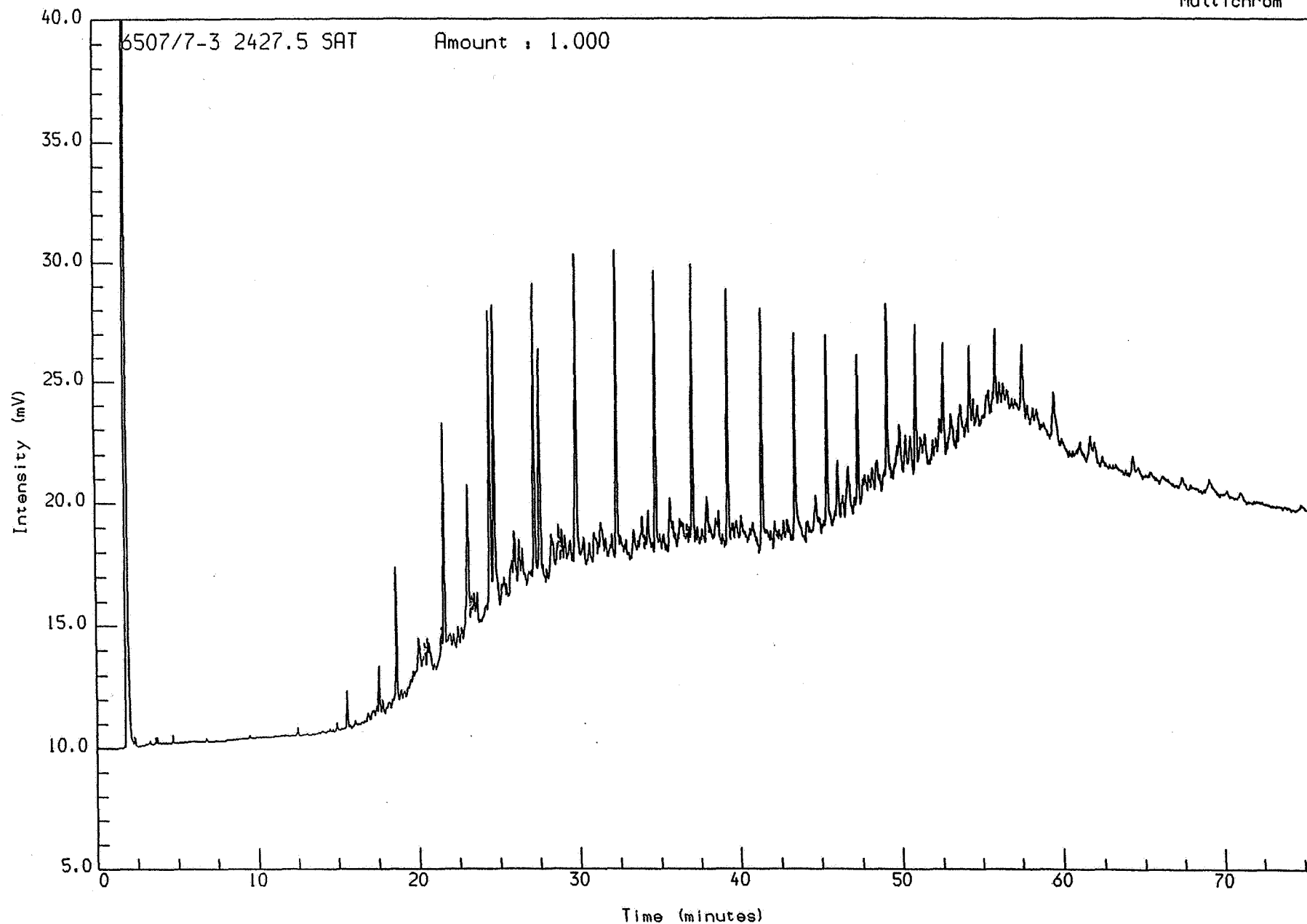
Acquired on 30-JUL-1992 at 06:24

Reported on 30-JUL-1992 at 12:15



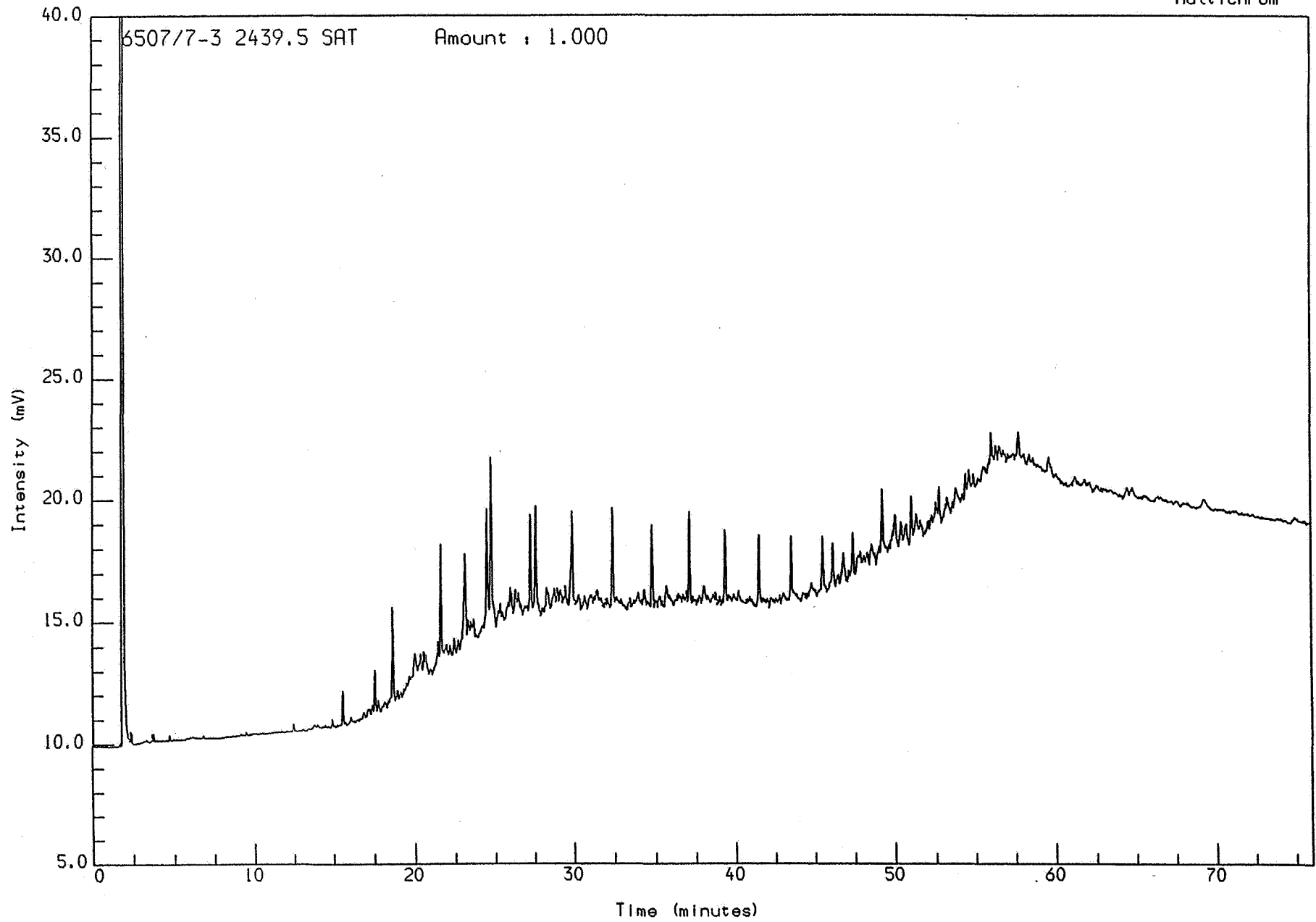
Acquired on 30-JUL-1992 at 07:45

Reported on 30-JUL-1992 at 12:16



Acquired on 30-JUL-1992 at 03:42

Reported on 30-JUL-1992 at 12:09



Acquired on 30-JUL-1992 at 05:03

Reported on 30-JUL-1992 at 12:10

Figure 2.

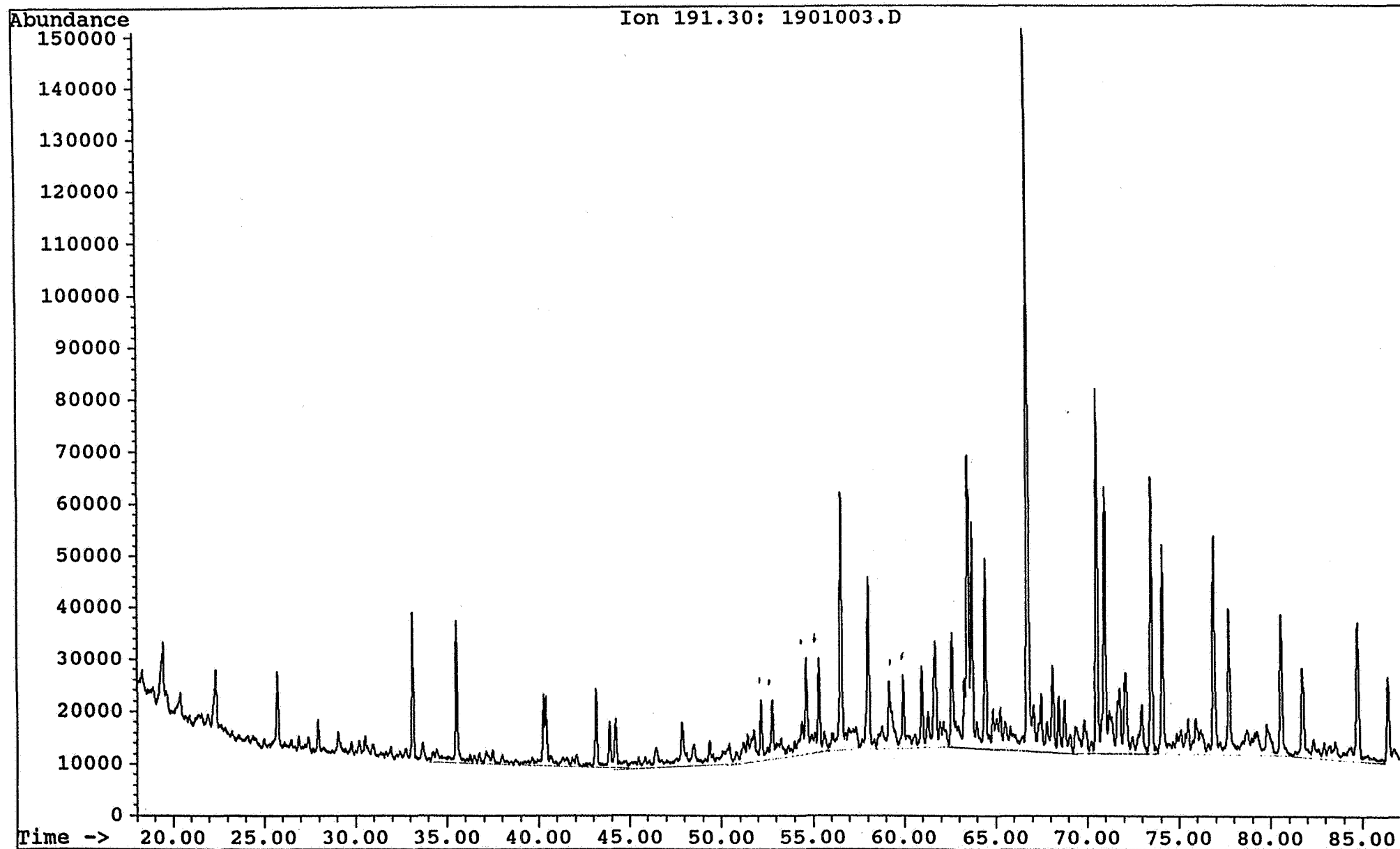
Saga Petroleum a.s.

Date acquired: 28 Aug 92 4:48 pm

File: C:\CHEMPC\DATA\HALTEN\RUN7\1901003.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2372.60 sat

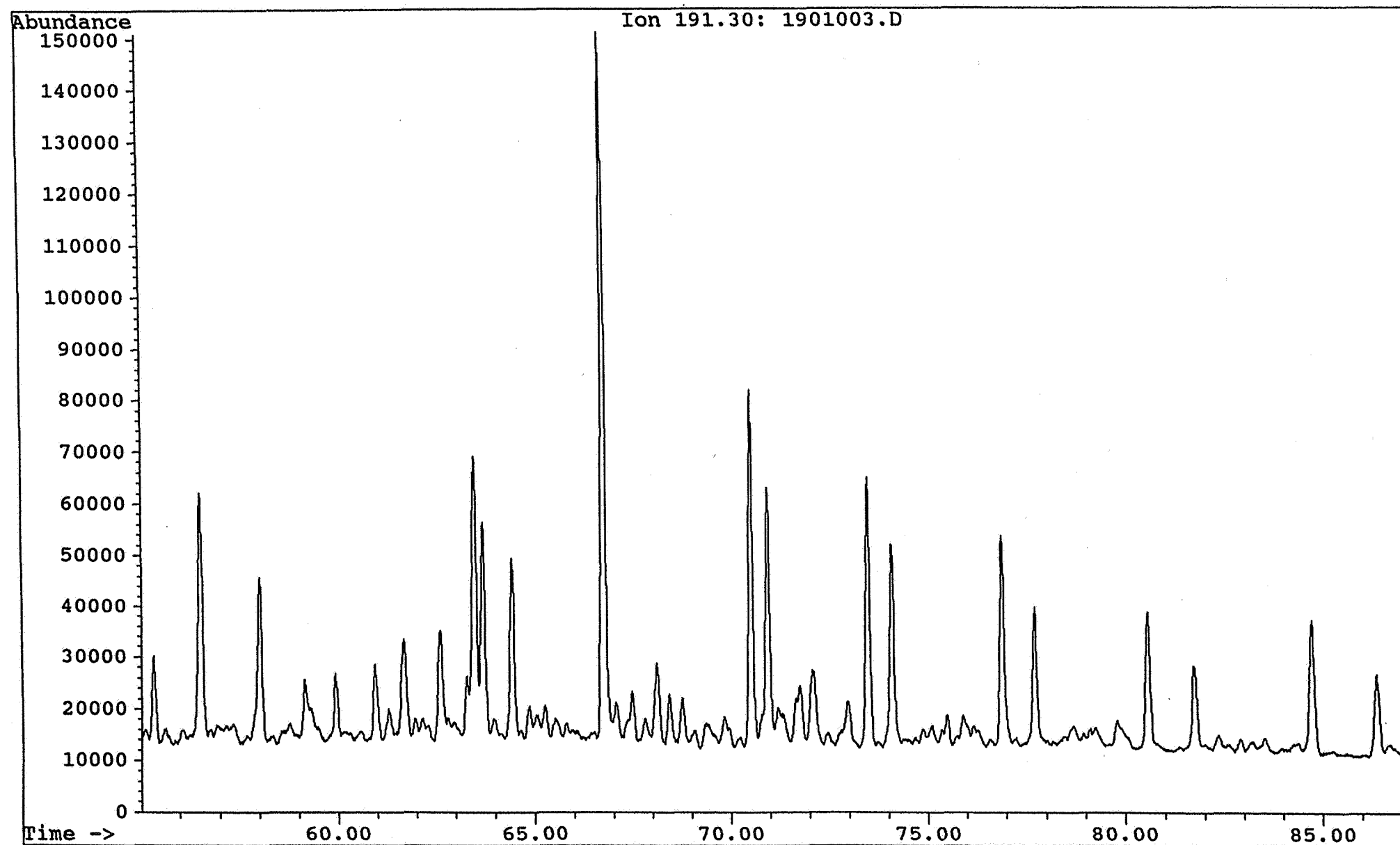


Saga Petroleum a.s.

Date acquired: 28 Aug 92 4:48 pm

File: C:\CHEMPC\DATA\HALTEN\RUN7\1901003.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name: WELL 6507/7-3 2372.60 sat



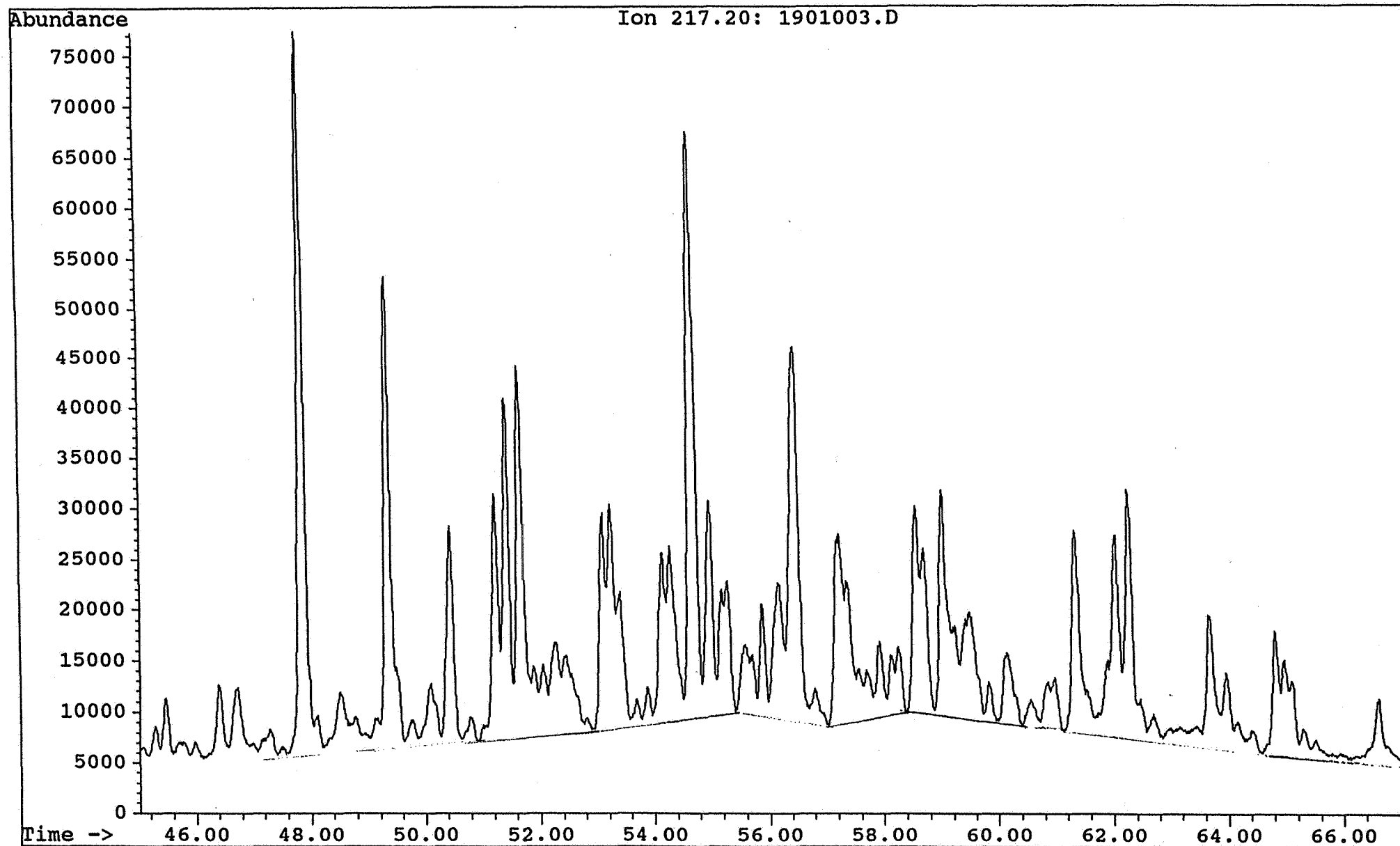
Saga Petroleum a.s.

