

SUMMARY OF RFT RESULTS

Run no. 1

Test No.	Depth	Tem	Cor. Pretest pressure	Cor. hydr. after t.	Remarks
	m RKB	c	bar G	bar G	
1	3660	97	375.144	470.050	
2	3667	96	376.109	470.774	
3	3677	96	376.661	472.084	
4	3685	96	377.074	472.911	
5	3694	96	377.419	473.946	
6	3704	97	377.833	475.118	Stable?
7	3711	97	378.384	476.014	
8	3719	98	378.936	477.117	
9	3730	99	379.487	479.599	
10	3741	100	-	-	Tight
11	3741.30	101	380.866	479.599	
12	3754	102	382.176	481.254	
13	3764	103	383.142	482.564	
14	3841.5	103	387.141	492.010	
15	3852	107	388.313	493.458	
16	3865	108	389.899	495.319	
17	3894.5	108	392.519	498.491	Stable?
18	3952	110	436.645	505.799	
19	3665	112	376.109		Seggregated sample
20					

SUMMARY OF RFT RESULTS

Run no. 2

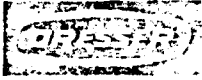
Test No.	Depth	Tem	Cor. Pretest pressure	Cor. hydr. after t.	Remarks
	m RKB	C	bar G	bar G	
1	4102	128	-	522.140	Tight
2	4102	-	-	-	Supercharge?
3	4123	127	448.435	524.825	
4	4139	127	448.366	526.690	
5	4197	128	454.089	533.861	
6	4363	131	-	554.269	Tight
7	4451	-	-	-	Seal failure
8	4549.5	-	-	-	Seal failure
9	4555	-	-	-	Seal failure
10	4556	-	-	-	Seal failure
11	4553	-	-	-	Seal failure
12					
13					
14					
15					
16					
17					
18					
19					
20					

DST TEST RESULTS

WELL 6407/1-2

DST NO.	FM	PERF. INT.MRKB	TEST OPERATION										TEST ANALYSIS		
			OPER.	DURATION MIN.	BHP BAR	CHOKE 1/64"	T C	OIL RATE SM ³ /D	GAS RATE 10 ³ SM ³ /D	GOR SM ³ /SM ³	OIL GRAV	GAS GRAV (AIR=1)	KH(MDM)	K (MD)	SKIN
1	Middle Jurassic	3659- 3669	Initial flow	7	298	48	124.2								
			Initial build-up	65	376.14	*	126.3								
			Main Flow	960	310.9	48	135.0	454	394	869	0.792	0.735	652.6	65.3	26.0
			Main build-up	1436	375.79	*	128.7								

* Estimated reservoir pressure at mid. perforations is 377.3 bar.



WELL SUMMARY

Statoil, 6407/1-2

MATERIAL CONSUMPTION AND COSTS BY INTERVAL

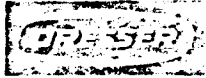
Interval R.K.B. - 401 meters

26" Bit - 36" Hole opener

<u>MATERIAL</u>	<u>UNITS</u>	<u>UNIT SIZE</u>	<u>UNIT COST</u>	<u>TOTAL COST</u>
Bentonite	10	M.T.	\$ 389.97	\$ 3,899.70
Caustic Soda	10	25 Kg/sx	\$ 21.41	\$ 214.10
Soda Ash	12	50 Kg/sx	\$ 21.73	\$ 260.76
Lime	6	40 Kg/sx	\$ 8.20	\$ 49.20

