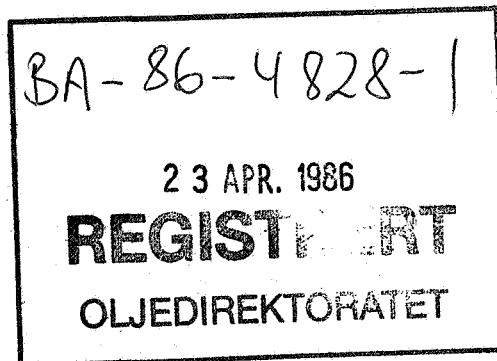


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April 1986

RKER.86.081

GEOCHEMICAL INVESTIGATION OF A GAS SAMPLE FROM
WELL 6407/9-5, NORWAY

by

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Sponsor: Shell Risavika

Code: 774.103.00

Investigation: 812204001

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GEOCHEMICAL INVESTIGATION OF A GAS SAMPLE FROM
WELL 6407/9-5, NORWAY

1. INTRODUCTION

Geochemical analyses have been carried out on a gas sample from well 6407/9-5 (depth unknown), Norway.

2. RESULTS AND CONCLUSIONS

The composition of the gas (mole %, corrected for the presence of air) and the carbon isotope ratio of methane are follows:

	6407/9-5 bottle no. A-4588
Methane	68.07
Ethane	14.35
Propane	10.46
i-Butane	0.94
n-Butane	1.55
neo-Pentane	ND
i-Pentane	0.23
n-Pentane	0.19
C ₆ + Hydrocarbons	0.14
Hydrogen	ND
Carbon dioxide	0.82
Nitrogen	3.24
Hydrogen sulphide	ND
$\delta^{13}\text{C}/\text{‰}$	-52.0

ND = not detectable

The composition of the wet gas (28% C₂+) and the carbon isotope value of -52.0‰ indicate a thermal origin.

The gas is an oil associated gas generated from a kerogenous source rock.

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