

CONOCO NORWAY INC.

WELL: 6507/7-5 RIG: NORTRYM

36" AND 26" HOLE

PRODUCT	TOTAL USED	COST PER UNIT US DOLLARS	TOTAL COST US DOLLARS
BARITE	71 LTN	81.30	5,772.30
WYO. BENTONITE	35 LTN	330.95	11,583.25
OCMA BENTONITE	4 LTN	156.51	626.04
CAUSTIC SODA	47 25 KG SXS	9.00	423.00
LIME	53 25 KG SXS	5.30	280.90
SODA ASH	7 50 KG SXS	11.50	80.50
NUTPLUG C	18 25 KG SXS	14.70	264.60
TOTAL			19,030.95

VOLUME OF MUD FROM PREVIOUS SECTION	315	BBLS
VOLUME OF MUD TOTAL MADE	3714	BBLS
VOLUME OF MUD TOTAL USED	4029	BBLS
VOLUME OF MUD TRANSFERRED TO NEXT SECTION	0	BBLS

COST PER BARREL	\$ 5.12
COST PER FT 684 M/2244 FT	\$ 8.48
COST PER DAY - 6	\$ 3171.76

CONOCO NORWAY INC.

WELL: 6507/7-5 RIG: NORTRYM

17½" HOLE

PRODUCT	TOTAL USED	COST PER UNIT US DOLLARS	TOTAL COST US DOLLARS
BARITE	190 LTN	81.30	15,447.00
IDF FLR	203 25 KG SXS	130.13	26,416.39
IDF FLR-XL	65 25 KG SXS	135.14	8,784.10
IDVIS	22 25 KG SXS	312.59	6,876.98
IDFLO	222 25 KG SXS	44.04	9,776.88
IDBOND	96 25 LT DRM	134.68	12,929.28
KCL	1930 50 KG SXS	17.02	32,848.60
KOH	49 25 KG SXS	39.36	1,928.64
SODA ASH	11 50 KG SXS	11.50	126.50
IDCIDF L	13 25 LT DRM	327.60	4,258.80
TOTAL			119,393.17

VOLUME OF MUD FROM PREVIOUS SECTION	0	BBLS
VOLUME OF MUD MADE	4752	BBLS
VOLUME OF MUD USED	2231	BBLS
VOLUME OF MUD TRANSFERRED TO NEXT SECTION	2521	BBLS

COST PER BARREL	\$ 25.12
COST PER FT 1208/3963 FT	\$ 30.13
COST PER DAY - 10	\$ 11939.32

CONOCO NORWAY INC.
WELL: 6507/7-5 RIG: NORTRYM

12 1/2" HOLE

PRODUCT	TOTAL USED	COST PER UNIT US DOLLARS	TOTAL COST US DOLLARS
BARITE	30 LTN	81.30	2,439.00
IDF FLR	84 25 KG SXS	130.13	10,930.92
IDF FLR-XL	6 25 KG SXS	135.14	810.84
IDFLO	72 25 KG SXS	44.04	3,170.88
IDVIS	18 25 KG SXS	312.59	5,626.62
FLOCON	77 88 LB DRM	N/C	N/C
IDCIDF L	12 25 LT DRM	327.60	3,931.20
KOH	6 25 KG SXS	39.6	236.16
TOTAL			----- 27,145.62 -----

VOLUME OF MUD FROM PREVIOUS SECTION	2521	BBLs
VOLUME OF MUD MADE	1414	BBLs
VOLUME OF MUD USED	1479	BBLs
VOLUME OF MUD TRANSFERRED TO NEXT SECTION	2456	BBLs

COST PER BARREL	\$ 19.20
COST PER FT 412 M/1352 FT	\$ 20.08
COST PER DAY - 15	\$ 1809.71

CONOCO NORWAY INC.

WELL: 6507/7-5 RIG: NORTRYM

TESTING

PRODUCT	TOTAL USED	COST PER UNIT US DOLLARS	TOTAL COST US DOLLARS
BARITE	86 LTN	81.30	6,991.80
IDF FLR	9 25 KG SXS	130.13	1,171.17
SOD. BICARBONATE	8 50 KG SXS	14.30	114.40
FLCOM	13 88 LB DRM	N/C	N/C
	TOTAL		8,277.37

VOLUME OF MUD FROM PREVIOUS SECTION	2456	BBLs
VOLUME OF MUD MADE	429	BBLs
VOLUME OF MUD USED	851	BBLs
VOLUME OF MUD TRANSFERRED TO NEXT SECTION	2034	BBLs

COST PER BARREL	\$ 19.29
COST PER DAY - 16	\$ 517.33

CONOCO NORWAY INC.