Date acquired: 28 Aug 92 4:48 pm

File: C:\CHEMPC\DATA\HALTEN\RUN7\1901003.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2372.60 sat

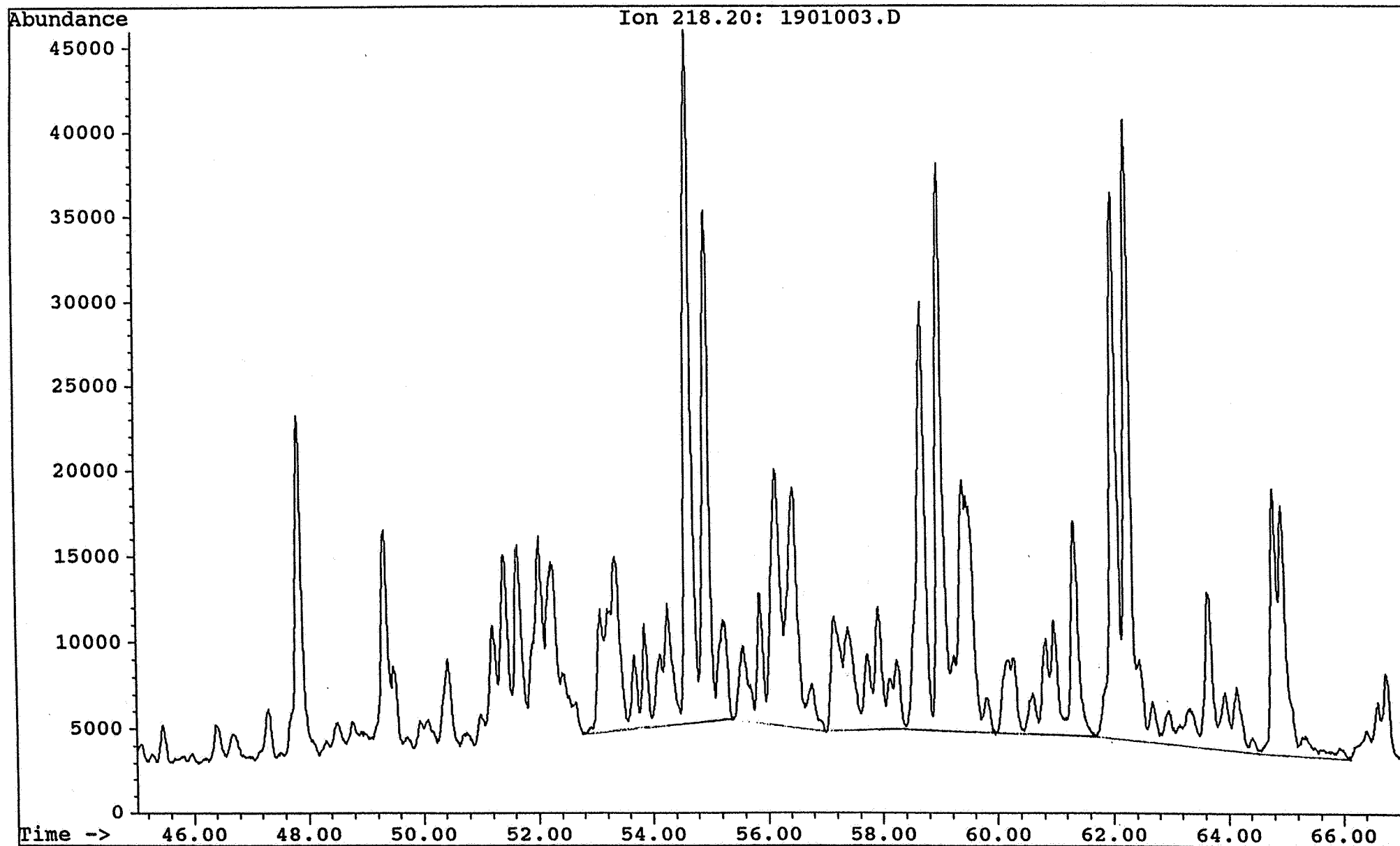


Saga Petroleum a.s.

Date acquired: 28 Aug 92 4:48 pm

File: C:\CHEMPC\DATA\HALTEN\RUN7\1901003.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name: WELL 6507/7-3 2372.60 sat

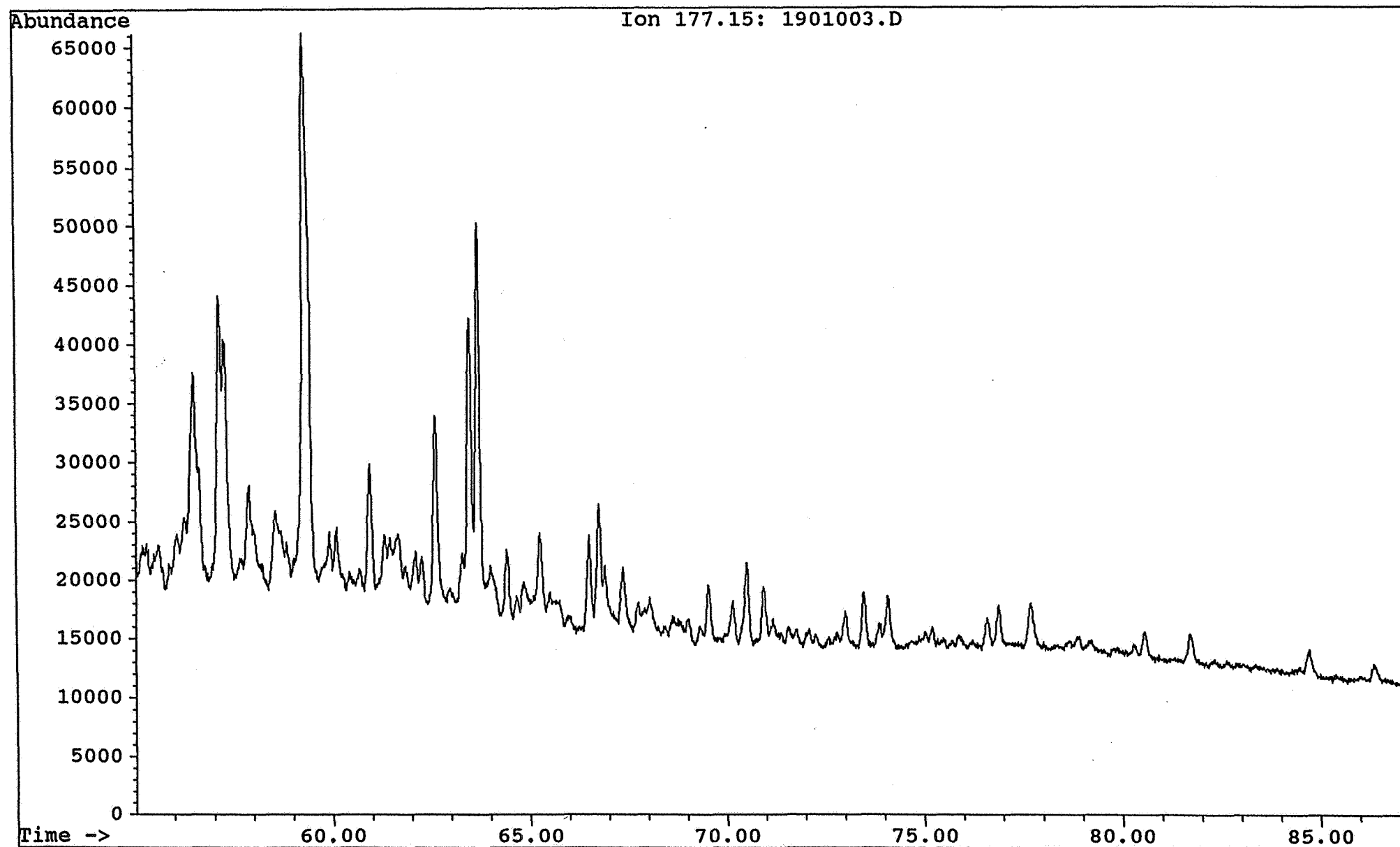


Saga Petroleum a.s.

Date acquired: 28 Aug 92 4:48 pm

File: C:\CHEMPC\DATA\HALTEN\RUN7\1901003.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name: WELL 6507/7-3 2372.60 sat



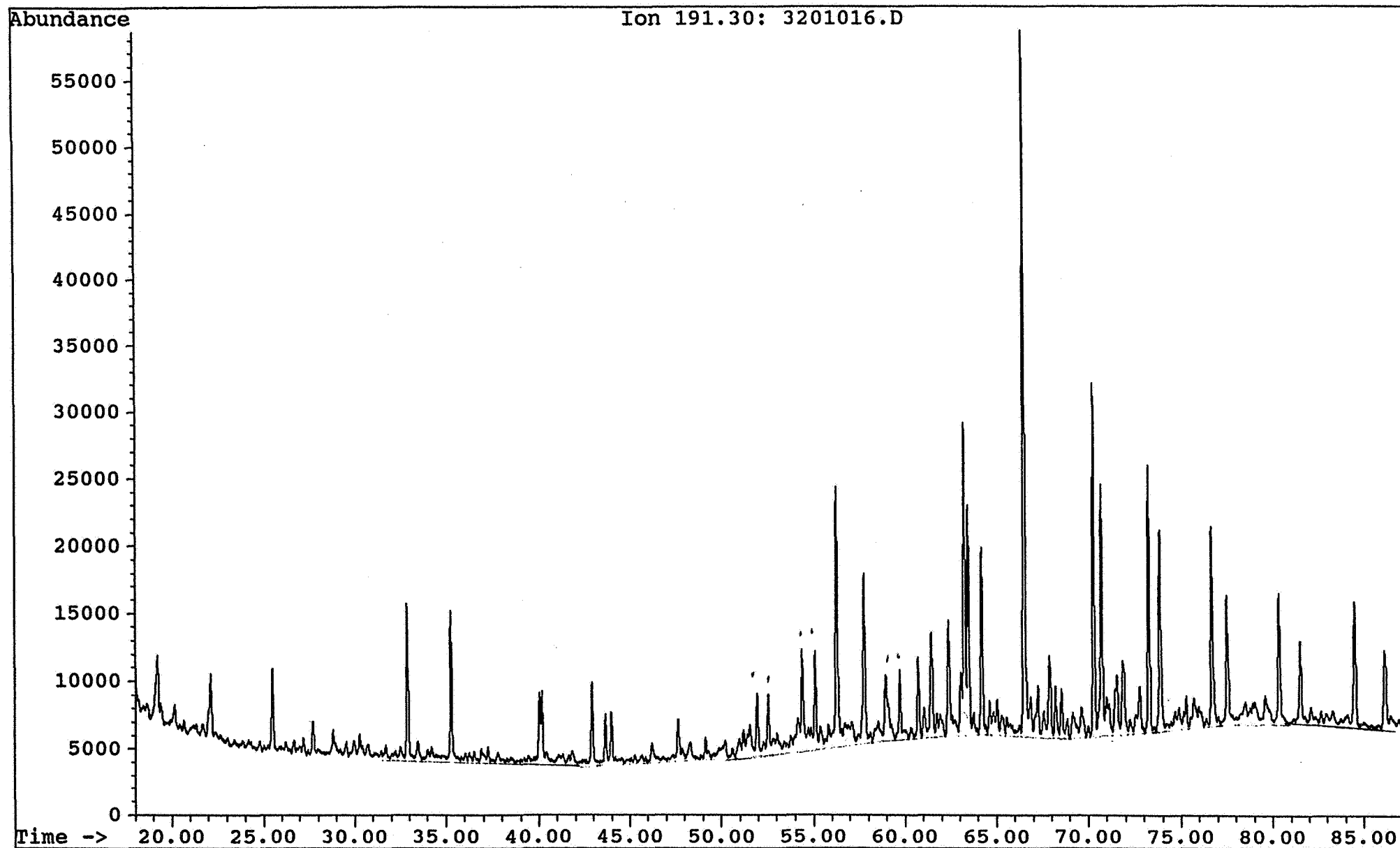
Saga Petroleum a.s.

Date acquired: 29 Aug 92 3:10 pm

File: C:\CHEMPC\DATA\HALTEN\RUN7\3201016.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2391.50 sat



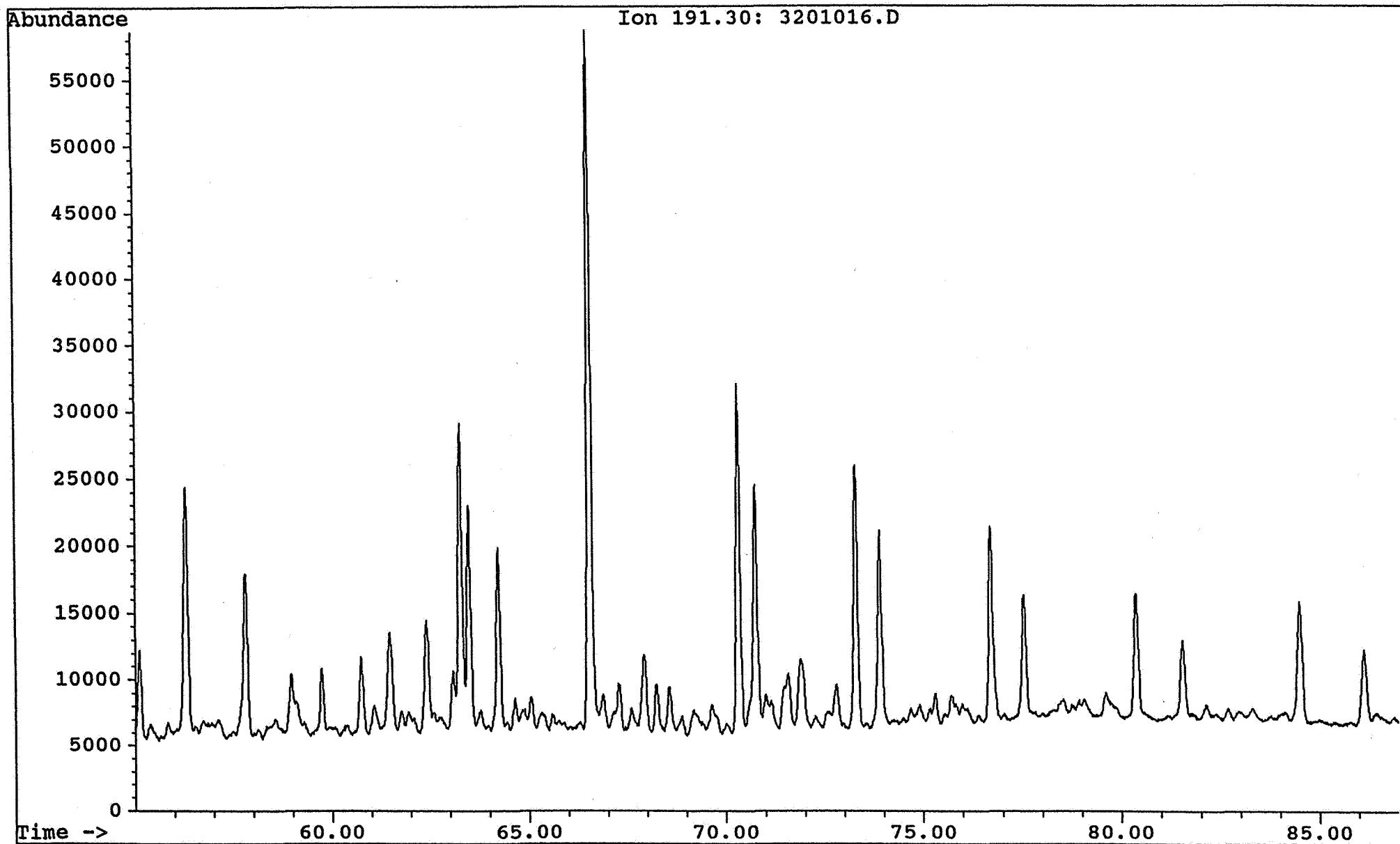
Saga Petroleum a.s.