Total \$ 4,423.76

Cost per meter: \$ 11.03



WELL SUMMARY

Statoil, 6407/1-2

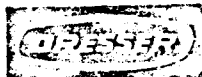
MATERIAL CONSUMPTION AND COSTS BY INTERVAL

Interval from 400 to 900 meters

17-1/2" Bit - 26" Hole opener

<u>MATERIAL</u>	<u>UNITS</u>	<u>UNIT SIZE</u>	<u>UNIT COST</u>	<u>TOTAL COST</u>
Barite	186	M.T.	\$ 141.96	\$ 26,404.56
Bentonite	16	M.T.	\$ 389.97	\$ 6,239.52
Caustic Soda	25	25 Kg/sx	\$ 21.41	\$ 535.25
Soda Ash	14	50 Kg/sx	\$ 21.73	\$ 304.22
Mica Coarse	20	25 Kg/sx	\$ 20.54	\$ 410.80
			Total	<u>\$ 33,894.35</u>

Cost per meter \$ 67.78



WELL SUMMARY

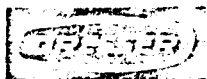
Statoil, 6407/1-2

MATERIAL CONSUMPTION AND COSTS BY INTERVAL

Interval from 885 to 1789 meters

17-1/2" Hole

<u>MATERIAL</u>	<u>UNITS</u>	<u>UNIT SIZE</u>	<u>UNIT COST</u>	<u>TOTAL COST</u>
Barite	276	M.T.	\$ 141.96	\$ 39,180.96
Bentonite	64	M.T.	\$ 389.97	\$ 24,958.08
Gypsum	575	40 Kg/sx	\$ 10.39	\$ 5,974.25
Caustic Soda	72	25 Kg/sx	\$ 21.41	\$ 1,541.52
Soda Ash	28	50 Kg/sx	\$ 21.73	\$ 608.44
CMC L.V.	262	25 Kg/sx	\$ 64.24	\$ 16,830.88
CMC H.V.	106	25 Kg/sx	\$ 66.78	\$ 7,078.68
Drispac	1	50 Lb/sx	\$ 191.90	\$ 191.90
Mica	120	25 Kg/sx	\$ 20.54	\$ 2,464.80
Nut Plug	100	25 Kg/sx	\$ 18.90	\$ 1,890.00
			Total	<u>\$ 100,719.51</u>
			Cost per meter	<u>\$ 111.41</u>



WELL SUMMARY

Statoil, 6407/1-2

MATERIAL CONSUMPTION AND COSTS BY INTERVAL

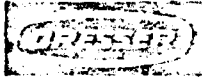
Interval from 1789 to 3546 meters

12-1/4" Hole

<u>MATERIAL</u>	<u>UNITS</u>	<u>UNIT SIZE</u>	<u>UNIT COST</u>	<u>TOTAL COST</u>
Barite	2007	M.T.	\$ 141.96	\$ 284,913.72
Bentonite	59	M.T.	\$ 389.97	\$ 23,008.23
Gypsum	480	40 Kg/sx	\$ 10.39	\$ 4,987.20
Caustic Soda	707	25 Kg/sx	\$ 21.41	\$ 15,136.87
Soda Ash	23	50 Kg/sx	\$ 21.73	\$ 499.79
CMC L.V.	344	25 Kg/sx	\$ 64.24	\$ 22,098.56
Spersene	1746	25 Kg/sx	\$ 19.56	\$ 34,151.76
XP-20	801	50 Lb/sx	\$ 31.85	\$ 25,511.85
Lime	3	40 Kg/sx	\$ 8.20	\$ 24.60
Drispac	7	50 Lb/sx	\$ 191.90	\$ 1,343.30
Resinex	231	50 Lb/sx	\$ 75.54	\$ 17,449.74