WELL: 6507/7-5 RIG: NORTRYM

TOTAL MATERIALS CONSUMPTION

PRODUCT	TOTAL USED	COST PER UNIT US DOLLARS	TOTAL COST US DOLLARS
BARITE	291 LTN	81.30	23,658.30
WYO. BENTONITE	35 LTN	330.95	11,583.25
OCMA BENTONITE	4 LTN	156.51	626.04
CAUSTIC SODA	47 25 KG SXS	9.00	423.00
LIME	53 25 KG SXS	5.30	280.90
SODA ASH	18 50 KG SXS	11.50	207.00
NUTPLUG C	18 25 KG SXS	14.70	264.60
IDF FLR	287 25 KG SXS	130.13	37,347.31
IDF FLR-XL	71 25 KG SXS	135.14	9,594.94
IDFLO	294 25 KG SXS	44.04	12,947.76
IDBOND	96 25 LT DRM	134.68	12,929.28
IDVIS	40 25 KG SXS	312.59	12,503.60
KCL	1930 50 KG SXS	17.02	32,848.60
KOH	55 25 KG SXS	39.36	2,164.80
IDCIDF L	25 25 LT DRM	327.60	8,190.00
FLOCON	25 25 LT DRM	N/C	N/C

WELL TOTAL			\$ 165,569.38

TESTING			\$ 8,277.37

FINAL TOTAL			\$ 173,846.75



Drilling Mud Properties Record

WELL NAME 6507/7-5 AREA HALTENBANKEN
 STOCK POINT KRISTIANSUND Contractor GNO- NORTRYM
 ENGINEERS VALIANDO, SCHULTE, MORRIS, SWEENEY, LUDWIG

MUD SYSTEM SPUD/ IDBOND/KCL

Day No	DATE	DEPTH	MUD PROPERTIES																	OPERATION REMARKS					
			WEIGHT ppg	VISCOSITY			GEL	Fluid Loss 30 Min cc's	CAKE 32 rds	H. T. M. P. cc's	pH	Filtrate Analysis			RETORT		BENTONITE # BBL	POTASH # BBL	POLYMER # BBL		Z	X			
				sec/01	A. V. cps	P. V. cps						Y.P. #/100 sq. ft.	Cl ⁻ ppm	Ca ⁺⁺ ppm	PI	% OIL							% SOLIDS	% SAND	
	1986																								
1	14.01	-																			POSITION RIG				
2	15.01	-																			TAG SEALED AT 356 M				
3	16.01	429	8.5	100																	DRLG 36" TO 429 M				
4	17.01	455	8.5	100																	DRLG TO 455 TOTAL DEPTH - RUN 30" CASING TO 454 M - CEMENT				
5	18.01	820	8.6	100																	DRLG 17 1/2" PILOT HOLE TO 820 M				
6	19.01	1040	8.6	100																	DRLG 17 1/2" TO 1040 - POOH - M/U 26" B.H.A. - R.I.H.				
7	20.01	1040	8.6	100																	OPEN HOLE TO 26" TO 1040 M P.O.O.H. TO RUN CASING				
8	21.01	1040																			RUN 20" CASING TO 1033 M CEMENT - MIX KCL MUD				
9	22.01	1040	8.8																		RUN MARINE RISER MIXING KCL MUD				
10	23.01	1040																			TEST B.O.P. + SURF. EQUIP. M/U 17 1/2" B.H.A. - R.I.H.				
11	24.01	1387	10.1	48	29	16	20	4	8	7.2	1	-	9.2	30	K	200	.2	0	10	1/2	5	19	-	-	DRILL SHOE - LEAK OFF TEST TO 12.6 PPG - DISPLACE TO KCL - DRLG
12	25.01	1793	11.5	57	24	22	18	5	9	7.3	1	-	9.0	65	K	400	.1	0	17	3/4	13	35	-	-	RAISED MUD WEIGHT TO 11, THEN 11.5 - TREATING MUD WHILE DRLG.
13	26.01	1928	11.6+	81	36.5	25	23	8	16	9	2	-	8.5	64	K	460	.1	0	19	3/4	20	40	-	-	P.O.O.H. - TIGHT, M.O.P. 16 OK - R.I.H. & BEAM FROM 1269 M - T.D. 2 M FILL
14	27.01	2098	11.5+	61	34	24	20	8	19	7.6	2	-	8.5	61	K	520	.05	0	19	4	22	40	-	-	DRILL TO 2098 M - P.O.O.H. - TIGHT DSPOT - R.I.H.
REMARKS:-																									