Date acquired: 29 Aug 92 3:10 pm

File: C:\CHEMPC\DATA\HALTEN\RUN7\3201016.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2391.50 sat

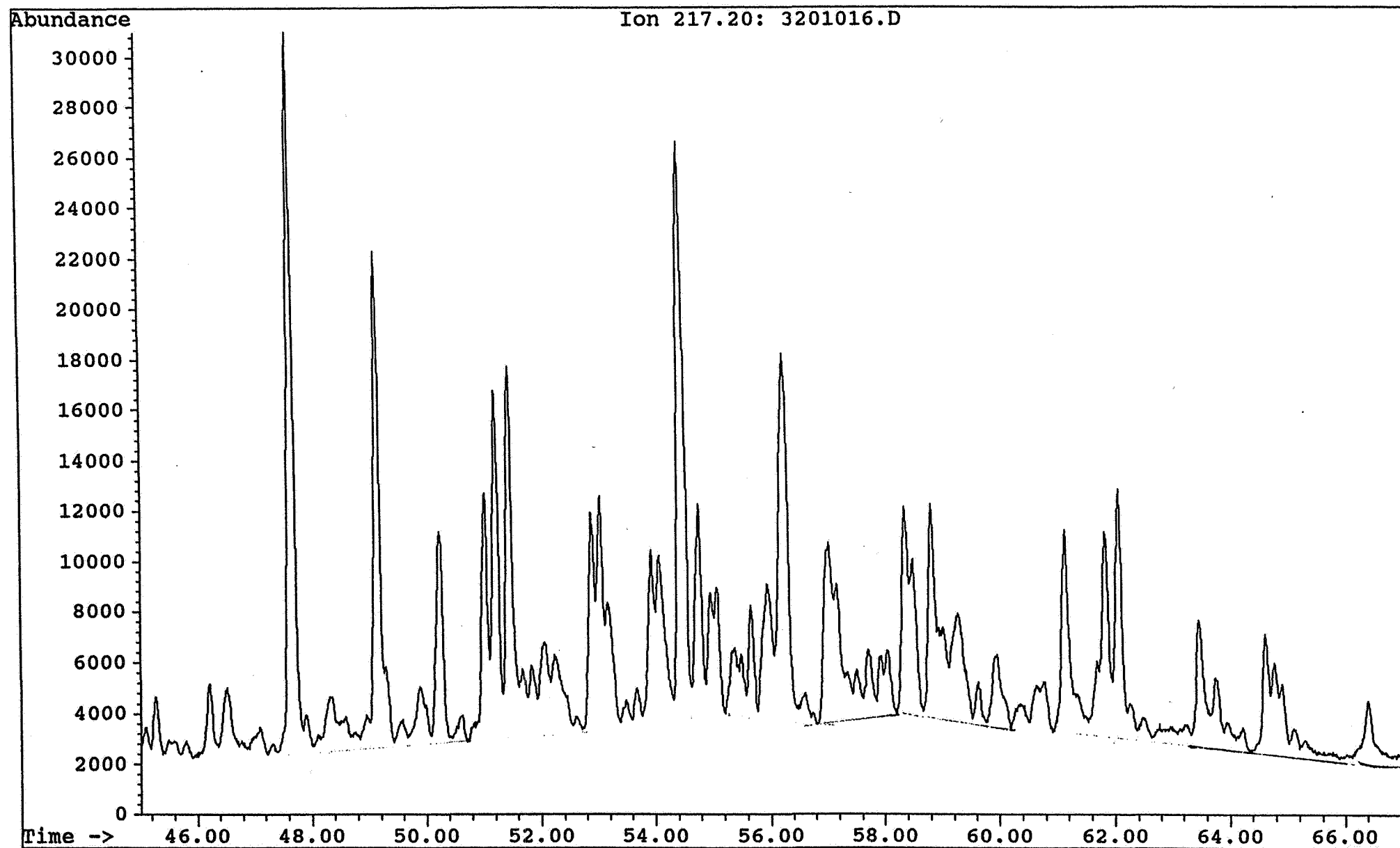


Saga Petroleum a.s.

Date acquired: 29 Aug 92 3:10 pm

File: C:\CHEMPC\DATA\HALTEN\RUN7\3201016.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name: WELL 6507/7-3 2391.50 sat



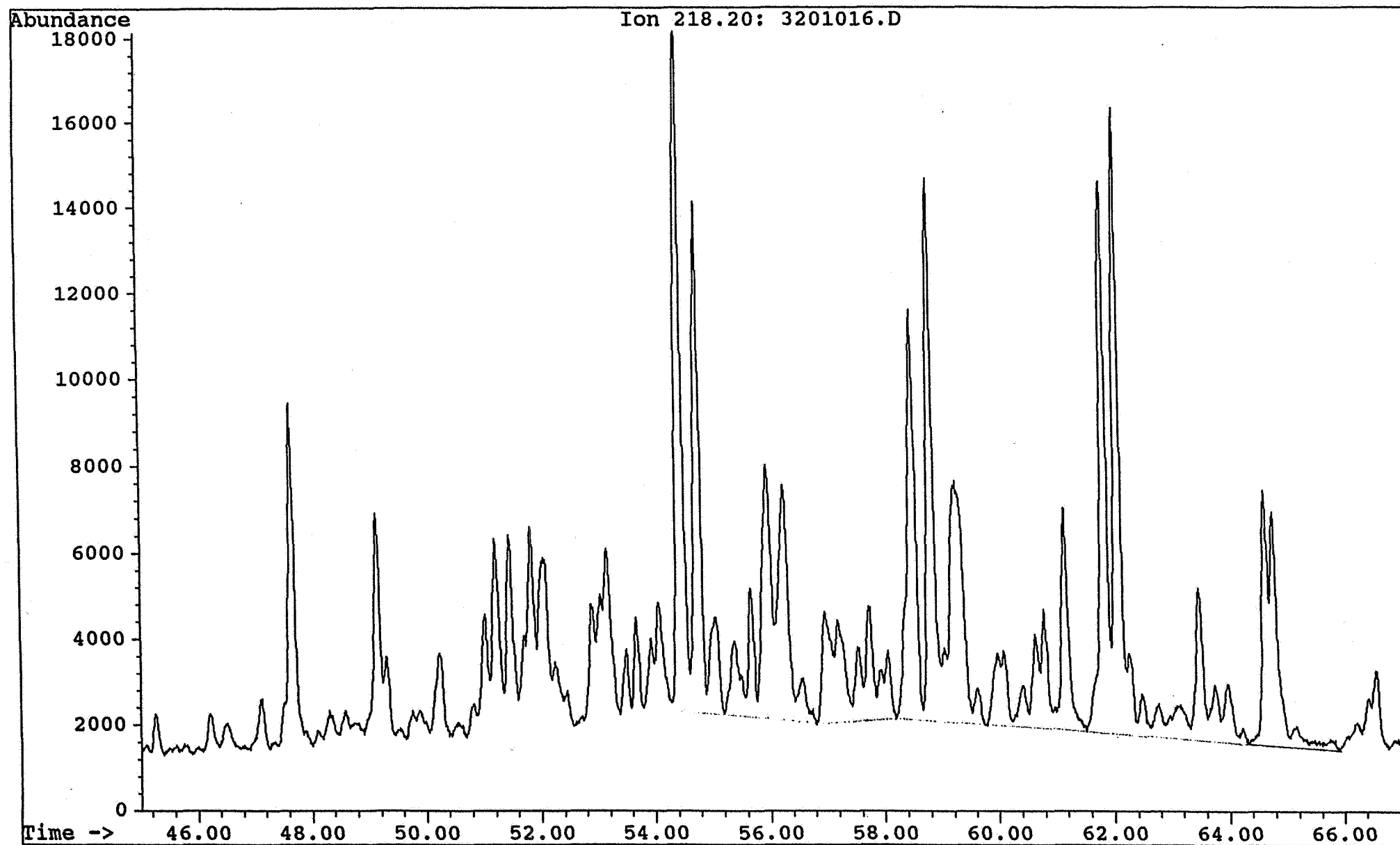
Saga Petroleum a.s.

Date acquired: 29 Aug 92 3:10 pm

File: C:\CHEMPC\DATA\HALTEN\RUN7\3201016.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2391.50 sat



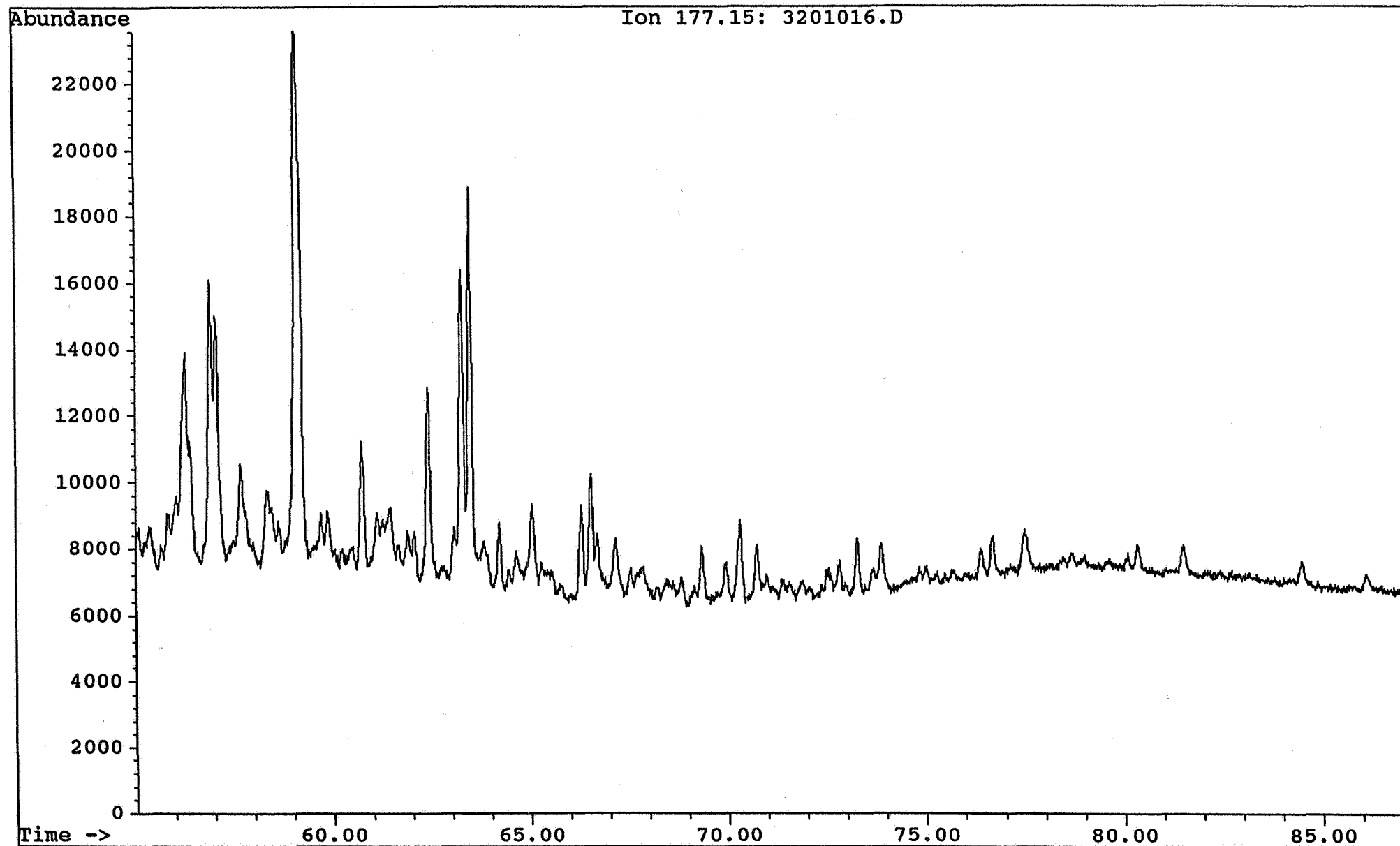
Saga Petroleum a.s.

Date acquired: 29 Aug 92 3:10 pm

File: C:\CHEMPC\DATA\HALTEN\RUN7\3201016.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2391.50 sat



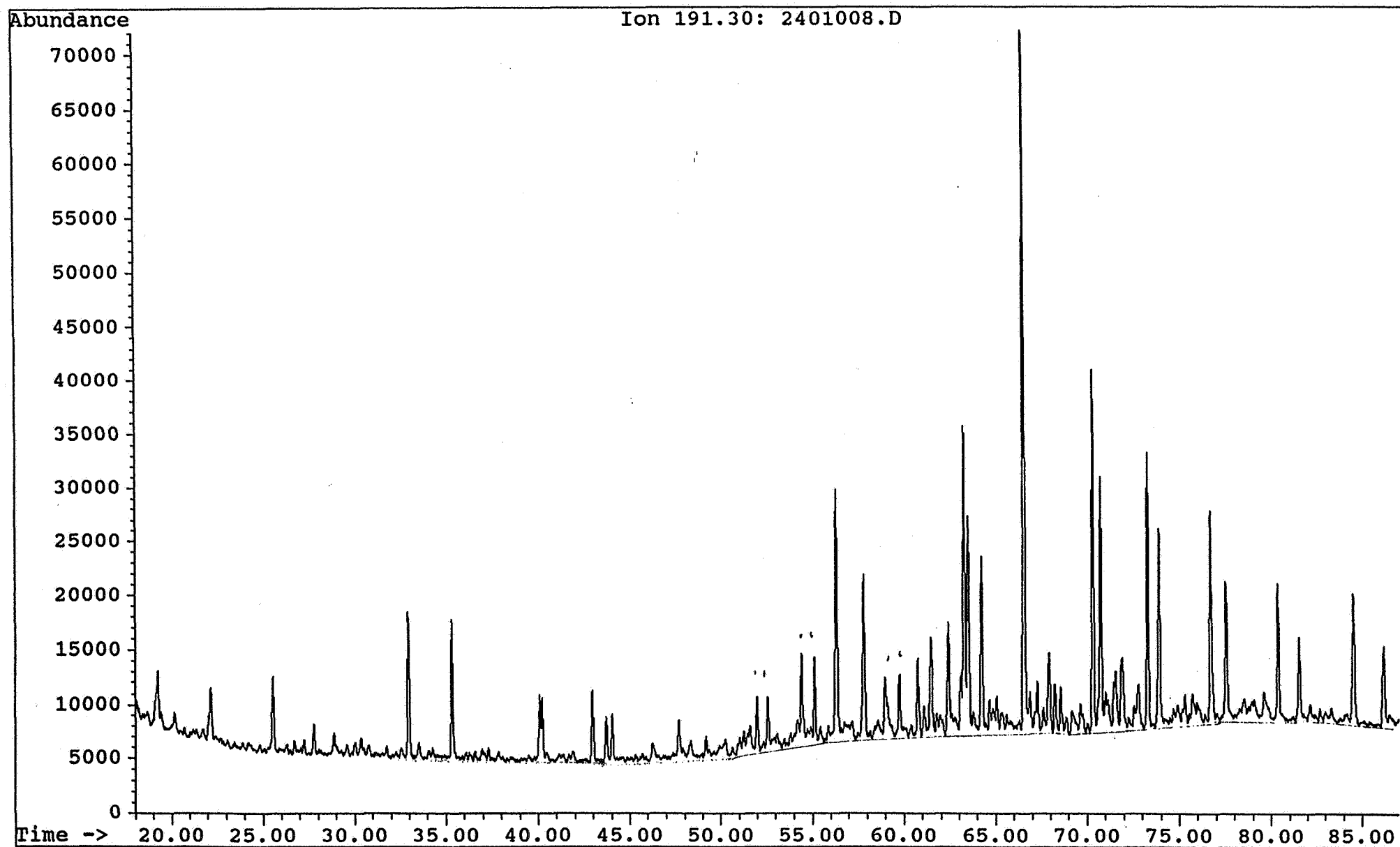
Saga Petroleum a.s.

Date acquired: 29 Aug 92 1:26 am

File: C:\CHEMPC\DATA\HALTEN\RUN7\2401008.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2401.50 sat

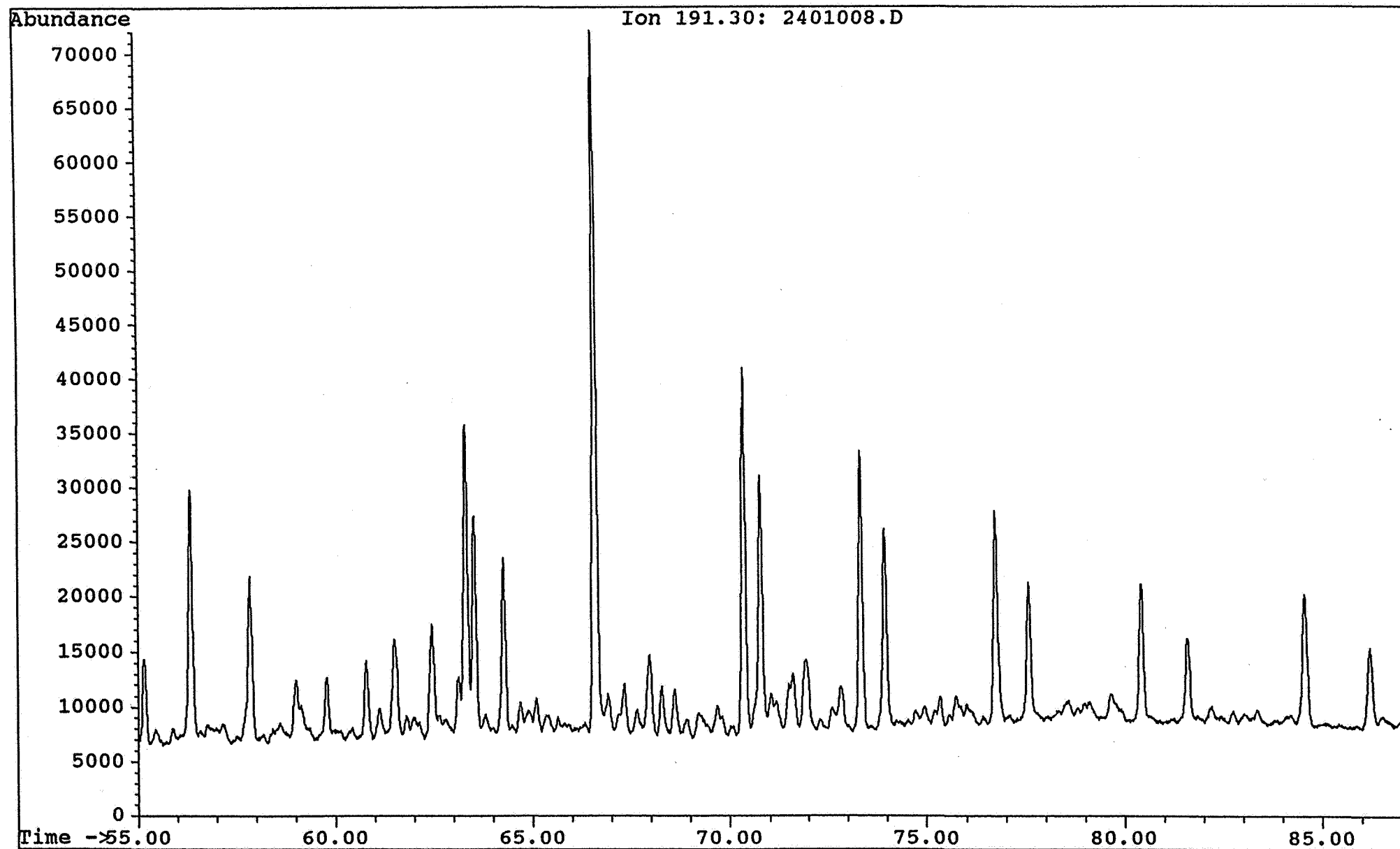


Saga Petroleum a.s.