Total \$ 429,125.62

Cost per meter \$ 244.24



WELL SUMMARY

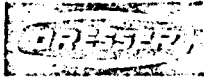
Statoil, 6407/1-1

MATERIAL CONSUMPTION AND COSTS BY INTERVAL

Interval from 3546 to 3968 meters

8-1/2" Hole

<u>MATERIAL</u>	<u>UNITS</u>	<u>UNIT SIZE</u>	<u>UNIT COST</u>	<u>TOTAL COST</u>
Barite	237	M.T.	\$ 141.96	\$ 33,644.52
Bentonite	43	M.T.	\$ 389.97	\$ 16,768.71
Spersene	311	25 Kg/sx	\$ 19.56	\$ 6,083.16
XP-20	118	50 Lb/sx	\$ 31.85	\$ 3,758.30
Caustic Soda	106	25 Kg/sx	\$ 21.41	\$ 2,269.46
Gypsum	18	40 Kg/sx	\$ 10.39	\$ 187.02
Drispac	113	50 Lb/sx	\$ 191.90	\$ 21,684.70
S.A.P.P.	2	50 Kg/sx	\$ 53.00	\$ 106.00
Bi-Carbonate	29	50 Kg/sx	\$ 25.32	\$ 734.28
CMC H.V.	16	25 Kg/sx	\$ 66.78	\$ 1,068.48
Resinex	704	50 Lb/sx	\$ 75.54	\$ 53,180.16
Soda Ash	3	50 Kg/sx	\$ 21.73	\$ 65.19
Pipe Lax	15	55 Gal/dr	\$ 998.52	\$ 14,977.80
Magcolube	17	55 Gal/dr	\$ 863.90	\$ 14,686.30
K.C.l.	6	40 Kg/sx	-	-
Barite	265 (13)	50 Kg/sx (M.T.)	-	-
<hr/>				
Total				<u>\$ 169,214.08</u>
Cost per meter				<u>\$ 400.98</u>



WELL SUMMARY

Statoil, 6407/1-2

MATERIAL CONSUMPTION AND COSTS BY INTERVAL

Interval from 3968 to 4561 meters

6" Hole

<u>MATERIAL</u>	<u>UNITS</u>	<u>UNIT SIZE</u>	<u>UNIT COST</u>	<u>TOTAL COST</u>
Barite	146	M.T.	\$ 141.96	\$ 20,726.16
Bentonite	40	M.T.	\$ 389.97	\$ 15,598.80
Caustic Soda	55	25 Kg/sx	\$ 21.41	\$ 1,177.55
Spersene	235	25 Kg/sx	\$ 19.56	\$ 4,596.60
XP-20	85	25 Kg/sx	\$ 31.85	\$ 2,707.25
Sod. Bi-Carb.	42	50 Kg/sx	\$ 25.32	\$ 1,063.44
Soda Ash	9	50 Kg/sx	\$ 21.73	\$ 195.57
Resinex	577	50 Lb/sx	\$ 75.54	\$ 43,586.58
Drispac	88	50 Lb/sx	\$ 191.90	\$ 16,887.20
S.A.P.P.	3	50 Kg/sx	\$ 53.00	\$ 159.00
Lime	4	40 Kg/sx	\$ 8.20	\$ 32.80
CMC H.V.	10	25 Kg/sx	\$ 66.78	\$ 667.80
Gypsum	3	40 Kg/sx	\$ 10.39	\$ 31.17
			Total	<u>\$ 107,429.92</u>
			Cost per meter	<u>\$ 181.16</u>