Drilling Mud Properties Record

WELL NAME 6507/7-5 AREA FALLENBANKEN
 STOCK POINT KRISTIANSUND Contractor GNO- NORTRYM
 ENGINEERS VALIANDO, SCHULTE, LUDWIG, SWEENEY

MUD SYSTEM IDBOND/ KCL

Day No	DATE	DEPTH	MUD PROPERTIES																	OPERATION REMARKS				
			WEIGHT ppg		VISCOSITY			GEL		Filtrate Analysis				RETORT		BENTONITE * BBL			POTASH * BBL		POLYMER * BBL		Z	X
1986			sec/qt	A. V. cps	P. V. cps	Y.P. #/100 sq. ft.	10	Fluid Loss 30 Min cc's	CAKE 32 Rps	H. T. H. P. cc's	pH	Cl ⁻ ppm	Ca ⁺⁺ ppm	PI	% OIL	% SOLIDS	% SAND	BENTONITE * BBL	POTASH * BBL	POLYMER * BBL	Z	X		
15	28.01	2241	11.8	62	39	30	19	7	20	7.4	2	-	8.5	59 K	340	.05	-	20	1	23.75	40			R.I.H. TIGHT IN PLACES - RAISED MUD WEIGHT TO 11.8 - DRILLING
16	29.01	2248	11.6	72	37	30	10	10	27	12.6	2	-	8.0	61 K	600	0	-	20	1	25	39			DRILL TO 2248 - POOH; TIGHT IN PLACES, UNABLE TO LOG BELOW 1900 M - RTH. WASH & REAM TIGHT PLACES - CIRC. B/U
17	30.01	2248	11.8+	75	60	58	13	9	51	5.8	2	-	8.5	62 K	480	.2	-	20	3/4	25	38			POOH - LOG TO 2233 M - RUN 13 3/8" CSG.
18	31.01	2248	10	50	29	20	16	5	10	6.2	1	-	9	22 K	240	.2	-	8	TR	10	15			SET 13 3/8" AT 2228 M - TEST B.O.P.'S CUT MUD WEIGHT FROM 11.8 TO 10.0
19	01.02	2255	10.1	45	25	18	14	5	8	6.1	1	-	10.5	27 K	280	.65	-	10	TR	12	17			DISPLACE TO 10 PPG MUD - DRILL SHOE LOT = 14.7 EMW - POOH - RTH - CORING
20	02.02	2282	10+	45	22	15	14	4	7	6.2	1	-	10.5	27 K	280	.45	-	9	TR	10	15			CORE TO 2282 M - POOH W/ CORE NO. 1 100% RECOVERY - RTH
21	03.02	2308	10.1	45	23	17	14	4	7	6.0	1	-	10.5	27 K	280	.4	-	9	TR	12	15			CORE TO 2308 - POOH W/ CORE NO. 2 RTH - CORING
22	04.02	2364	10+	56	28	20	16	5	11	4.4	1	-	10.5	27 K	280	.4	-	9	TR	12	15			CUT CORE NO. 3 2308 - 2336 M - POOH CUT CORE NO. 4 2390 - 2411 M
23	05.02	2411	10.1	62	33	24	18	5	9	4.8	1	-	10	27 K	320	.35	TR	9	1	12	15			CUT CORE NO. 5 2362 M - 2390 M CUT CORE NO. 6 2390 - 2411 M
24	06.02	2457	10.1+	57	42	30	23	8	13	4.8	1	-	10	26 K	280	.25	1	9	3/4	13	15			CUT CORE NO. 7 2411 M - 2439 - CORING FROM 2439 ->
25	07.02	2501	10.0	58	32	22	20	6	10	4.7	1	-	10	24 K	280	.25	1	9	1/2	12	13			CUT CORE NO. 'S 8, 9 & 10 TO 2501 M, BARREL JAMS - P.O.O.H.
26	08.02	2512	10.0	57	32	22	20	6	9	4.4	1	-	10	24 K	280	.2	1	8	1/4	12	12			CUT CORE NO. 11 TO 2501 - 2512 M JAMS P.O.O.H. - TEST B.O.P.
27	09.02	2538	10.0	55	34	24	20	6	10	4.4	1	-	10	23 K	280	.2	1	8	1/4	10	11			CUT CORE NO. 12 - JAMS - P.O.O.H. - RIG - REP. RTH TO T.D. W/ CORE BARREL
28	10.02	2581.5	10.0	54	33	24	18	6	9	4.0	1	-	10	23 K	280	.2	1	8	TR	8	10			CUT CORE NO. 13 & 14 TO 2581.5 M - JAMS P.O.O.H. - R.I.H. W/CORE BARREL
REMARKS:-																								