Date acquired: 29 Aug 92 1:26 am

File: C:\CHEMPC\DATA\HALTEN\RUN7\2401008.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name: WELL 6507/7-3 2401.50 sat

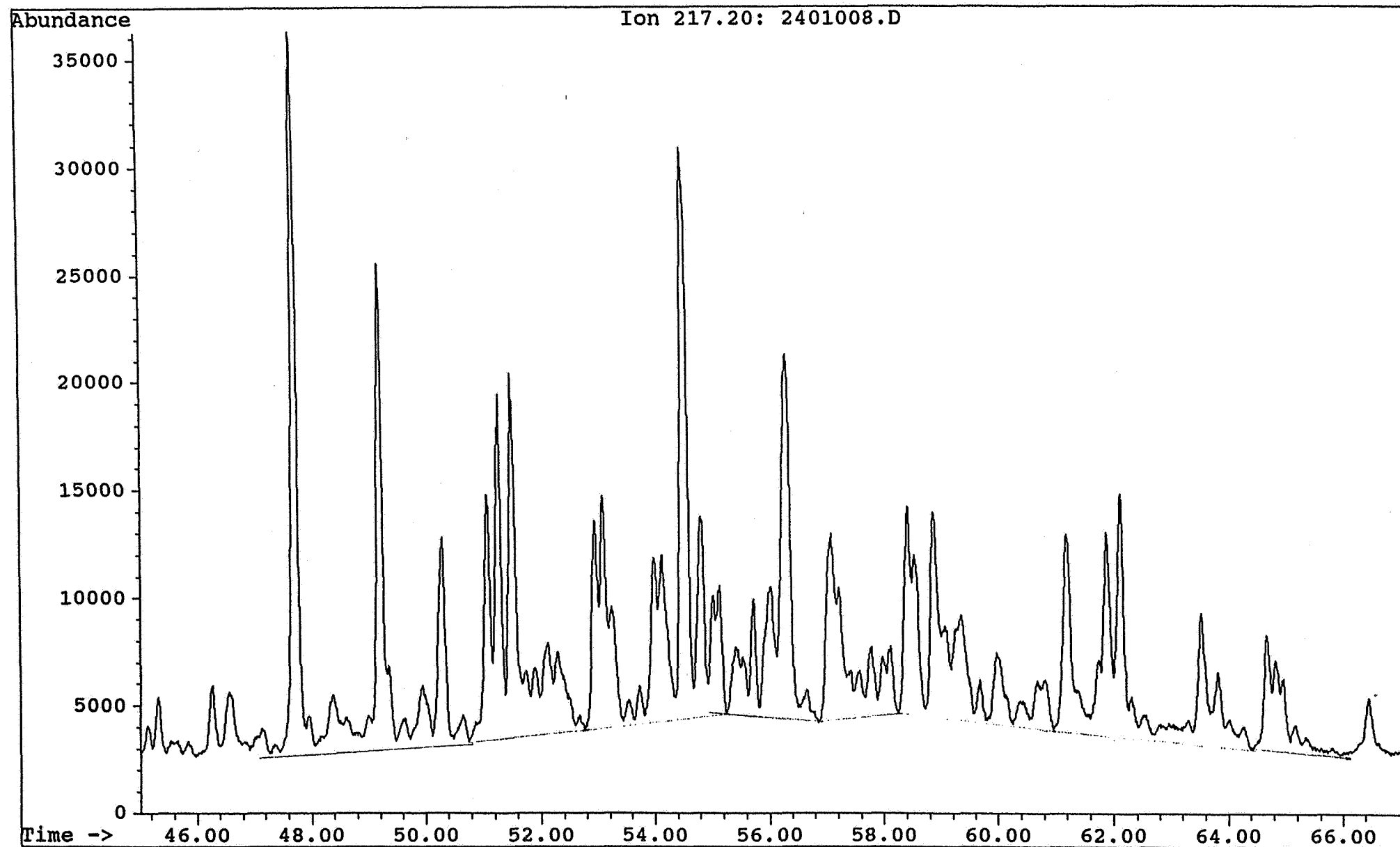


Saga Petroleum a.s.

Date acquired: 29 Aug 92 1:26 am

File: C:\CHEMPC\DATA\HALTEN\RUN7\2401008.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name: WELL 6507/7-3 2401.50 sat



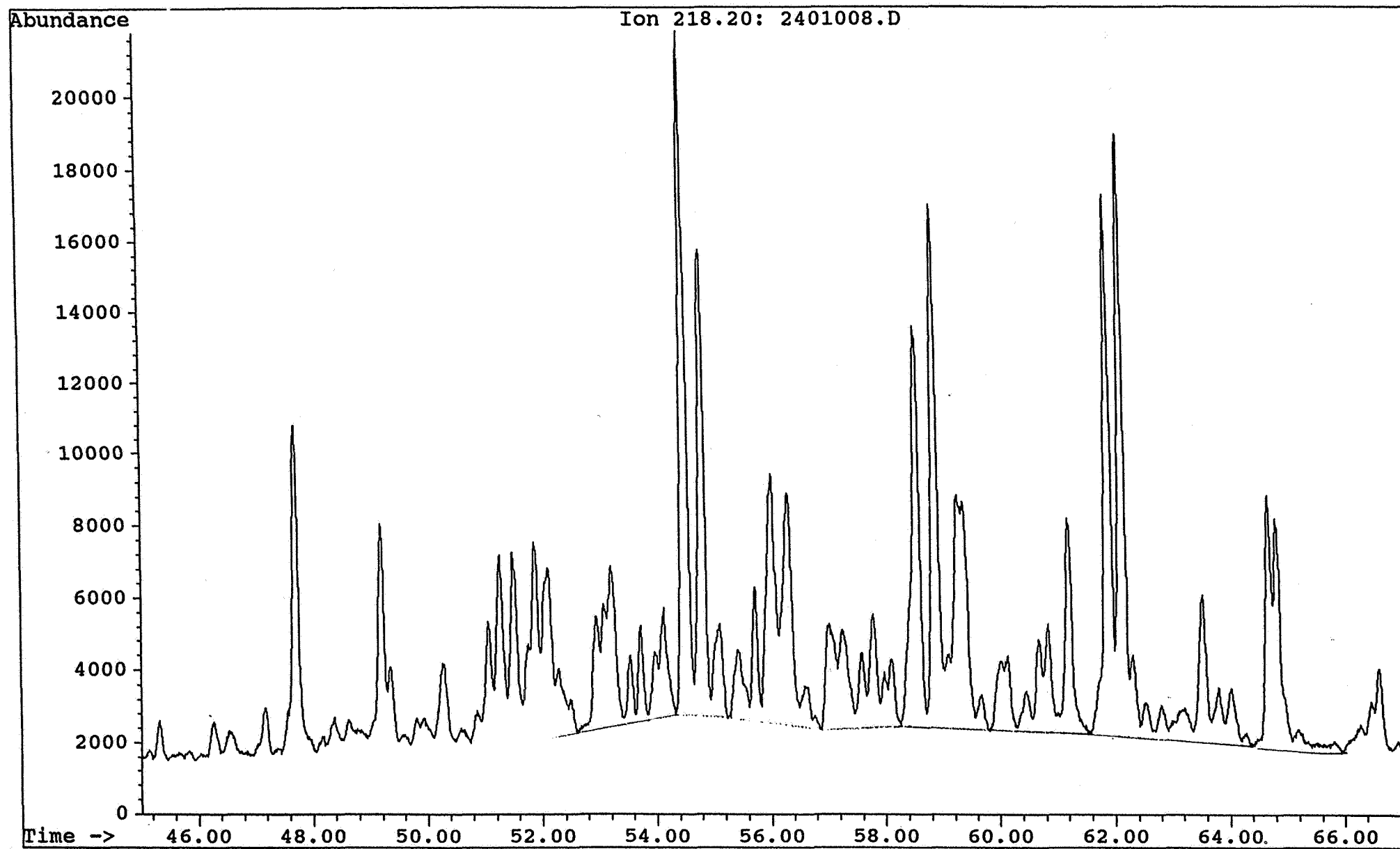
Saga Petroleum a.s.

Date acquired: 29 Aug 92 1:26 am

File: C:\CHEMPC\DATA\HALTEN\RUN7\2401008.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2401.50 sat



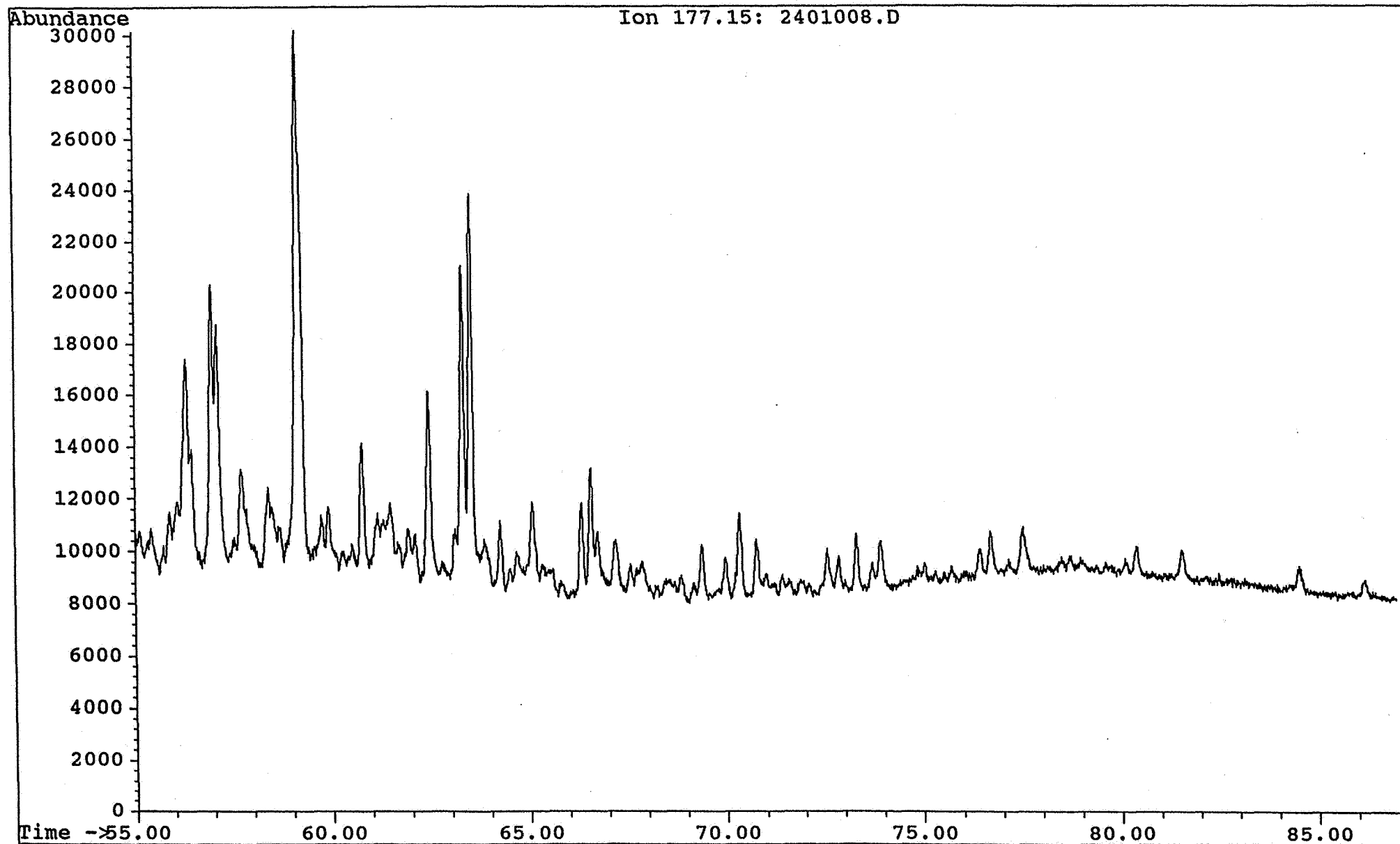
Saga Petroleum a.s.

Date acquired: 29 Aug 92 1:26 am

File: C:\CHEMPC\DATA\HALTEN\RUN7\2401008.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2401.50 sat



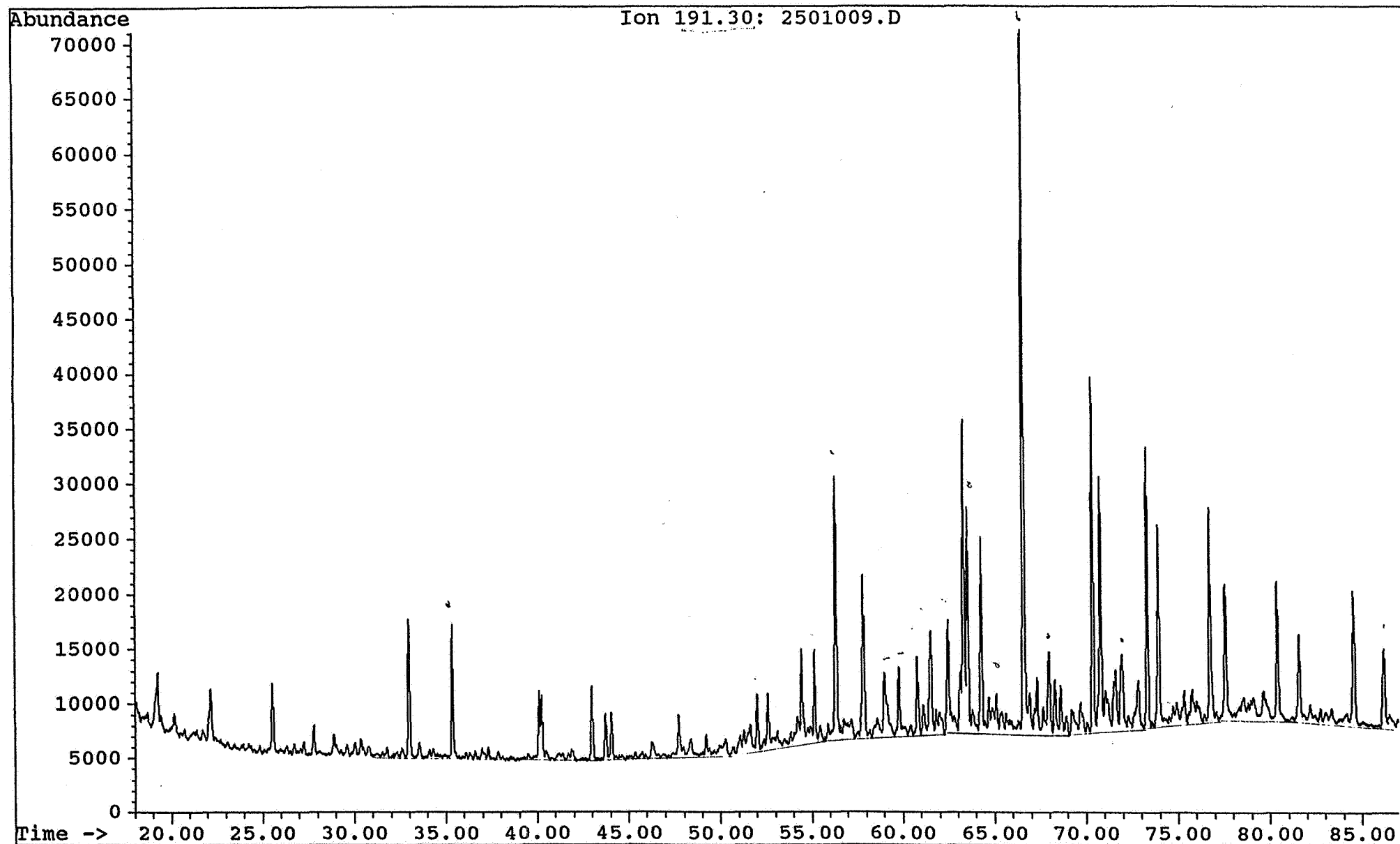
Saga Petroleum a.s.

Date acquired: 29 Aug 92 3:10 am

File: C:\CHEMPC\DATA\HALTEN\RUN7\2501009.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2413.50 sat



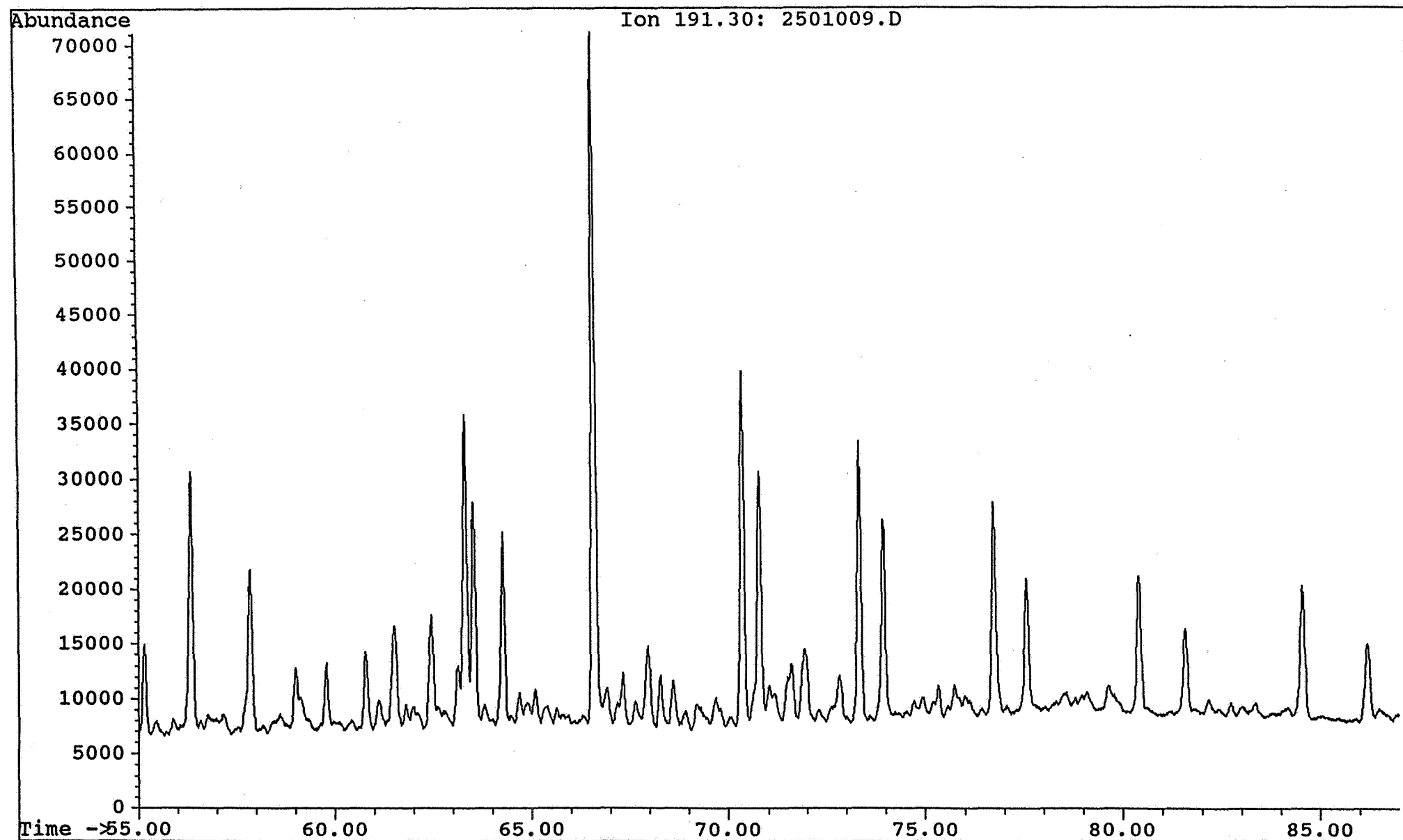
Saga Petroleum a.s.