WELL SUMMARY

Statoil, 6407/1-2

TOTAL MATERIAL CONSUMPTION

<u>MATERIAL</u>	<u>UNITS</u>	<u>UNIT SIZE</u>	<u>UNIT COST</u>	<u>TOTAL COST</u>
Barite	2852	M.T.	\$ 141.96	\$ 404,869.92
Bentonite	232	M.T.	\$ 389.97	\$ 90,473.04
Caustic Soda	975	25 Kg/sx	\$ 21.41	\$ 20,874.75
Soda Ash	89	50 Kg/sx	\$ 21.73	\$ 1,933.97
Spersene	2292	25 Kg/sx	\$ 19.56	\$ 44,831.52
Lime	13	40 Kg/sx	\$ 8.20	\$ 106.60
Gypsum	1076	40 Kg/sx	\$ 10.39	\$ 11,179.64
Mica Coarse	140	25 Kg/sx	\$ 20.54	\$ 2,875.60
CMC L.V.	606	25 Kg/sx	\$ 64.24	\$ 38,929.44
CMC H.V.	132	25 Kg/sx	\$ 66.78	\$ 8,814.96
Nut Plug	100	25 Kg/sx	\$ 18.90	\$ 1,890.00
Drispac	209	50 Lb/sx	\$ 191.90	\$ 40,107.10
XP-20	1004	50 Lb/sx	\$ 31.85	\$ 31,977.40
Resinex	1512	50 Lb/sx	\$ 75.54	\$ 114,216.48
S.A.P.P.	5	50 Kg/sx	\$ 53.00	\$ 265.00
Sod. Bicarb.	71	50 Kg/sx	\$ 25.32	\$ 1,797.72
Pipe Lax	15	55 Gal/dr	\$ 998.52	\$ 14,977.80
Magcolube	17	55 Gal/dr	\$ 863.90	\$ 14,686.30
KCl	6	40 Kg/sx	-	-
Barite	265	50 Kg/sx	-	-
Total cost:				\$ 844,807.24



DAILY MATERIALS CONSUMPTION

WELL Statoil 6407/1-2

PAGE 2

1982/ 1983 DATE	M DEPTH	Bentonite	Barite	Caustic	Soda Ash	Lime	Gypsum	CMC L.V.	Spersene	XP-20	DAILY MUD COST \$	REMARKS
13.12	2184		171	15			30	24	40	30	28275.00	Drilled to 2184m. Raise MW 1.60
14.12	2304		116	17			15	22	50		19378.46	Drilled to 2304m. Raise MW 1.66
15.12	2342		41	17					55	30	0	Drl'd to 2402m. Wt. up active.
16.12	2432		101	7	2						14531.29	Wt. up active to 1.71
17.12	2432	2	3	2			20		40		4478.04	Test BOP. Premix 42m ³ .
18.12	2608	4	9	17			30		60	25	5483.04	Drill ahead.
19.12	2696	3	157	45			30		151	70	29918.09	Drl ahead. RIH w/turbine diamond.
20.12	2708	3	42	15			30		50	20	9380.08	Drl. WOW. Drl. Run desilter.
21.12	2795	3	60	42			30		60	30	13027.53	Drill ahead. Run desilter.
22.12	2889		21	45					80	35	6624.16	Drill ahead. Wiper trip.
23.12	2925		76								10788.96	Drill ahead. Sea Water.
24.12	2925										0	Trouble with wear bushing.
25.12	2951	3	59	17			30		30	15	11098.43	Drl w/tooth bit on junk. POH.
26.12	2951	NO ADDITIVES									0	W.O.W.
27.12	2965	4	36								6670.44	Drill ahead. 61.5% gas b/up.
28.12	3067	2	17	37					80	40	6044.29	Drill ahead.
29.12	3124	4	71	10			30		30	10	13070.14	Drill. Work on BOP.
30.12	3124	NO ADDITIVES									0	Worked on leaking BOP's.
31.12	3124	NO ADDITIVES									0	" " " "
01.01	3124	NO ADDITIVES									0	" " " "
02.01	3124	NO ADDITIVES									0	Tested BOP's RIH bit & junk Bskt
03.01	3156		47	30			20	20	70	45	10615.75	Drl'd to 3156m. POOH.
04.01	3177		6	12					30	25	2289.66	Drl'd to 3177m.
05.01	3208		22	15					40	40	5182.17	Drl'd to 3208m. POOH.
06.01	3230			20			15	40	40	40	5210.05	Drl'd to 3230m. WOW.
07.01	3230	NO ADDITIVES									0	Hung off. WOW.
08.01	3242	5		3	2						5606.54	Drilled to 3242m.
09.01	3270		40	20		3	15	40	30	20	10080.45	Drilled to 3270m. WOW.
10.01	3270	NO ADDITIVES									0	wow to pull riser to change seal gasket.
11.01	3270	NO ADDITIVES									0	WOW
12.01	3270	NO ADDITIVES									0	Ran riser.