Drilling Mud Properties Record

WELL NAME 6507/7-5 AREA HALTENBANKEN

STOCK POINT KRISTIANSUND Contractor GNO- NORTRYM

MUD SYSTEM KCL/ POLYMER

ENGINEERS VALIANDO, SCHULTE, LUDWIG, SWEENEY

Day No	DATE	DEPTH	MUD PROPERTIES																		OPERATION REMARKS				
			WEIGHT PPg		VISCOSITY				GEL		Filtrate Analysis				RETORT		BENTONITE # BBL		POTASH # BBL			POLYMER # BBL			
			sec/qt	A. V. cps	P. V. cps	Y.P. #/100 SQ. R.	10	Fluid Loss 30 Min cc's	CAKE 32 rds	H. T. H. P. cc's	pH	Cl ⁻ ppm	Ca ⁺⁺ ppm	PI	% OIL	% SOLIDS	% SAND								
29	11.02	2625	10	54	32	23	19	6	9	4.4	1	-	10	22 K	290	.17	1	9	TR	9	10	-	0.63	0.53	CUT CORE NO 15 & 16 (2625 M) P.O.O.H. L/D CORE - R.I.H.
30	12.02	2660	10	56	33	23	21	6	10	4.4	1	-	10	21 K	290	.12	1	10	1/4	9	10	-			CUT CORE BIT - P.O.O.H. - R.I.H. DRILL TO TOTAL DEPTH 2660 M - POOH FOR LOG
31	13.02	2660	10	55	33	23	20	6	9	4.4	1	-	10	21 K	290	.1	1	9	TR	8	10	-			SCHLUMBERGER LOG 1-5
32	14.02	2660	10	58	33	23	20	6	10	4.8	1	-	10	20 K	220	.1	1	10	1/4	9	10	-			LOG NO 6 - WIPER TRIP - R/U RUN LINER 9 5/8"
33	15.02	2660	10	53	32	23	18	6	9	5.0	1	-	9.5	21 K	290	.12	TR	10	TR	10	10	-			RUN 9 5/8" CASING AND CEMENT
34	16.02	2660	10	53	28	20	17	5	9	5.6	1	-	10.5	21 K	360	.48	TR	10	TR	10	10	-			RUN 13 3/8" SCRAPER AND 9 5/8" SCRAPER
35	17.02	2660	10	50	21	18	17	5	8	5.8	1	-	10.2	21 K	320	.3	TR	9.5	TR	10	10	-			CIRC & COND. MUD - RUN CEL NO GOOD - PUMPED 400 BBL 17.5 MUD
36	18.02	2660	10.6	53	33	25	16	5	8	5.8	1	-	10.5	22 K	290	.5	TR	12	1/4	10	10	-			CEL - OK - DISPLACE HEAVY MUD - LARGE INTERFACE TO MUD UNBALANCED
37	19.02	2410	10.6	52	32	24	16	5	8	5.8	1	-	10.5	22 K	290	.5	TR	12	1/4	10	10				R.I.H. WITH TEST STRING
38	20.02	2410	10.6	54	32	25	16	5	9	5.8	1	-	10.5	22 K	290	.5	TR	12	1/4	10	10				DST NO. 1
39	21.02	2420	10.3	53	28	25	14	3	12	6.1	1	-	10.5	22 K	320	.6	TR	11	1/4	10	10				FINISH DST NO. 1 - KILL WELL - CIRC. HOLE & EYE MUD WEIGHT
40	22.02	2415	10.2	57	33	25	16	4	11	5.6	1	-	10.5	22 K	290	.6	TR	11	1/4	10	10				SET CEMENT RETAINER AT 2415 M - SQUEEZE CEMENT INTO PERES - REVER
41	23.02	2415	10.2	53	27	21	13	3	9	5.8	1	-	10.5	22 K	290	.6	TR	11	1/4	10	10				TEST CSG, LEAKING - REESTABLISH INFU- TION RATE - SQUEEZE OUT - POOH -
42	24.04	2415	10.1	48	25	20	11	2	8	5.9	1	-	10.5	22 K	290	.5	TR	11	1/4	10	10				TEST BOP'S - CSG. OK - PERFORATING R.I.H. W/ TEST STRING FOR DST NO. 2