Date acquired: 29 Aug 92 3:10 am

File: C:\CHEMPC\DATA\HALTEN\RUN7\2501009.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2413.50 sat

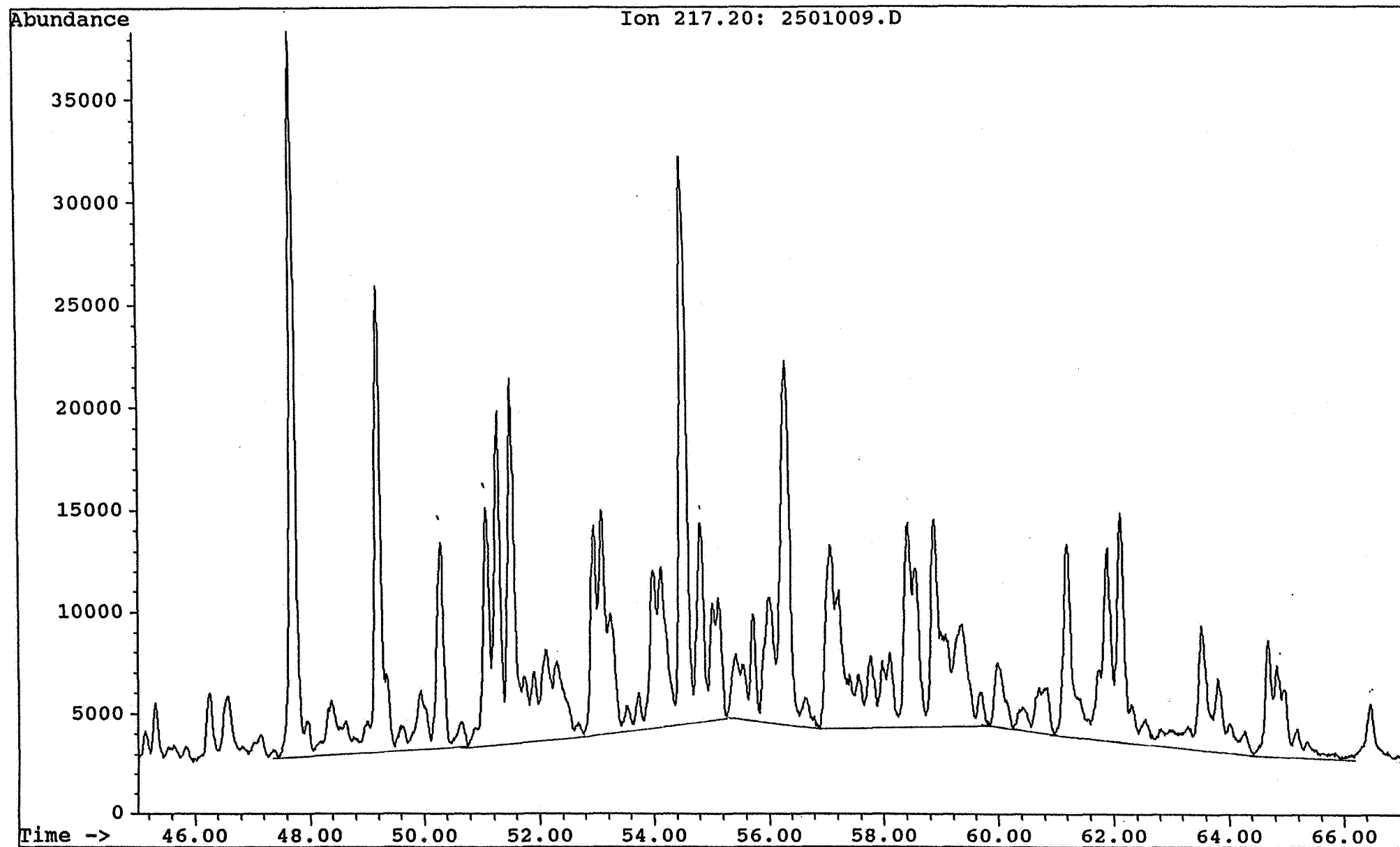


Saga Petroleum a.s.

Date acquired: 29 Aug 92 3:10 am

File: C:\CHEMPC\DATA\HALTEN\RUN7\2501009.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name: WELL 6507/7-3 2413.50 sat



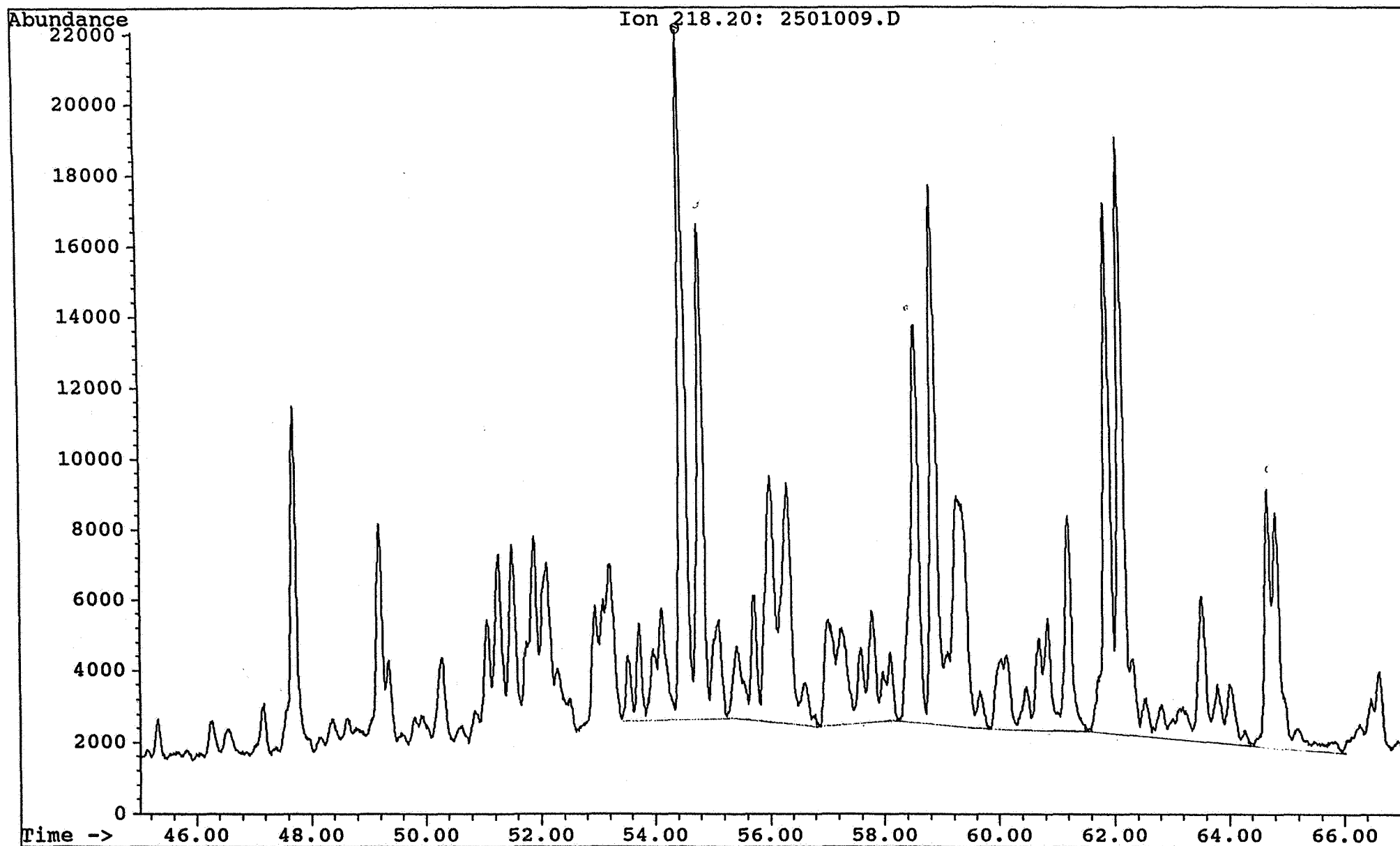
Saga Petroleum a.s.

Date acquired: 29 Aug 92 3:10 am

File: C:\CHEMPC\DATA\HALTEN\RUN7\2501009.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2413.50 sat



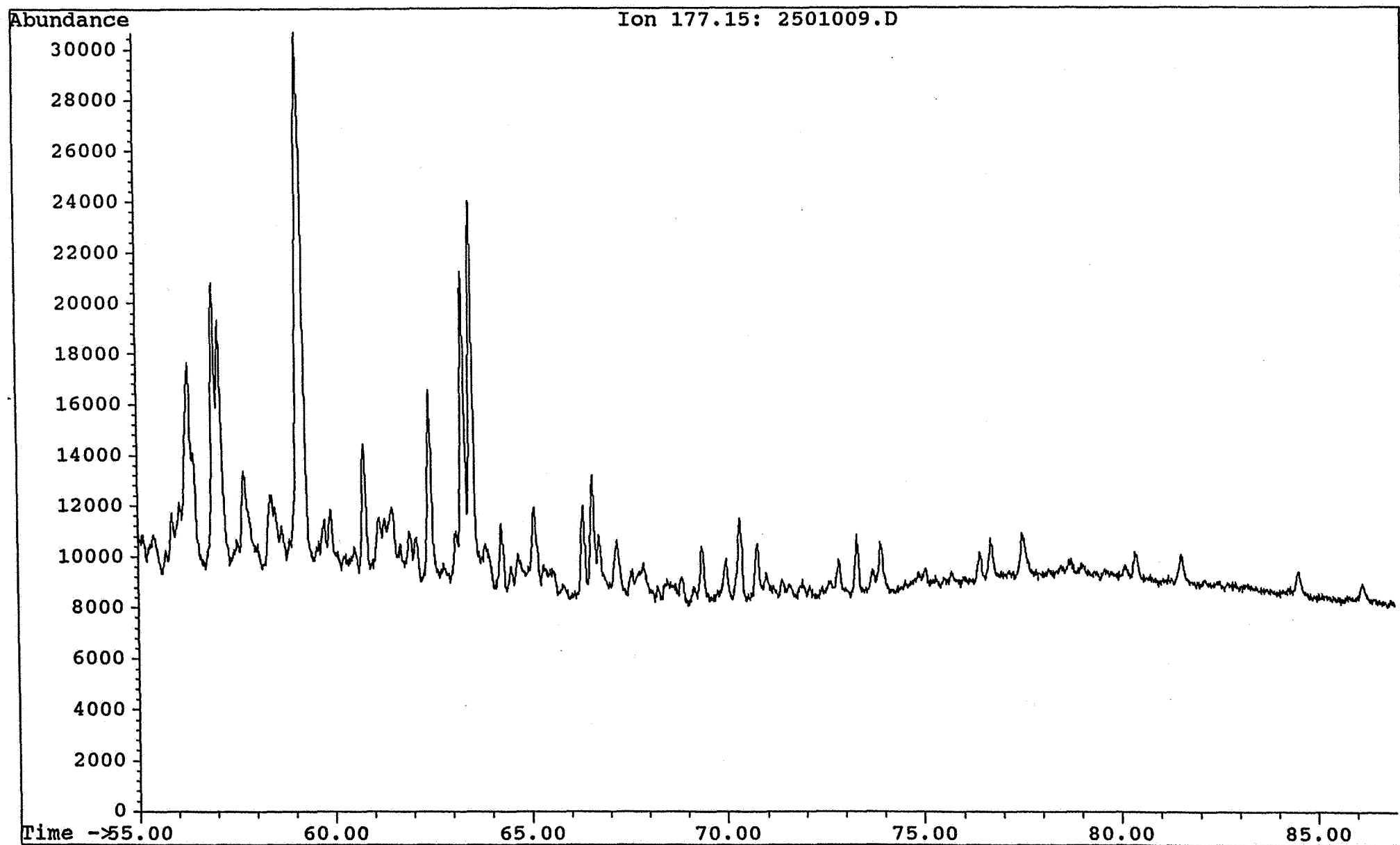
Saga Petroleum a.s.

Date acquired: 29 Aug 92 3:10 am

File: C:\CHEMPC\DATA\HALTEN\RUN7\2501009.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2413.50 sat



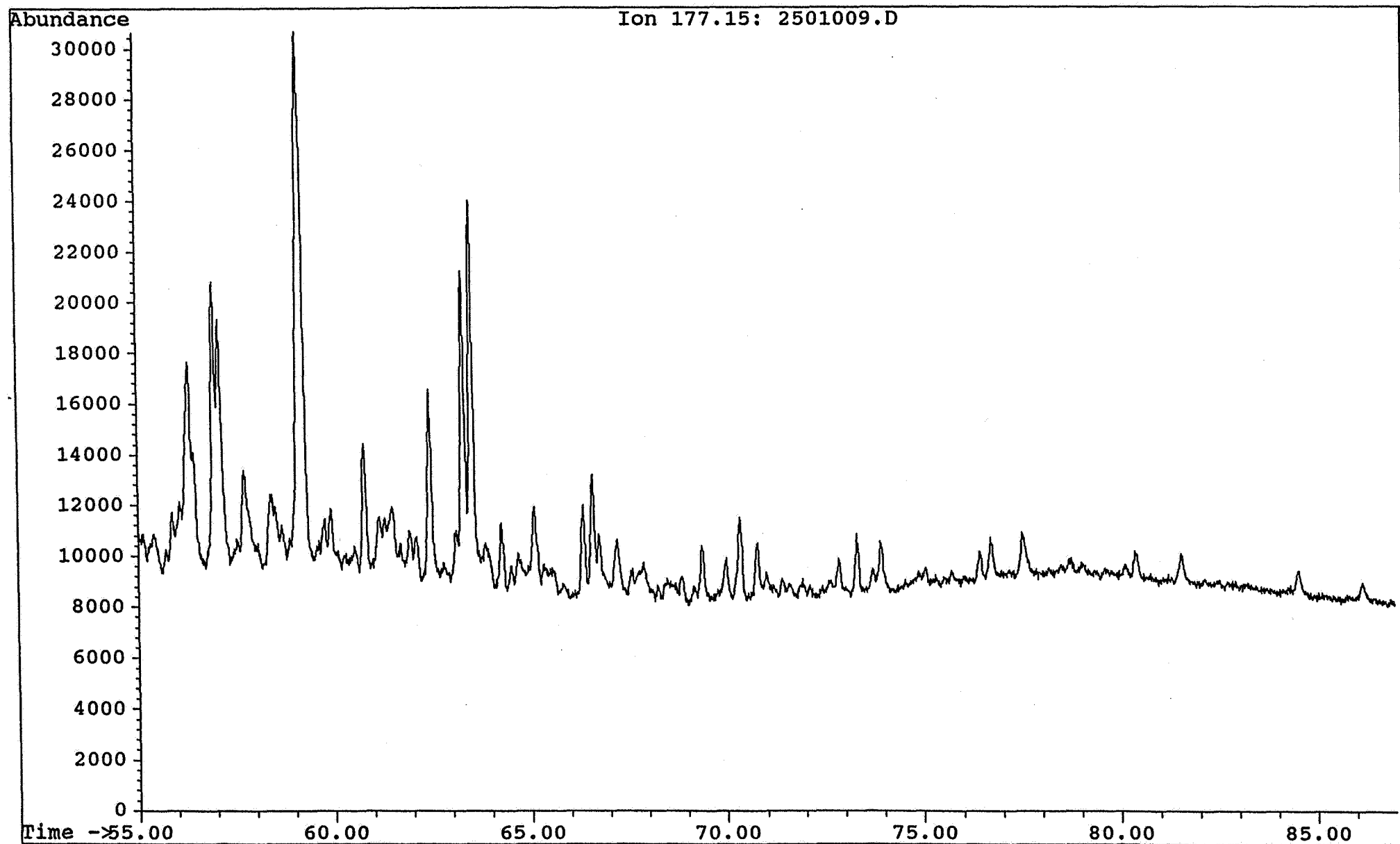
Saga Petroleum a.s.