DAILY MATERIALS CONSUMPTION

WELL Statoil. 6407/1-2

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1983 DATE	M DEPTH	Barite	Caustic	Soda Ash	Sodium Bi-carb.	Gypsum	CMC L.V.	CMC H.V.	Drispac	S.A.P.P.	Bentonite	Spersene	XP-20	RESINEX	DAILY MUD COST	REMARKS
13.01	3270	70	30												10599.50	RIH to 1985m. Ream.
14.01	3270	14	2			30					2	45	17		4543.55	Cont. ream to bottom.
15.01	3270	174	27			30	2				5	85	49		30892.39	Add H ² O very high viscosity.
16.01	3280	81	28				11				1	72	36		15749.77	Wiper trip test BOP.
17.01	3306	82	25			15	4					86	43		15640.49	Treat Spersene XP-20
18.01	3379	92	31			15	13					76	48		17730.36	Drill ahead add H ² O
19.01	3410	81	47			15	19		2			101	73		18527.85	Drill ahead add H ² O
20.01	3448		15			15						20	20		1505.20	Drill ahead. Diluting
21.01	3448															WOW
22.01	3482	24	20				20					40	40		7176.44	Build 90 m ³ dilution mud.
23.01	3551	31	25									40		160	17804.81	Lower HT HP Resinex.
24.01	3568	42	23						2		10	40		50	15297.65	Increase YP, GEL, AP urvis instruction.
25.01	3568								1						191.90	Log. WOW.
26.01	3568														NIL	WOW.
27.01	3568	7	13						1			27		11	2823.01	Clean up trip.
28.01	3568	23							1						3556.98	Log. WT. Up res. mud.
29.01	3568	6	8									8		10	1934.92	Clean up trip.
30.01	3568	37	7								1372	9			6113.47	Log. Clean up trip.
31.01	3568		8									7			308.20	Run 9 5/8 CSG.
01.02	3568		9						16						3263.09	Cut MW to 1.50 SG.
02.02	3568				26			4	7	2		6			2386.10	Drlg. CMT inside CSG.
03.02	3575				3			12				10		17	2357.10	Drlg. OW junk.
04.02	3600	10	1						20		12	30	10	67	15925.13	Cut MW 1.50 - 1.25
05.02	3644		2						10					117	10800.00	Drlg.
06.02	3679		6						8					20	3174.46	Core 1, cut mud weight.
07.02	3688.5		6	1					5		5	7			3196.46	Core 2. Add Pre-HYD-6EZ
08.02	3701.5		3						4						831.83	Core 3. RIH with bit.
09.02	3701.5								1						191.90	Ream open hole.
10.02	3701														NIL	RIH. Circ. Logging WOW.
11.02	3701														NIL	BOP. Testing.
12.02	3701														NIL	Func. test yellow pod & pilot system.