REMARKS:-

Drilling Mud Properties Record

WELL NAME 6507/7-5 AREA HALTENBANKEN
 STOCK POINT KRISTIANSUND Contractor GNO - NORTRYM
 ENGINEERS VALIANDO, SCHULTE, LUDWIG, SWEENEY

MUD SYSTEM KCL/ POLYMER

Day No	DATE	DEPTH	MUD PROPERTIES																	OPERATION REMARKS						
			WEIGHT ppq		VISCOSITY				GEL		Filtrate Analysis				RETORT											
			sec/qt	A. V. cps	P. V. cps	Y.P. #/100 sq. ft.	10	0	Fluid Loss 30 Min cc's	CAKE 32 rds	H. T. H. P. cc's	pH	Cl ⁻ ppm	Ca ⁺⁺ ppm	PI	% OIL	% SOLIDS	% SAND	BENTONITE #/BBL	POTASH #/BBL	POLYMER #/BBL	Z	K			
43	25.02	2415	10.1	49	25	20	10	3	8	5.8	1	-	10.5	22	K	290	.6	TR	11	TR	10	10			DST NO. 2, KILL LINE LEAKING - KILL WELL - POOH W/TEST STRING	
44	26.02	2415	10.3	47	27	21	13	4	9	5.9	1	-	10.5	22	K	290	.6	TR	11	TR	10	10			RIH W/DP - CIRC B/U - RUN STORM PACKER & HANG OFF TOOL - POOH RISER	
45	27.02	2415	10.2	48	26	20	12	4	8	5.9	1	-	10.5	22	K	320	.5	TR	11	TR	10	10			FIX KILL LINE - TEST BOP'S - DISPLACE RISER TO MUD & CIRC. B/U	
46	28.02	2415	10.2	47	25	20	10	3	7	6.0	1	-	10.5	22	K	290	.5	TR	11	TR	10	10			RIH WITH TEST STRING - DST NO. 2A	
47	01.03	2415	10.2	46	25	20	10	3	8	6.0	1	-	10.5	22	K	290	.5	TR	11	TR	10	10			DST NO. 2A	
48	02.03	2415	10.2	47	27	21	12	4	8	5.9	1	-	10.5	22	K	290	.5	TR	11	TR	10	10			DST NO. 2A - KILL WELL - CIRC. HOSE - POOH WITH TEST STRING	
49	03.03	2075	10.2	48	28	22	12	4	8	5.9	1	-	10.5	22	K	290	.5	TR	11	TR	10	10			SET CEMENT RETAINE 2350 M - SET BALANCE PLUG 2180 TO 2075 M	
REMARKS--																										

Table 5.4

RFT Pressure Results (PSIA)