Date acquired: 29 Aug 92 3:10 am

File: C:\CHEMPC\DATA\HALTEN\RUN7\2501009.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2413.50 sat



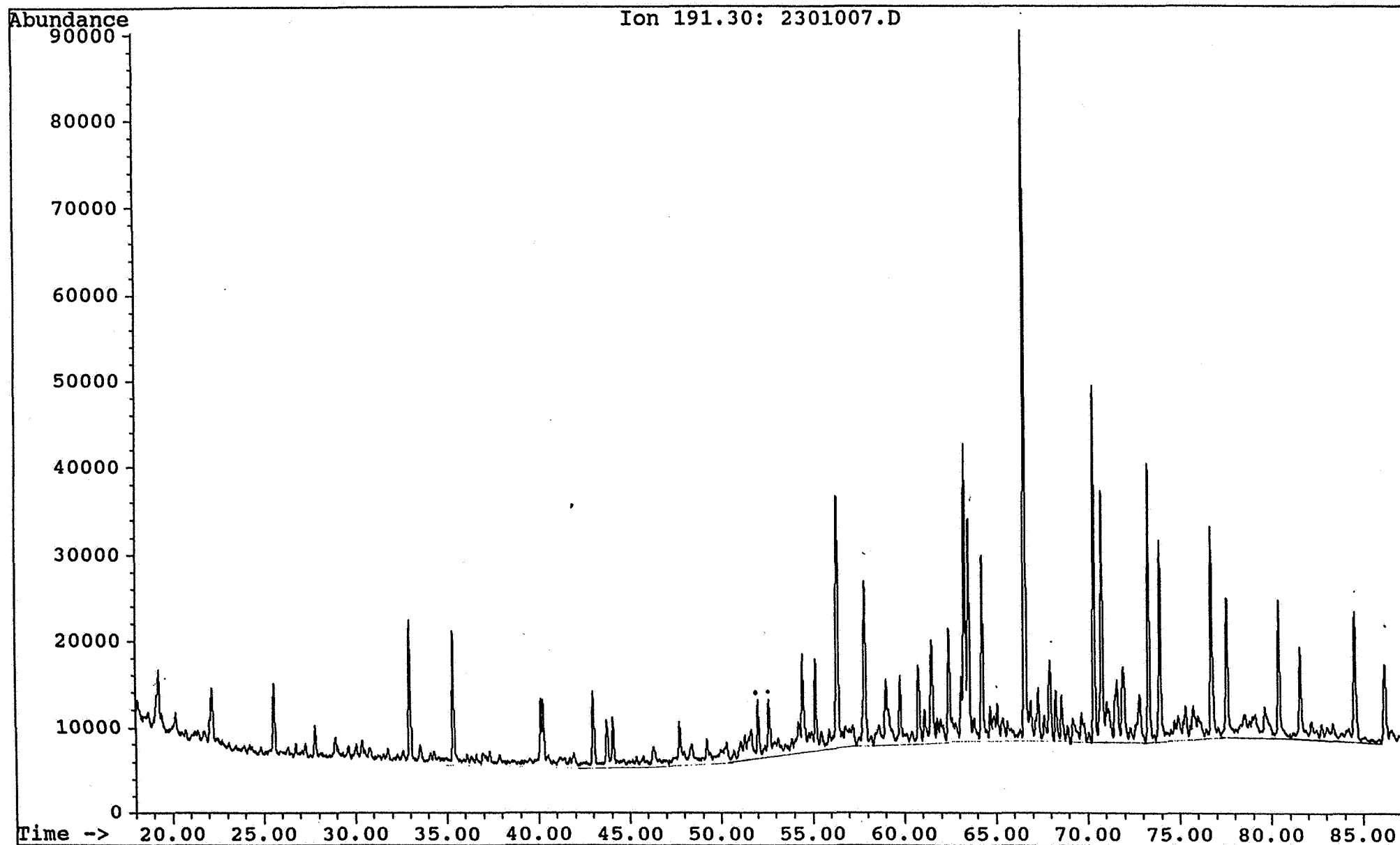
Saga Petroleum a.s.

Date acquired: 28 Aug 92 11:43 pm

File: C:\CHEMPC\DATA\HALTEN\RUN7\2301007.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2419.50 sat

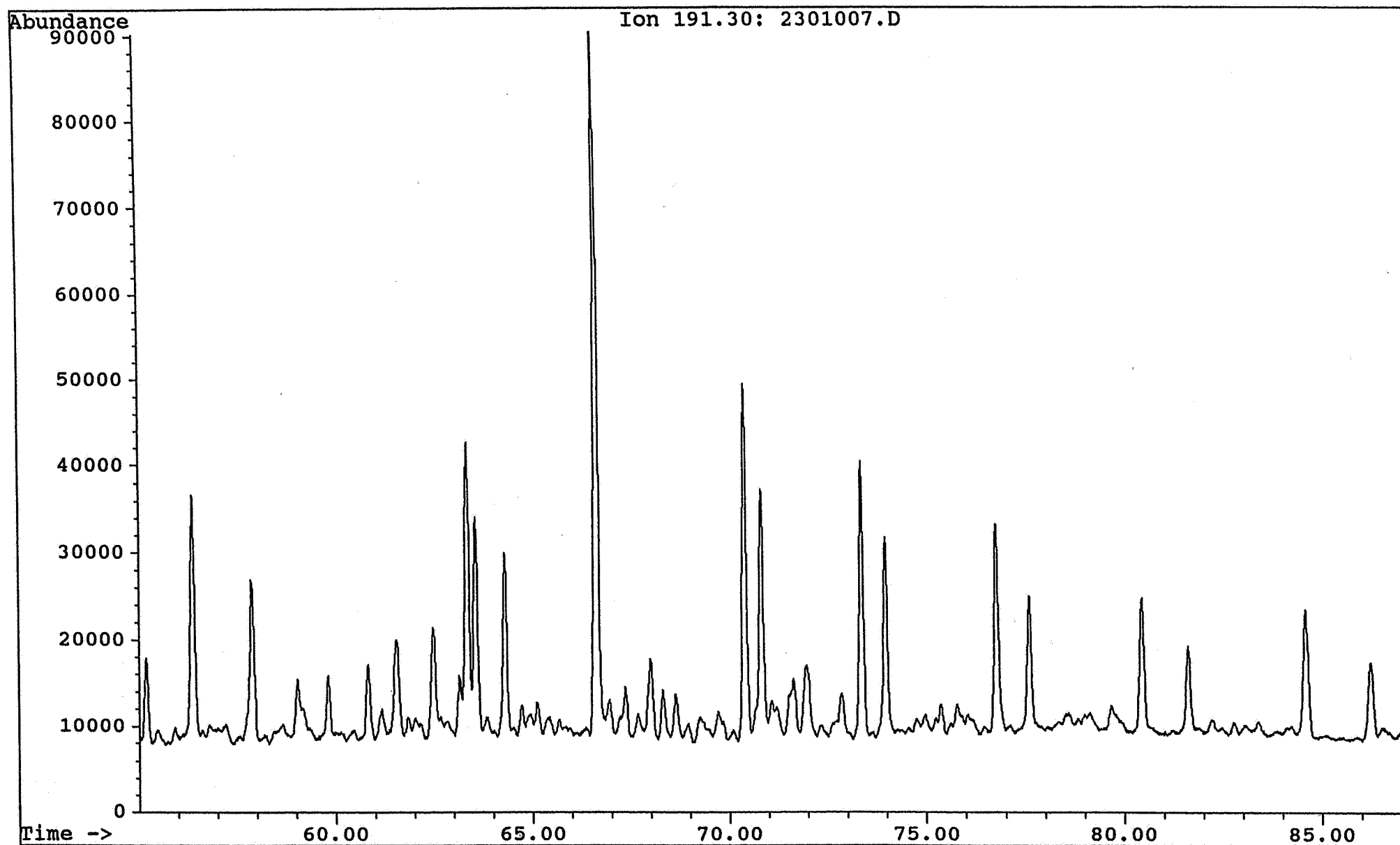


Saga Petroleum a.s.

Date acquired: 28 Aug 92 11:43 pm

File: C:\CHEMPC\DATA\HALTEN\RUN7\2301007.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name: WELL 6507/7-5 2419.50 sat



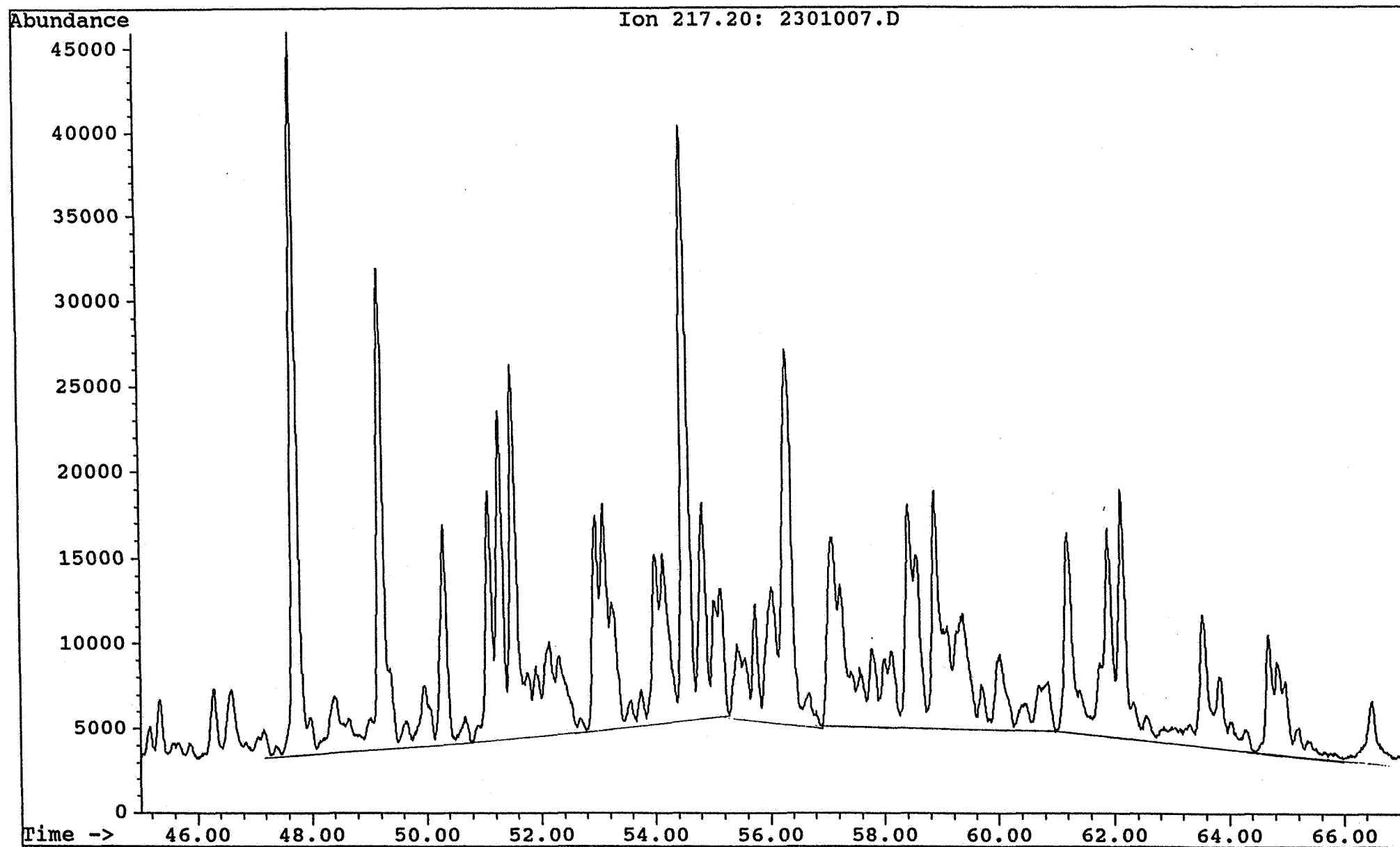
Saga Petroleum a.s.

Date acquired: 28 Aug 92 11:43 pm

File: C:\CHEMPC\DATA\HALTEN\RUN7\2301007.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-5 2419.50 sat



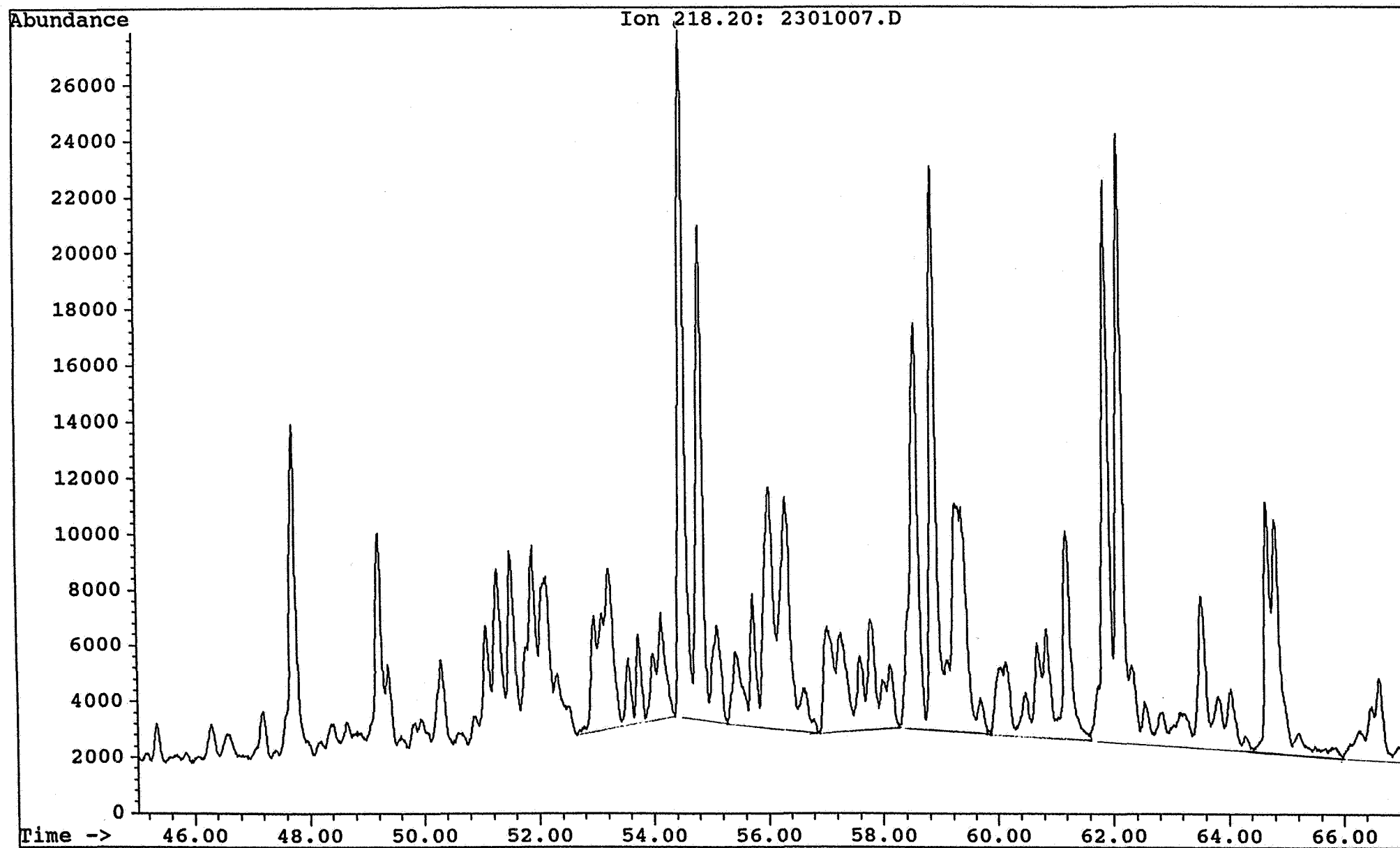
Saga Petroleum a.s.

Date acquired: 28 Aug 92 11:43 pm

File: C:\CHEMPC\DATA\HALTEN\RUN7\2301007.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-5 2419.50 sat



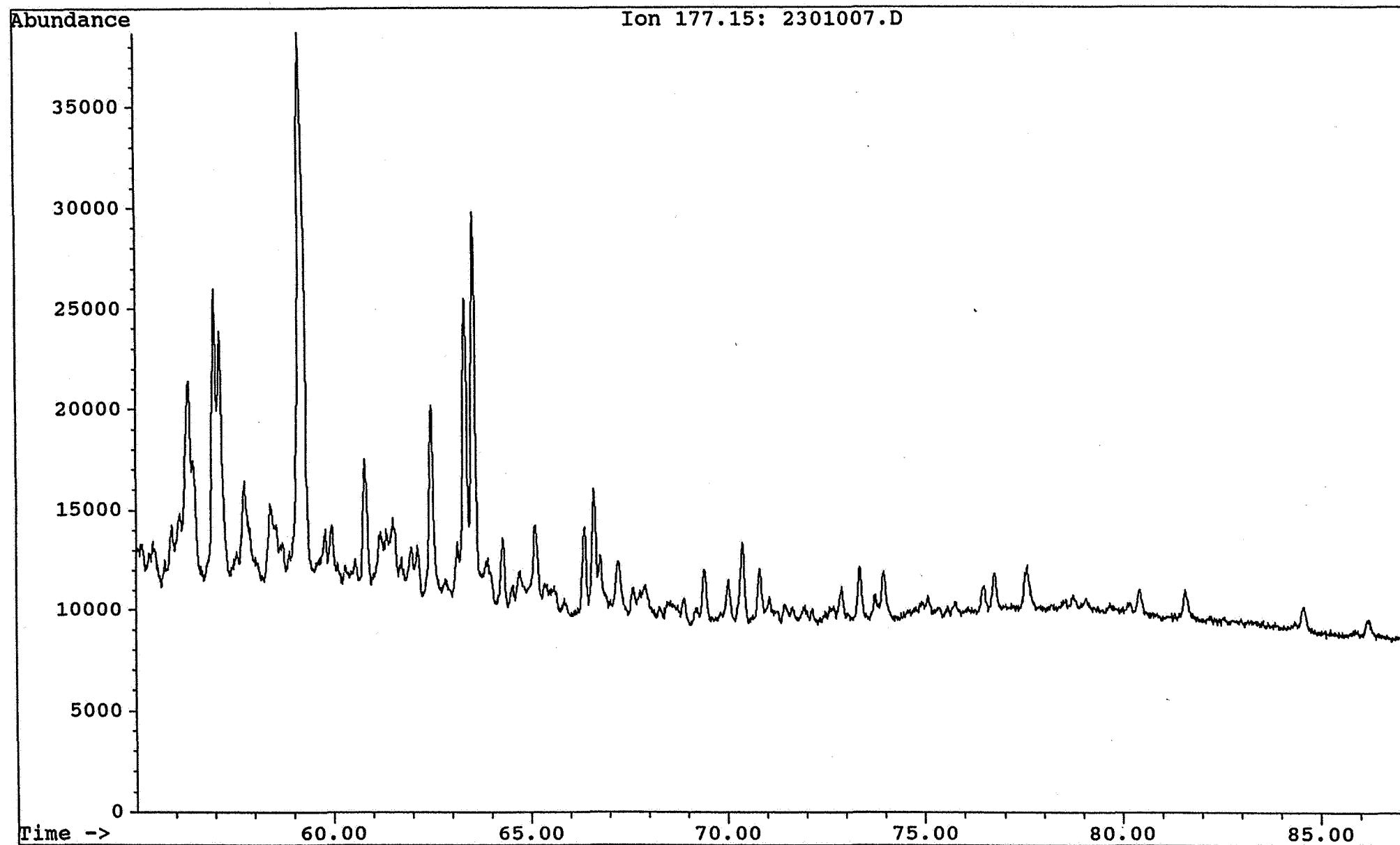
Saga Petroleum a.s.