DAILY MATERIALS CONSUMPTION

WELL Statoil, 6407/1-2

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DATE 1983	DEPTH M	Barite	Bentonite	Spersene	XP-20	Resinex	Caustic	Drispac Regular	Sodium Bicarb.	Soda Ash	S.A.P.P.	Lime	CMC H.V.	Gypsum	DAILY MUD COST \$	REMARKS
16.03	3969	NO	ADDITIVES												0	Lay cmt plug. POH to pull BOP.
17.03	3969	14													1987.44	Bar. used 3 days for slugs.
18.03	3969	NO	ADDITIVES												0	Change rams in BOP.
19.03	3969	NO	ADDITIVES												0	Work on BOP.
20.03	3969		11	30	15		6								5482.68	Mix up 98m ³ gel.
21.03	3969	NO	ADDITIVES												0	Run + test BOP and riser.
22.03	3969								4						101.28	Drill cmt plug. RIH.
23.03	3969								8						202.56	Drill cmt. POH.
24.03	3972	8	5	20	4	80	4	7	12	1					11401.84	Drill cmt. Cut mud weight.
25.03	3998	7	7	15	6	83		10							12396.83	Lower HTHP. Raise Y.P.
26.03	4021			38	19	61		5							6915.87	Lower HTHP. Raise Y.P.
27.03	4075	3	3	5		44		4		1					5806.68	Lower HTHP. Raise Y.P.
28.03	4111			27	13	13									1924.19	YP: 12-14 HTHP: 8-10 cc
29.03	4147			14	1	14		1							1555.15	Turbine drlg, stable mud.
30.03	4193			1		15		1							1344.56	Turbine drlg, stable mud.
31.03	4195	NO	ADDITIVES												0	Test BOP, pull BOP.
01.04	4195	NO	ADDITIVES												0	Work on BOP.
02.04	4195	NO	ADDITIVES												0	Work on BOP.
03.04	4195			5		20									1608.60	Work on BOP. Make mud.
04.04	4195	NO	ADDITIVES												0	Work on stack.
05.04	4195	NO	ADDITIVES												0	Work on stack.
06.04	4195	NO	ADDITIVES												0	Work on stack, run stack.
07.04	4195	NO	ADDITIVES												0	Work on stack.
08.04	4195	NO	ADDITIVES												0	Work on stack.
09.04	4195	NO	ADDITIVES												0	Work on stack.
10.04	3388	7		41				6	18		3				3561.84	Drill cement.
11.04	4258	4	5	2	20	50	2	6		2					8208.49	Drl cmt. Cond. mud. Prehydrate.
12.04	4282	8				40		6							5308.68	Drl ahead. Trip. Run centrifuge
13.04	4300		3	4			2	4		2					2102.03	Drill + trip. Prehydrate gel.
14.04	4359					40		3							3597.30	Drill ahead.
15.04	4385	NO	ADDITIVES												0	Start increasing mud density

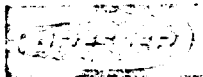


DAILY MATERIALS CONSUMPTION

WELL Statoil, 6407/1-2

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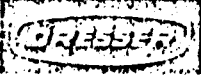
DATE 1983	DEPTH M	Barite	Bentonite	Spersene	XP-20	Resinex	Caustic	Drispac Regular	Sodium Bicarb.	Soda Ash	S.A.P.P.	Lime	CMC H.V.	Gypsum	DAILY MUD COST \$	REMARKS
16.04	4440	30						2							4642.60	Drill ahead. Wt up to 1.25.
17.04	4461					40	6	2							2533.86	Drill BOP. Test.
18.04	4490	36	6	4			9			2					7764.77	Drill, wt up to 1.30
19.04	4536	5				20	6								2349.06	Drill ahead.
20.04	4561.3			14	7	27		3	8						3283.25	Reach T.D. Circ. to log.
21.04	4561.3	NO ADDITIVES													0	Logging.
22.04	4561.3	4		15			12	6				4	10	3	2985.93	Wiper trip, logging.
23.04	4561.3	NO ADDITIVES													0	Logging. R.F.T.
24.04	4561.3	NO ADDITIVES													0	Log - Lay cmt plugs.
25.04	3840	NO ADDITIVES													0	Rig to test.
26.04	3840	5				30		12							5278.80	Lower mud wt. Spot Hi-Vis pill.
27.04	3840	NO ADDITIVES													0	Test 7" & 9-5/8" casing.
28.04	3840	NO ADDITIVES													0	Mill on 7" liner top.
29.04	3384	NO ADDITIVES													0	Mill on liner top.
30.04	3384	NO ADDITIVES													0	Run 7" tie back string.
01.05	3384	NO ADDITIVES													0	Run 7" cement same.
02.05	3382	12													1703.52	Used for slugs.
03.05	2000	NO ADDITIVES													0	Mill on seal assembly.
04.05	3382	3						10		1					2344.88	Spot pill over perfs. Perforate
05.05	3382	NO ADDITIVES													0	Testing.
06.05	3382	NO ADDITIVES													0	Testing.
07.05	3382	NO ADDITIVES													0	Testing.
08.05	3660	NO ADDITIVES													0	P. + P.
09.05	3660	NO ADDITIVES													0	Plug and abandon.