MEASURED DEPTH (mRKB)	FORMATION PRESSURE	HYDROSTATIC PRESSURE	APPARENT PERMEABILITY	REMARKS
2358	3604.5	4099.0	Good	
2363	3611.4	4109.9	Good	
2368	3616.5	4119.5	Good	
2373	3622.5	4128.0	Good	
2377	3626.9	4135.4	Good	
2380.5	3630.3	4140.5	Good	
2386	3635.3	4149.3	Good	
2389	3638.4	4154.1	Good	
2393	3642.9	4161.0	Good	
2397	3647.4	4168.0	Good	
2402.5	3653.2	4177.5	Good	
2413	3664.5	4196.0	Good	
2420	3672.3	4207.7	Good	
2427	-----	4219.9	Tight	Two attempts, no result
2431	-----	4226.7	Tight	Two attempts, no result
2482	3740.4	4314.0	Fair	
2485	3744.4	4319.0	Good	Attempted water sampling negativ
2485.5	3745.7	4320.1	Good	Attempted water sampling negativ
2491	3753.2	4329.7	Fair-Good	
2494	3759.0	4334.9	Poor	
2498	3763.3	4342.0	Good	
2504	3772.0	4352.3	Good	
2514	3786.4	4369.5	Good	
2529	3808.5	4395.4	Fair	
2540	3824.5	4414.4	Good	
2567	3868.9	4461.7	Fair-Good	
2589	3894.6	4499.0	Fair-Good	
2607	3921.7	4529.7	Fair-Good	
2613	3930.4	4540.3	Good	
2618	3937.5	4548.8	Fair-Good	
2637	3967.9	4582.3	Poor	

5.5 DST DATA

Between 20 February and 2 March 1986, three drillstem tests were performed in the Middle Jurassic, oil bearing, Tomma sands.

<u>DST</u>	<u>Interval</u>	<u>Zone</u>	<u>Formation</u>
1	2418-2424 mRKB	Oil	Tomma Formation
2	2355-2375 mRKB	Oil	Tomma Formation
2A	2355-2375 mRKB	Oil	Tomma Formation

DST No. 2A was a required re-test done when DST No. 2 was aborted early due to a leak developing in the kill line to the BOP stack.

The primary test objectives for the two intervals were:

- Zone 1: - To collect two valid downhole fluid samples
 - To determine if the "clean gamma" "hard streak" on the logs at 2414.5 - 2417 meters acted as a boundary to vertical flow.
- Zone 2: - To collect two valid downhole fluid samples
 - To determine the need for sand control measures as indicated by rapid penetration rate during drilling.

Full details may be found in the "Drillstem Test Report" issued by Conoco. Additional reports were prepared by Baker Production Technology and OTIS as listed in Section 4.4.

Table 5.5

Summary of the Flow Test Results

	<u>DST</u> <u>No.1</u>	<u>DST</u> <u>No.2-A</u>
Max. Stabilized Oil Rate - STBOPD	4721	6175
Separator Gas Rate - MSCF/D	1849	3024
BS&W - %	0	0
Separator GOR - SCF/Bbl	392	490
Estimated Total GOR- SCF/Bbl	489	569
Choke Size	2 x 1" (1.414" Eq.)	2 x 1" (1.414" Eq.)
Ave. Separator Pressure - Psig	349	249
Ave. Separator Temp. - °F	105.3	84.5
Flowing Surface Pressure - Psig	591	701
Flowing Surface Temp. - °F	64.3	61.1
Downhole Flowing Pressure - Psig	3342.2	3495.5
Downhole Flowing Temp. - °F	186.3	180.6
Oil Gravity - °API at 60°F	27.9	31.3
Sep. Gas Gravity	0.650	0.680
Max. CO2 Reading - %	2	2
H2S - PPM	0	0
Measured Productivity Index - STBOPD/psi	14.8	66.3
Calculated Cum. Oil Produced - STBbbls	2363	1726

5.6 FLUID ANALYSIS

Crude oil samples were collected from DSTs performed in the Middle Jurassic sands. RFT water sampling attempted at 2485 and 2485.5 mRKB was unsuccessful due to tool malfunction.

5.6.1 DST Samples

Analysis of crude oil samples recovered from drill stem tests was performed by Core Laboratories. A summary of the results is included in Table 5.6.1.

Table 5.6.1

Fluid Analysis

Crude oil samples (Analysis after dehydration).

	DST 1 SAMPLE NO:4 SEPARATOR	DST 2A SAMPLE NO:11 SEPARATOR
Relative Density at 60/60°F	0.8918	0.8717
API Gravity (conversion)	27.2	30.8
Sulphur Content, % wt	0.44	0.351
Pour Point, °C	-21	-6
Asphaltines, % wt	0.10	0.04
Kinematic Viscosity		
i) Centistrokes at 50°C	23.46	14.49
ii) Centistrokes at 25°C	9.78	6.51
Salt Content, lbs/1000 bbl	7.7	5.8
Ash Content, % wt	10.01	10.01
Wax Content, (precepitated at - 30°C) % wt	1.5	3.4