Date acquired: 28 Aug 92 11:43 pm

File: C:\CHEMPC\DATA\HALTEN\RUN7\2301007.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-5 2419.50 sat



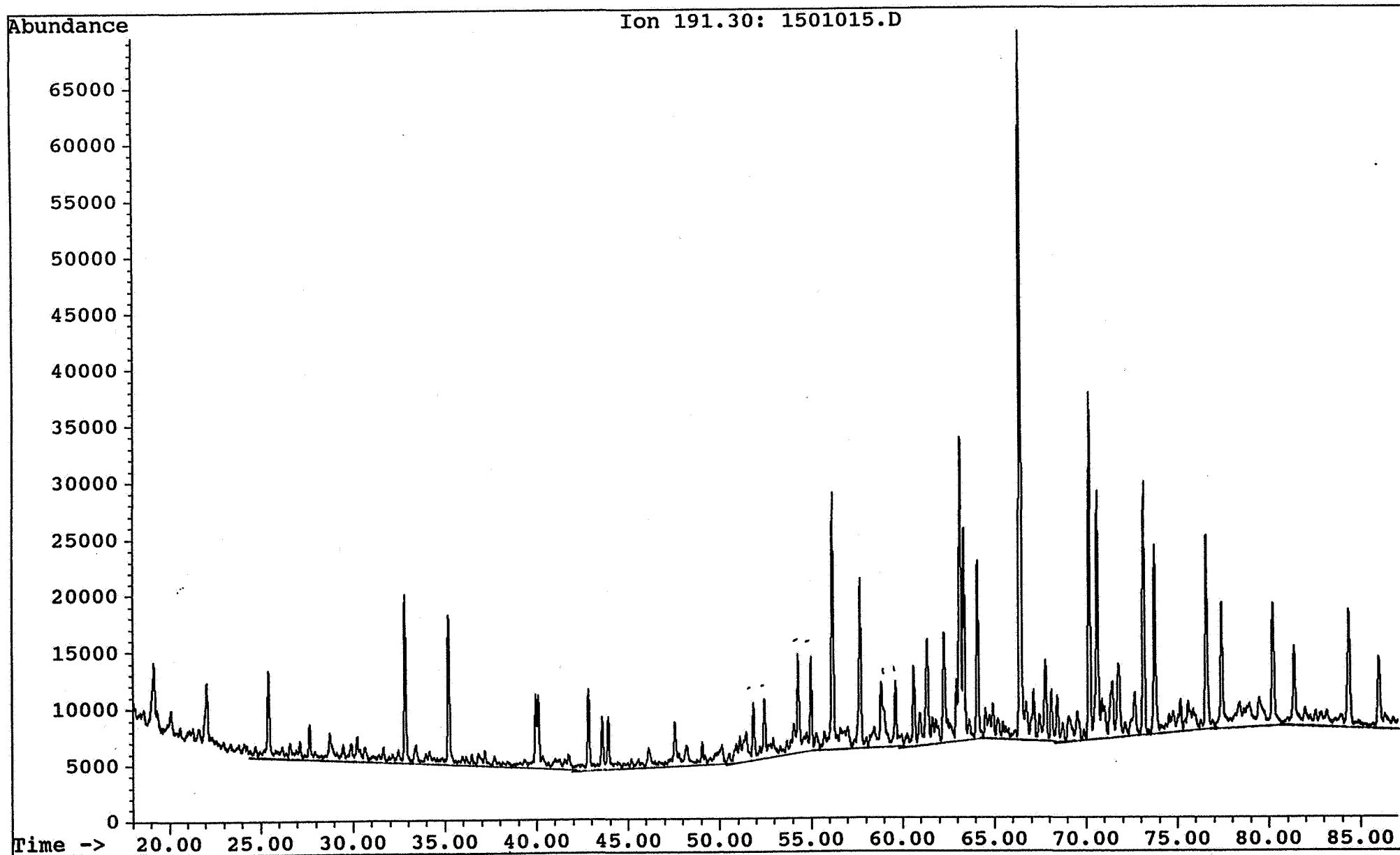
Saga Petroleum a.s.

Date acquired: 4 Sep 92 8:23 pm

File: C:\CHEMPC\DATA\HALTEN\RUN11\1501015.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2427,50 sat



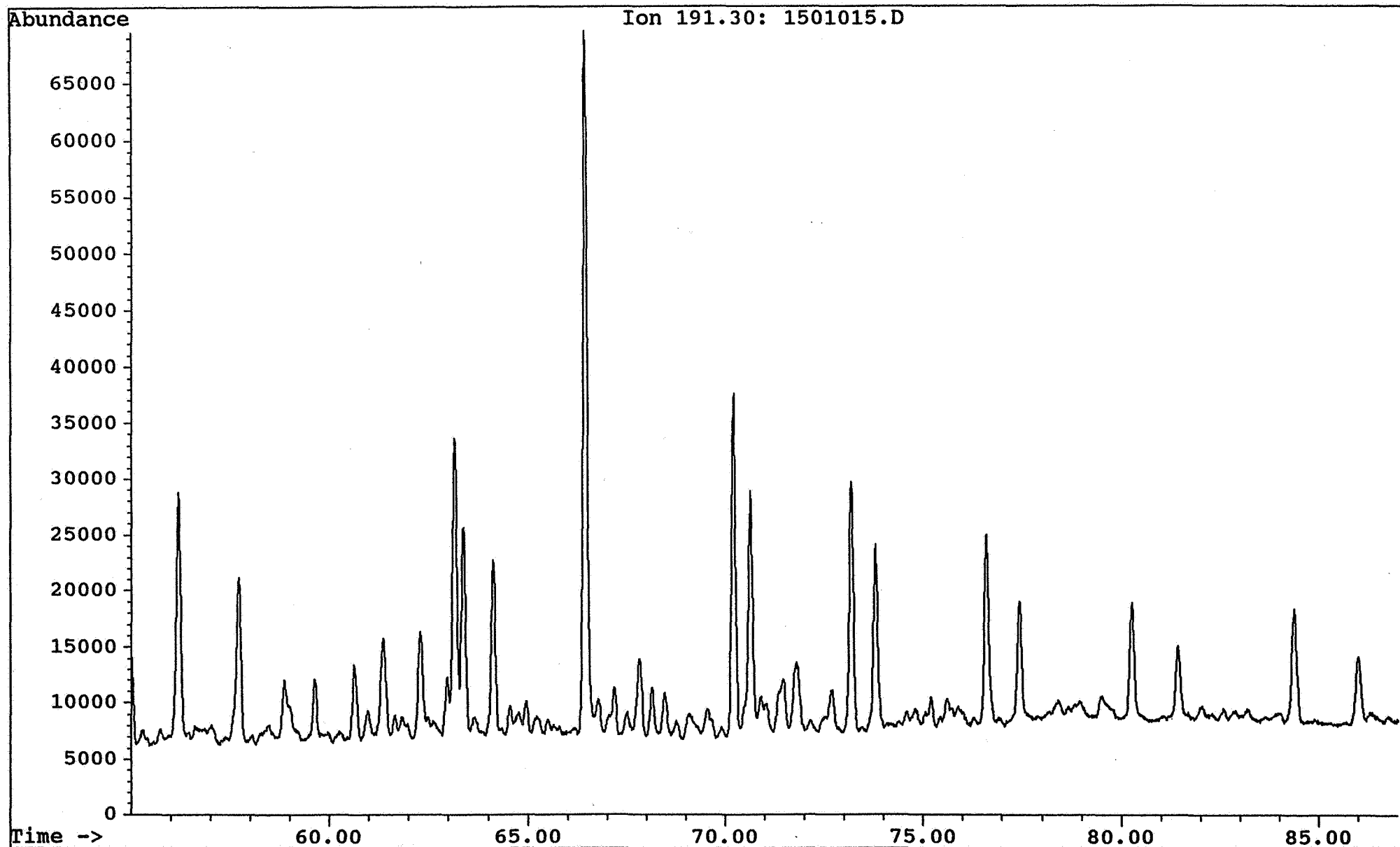
Saga Petroleum a.s.

Date acquired: 4 Sep 92 8:23 pm

File: C:\CHEMPC\DATA\HALTEN\RUN11\1501015.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2427,50 sat



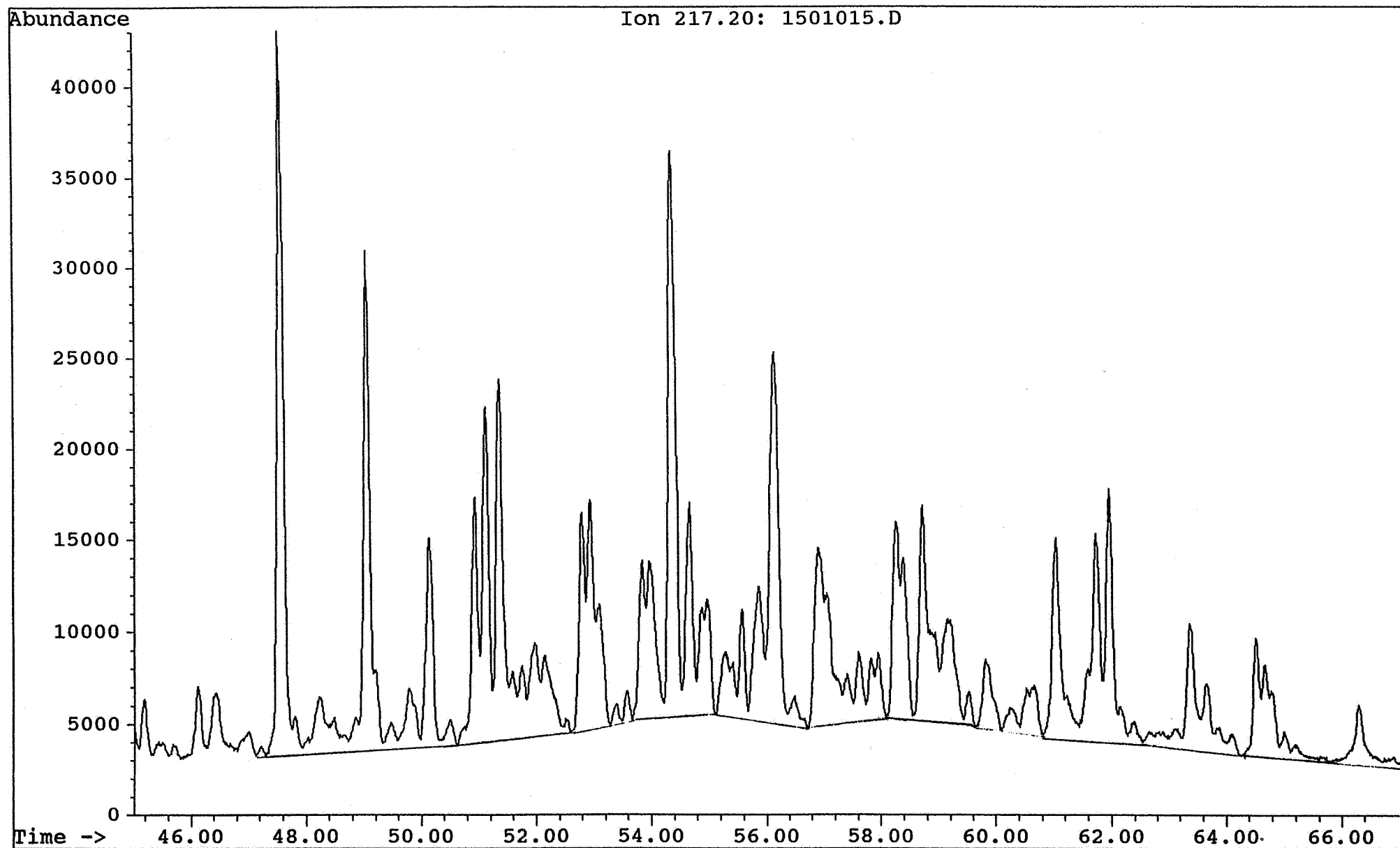
Saga Petroleum a.s.

Date acquired: 4 Sep 92 8:23 pm

File: C:\CHEMPC\DATA\HALTEN\RUN11\1501015.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2427,50 sat



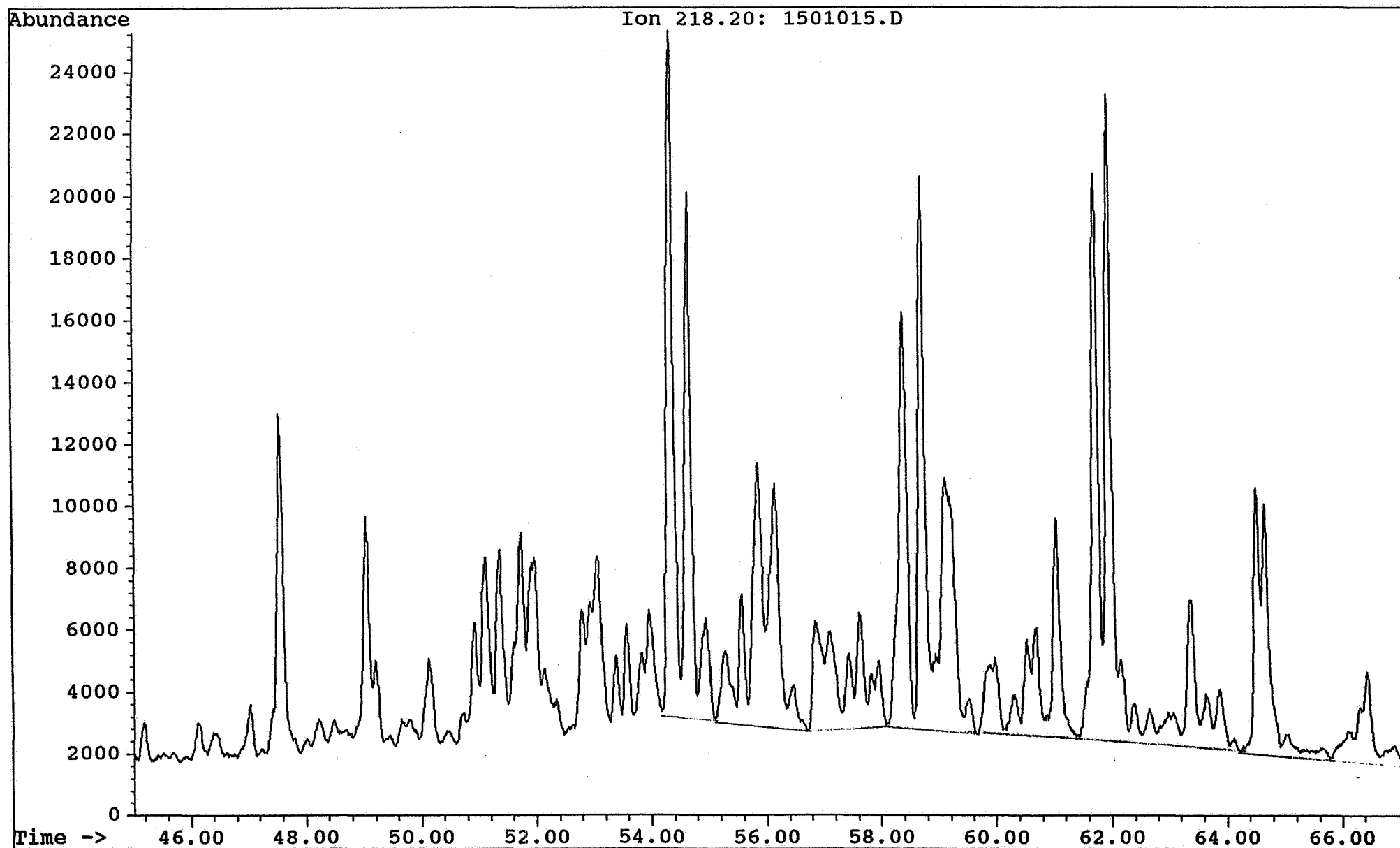
Saga Petroleum a.s.

