

Customer : Esso Norge Test : RCI Sampling  
 Rig/Platform : Deepsea Delta  
 Field : West Cable Service : Sample Transfer & Qualification  
 Well : 16/1-7 Run : Logging run 1

Sample No	Sample Type	Shipping Pressure/Temp.	Bottle Type	Bottle Number	Sample Taken Date	Volume	Tank Number	Comments
1	Oil	152 bar/ 21°C	Proserv Prolite	TS- 64604	19.05.2004	299 cc	10056349	Transferred and analysed offshore. Remaining sample transported to on-shore lab in dual-phase.
2	Water	ambient	Duran Glass bottle	Na	19.05.2004	400 cc	1004788	Drained and analysed offshore. Total volume of sample was 780cc. 400cc remains in glass bottle, conserved with sulphuric acid after analysis.
3	Oil	175 bar/ 15°C	Proserv Prolite	TS- 61403	19.05.2004	755 cc	189787	Transferred on-shore
4	Oil	155 bar/ 15°C	Proserv Prolite	TS- 61503	19.05.2004	750 cc	189755	Transferred on-shore. 5cc taken out offshore.
5	Oil	165 bar/ 15°C	Proserv Prolite	TS- 47504	19.05.2004	3640 cc	333308	Transferred on-shore
6	Oil	172 bar/ 80°C	Proserv Prolite	TS- 47306	19.05.2004	3640 cc	155656	Transferred on-shore
7	Oil Single Phase	460 bar/ 15°C	Proserv Prolite	TS- 68705	19.05.2004	400 cc	10056425	Transferred on-shore. Single-phase. 5cc taken out during transfer.
8	Water	30 bar / 15°C	Proserv Prolite	TS- 29009	19.05.2004	760 cc	369214	Transferred on-shore. 20cc taken out for analysis. 760cc remains unexposed in transport bottle.

Table 5.2 RCI Sample Overview