WELL SUMMARY

Statoil, 6407/1-2

DAILY MUD PROPERTIES



DAILY MUD PROPERTIES

Well: Statoil. 6407/1-2

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1982 DATE	M DEPTH	WT.	VIS SEC.	CORR. 115°F		GELS 0 10	pH	FLUID LOSS			CL <input checked="" type="checkbox"/> CACL <input type="checkbox"/> NACL <input type="checkbox"/>	ALKALINITY			RETORT			V.G. METER READING @ 115°						Bbl CEC	\$ TOTAL MUD COST			
				PV	YP			100 PSI API	500 PSI 300 °F HT-HP	PF		PM	MF	CA ppm	% OIL	% SOL	% WATER	600 R.P.M.	300 R.P.M.	200 R.P.M.	100 R.P.M.	6 R.P.M.	3 R.P.M.					
12.11	-	1.04	100+	SPUD	MUD																							0
13.11	342	1.03	100+	SPUD	MUD																							3037.83
14.11	401	1.03	100+	SPUD	MUD																							4423.76
15.11	402	1.03	26	SEA WATER	GEL PILLS																						4423.76	
16.11	515	1.09	31	3	12	7	9	9.8																			5829.86	
17.11	693	1.12	31	3	9	7	9	9.5																			6788.67	
18.11	901	1.25	31	4	14	11	15	9.1																			24254.92	
19.11	901	1.25	32	4	14	11	15	9.3																			37040.47	
20.11	901	1.25	32	4	14	11	15	9.3																			59851.88	
21.11	901	1.10	41	7	10	4	14	10.6																			65427.90	
22.11	901	1.10	41	7	10	4	14	10.6																			68852.99	
23.11	901	1.10	41	7	10	4	14	10.6																			68852.99	
24.11	901	1.10	39	7	10	4	13	10.6																			74787.97	
25.11	976	1.12	44	9	26	11	38	11.8	18.0	N/C	12000	1.2	4.2	2.0	1100	0	4	96	44	35	25	22	18	16	25.0	82845.64		
26.11	1215	1.14	35	5	8	4	14	11.0	16.8	N/C	12000	.3	2.8	1.1	860	0	7	93	18	13	11	8	5	4	17.5	88423.69		
27.11	1414	1.14	35	5	9	10	23	10.2	18.0	N/C	12000	.2	.9	.9	880	0	7	93	19	14	12	9	8	7	25.0	93564.79		
28.11	1517	1.16	36	6	7	7	23	10.0	18.0	N/C	14000	.2	1.4	.7	880	0	8	92	19	13	10	7	5	4	25.0	103385.15		
29.11	1790	1.22	45	9	17	24	38	10.2	18.0	N/C	14000	.2	.8	.8	760	0	10	90	35	26	23	20	17	15	27.5	10682.37		
30.11	1817	1.29	40	9	10	14	28	10.1	18.8	N/C	14000	.2	1.1	.9	880	0	12	88	28	19	15	12	9	7	25.0	20548.21		
01.12	1817	1.29	44	7	18	17	28	9.8	19.6	N/C	15000	.1	.8	.8	880	0	12	88	32	25	22	19	16	15	27.5	28995.54		
02.12	1817	1.29	43	7	19	23	37	9.7	19.4	N/C	14000	.1	.9	.8	880	0	11	89	33	26	22	20	17	16	27.5	29563.38		
03.12	1817	1.29	44	8	16	20	38	9.4	14.0	N/C	14000	.2	1.1	1.0	880	0	12	88	32	24	20	16	12	10	25.0	32058.42		
04.12	1817	1.29	48	10	16	20	34	9.6	13.4	N/C	14000	.2	.7	1.1	880	0	13	87	36	26	22	18	15	13	27.5	35379.41		
05.12	1817	1.29	46	8	17	23	46	9.7	15.0	N/C	14000	.2	.5	.8	800	0	13	87	33	25	19	17	15	14	27.5	37757.04		
06.12	1817	1.29	47	9	16	24	48	9.7	15.2	N/C	14000	.2	.6	.7	800	0	13	87	34	25	20	17	14	13	27.5	37757.04		
07.12	1817	1.29	42	10	8	14	31	9.4	17.0	N/C	14000	.8	.8	.9	880	0	13	87	20	18	13	10	6	5	27.5	37757.04		
08.12	1754	1.29	46	10	18	23	48	9.9	16.6	N/C	14000	.2	.7	.8	800	0	12	88	38	28	24	21	19	16	27.5	38892.72		
09.12	1778	1.40	44	11	11	14	47	11.2	20.0	N/C	14000	.2	2.0	.7	700	0	14	86	-	-	-	-	-	-	27.5	55223.26		