Date acquired: 4 Sep 92 8:23 pm

File: C:\CHEMPC\DATA\HALTEN\RUN11\1501015.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2427,50 sat



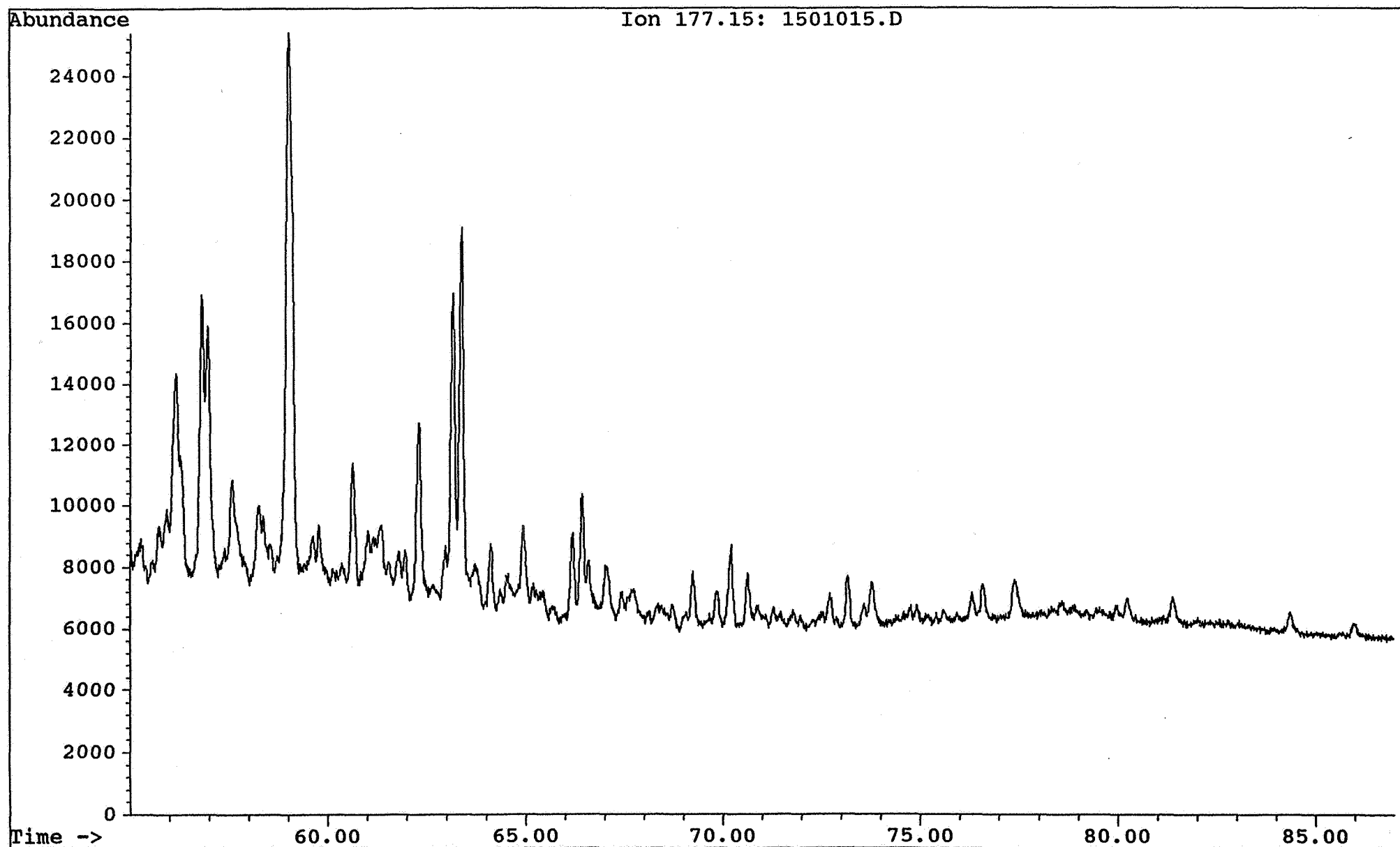
Saga Petroleum a.s.

Date acquired: 4 Sep 92 8:23 pm

File: C:\CHEMPC\DATA\HALTEN\RUN11\1501015.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2427,50 sat

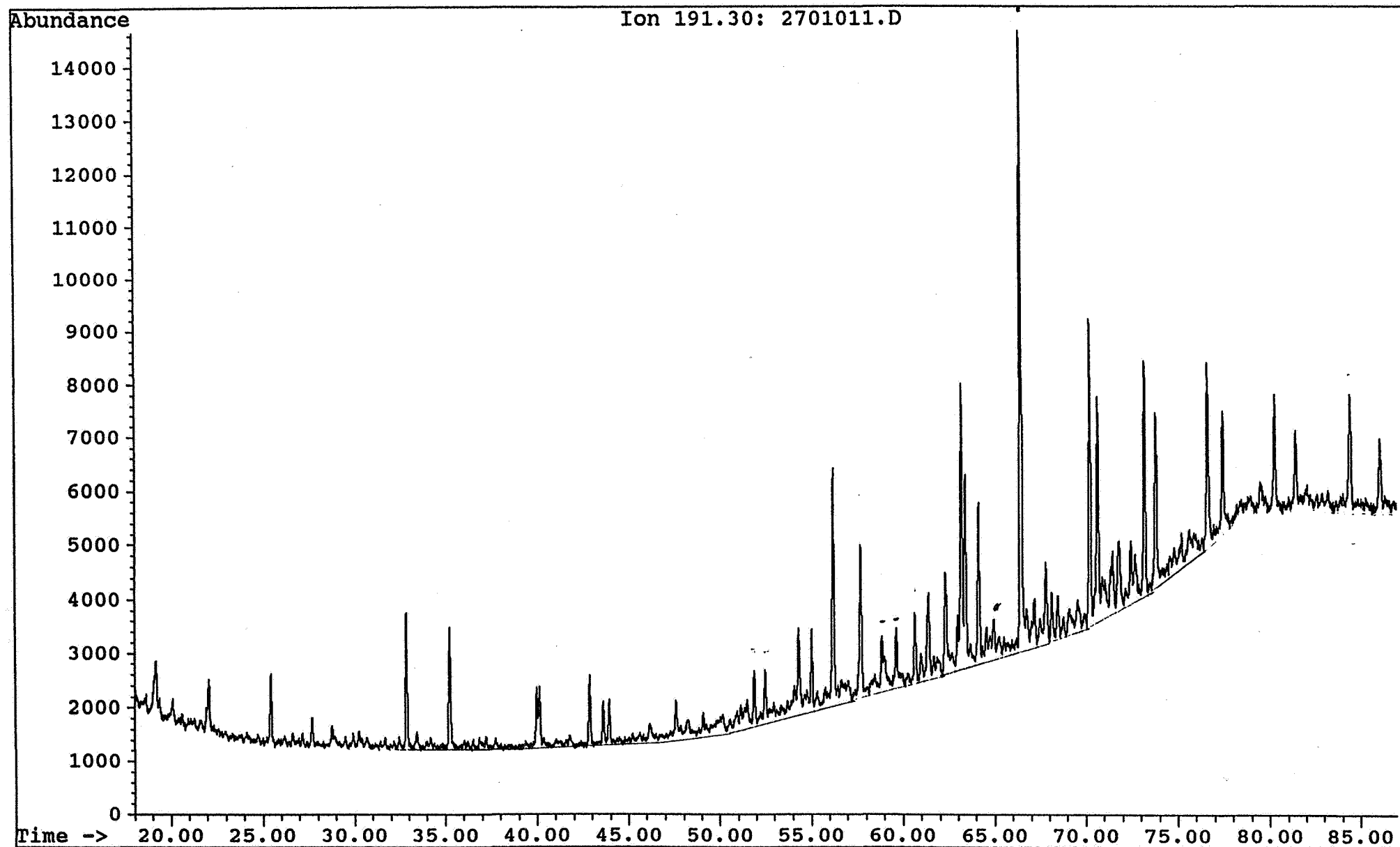


Saga Petroleum a.s.

Date acquired: 29 Aug 92 6:36 am

File: C:\CHEMPC\DATA\HALTEN\RUN7\2701011.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name: WELL 6507/7-3 2439.50 sat

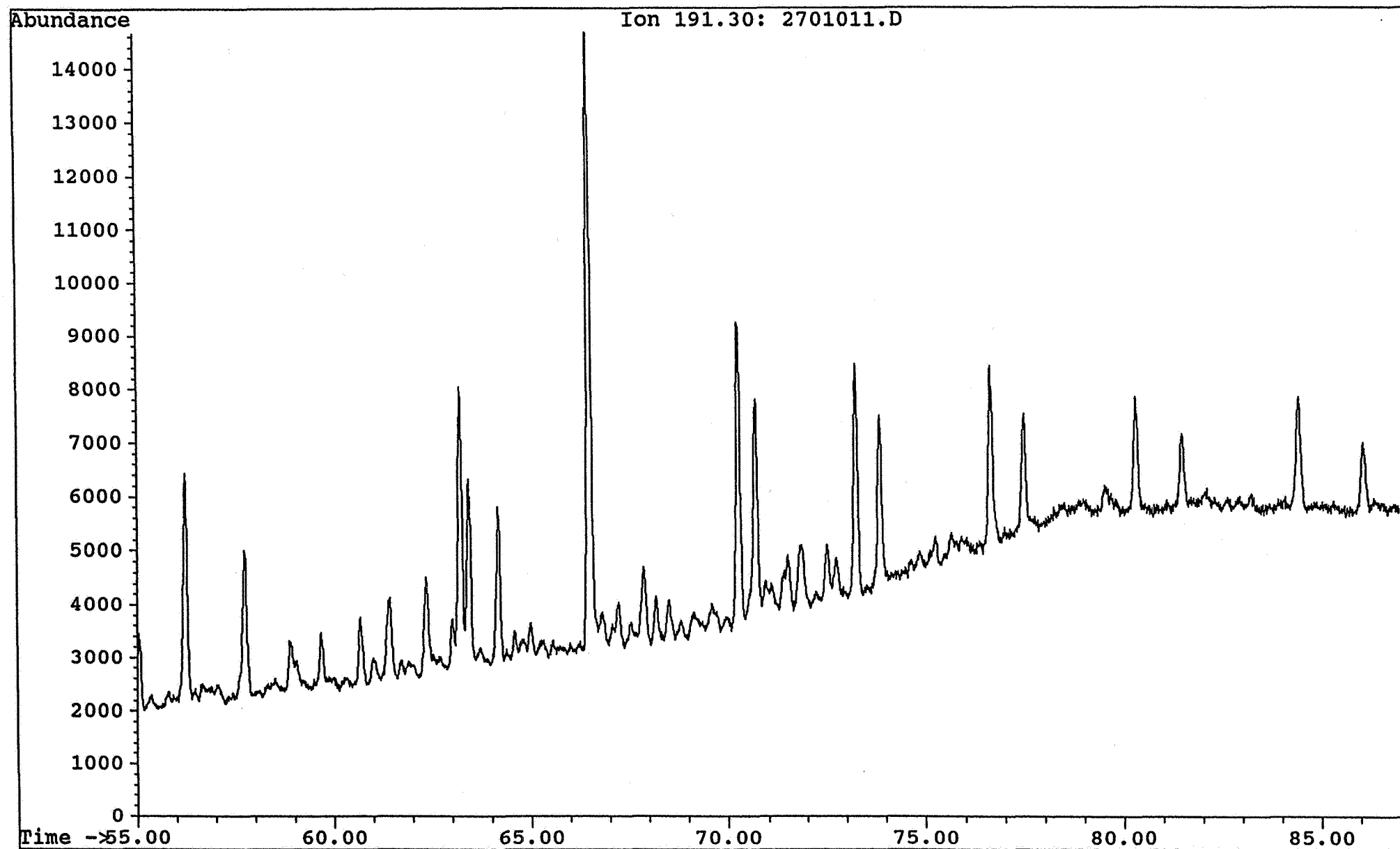


Saga Petroleum a.s.

Date acquired: 29 Aug 92 6:36 am

File: C:\CHEMPC\DATA\HALTEN\RUN7\2701011.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name: WELL 6507/7-3 2439.50 sat



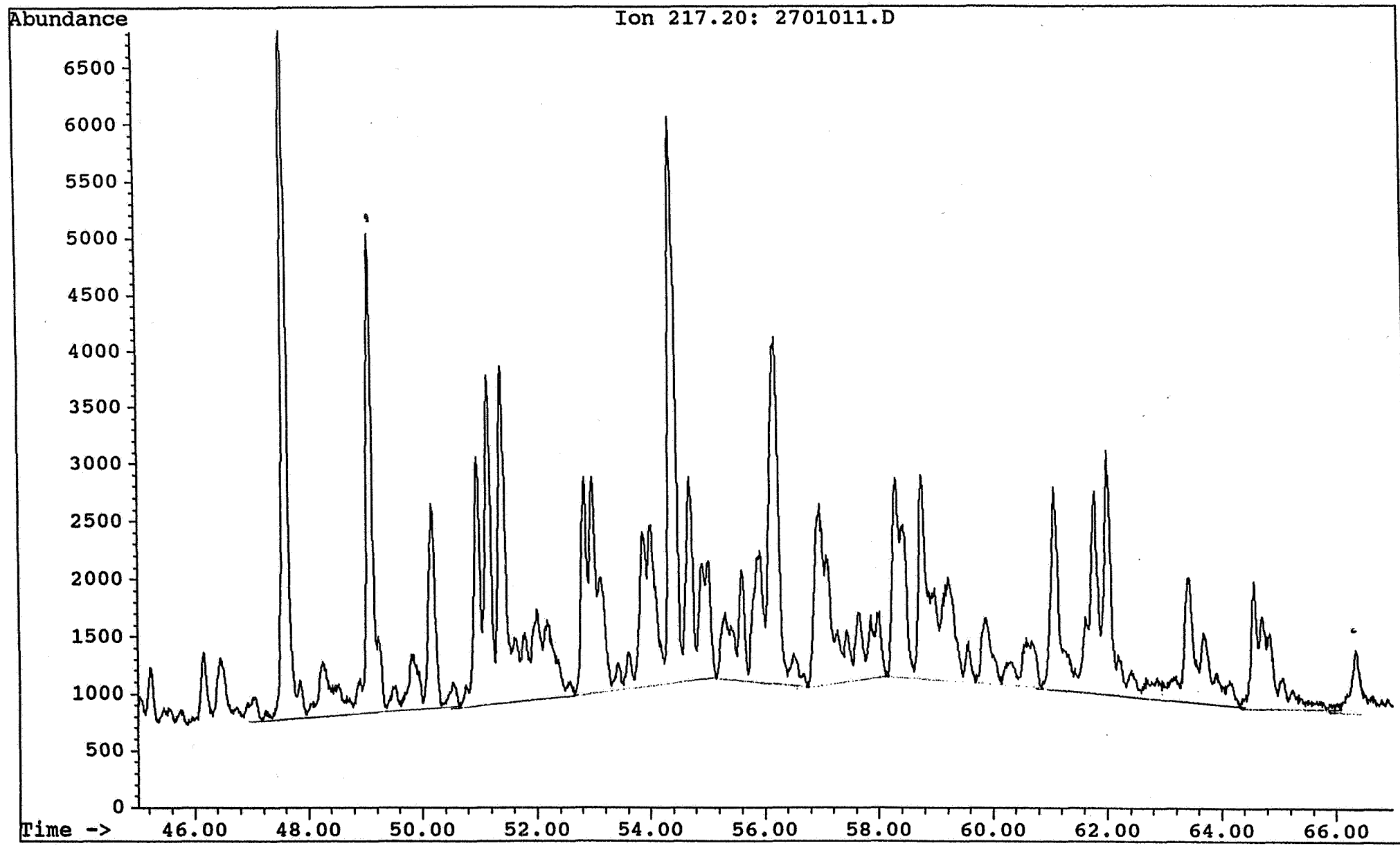
Saga Petroleum a.s.

Date acquired: 29 Aug 92 6:36 am

File: C:\CHEMPC\DATA\HALTEN\RUN7\2701011.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

WELL 6507/7-3 2439.50 sat



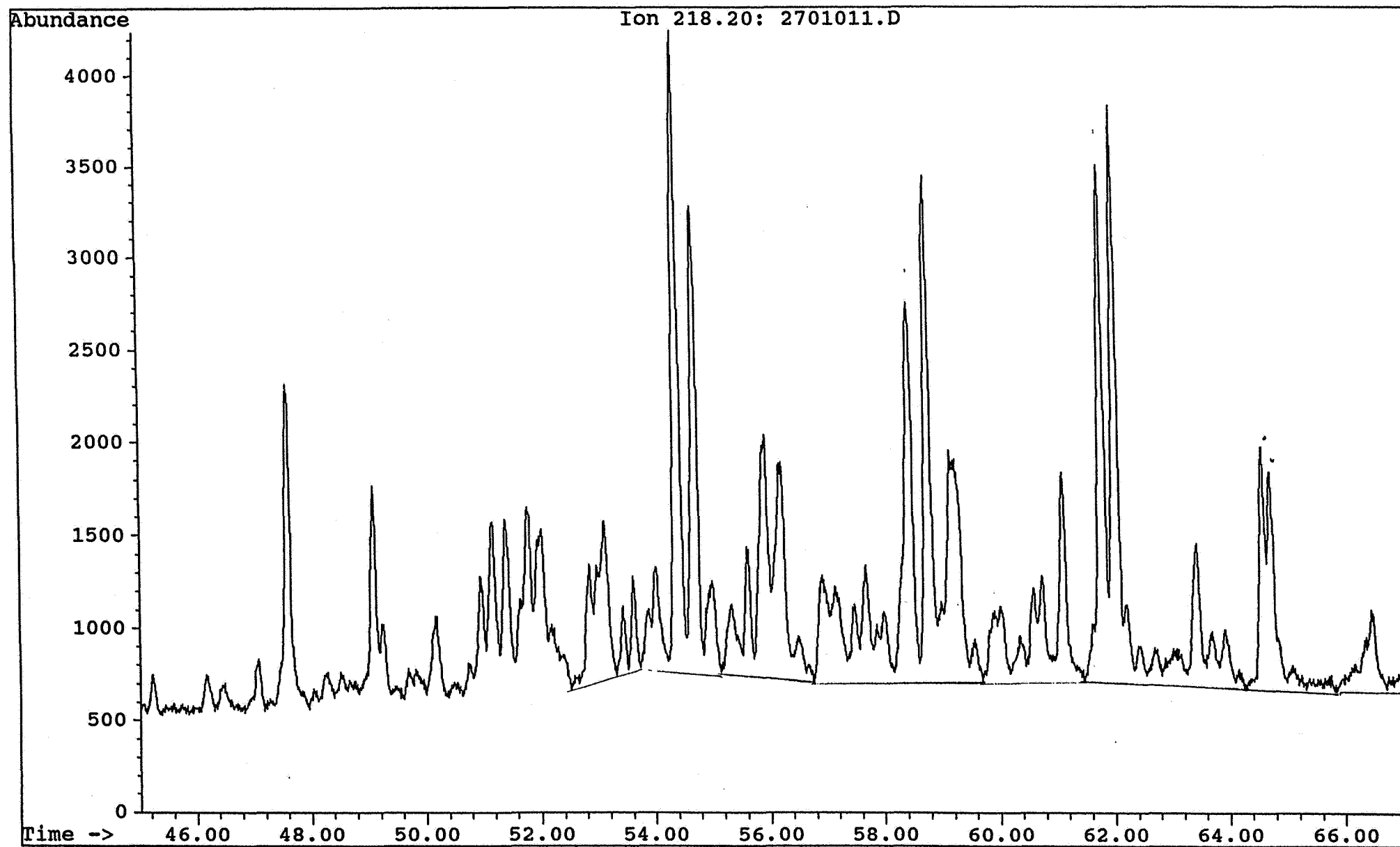
Saga Petroleum a.s.

Date acquired: 29 Aug 92 6:36 am

File: C:\CHEMPC\DATA\HALTEN\RUN7\2701011.D Inst: HP5971A Inj: Split Meth: BMS.M

Sample name:

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Sample name: WELL 6507/7-3 2439.50 sat