DATE SPUD:

DATE T.D.:

COST:

13th November 1982



DAILY MUD PROPERTIES

Well: Statoil, 6407/1-2

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1983 DATE	M DEPTH	WT.	VIS		CORR. 115°F		GELS		pH		FLUID LOSS		CL <input checked="" type="checkbox"/>		ALKALINITY				RETORT			V.G. METER READING @ 115°						BBH		\$ TOTAL MUD COST
			SEC.	PV	YP	0	10	BECK <input checked="" type="checkbox"/> STRIP <input type="checkbox"/>	100 PSI API	500 PSI 300°F HT-HP	CACL <input type="checkbox"/> NACL <input type="checkbox"/>	PF	PM	MF	CA ppm	% OIL	% SOL	% WATER	600 R.P.M.	300 R.P.M.	200 R.P.M.	100 R.P.M.	6 R.P.M.	3 R.P.M.	CEC					
29.04	3389	1.18	58	12	8	3	9	11.5	3.7	8.0	16000	.4	3.2	2.5	380	0	8	92	32	20	12	8	2	1	22.0		846876.69			
30.04	3382	1.18	58	12	8	3	9	11.3	3.7	8.0	16000	.4	3.1	2.4	380	0	8	92	32	20	12	8	2	1	22.0		846876.69			
01.05	3382	1.18	57	12	7	3	9	11.1	3.8	8.0	16000	.3	3.0	2.1	360	0	8	92	30	19	12	7	2	1	22.0		846876.69			
02.05	3382	1.18	55	11	7	3	8	11.0	3.8	7.8	16000	.3	2.9	1.9	360	0	7	93	29	18	13	8	2	1	22.0		848580.21			
03.05	2000	1.18	54	11	8	3	10	11.0	3.9	8.2	16000	.3	2.9	2.4	360	0	9	91	30	19	13	8	2	1	22.0		848580.21			
04.05	3382	1.18	60	12	9	3	15	10.9	3.6	7.8	16000	.3	2.8	2.4	360	0	8	92	33	21	14	9	2	1	20.0		850946.82			
05.05	3382	1.18	60	12	9	3	15	10.9	3.6	7.8	16000	.3	2.8	2.4	360	0	8	92	33	21	14	9	2	1	20.0		850946.82			
06.05	3382	1.18	60	12	9	3	15	10.9	3.6	7.8	16000	.3	2.8	2.4	360	0	8	92	33	21	14	9	2	1	20.0		850946.82			
07.05	3382	1.18	60	12	9	3	15	10.8	3.6	7.8	16000	.3	2.6	2.1	360	0	8	92	33	21	14	9	2	1	20.0		850946.82			
08.05	3660	1.18	51	10	7	3	9	10.6	4.0	8.1	16000	.2	2.4	1.8	360	0	7	93	27	17	13	9	2	1	18.0		850946.82			

DATE SPUD: 13th November 1982

DATE T.O.: COST: