

6.5

Mud report

36" hole

Drilled 36" hole to 179 m, pumping high viscous pills on every connection. Displaced the hole with a 1.25 rd high viscous mud, before running the 30" casing.

Materials used in this section:

Barite, Bentonite, NaOH, Soda Ash and Lime.

26" hole

Drilled out of the shoe with seawater. Drilled 12 1/4" pilothole to 1016 m using high viscous pills on every connection (viscosity + 100). Opened the hole to 26" using seawater and pumping high viscous pills on every connection. Displaced the hole to 1.15 rd mud before running casing.

Materials used in this section:

Bentonite, NaOH, Soda Ash, Lime, Barite.

17 1/2" hole

Displaced the hole to KCl-polymer mud while drilling out of the shoe. Had to pull out of the hole at 1526 m due to the well-bore being packed with gumbo. Lost 50 m³ mud to the formation. At 1870 m had to dump the shaker pits due to build up of clay. Dumped the shaker pits at 2000 m for the same reason. Drilled 17 1/2" hole to 2715 m. Had to build mud all the way down due to formation losses and mud dumped to control properties. At 2715 m the mudweight was increased to 1.60 rd. Circulated bottoms up twice at TD and did a wiper trip to the shoe. After logging the last 183 m to TD was reamed and washed. The hole was circulated clean and the 13 3/8" casing was run.

The high fluid loss in parts of this section was mainly a result of high penetration rate and reactive formation.

Materials used in this section:

Barite, Milpolymer 302, NaOH, Soda Ash, Drispac Reg, Drispac SL, Permalose, KCl, KCl-brine, Probio, Bicarbonate, Defoamer, Soltex.

12 1/4" hole

Pretreated the mud with bicarbonate to reduce cement effects before drilling the cement and the shoe, mudweight 1.60 rd. Started to encounter chalk at 3080 m. Started to add Ligcon, Chemtrol X and Miltemp very slowly at this depth. Started to add lignosulfonate slowly at 3620 m (BHT approximately 115°C). KCl concentration maintained in the range of 45-48 ppb. To help control rheology due to high temperatures 3-4 sx Miltemp was added every hour. At 3770 m approx. 18% gas was encountered and the mudweight was raised to 1.68 rd. Drilled to 3799 m with the gas increasing, mudweight raised to 1.71 rd, then to 1.75 rd. By the time 3811 m was reached the mudweight was 1.90 rd. Started to lose circulation at this point. After the circulation was regained lost circulation materials was circulated. Gained back the mud lost to the formation. The mudweight was raised to 1.91 rd and a cement plug and a barite plug were set on bottom due to lost circulation. After a Diaseal D pill was set the hole was logged, and the mudweight raised to 1.93 rd due to high gasreadings. Circulated out hydrocarbons, had up to 14% oil in the mud. Set a gasblock cement from TD to 3650 m, and built new mud. Old mud was transferred to the standbyboat, while displacing hole to new mud. 375 m³ new mud was mixed. Lost 147 m³ mud while running 9 5/8" casing. Drilled 600 m of cement inside casing with seawater. Displaced to mud before drilling the float.

Materials used in this section:

Barite, Bentonite, NaOH, Soda Ash, Lime, Drispac SL, Drispac Reg, Milpolymer 302, XC-polymer, Permalose, KCl, Probio, Bicarbonate, Defoamer, Soltex, Nutplug, Nutplug F, Mica C, Mica F, Prothin, Ligcon, Miltemp, Chemtrol, Diaseal D, Aluminium, Stearate, Carbomul.

8 3/8" hole

The mudweight was increased from 1.93 rd to 2.10 rd while drilling from 3811 m to 3965 m. This due to high gasreadings, 3000-6000 units of gas on trips and connections. The increase in mudweight did not lower the gas-content in the mud.

In the beginning of the section, the MBT was too high, but this was adjusted with dilution combined with increased additions of Miltemp.

Materials used in this section:

Barite, Bentonite, NaOH, Bicarbonate, Lime, Drispac SL, Drispac Reg, Defoamer, Prothin, Ligcon, Miltemp, Chemtrol.

6" hole

Drilled out of the 7" shoe with 2.14 rd mud, started to loose mud while drilling new formation. The mudweight was lowered to 2.09 rd, but this caused a gain. The well was circulated, drilling continued and another pit gain was encountered. After the well was circulated two cement plugs were set on bottom at 4088 m. The plugs were drilled and the mudweight raised to 2.10 rd, then to 2.12 rd. Drilled down to 4617 m, and started to loose mud. LCM pills were mixed (20 lb/ppb Nut and Mica Fine) and pumped as needed. At 4660 m the hole was cleaned to run logs. Before drilling ahead from 4660 m the mudweight was lowered to 2.10 rd. At 4894 m the mudweight was raised to 2.12 rd due to an increase in gas.

At TD, 5042 m, the mudweight was increased to 2.13 rd. When pulling out, had same problems with swabbing. The pipe got stuck twice when pulling out of the hole. A 5" liner was run and cemented. Lost 33 m³ to the formation while cementing. When circulating at the liner top the well gave back the lost mud with an oilcontent from 3 to 8%.

A cement retainer was run and the liner lap was squeezed before it was decided to plug and abandon the well.

Materials used in this section:

Barite, Bentonite, NaOH, Bicarbonate, Lime, Drispac SL, XC-polymer, Defoamer, Nutplug F, Mica F, Miltemp, Chemtrol, Prothin, Carbomul, IMCO spot, SAPP.

((((ooo)	Daily mud properties				Date			Date		
	System : Boredata Sandnes				10/3-1987			10/3-1987		
Norsk	Well: 2/11-7									
Hydro	Mud Contractor: Promud a/s									
	Data: "Mid depth" from table 3, otherwise from table 14				3			14		

Date	Mid. depth m,MD	Mud dens. (SG)	PV cps	YP mPa	GEL		Ph	100 psi (cc)	HP/HT (cc)	Cl- inn/out mg/l	Alkalinity			Ca++ inn/out mg/l	Oil %	Sol %	H2O %	V.G. meter at 115 gr. F						Mud type
					0 mPa	10 mPa					Pf	Pm	Mf					600 rpm	300 rpm	200 rpm	100 rpm	6 rpm	3 rpm	
860413	0	1.03	0	0																				Spud
860414	0	1.03	0	0																				Spud
860415	0	1.03	0	0																				Spud
860416	179	1.03	0	0																				Spud
860417	400	1.1	0	0																				Spud
860418	966	1.1	0	0																				Spud
860419	1016	1.1	0	0																				Spud
860420	1016	1.15	0	0																				Spud
860421	1016	1.15	0	0																				Spud
860422	1050	1.5	26	14	2	2	9.4	5.5		64000/	0.2	0.3	0.5	240/		13		80	54	41	22	4	3	KCL-POLYMER
860423	1346	1.5	27	19	4	7	9	8		65000/	0.1	0.1	0.1	600/		16		92	65	50	33	8	5	KCL-POLYMER
860424	1526	1.5	30	12	3	8	8.5	9.8		65000/	0.1	0.1	0.2	560/		16		84	54	37	22	4	3	KCL-POLYMER
860425	1753	1.55	31	14	4	11	8.8	10		78000/	0.1	0.2	0.2	500/		17		90	59	42	28	5	4	KCL-POLYMER
860426	2034	1.6	36	15	5	21	8.6	10		71000/	0.1	0.1	0.2	580/		20		101	65	54	33	3	1	KCL-POLYMER
860427	2205	1.6	37	14	7	25	8.9	13		79000/	0.2	0.2	0.5	400/		19		102	65	49	27	6	4	KCL-POLYMER
860428	2505	1.6	38	15	20	30	8.5	35		86000/	0.1	0.2	0.4	640/		20		106	68	50	29	10	6	KCL-POLYMER
860429	2588	1.6	30	23	12	25	8.9	22		82000/	0.1	0.1	0.2	640/		20		75	45	35	23	12	11	KCL-POLYMER
860430	2715	1.6	31	12	8	20	9.4	15		79000/	0.2	0.5	0.5	540/		20		86	55	36	23	10	9	KCL-POLYMER
860501	2715	1.6	30	13	7	17	9	16		77000/	0.1	0.3	0.3	540/		20		86	56	37	25	11	8	KCL-POLYMER
860502	2715	1.6	22	10	6	17	8.5	17.4	31	78000/	0.1	0.9	0.9	680/		20		64	42	30	20	8	6	KCL-POLYMER
860503	2715	1.6	22	10	4		10.7	28.2	42	75000/	0.3	1.1	1.2	1480/		20		63	41	29	19	8	5	KCL-POLYMER
860504	2715	1.6	21	13	3	16	10.6	8	29	73000/				1460/		20		58	40	28	17	6	3	KCL-POLYMER
860505	2700	1.6	21	13	4	18	8	10.6	27	74000/	0.1	0.4	1.1	1000/		20		68	47	38	26	11	8	KCL-POLYMER
860506	2800	1.6	17	9	2	19	10	13		76000/	0.2	2.8	1.2	480/		20		51	34	23	14	6	2	KCL-POLYMER
860507	3000	1.6	28	11	3	17	9.8	8.2	31	74000/	0.2	1.2	1	800/		20		78	50	37	23	6	3	KCL-POLYMER
860508	3086	1.6	26	12	3	18	9.6	7.8	30	70000/	0.1	0.9	0.7	800/		20		78	52	36	23	6	3	KCL-POLYMER
860509	3126	1.6	30	9	2	15	9.7	7.4	27	/65000	0.1	0.7	0.7	/740		20		78	48	34	19	4	2	KCL-POLYMER
860510	3223	1.6	25	9	2	16	9.7	6.6	22	/60000	0.1	0.8	0.6	/420		20		68	43	31	21	6	3	KCL-POLYMER
860511	3308	1.6	24	9	2	12	9.6	5.6	18	/68000	0.1	0.7	0.6	/360		20		66	42	30	19	5	3	KCL-POLYMER
860512	3462	1.6	23	10	3	16	9.5	6.2	20	/78000	0.1	0.7	0.7	/340		20		66	43	30	20	7	4	KCL-POLYMER
860513	3569	1.6	24	11	3	15	9.8	5.8	19	/71000	0.1	0.9	0.7	/260		20		70	46	32	23	7	4	KCL-POLYMER
860514	3601	1.6	23	12	2	13	10	5.8	18	/75000	0.1	1	0.9	/240		20		70	47	36	25	6	4	KCL-POLYMER
860515	3654	1.6	24	11	3	14	10	5.5	19						20									KCL-POLYMER
860516	3694	1.65	31	14	4	17	9.5	5.5	19	75000/	0.1	0.9	1.8	160/		22		78	51	40	26	8	5	KCL-POLYMER
860517	3728	1.65	29	12	4	17	9.9	5.1	19	77000/	0.2	1.1	1	120/		22		82	53	40	24	9	5	KCL-POLYMER
860518	3737	1.65	28	11	3	17	9.6	5.2	20	75000/	0.2	1	1	140/		22		78	50	38	25	8	6	KCL-POLYMER
860519	3766	1.65	32	13	3	17	10.3	5	19	77000/	0.3	1.8	1.7	120/		22		82	53	38	25	8	6	KCL-POLYMER
860520	3799	1.78	36	12	3	18	10	4.8	19		0.3	1.7	1.6			1	27	96	60	45	30	8	6	KCL-POLYMER
860521	3807	1.9	38	15	4	21	9.4	4.2	17.6		0.4	1.4	1.6			3	30	106	68	54	33	12	7	KCL-POLYMER
860522	3811	1.88	36	12	3	18	9.7	3.8	17	74000/	0.4	1.1	1.8	160/		3	29	96	60	49	30	10	6	KCL-POLYMER

Table B-6

Daily mud properties

Date
3/12-1986

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System : Boredata Sandnes

Well: 2/11-7

Mud Contractor: promud a/s

Norsk
Hydro

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Date	Mid. depth m, MD	Mud dens. (SG)	PV cps	YP mPa	GEL 0 mPa	GEL 10 mPa	Ph	100 psi (cc)	HP/HT (cc)	Cl- inn/out mg/l	Alkalinity			Ca++ inn/out mg/l	Oil %	Sol %	H2O %	V.G. meter at 115 gr. F						Mud type	
											Pf	Pm	Mf					600 rpm	300 rpm	200 rpm	100 rpm	6 rpm	3 rpm		
860523	3811	1.88	37	11	5	22	9.7	3.1	17	67000/	0.5	0.9	2.1	120/	7	27	66	98	60	44	28	7	6	KCL-POLYMER	
860524	3811	1.9	38	11	4	13	10	3	16	71000/	0.4	0.9	2.1	160/	7	27	66	94	53	41	25	7	5	KCL-POLYMER	
860525	3811	1.88	42	7	3	12	10.2	3	17	70000/71000	0.5	1.1	2.2	120/120	7	27	66	96	54	42	27	7	5	KCL-POLYMER	
860526	3811	1.91	40	5	2	9	9.5	3	16.8		0.4	0.6	2.2		7	27	66	90	50	39	25	4	3	KCL-POLYMER	
860527	3811	1.91	39	5	3	11	9.5	3	16.8	70000/71000	0.4	0.6	2.5	280/280	7	27	66	88	49	35	22	4	3	KCL-POLYMER	
860528	3811	1.91	36	6	3	10	9	4.2	16.4	65000/65000	0.1	0.4	1.5	360/760	8	27	65	84	48	35	21	5	4	KCL-POLYMER	
860529	3811	1.91	34	6	2	10	9	5	16.5	60000/6000000	0.3	0.6	1.4	460/640	8	27	65	82	47	34	22	6	4	KCL-POLYMER	
860530	3811	1.9	37	8	2	9	10	4.2	16	66000/	0.3	0.8	1.1	780/	11	33	56	90	53	40	25	7	4	KCL-POLYMER	
860531	3741	1.9	35	6	2	10	9.6	4.4	16	66000/	0.2	0.5	1	700/	10	33	57	85	49	33	21	6	4	KCL-POLYMER	
860601	3741	1.9	38	5	2	11	9.5	4.6	17	60000/	0.1	0.4	1	600/	14	33	53	92	53	36	24	7	4	KCL-POLYMER	
860602	3746	1.91	36	7	2	10	9.9	4.2	17	53000/	0.2	0.1	0.8	700/	11	33	56								KCL-POLYMER
860603	3811	1.91	41	11	2	10	10.2	4	16.8	54000/	0.3	1	0.8	620/	12	31	57	103	62	40	28	7	4	KCL-POLYMER	
860604	3640	1.91	38	10	2	9	11.6	4	16.5	52000/	0.5	2.1	1.1	800/	12	32	56	96	58	38	27	6	4	KCL-POLYMER	
860605	3766	1.91	38	11	2	12	12.1	4.6	18.4	52000/52000	0.6	3	1.2	600/600	11	32	57								KCL-POLYMER
860606	3600	1.91	31	7	2	6	11.2	4.6	18	22000/22000	0.4	3.1	0.9	780/780	1	29	70	75	44	29	20	5	4	KCL-POLYMER	
860607	3750	1.92	35	8	2	6	11	3.5	17.4	21000/21000	0.5	3	1.2	440/440	3	30	67	86	51	33	25	6	4	KCL-POLYMER	
860608	3750	1.93	39	9	2	7	11.5	3.5	17	21000/21000	1.2	5.1	1.6	560/560	3	29	68	96	57	35	26	6	3	KCL-POLYMER	
860609	3750	1.93	35	8	2	6	11.3	3.8	17	21000/21000	1	4.6	1.6	520/520	3	29	68	85	50	33	21	6	4	KCL-POLYMER	
860610	3737	1.93	35	6	2	6	10.5	4.8	18.5	21000/21000	0.5	1.2	1	200/200	1	29	70								KCL-POLYMER
860611	3737	1.93	32	7	2	9	9.8	4.8	19	16000/16000	0.5	1	1	240/240	0	30	70								KCL-POLYMER
860612	3737	1.93	31	6	2	8	10.5	4.9	19	16000/16000	0.5	1	1	240/240		30		74	43	34	20	6	3	Ligno	
860613	3737	1.93	33	5	2	6	10.5	4.8	19	18000/18000	0.5	1	0.9	240/240		30		78	45	33	21	6	3	Ligno	
860614	3737	1.93	32	7	4	15	9.9	6	20	15000/15000	0.2	0.9	0.9	600/600		30		78	46	35	22	7	5	Ligno	
860615	3737	1.93	32	8	5	20	9.7	6.5	21	15000/15000	0.1	0.8	0.6	600/600		30		80	48	36	23	8	5	Ligno	
860616	3737	1.93	32	5	3	12	11.5	10	30	10000/10000	0.6	2.3	1.2	320/320		30									Ligno
860617	3737	1.93	31	5	3	13	11.5	10	30	12000/12000	0.6	2.1	1.1	320/320		30									Ligno
860618	3737	1.93	33	5	3	15	10	5	20	13000/13000	0.5	2	1.1	520/520		30									Ligno
860619	3737	1.93	32	5	2	15	9.7	6	23	13000/13000	0.3	0.9	0.6	560/560		30									Ligno
860620	3737	1.93	33	5	3	15	9.6	6.2	23	12000/12000	0.3	0.9	0.6	560/560		30									LIGNO
860621	3737	1.93	30	7	2	15	9.8	6	23	13000/13000	0.2	0.7	0.4	560/560		30									LIGNO
860622	3737	1.93	31	6	2	16	9.7	6	23	13000/13000	0.3	0.7	0.4	560/560		30									LIGNO
860623	3737	1.93	30	6	2	16	9.6	6	23	14000/14000	0.2	0.7	0.4	580/580		30									LIGNO
860624	3737	1.93	30	6	2	15	9.6	6	23	13000/13000	0.2	0.7	0.4	580/580		30									LIGNO
860625	3737	1.93	29	6	2	14	9.6	6	23	14000/14000	0.2	0.7	0.4	580/580		30									LIGNO
860626	3737	1.93	32	6	3	16	9.4	5.6	22	14000/14000	0.2	0.7	0.5	580/580		30									LIGNO
860627	3390	1.95	31	7	2	16	9.6	5.6	22	12000/12000	0.2	0.6	0.5	460/460		30									LIGNO
860628	3816	1.95	32	6	2	14	11	7	23	12000/12000	0.6	2	1	180/180		31									LIGNO
860629	3848	2.02	44	9	2	25	10.4	5.8	23	12000/12000	0.4	1	0.9	160/160		32	67	106	62	45	29	6	4	LIGNO	
860630	3904	2.05	48	9	3	30	9.9	5.2	21	12000/12000	0.3	0.8	0.6	220/220		32	67	113	65	48	30	9	6	LIGNO	
860701	3956	2.07	46	8	4	32	9.8	5.4	20	12000/12000	0.3	0.7	0.4	220/220		34		98	52	40	30	11	8	LIGNO	

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Daily mud properties

Date
10/11-1986

Norsk
Hydro

Well: 2/11-7
Mud Contractor: promud a/s

System : Boredata Sandnes

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Date	Mid. depth m, MD	Mud dens. (SG)	PV cps	YP mPa	GEL 0 mPa	GEL 10 mPa	Ph	100 psi (cc)	HP/HT (cc)	Cl- inn/out mg/l	Alkalinity			Ca++ inn/out mg/l	Oil %	Sol %	H2O %	V.G. meter at 115 gr. F						Mud type	
											Pf	Pm	Mf					600 rpm	300 rpm	200 rpm	100 rpm	6 rpm	3 rpm		
860702	3965	2.1	39	7	2	12	10.3	5.2	20	12000/12000	0.4	0.8	0.6	220/220		36		92	53	40	28	51	2	LIGNO	
860703	3956	2.1	38	7	2	13	10.1	5.4	20	12000/12000	0.3	0.8	0.6	220/220		36		92	52	38	27	5	2	LIGNO	
860704	3965	2.1	36	7	2	11	10.2	5.6	21	11000/11000	0.4	0.7	0.7	180/180	0	35	65	85	49	34	25	5	2	LIGNO	
860705	3965	2.1	28	6	2	10	10.5	5	20.4	12000/12000	0.5	0.9	0.8	180/180	1	35	64	68	40	23	17	5	2	LIGNO	
860706	3965	2.1	24	6	2	9	10.7	5	20	11000/11000	0.5	0.92	0.9	200/200	1	35	64	59	35	23	15	5	2	LIGNO	
860707	3965	2.1	25	6	2	9	10.4	4.6		11000/11000	0.4	0.9	0.8	160/160	1	34	65	65	38	28	15	5	2	LIGNO	
860708	3965	2.1	24	7	2	10	10.2	4.6	19	11000/11000	0.4	0.8	0.6	160/160	1	35	64	61	37	22	14	5	2	LIGNO	
860709	3965	2.1	25	6	2	10	10.3	5		11000/11000	0.4	0.8	0.8	180/180	1	35	64	62	37	24	15	5	2	LIGNO	
860710	3965	2.1	24	6	2	9	10.2	5		11000/11000	0.4	0.8	0.7	180/180	1	35	64	60	36	23	13	5	2	LIGNO	
860711	3965	2.1	30	6	2	15	11	4.8	19.4	11000/11000	0.7	1.9	1.1	220/220	1	35	64	72	42	28	17	6	3	LIGNO	
860712	3965	2.1	25	6	2	12	10.8	4.8		11000/11000	0.6	1.7	1	200/200	1	35	64								LIGNO
860713	3965	2.1	24	6	2	10	10.8	4.8		11000/11000	0.6	1.7	0.9	200/200	1	35	64								LIGNO
860714	3965	2.1	26	6	2	10	10.7	4.8		11000/11000	0.6	1.6	0.9	200/200	1	35	64								LIGNO
860715	3965	2.1	21	6	2	9	10.6	5	19.4	11000/11000	0.5	1	1	180/180	1	35	64	53	32	20	12	5	2	LIGNO	
860716	3968	2.14	22	4	2	6	10.7	4.8	19.2	11000/11000	0.5	1.3	0.9	160/160	1	35	64	52	30	20	11	3	2	LIGNO	
860717	3968	2.14	23	4	2	9	10.8	5	19.6	11000/11000	0.6	1.4	1	200/200	1	36	63	54	31	21	12	4	2	LIGNO	
860718	3980	2.12	21	3	2	6	11	7.2	24	12000/12000	0.6	1.9	1.3	200/200	1	35	64	48	27	20	11	3	2	LIGNO	
860719	3983	2.12	21	3	2	6	11	7.2	24	12000/12000	0.6	1.9	1.2	220/220	3	33	64	49	28	20	12	4	2	LIGNO	
860720	4006	2.09	20	3	2	6	10	5.2	21	12000/12000	0.4	1.5	0.9	300/300	3	33	64								LIGNO
860721	4062	2.09	25	5	3	9	10.5	4.1	18	12000/12000	0.2	1.1	1.1	320/320	2	30	68	59	34	24	15	5	3	LIGNO	
860722	4088	2.09	34	7	3	13	10.5	3.3	17	12000/12000	0.4	1.1	1.1	350/350	2	31	67	81	47	35	20	7	4	LIGNO	
860723	4088	2.09	41	7	3	9	10	2.5	13	12000/12000	0.6	1.4	1.6	225/225	7	33	60	95	54	41	21	8	4	LIGNO	
860724	4088	2.09	40	8	2	6	10.5	2.2	12	12000/12000	0.6	1.6	1.4	250/250	7	33	60	95	55	40	23	8	4	LIGNO	
860725	4088	2.09	36	7	3	8	11	2.2	13	12000/12000	1.2	2	1.9	100/100	7	33	60	85	49	35	20	8	4	LIGNO	
860726	4088	2.09	34	5	3	6	11	2.5	11	12000/12000	1.2	2	1.7	125/125	7	33	60								LIGNO
860727	4088	2.09	30	5	3	7	11	2.6	12	12000/12000	1.6	2	1.9	350/350	7	33	60	70	40	32	19	9	6	LIGNO	
860728	4088	2.09	30	5	3	7	11	2.7	12	12000/12000	1.5	2	1.8	250/250	7	33	60	70	40	32	19	8	6	LIGNO	
860729	4088	2.09	26	5	3	6	11.5	3.2	13	13000/13000	0.7	2.5	1.7	160/160	6	33	61	61	35	25	16	8	3	LIGNO	
860730	4091	2.09	29	3	2	7	11.5	2.8	13	12000/12000	0.6	2.4	1.7	240/240	6	33	61	64	35	24	15	8	3	LIGNO	
860731	4133	2.09	26	3	2	4	11	2.8	12	12000/12000	0.6	2.1	1.2	400/400	5	33	62	58	32	23	15	7	3	LIGNO	
860801	4234	2.09	25	4	3	6	10.9	2.4	11	12000/12000	0.6	1.6	1.7	130/130	5	33	62	58	33	24	13	6	3	LIGNO	
860802	4304	2.09	27	4	3	7	10.8	2.4	11	12000/12000	0.8	2.2	1.8	360/360	4	33	63	63	35	24	15	7	3	LIGNO	
860803	4397	2.1	26	4	3	6	10.5	2.6	11	12000/12000	0.6	2.6	2.1	200/200	5	33	62	60	34	25	15	7	3	LIGNO	
860804	4484	2.12	29	4	3	8	10.9	2.6	13.5	12000/12000	0.8	2.7	2.5	260/260	4	35	61	65	36	26	15	8	3	LIGNO	
860805	4567	2.12	29	4	3	7	11	2.6	14	12000/12000	1	2.9	2.6	220/220	4	35	61	65	36	26	15	8	3	LIGNO	
860806	4623	2.12	29	4	3	8	10.8	2.4	14	12000/12000	0.9	2.9	2.5	320/320	5	35	60	66	37	27	16	8	3	LIGNO	
860807	4647	2.12	29	4	3	6	11	2.6	14	12000/12000	0.8	2.9	2.7	280/280	5	35	60	65	36	25	15	8	3	LIGNO	
860808	4660	2.12	29	4	2	5	10.3	2.4	14	12000/12000	0.7	2.1	2	300/300	5	35	60	65	36	25	15	5	3	LIGNO	
860809	4660	2.1	29	5	2	5	10.2	2.3	14	12000/12000	0.7	1.8	1.8	320/320	5	35	60	67	38	28	16	5	3	LIGNO	
860810	4744	2.1	28	5	2	4	10.7	2.6	14.4	12000/12000	0.7	1.7	1	340/340	4	35	61	65	37	26	15	5	2	LIGNO	

Daily mud properties

Date
10/11-1986

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(ooo)

System : Boredata Sandnes

Well: 2/11-7
Mud Contractor: promud a/s

Norsk
Hydro

14 3

Date	Mid. depth m, MD	Mud dens. (SG)	PV cps	YP mPa	GEL 0 mPa	GEL 10 mPa	Ph	100 psi (cc)	HP/HT (cc)	Cl- inn/out mg/l	Alkalinity			Ca++ inn/out mg/l	Oil %	Sol %	H2O %	V.G. meter at 115 gr. F							Mud type
											Pf	Pm	Mf					600 rpm	300 rpm	200 rpm	100 rpm	6 rpm	3 rpm		
860811	4828	2.1	29	5	2	5	10.7	2.8	14	12000/12000	0.7	1.4	1.1	300/300	4	35	61	67	38	27	16	5	2	LIGNO	
860812	4897	2.11	30	5	2	5	10.5	2.6	14	12000/12000	0.7	1.3	1	320/320	4	35	61	69	39	27	17	6	3	LIGNO	
860813	4951	2.12	34	5	2	6	10.7	2.8	14	12000/12000	0.7	1.3	1.2	300/300	4	35	61	77	43	32	20	6	2	LIGNO	
860814	5011	2.12	29	4	2	6	10.5	2.6	14	12000/12000	0.7	1.3	1.1	280/280	4	35	61	66	37	25	19	6	3	LIGNO	
860815	5042	2.13	31	5	2	7	10.5	2.6	14	12000/12000	0.7	1.3	1.2	280/280	4	35	61	71	40	31	20	6	3	LIGNO	
860816	5042	2.13	26	4	2	5	10.9	2	14	12000/12000	1	2.4	2.2	340/340	4	35	61	60	34	25	14	5	3	LIGNO	
860817	5042	2.13	24	4	2	5	11	2.2	14	12000/12000	1	2.4	2	340/340	4	35	61	56	32	23	13	5	2	LIGNO	
860818	5042	2.13	27	5	2	6	10.6	2		12000/12000	0.8	1.7	1.7	300/300	4	35	61	63	36	26	17	5	3	LIGNO	
860819	5042	2.13	26	5	2	6	11	2.2	14	12000/12000	1	1.9	1.9	280/280	4	35	61	61	35	23	14	5	2	LIGNO	
860820	5042	2.13	27	4	2	7	10.9	2.6	14	11000/11000	1.2	1.8	1.8	260/260	4	35	61	61	34	25	16	4	2	LIGNO	
860821	5042	2.13	29	5	2	7	10.7	2.8	14	11000/11000	0.9	1.3	1.3	240/240	4	35	61	68	39	29	18	7	3	LIGNO	
860822	5042	2.13	27	5	2	6	11	2.2	14	11000/11000	1.2	1.4	1.4	200/200	4	35	61								LIGNO
860823	5042	2.13	27	4	2	6	11	2.4	14	11000/11000	1	1.4	1.4	200/200	4	35	61								LIGNO
860824	5042	2.13	33	6	4	10	10.8	2.2	13.8	11000/11000	1.3	1.8	1.8	240/240	6	35	59								LIGNO
860825	5042	2.14	28	7	2	10	10.8	1.4	13.8	11000/11000	1.8	2.4	2.4	220/220	8	35	57								LIGNO
860826	5042	2.14	26	6	2	6	10.8	1.2	13.6	11000/11000	2	2	2.6	220/220	8	36	56	63	37	26	17	3	2	LIGNO	
860827	5042	2.14	29	6	2	6	10.6	1.4		11000/11000	1.6	1.8	1.8	220/220	8	36	56	70	41	30	21	6	3	LIGNO	
860828	5042	2.14	24	5	2	5	10.7	1.5	13.8	11000/11000	1.4	2.2	2.2	200/200	8	36	56	58	34	25	14	5	2	LIGNO	
860829	5042	2.14	26	5	2	10	11.5	2.7	14	11000/11000	1.7	3.2	2.8	/280	8	36	56								LIGNO
860830	3735	1.95	20	4	2	5	11	4.9		/10000	1.4	2.6	2	/260	4	31	65	54	34	24	17	8	4	LIGNO	
860831	3735	1.95	21	3	2	6	11	5		/11000	1.3	2.7	2.5	/360	4	31	65								LIGNO
860901	3735	1.95	21	3	2	5	11	5.5		/11000	1.1	2.6	2.3	/320	4	31	65	48	27	19	14	8	4	LIGNO	
860902	152	1.03	0	0																					LIGNO
860903	152	1.03	0	0																					LIGNO
860904	152	1.03	0	0																					LIGNO
860905	104	1.03	0	0																					LIGNO
860906	0	1.03	0	0																					LIGNO

TABLE B-7

TOTAL MUD MATERIALS CONSUMPTION

<u>Product</u>	<u>no. units</u>	<u>size of units</u>
Barite	6014	mt
Bentonite	170	mt
NaOH	408	25 kg
Soda Ash	62	50 kg
Lime	60	20 kg
Milpolymer 302	238	25 kg
Drispac Reg	274	25 kg
Drispac S/L	629	25 kg
XC-polymer	25	25 kg
Permalose	510	25 kg
KCl	4945	50 kg
KCl-brine	3932	bb1
Probio	3	200 l
Bicarbonate	125	50 kg
Defoamer	120	27 l
Soltex	222	25 kg
Nutplug	82	25 kg
Nutplug F	146	25 kg
Mica C	176	25 kg
Mica F	272	25 kg
Prothin	1105	25 kg
Ligcon	604	25 kg
Miltemp	423	25 kg
Chemtrol	653	25 kg
Deaseal D	62	25 kg
Aluminium stearate	10	25 kg
Carbomul	12	bb1
IMCO spot	25	25 kg
SAPP	9	50 kg

U-573


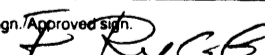


Norsk Hydro

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Rapport/Report

Fortrolig/ Confidential <input checked="" type="checkbox"/>	Tittel/Forfatter(e) Title/Author(s)	Sign.
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Resymé Konklusjon Anbefaling Summary Conclusion Recommendation		<div style="border: 2px solid black; padding: 10px; text-align: center;"> <p>87-0347-8A</p> <p>11 MARS 1987</p> <p>REGISTRERT</p> <p>OLJEDIREKTORATET</p> </div>
Emneord/Key words Source rock evaluation Maturity, Biomarkers		Emnekategori/Subject category Petroleum Geochemistry
Divisjon Seksjon Avdeling Division Section Dept. Geosection Pertoleum Geochem	Kvadrant Blokk - Bronn Quadrant Block - Well 2/11-7	Dato Date 10-2-87 Side/Pages - Appendix 24
Godkjent sign./Approved sign. 	Prosjekt nr./Project nr. RA 520	List nr./List no. PL 068 Revisions nr./Revision no.

5515 11-85 10.000 Reklametrykk Grafisk A.s



I. INTRODUCTION

This report gives the results of the source rock evaluation and maturity estimations in well 2/11-7. The results are correlated with the previously analysed well GERT-1 in the Danish Sector.

Well 2/11-7 was drilled by Norsk Hydro Produksjon A/S and was spudded 16. april 1986 and reached TD at 5042 m

A well location map for 2/11-7 and GERT-1 is given in Fig. I.1.

Oilshow analysis of the well was undertaken on the rig by EXLOG. Based on these results intervals to be covered by Side Wall Cores were selected. Selected SWC's, drillcuttings (DC) and Coresamples (CC) were analysed by Geochem Laboratories. The remainder of the analytical work and the compilation of this report has been carried out at Norsk Hydro Research Center in Bergen, Norway.

A list of samples selected for geochemical analysis is given in Table I.1.

Geochemistry 2/11-7

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- Table II.1.1. Results from OilShow Analysis.
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- Table II.2.2. Extraction and Group Type Separation ratios.
- Table II.3.1. Molecular ratios from gas chromatography of saturated hydrocarbons.
- Table II.4.1. Molecular ratios from gas chromatography of aromatic hydrocarbons.
- Table II.6.1. Quantitative results from Pyrolysis gas chromatography.
- Table II.7.1. Results of Visual Kerogen Analysis.
- Table III.1.1. Vitrinite Reflectance results.
- Table III.2.1. Thermal Alteration Indices.
- Table III.3.1. Sterane biomarker ratios.
- Table III.3.2. Triterpane biomarker ratios.

Table I.1

DEPTH (M)		SAMPLE CODE	SAMPLE WEIGHT (G)	ANALYST COMPANY	EXTRACT	PY GC	KEROGEN TYPING	VITRINITE
START	END							
1030.0	1040.0	DC		EXLOG				
1040.0	1050.0	DC		EXLOG				
1050.0	1060.0	DC		EXLOG				
1060.0	1070.0	DC		EXLOG				
1070.0	1080.0	DC		EXLOG				
1080.0	1090.0	DC		EXLOG				
1090.0	1100.0	DC		EXLOG				
1100.0	1110.0	DC		EXLOG				
1110.0	1120.0	DC		EXLOG				
1120.0	1130.0	DC		EXLOG				
1130.0	1140.0	DC		EXLOG				
1140.0	1150.0	DC		EXLOG				
1150.0	1160.0	DC		EXLOG				
1160.0	1170.0	DC		EXLOG				
1170.0	1180.0	DC		EXLOG				
1180.0	1190.0	DC		EXLOG				
1190.0	1200.0	DC		EXLOG				
1200.0	1210.0	DC		EXLOG				
1210.0	1220.0	DC		EXLOG				
1220.0	1230.0	DC		EXLOG				
1230.0	1240.0	DC		EXLOG				
1240.0	1250.0	DC		EXLOG				
1250.0	1260.0	DC		EXLOG				
1260.0	1270.0	DC		EXLOG				
1270.0	1280.0	DC		EXLOG				
1280.0	1290.0	DC		EXLOG				
1290.0	1300.0	DC		EXLOG				
1300.0	1310.0	DC		EXLOG				
1310.0	1320.0	DC		EXLOG				
1320.0	1330.0	DC		EXLOG				
1330.0	1340.0	DC		EXLOG				
1340.0	1350.0	DC		EXLOG				
1350.0	1360.0	DC		EXLOG				
1360.0	1370.0	DC		EXLOG				
1370.0	1380.0	DC		EXLOG				
1380.0	1390.0	DC		EXLOG				
1390.0	1400.0	DC		EXLOG				
1400.0	1410.0	DC		EXLOG				
1410.0	1420.0	DC		EXLOG				
1420.0	1430.0	DC		EXLOG				
1430.0	1440.0	DC		EXLOG				
1440.0	1450.0	DC		EXLOG				
1450.0	1460.0	DC		EXLOG				
1460.0	1470.0	DC		EXLOG				
1470.0	1480.0	DC		EXLOG				
1480.0	1490.0	DC		EXLOG				
1490.0	1500.0	DC		EXLOG				
1500.0	1510.0	DC		EXLOG				
1510.0	1520.0	DC		EXLOG				
1520.0	1530.0	DC		EXLOG				
1530.0	1540.0	DC		EXLOG				
1540.0	1550.0	DC		EXLOG				
1550.0	1560.0	DC		EXLOG				
1560.0	1570.0	DC		EXLOG				
1570.0	1580.0	DC		EXLOG				

DEPTH (M)		SAMPLE CODE	SAMPLE WEIGHT (G)	ANALYST COMPANY	EXTRACT	PY GC	KEROGEN TYPING	VITRINITE
START	END							
1530.0	1590.0	DC		EXLOG				
1590.0	1600.0	DC		EXLOG				
1600.0	1610.0	DC		EXLOG				
1610.0	1620.0	DC		EXLOG				
1620.0	1630.0	DC		EXLOG				
1630.0	1640.0	DC		EXLOG				
1640.0	1650.0	DC		EXLOG				
1650.0	1660.0	DC		EXLOG				
1660.0	1670.0	DC		EXLOG				
1670.0	1680.0	DC		EXLOG				
1680.0	1690.0	DC		EXLOG				
1690.0	1690.0	DC		GEOCHEM				
1690.0	1700.0	DC		EXLOG	•	•	•	•
1700.0	1710.0	DC		EXLOG				
1710.0	1720.0	DC		EXLOG				
1720.0	1730.0	DC		EXLOG				
1730.0	1740.0	DC		EXLOG				
1740.0	1750.0	DC		EXLOG				
1750.0	1760.0	DC		EXLOG				
1760.0	1770.0	DC		EXLOG				
1770.0	1780.0	DC		EXLOG				
1780.0	1790.0	DC		EXLOG				
1790.0	1790.0	DC		GEOCHEM				
1790.0	1800.0	DC		EXLOG	•	•	•	•
1800.0	1810.0	DC		EXLOG				
1810.0	1820.0	DC		EXLOG				
1820.0	1830.0	DC		EXLOG				
1830.0	1840.0	DC		EXLOG				
1840.0	1850.0	DC		EXLOG				
1850.0	1860.0	DC		EXLOG				
1860.0	1870.0	DC		EXLOG				
1870.0	1880.0	DC		EXLOG				
1880.0	1890.0	DC		GEOCHEM				
1890.0	1900.0	DC		EXLOG	•	•	•	•
1900.0	1910.0	DC		EXLOG				
1910.0	1920.0	DC		EXLOG				
1920.0	1930.0	DC		EXLOG				
1930.0	1940.0	DC		EXLOG				
1940.0	1950.0	DC		EXLOG				
1950.0	1960.0	DC		EXLOG				
1960.0	1970.0	DC		EXLOG				
1970.0	1980.0	DC		EXLOG				
1980.0	1990.0	DC		EXLOG				
1990.0	2000.0	DC		EXLOG				
1990.0	2000.0	DC		GEOCHEM				
2000.0	2010.0	DC		EXLOG	•	•	•	•
2010.0	2020.0	DC		EXLOG				
2020.0	2030.0	DC		EXLOG				
2030.0	2040.0	DC		EXLOG				
2040.0	2050.0	DC		EXLOG				
2050.0	2060.0	DC		EXLOG				
2060.0	2070.0	DC		EXLOG				
2070.0	2080.0	DC		EXLOG				
2080.0	2090.0	DC		EXLOG				
2090.0	2100.0	DC		EXLOG				
2100.0	2110.0	DC		EXLOG				

DEPTH (M) START END	SAMPLE CODE	SAMPLE WEIGHT (G)	ANALYST COMPANY	EXTRACT	PY GC	KEROGEN TYPING	VITRINITE
2110.0 2120.0	DC		EXLOG				
2120.0 2130.0	DC		EXLOG				
2130.0 2140.0	DC		EXLOG				
2140.0 2150.0	DC		EXLOG				
2150.0 2160.0	DC		EXLOG				
2160.0 2170.0	DC		EXLOG				
2170.0 2180.0	DC		EXLOG				
2180.0 2190.0	DC		EXLOG				
2190.0 2200.0	DC		EXLOG				
2200.0 2210.0	DC		EXLOG				
2210.0 2220.0	DC		EXLOG				
2210.0 2220.0	DC		GEOCHEM				
2220.0 2230.0	DC		EXLOG	•	•	•	•
2230.0 2240.0	DC		EXLOG				
2240.0 2250.0	DC		EXLOG				
2250.0 2260.0	DC		EXLOG				
2260.0 2270.0	DC		EXLOG				
2270.0 2280.0	DC		EXLOG				
2280.0 2290.0	DC		EXLOG				
2290.0 2300.0	DC		EXLOG				
2300.0 2310.0	DC		EXLOG				
2310.0 2320.0	DC		EXLOG				
2320.0 2330.0	DC		EXLOG				
2330.0 2340.0	DC		EXLOG				
2340.0 2350.0	DC		EXLOG				
2350.0 2360.0	DC		EXLOG				
2360.0 2370.0	DC		EXLOG				
2370.0 2380.0	DC		EXLOG				
2380.0 2390.0	DC		EXLOG				
2390.0 2400.0	DC		EXLOG				
2400.0 2410.0	DC		EXLOG				
2410.0 2420.0	DC		EXLOG				
2420.0 2430.0	DC		EXLOG				
2430.0 2440.0	DC		EXLOG				
2440.0 2450.0	DC		EXLOG				
2450.0 2460.0	DC		EXLOG				
2460.0 2470.0	DC		EXLOG				
2470.0 2480.0	DC		EXLOG				
2480.0 2490.0	DC		EXLOG				
2490.0 2500.0	DC		EXLOG				
2500.0 2510.0	DC		EXLOG				
2510.0 2520.0	DC		EXLOG				
2520.0 2530.0	DC		EXLOG				
2530.0 2540.0	DC		EXLOG				
2540.0 2550.0	DC		EXLOG				
2550.0 2560.0	DC		EXLOG				
2550.0 2560.0	DC		GEOCHEM				
2560.0 2570.0	DC		EXLOG	•			
2570.0 2580.0	DC		EXLOG				
2580.0 2590.0	DC		EXLOG				
2590.0 2600.0	DC		EXLOG				
2600.0 2610.0	DC		EXLOG				
2610.0 2620.0	DC		EXLOG				
2620.0 2630.0	DC		EXLOG				
2630.0 2640.0	DC		EXLOG				
2640.0 2650.0	DC		EXLOG				

DEPTH (M) START	DEPTH (M) END	SAMPLE CODE	SAMPLE WEIGHT (G)	ANALYST COMPANY	EXTRACT	PY GC	KEROGEN TYPING	VITRINITE
2650.0	2660.0	DC		EXLOG				
2660.0	2670.0	DC		EXLOG				
2670.0	2680.0	DC		EXLOG				
2680.0	2690.0	DC		EXLOG				
2690.0	2700.0	DC		EXLOG				
2700.0	2710.0	DC		EXLOG				
2710.0	2720.0	DC		EXLOG				
2720.0	2730.0	DC		EXLOG				
2730.0	2740.0	DC		EXLOG				
2740.0	2750.0	DC		EXLOG				
2750.0	2760.0	DC		EXLOG				
2760.0	2770.0	DC		EXLOG				
2770.0	2780.0	DC		EXLOG				
2780.0	2790.0	DC		EXLOG				
2790.0	2800.0	DC		EXLOG				
2800.0	2810.0	DC		EXLOG				
2810.0	2820.0	DC		EXLOG				
2820.0	2830.0	DC		EXLOG				
2830.0	2840.0	DC		EXLOG				
2840.0	2850.0	DC		EXLOG				
2850.0	2860.0	DC		EXLOG				
2860.0	2870.0	DC		EXLOG				
2870.0	2880.0	DC		EXLOG				
2880.0	2890.0	DC		EXLOG				
2890.0	2900.0	DC		EXLOG				
2900.0	2905.0	DC		EXLOG				
2905.0	2910.0	DC		EXLOG				
2910.0	2915.0	DC		EXLOG				
2915.0	2920.0	DC		EXLOG				
2915.0	2920.0	DC		GEOCHEM				
2920.0	2925.0	DC		EXLOG				
2925.0	2930.0	DC		EXLOG				
2930.0	2935.0	DC		EXLOG				
2935.0	2940.0	DC		EXLOG				
2940.0	2945.0	DC		EXLOG				
2945.0	2950.0	DC		EXLOG				
2950.0	2955.0	DC		EXLOG				
2955.0	2960.0	DC		EXLOG				
2960.0	2965.0	DC		EXLOG				
2965.0	2970.0	DC		EXLOG				
2965.0	2970.0	DC		GEOCHEM				
2970.0	2975.0	DC		EXLOG				
2975.0	2980.0	DC		EXLOG				
2980.0	2985.0	DC		EXLOG				
2985.0	2990.0	DC		EXLOG				
2990.0	2995.0	DC		EXLOG				
2995.0	3000.0	DC		EXLOG				
3000.0	3005.0	DC		EXLOG				
3005.0	3010.0	DC		EXLOG				
3010.0	3015.0	DC		EXLOG				
3015.0	3020.0	DC		EXLOG				
3020.0	3025.0	DC		EXLOG				
3025.0	3030.0	DC		EXLOG				
3030.0	3035.0	DC		EXLOG				
3035.0	3040.0	DC		EXLOG				
3040.0	3045.0	DC		EXLOG				

DEPTH (M)		SAMPLE	SAMPLE	ANALYST		PY	KEROGEN	VITRINITE
START	END	CODE	WEIGHT (G)	COMPANY	EXTRACT	GC	TYPING	
3045.0	3050.0	DC		EXLOG				
3050.0	3055.0	DC		EXLOG				
3055.0	3060.0	DC		EXLOG				
3060.0	3065.0	DC		EXLOG				
3065.0	3070.0	DC		EXLOG				
3070.0	3075.0	DC		EXLOG				
3075.0	3080.0	DC		EXLOG				
3080.0	3085.0	DC		EXLOG				
3085.0	3090.0	DC		EXLOG				
3090.0	3095.0	DC		EXLOG				
3095.0	3100.0	DC		EXLOG				
3100.0	3105.0	DC		EXLOG				
3105.0	3110.0	DC		EXLOG				
3110.0	3115.0	DC		EXLOG				
3115.0	3120.0	DC		EXLOG				
3120.0	3125.0	DC		EXLOG				
3125.0	3135.0	DC		EXLOG				
3135.0	3140.0	DC		EXLOG				
3140.0	3145.0	DC		EXLOG				
3145.0	3150.0	DC		EXLOG				
3150.0	3155.0	DC		EXLOG				
3155.0	3160.0	DC		EXLOG				
3160.0	3165.0	DC		EXLOG				
3165.0	3170.0	DC		EXLOG				
3170.0	3175.0	DC		EXLOG				
3175.0	3180.0	DC		EXLOG				
3180.0	3185.0	DC		EXLOG				
3185.0	3190.0	DC		EXLOG				
3190.0	3195.0	DC		EXLOG				
3195.0	3200.0	DC		EXLOG				
3200.0	3205.0	DC		EXLOG				
3205.0	3210.0	DC		EXLOG				
3210.0	3215.0	DC		EXLOG				
3215.0	3220.0	DC		EXLOG				
3220.0	3225.0	DC		EXLOG				
3225.0	3230.0	DC		EXLOG				
3230.0	3235.0	DC		EXLOG				
3235.0	3240.0	DC		EXLOG				
3240.0	3245.0	DC		EXLOG				
3245.0	3250.0	DC		EXLOG				
3250.0	3255.0	DC		EXLOG				
3255.0	3260.0	DC		EXLOG				
3260.0	3265.0	DC		EXLOG				
3265.0	3270.0	DC		EXLOG				
3270.0	3275.0	DC		EXLOG				
3275.0	3280.0	DC		EXLOG				
3280.0	3285.0	DC		EXLOG				
3285.0	3290.0	DC		EXLOG				
3290.0	3295.0	DC		EXLOG				
3295.0	3300.0	DC		EXLOG				
3300.0	3310.0	DC		EXLOG				
3310.0	3320.0	DC		EXLOG				
3320.0	3330.0	DC		EXLOG				
3330.0	3340.0	DC		EXLOG				
3340.0	3350.0	DC		EXLOG				
3350.0	3360.0	DC		EXLOG				

DEPTH (M)	SAMPLE	SAMPLE	ANALYST	PY	KEROGEN	VITRINITE	
START	END	CODE	WEIGHT (G)	COMPANY	EXTRACT	GC	TYPING
3360.0	3370.0	DC		EXLOG			
3370.0	3380.0	DC		EXLOG			
3380.0	3390.0	DC		EXLOG			
3390.0	3400.0	DC		EXLOG			
3400.0	3410.0	DC		EXLOG			
3410.0	3420.0	DC		EXLOG			
3420.0	3430.0	DC		EXLOG			
3430.0	3440.0	DC		EXLOG			
3440.0	3450.0	DC		EXLOG			
3450.0	3460.0	DC		EXLOG			
3460.0	3470.0	DC		EXLOG			
3470.0	3480.0	DC		EXLOG			
3480.0	3490.0	DC		EXLOG			
3490.0	3500.0	DC		EXLOG			
3500.0	3510.0	DC		EXLOG			
3510.0	3520.0	DC		EXLOG			
3520.0	3530.0	DC		EXLOG			
3530.0	3535.0	DC		EXLOG			
3535.0	3540.0	DC		EXLOG			
3535.0	3540.0	DC		GEOCHEM			
3540.0	3545.0	DC		EXLOG			
3545.0	3550.0	DC		EXLOG			
3550.0	3555.0	DC		EXLOG			
3555.0	3560.0	DC		EXLOG			
3560.0	3565.0	DC		EXLOG			
3565.0	3570.0	DC		EXLOG			
3570.0	3575.0	DC		EXLOG			
3575.0	3580.0	DC		EXLOG			
3580.0	3585.0	DC		EXLOG			
3585.0	3590.0	DC		EXLOG			
3590.0	3595.0	DC		EXLOG			
3595.0	3600.0	DC		EXLOG			
3595.0	3600.0	DC		GEOCHEM			
3600.0	3605.0	DC		EXLOG			
3605.0	3610.0	DC		EXLOG			
3610.0	3615.0	DC		EXLOG			
3615.0	3620.0	DC		EXLOG			
3620.0	3625.0	DC		EXLOG			
3625.0	3630.0	DC		EXLOG			
3630.0	3635.0	DC		EXLOG			
3635.0	3640.0	DC		EXLOG			
3640.0	3645.0	DC		EXLOG			
3645.0	3650.0	DC		EXLOG			
3650.0	3655.0	DC		EXLOG			
3655.0	3660.0	DC		EXLOG			
3660.0	3665.0	DC		EXLOG			
3665.0	3670.0	DC		EXLOG			
3665.0	3670.0	DC		GEOCHEM			
3670.0	3675.0	DC		EXLOG			
3675.0	3680.0	DC		EXLOG			
3680.0	3685.0	DC		EXLOG			
3685.0	3690.0	DC		EXLOG			
3690.0	3695.0	DC		EXLOG			
3695.0	3700.0	DC		EXLOG			
3700.0	3705.0	DC		EXLOG			
3705.0	3710.0	DC		EXLOG			

DEPTH (M) START	DEPTH (M) END	SAMPLE CODE	SAMPLE WEIGHT (G)	ANALYST COMPANY	EXTRACT	PY GC	KEROGEN TYPING	VITRINITE
3710.0	3715.0	DC		EXLOG				
3715.0	3720.0	DC		EXLOG				
3720.0	3725.0	DC		EXLOG				
3725.0	3730.0	DC		EXLOG				
3730.0	3735.0	DC		EXLOG				
3735.0	3740.0	DC		EXLOG				
3740.0	3745.0	DC		EXLOG				
3745.0	3750.0	DC		EXLOG				
3750.0	3755.0	DC		EXLOG				
3756.0	3756.0	SWC		EXLOG				
3756.0	3760.0	DC		EXLOG				
3760.0	3765.0	DC		EXLOG				
3765.5	3765.5	SWC		EXLOG				
3765.5	3770.0	DC		EXLOG				
3774.0	3774.0	SWC		EXLOG	•	•	•	•
3774.0	3774.0	SWC		GEOCHEM				
3774.0	3775.0	DC		EXLOG				
3778.5	3778.5	SWC		EXLOG				
3778.5	3778.5	SWC		GEOCHEM	•		•	•
3778.5	3780.0	DC		EXLOG				
3780.0	3785.0	DC		EXLOG				
3785.0	3790.0	DC		EXLOG				
3792.5	3792.5	SWC		EXLOG				
3792.5	3792.5	SWC		GEOCHEM	•	•	•	•
3792.5	3795.0	DC		EXLOG				
3795.0	3800.0	DC		EXLOG				
3795.0	3800.0	DC		GEOCHEM				
3800.5	3800.5	SWC		EXLOG	•			
3800.5	3802.0	DC		EXLOG				
3802.0	3805.0	DC		EXLOG				
3805.5	3805.5	SWC		EXLOG				
3805.5	3807.0	DC		EXLOG				
3807.0	3810.0	DC		EXLOG				
3810.0	3812.0	DC		EXLOG				
3814.0	3814.0	SWC		EXLOG	•	•	•	•
3814.0	3814.0	SWC		GEOCHEM				
3814.0	3815.0	DC		EXLOG				
3815.0	3817.0	DC		EXLOG				
3817.0	3820.0	DC		EXLOG				
3817.0	3820.0	DC		GEOCHEM				
3820.0	3820.1	DC		EXLOG	•		•	
3820.1	3822.0	DC		EXLOG				
3822.0	3825.0	DC		EXLOG				
3825.0	3827.0	DC		EXLOG				
3827.0	3830.0	DC		EXLOG				
3827.0	3830.0	DC		GEOCHEM				
3830.0	3832.0	DC		EXLOG	•	•	•	•
3832.0	3835.0	DC		EXLOG				
3835.0	3837.0	DC		EXLOG				
3837.0	3840.0	DC		EXLOG				
3840.0	3842.0	DC		EXLOG				
3842.0	3845.0	DC		EXLOG				
3845.0	3847.0	DC		EXLOG				
3847.0	3850.0	DC		EXLOG				
3850.0	3852.0	DC		EXLOG				
3852.0	3855.0	DC		EXLOG				

DEPTH (M)		SAMPLE CODE	SAMPLE WEIGHT (G)	ANALYST COMPANY	EXTRACT	PY GC	KEROGEN TYPING	VITRINITE
START	END							
3855.0	3857.0	DC		EXLOG				
3857.0	3860.0	DC		EXLOG				
3860.0	3862.0	DC		EXLOG				
3862.0	3865.0	DC		EXLOG				
3865.0	3867.0	DC		EXLOG				
3867.0	3870.0	DC		EXLOG				
3870.0	3872.0	DC		EXLOG				
3872.0	3875.0	DC		EXLOG				
3875.0	3877.0	DC		EXLOG				
3877.0	3880.0	DC		EXLOG				
3877.0	3880.0	DC		GEOCHEM				
3880.0	3882.0	DC		EXLOG				
3882.0	3885.0	DC		EXLOG				
3885.0	3887.0	DC		EXLOG				
3887.0	3890.0	DC		EXLOG				
3890.0	3892.0	DC		EXLOG				
3892.0	3895.0	DC		EXLOG				
3895.0	3897.0	DC		EXLOG				
3897.0	3900.0	DC		EXLOG				
3900.0	3902.0	DC		EXLOG				
3902.0	3905.0	DC		EXLOG				
3905.0	3907.0	DC		EXLOG				
3907.0	3910.0	DC		EXLOG				
3910.0	3912.0	DC		EXLOG				
3912.0	3915.0	DC		EXLOG				
3915.0	3917.0	DC		EXLOG				
3917.0	3920.0	DC		EXLOG				
3920.0	3922.0	DC		EXLOG				
3922.0	3925.0	DC		EXLOG				
3925.0	3927.0	DC		EXLOG				
3927.0	3930.0	DC		EXLOG				
3930.0	3932.0	DC		EXLOG				
3932.0	3935.0	DC		EXLOG				
3935.0	3937.0	DC		EXLOG				
3937.0	3940.0	DC		EXLOG				
3940.0	3942.0	DC		EXLOG				
3942.0	3945.0	DC		EXLOG				
3945.0	3947.0	DC		EXLOG				
3947.0	3950.0	DC		EXLOG				
3950.0	3952.0	DC		EXLOG				
3952.0	3955.0	DC		EXLOG				
3955.0	3957.0	DC		EXLOG				
3957.0	3960.0	DC		EXLOG				
3960.0	3962.0	DC		EXLOG				
3962.0	3965.0	DC		EXLOG				
3965.0	3977.0	DC		EXLOG				
3977.0	3980.0	DC		EXLOG				
3980.0	3982.0	DC		EXLOG				
3982.0	3985.0	DC		EXLOG				
3985.0	3987.0	DC		EXLOG				
3987.0	3990.0	DC		EXLOG				
3990.0	3992.0	DC		EXLOG				
3992.0	4007.0	DC		EXLOG				
4007.0	4010.0	DC		EXLOG				
4010.0	4012.0	DC		EXLOG				
4012.0	4015.0	DC		EXLOG				

DEPTH (M) START	DEPTH (M) END	SAMPLE CODE	SAMPLE WEIGHT (G)	ANALYST COMPANY	EXTRACT	PY GC	KEROGEN TYPING	VITRINITE
4015.0	4017.0	DC		EXLOG				
4017.0	4020.0	DC		EXLOG				
4020.0	4022.0	DC		EXLOG				
4022.0	4025.0	DC		EXLOG				
4025.0	4027.0	DC		EXLOG				
4027.0	4030.0	DC		EXLOG				
4030.0	4032.0	DC		EXLOG				
4032.0	4035.0	DC		EXLOG				
4035.0	4037.0	DC		EXLOG				
4037.0	4040.0	DC		EXLOG				
4040.0	4042.0	DC		EXLOG				
4042.0	4045.0	DC		EXLOG				
4045.0	4047.0	DC		EXLOG				
4047.0	4050.0	DC		EXLOG				
4050.0	4052.0	DC		EXLOG				
4052.0	4055.0	DC		EXLOG				
4055.0	4057.0	DC		EXLOG				
4057.0	4060.0	DC		EXLOG				
4060.0	4062.0	DC		EXLOG				
4062.0	4065.0	DC		EXLOG				
4065.0	4067.0	DC		EXLOG				
4067.0	4070.0	DC		EXLOG				
4070.0	4072.0	DC		EXLOG				
4072.0	4075.0	DC		EXLOG				
4075.0	4077.0	DC		EXLOG				
4077.0	4080.0	DC		EXLOG				
4080.0	4082.0	DC		EXLOG				
4082.0	4085.0	DC		EXLOG				
4085.0	4087.0	DC		EXLOG				
4087.0	4090.0	DC		EXLOG				
4087.0	4090.0	DC		GEOCHEM				
4090.0	4092.0	DC		EXLOG				
4092.0	4095.0	DC		EXLOG				
4095.0	4097.0	DC		EXLOG				
4097.0	4100.0	DC		EXLOG				
4100.0	4102.0	DC		EXLOG				
4102.0	4105.0	DC		EXLOG				
4105.0	4107.0	DC		EXLOG				
4107.0	4110.0	DC		EXLOG				
4110.0	4112.0	DC		EXLOG				
4112.0	4115.0	DC		EXLOG				
4115.0	4117.0	DC		EXLOG				
4117.0	4120.0	DC		EXLOG				
4120.0	4122.0	DC		EXLOG				
4122.0	4125.0	DC		EXLOG				
4125.0	4127.0	DC		EXLOG				
4127.0	4130.0	DC		EXLOG				
4130.0	4132.0	DC		EXLOG				
4132.0	4135.0	DC		EXLOG				
4135.0	4137.0	DC		EXLOG				
4137.0	4140.0	DC		EXLOG				
4140.0	4142.0	DC		EXLOG				
4142.0	4145.0	DC		EXLOG				
4145.0	4147.0	DC		EXLOG				
4147.0	4150.0	DC		EXLOG				
4147.0	4150.0	DC		GEOCHEM				

DEPTH (M)		SAMPLE	SAMPLE	ANALYST	EXTRACT	PY	KEROGEN	VITRINITE
START	END	CODE	WEIGHT (G)	COMPANY		GC	TYPING	
4150.0	4152.0	DC		EXLOG	•	•	•	•
4152.0	4155.0	DC		EXLOG				
4155.0	4157.0	DC		EXLOG				
4157.0	4160.0	DC		EXLOG				
4157.0	4160.0	DC		GEOCHEM				
4160.0	4162.0	DC		EXLOG	•		•	•
4162.0	4165.0	DC		EXLOG				
4165.0	4167.0	DC		EXLOG				
4167.0	4170.0	DC		EXLOG				
4167.0	4170.0	DC		GEOCHEM				
4170.0	4172.0	DC		EXLOG	•			
4172.0	4175.0	DC		EXLOG				
4175.0	4177.0	DC		EXLOG				
4177.0	4180.0	DC		EXLOG				
4180.0	4182.0	DC		EXLOG				
4182.0	4185.0	DC		EXLOG				
4185.0	4187.0	DC		EXLOG				
4187.0	4190.0	DC		EXLOG				
4187.0	4190.0	DC		GEOCHEM	•	•	•	•
4190.0	4192.0	DC		EXLOG				
4192.0	4195.0	DC		EXLOG				
4195.0	4197.0	DC		EXLOG				
4197.0	4200.0	DC		EXLOG				
4200.0	4202.0	DC		EXLOG				
4202.0	4205.0	DC		EXLOG				
4205.0	4207.0	DC		EXLOG				
4207.0	4210.0	DC		EXLOG				
4210.0	4212.0	DC		EXLOG				
4212.0	4215.0	DC		EXLOG				
4215.0	4217.0	DC		EXLOG				
4217.0	4220.0	DC		EXLOG				
4220.0	4222.0	DC		EXLOG				
4222.0	4225.0	DC		EXLOG				
4225.0	4227.0	DC		EXLOG				
4227.0	4230.0	DC		EXLOG				
4230.0	4232.0	DC		EXLOG				
4232.0	4235.0	DC		EXLOG				
4235.0	4237.0	DC		EXLOG				
4237.0	4240.0	DC		EXLOG				
4240.0	4242.0	DC		EXLOG				
4242.0	4245.0	DC		EXLOG				
4245.0	4247.0	DC		EXLOG				
4247.0	4250.0	DC		EXLOG				
4250.0	4252.0	DC		EXLOG				
4252.0	4255.0	DC		EXLOG				
4255.0	4257.0	DC		EXLOG				
4257.0	4260.0	DC		EXLOG				
4257.0	4260.0	DC		GEOCHEM	•		•	•
4260.0	4265.0	DC		EXLOG				
4265.0	4267.0	DC		EXLOG				
4267.0	4270.0	DC		EXLOG				
4270.0	4272.0	DC		EXLOG				
4272.0	4275.0	DC		EXLOG				
4275.0	4277.0	DC		EXLOG				
4277.0	4280.0	DC		EXLOG				
4280.0	4282.0	DC		EXLOG				

DEPTH (M)		SAMPLE CODE	SAMPLE WEIGHT (G)	ANALYST COMPANY	EXTRACT	PY GC	KEROGEN TYPING	VITRINITE
START	END							
4282.0	4285.0	DC		EXLOG				
4285.0	4287.0	DC		EXLOG				
4287.0	4290.0	DC		EXLOG				
4287.0	4290.0	DC		GEOCHEM	•	•	•	•
4290.0	4292.0	DC		EXLOG				
4292.0	4295.0	DC		EXLOG				
4295.0	4297.0	DC		EXLOG				
4297.0	4300.0	DC		EXLOG				
4297.0	4300.0	DC		GEOCHEM				
4300.0	4302.0	DC		EXLOG	•			
4302.0	4305.0	DC		EXLOG				
4305.0	4307.0	DC		EXLOG				
4307.0	4310.0	DC		EXLOG				
4307.0	4310.0	DC		GEOCHEM	•	•	•	•
4310.0	4312.0	DC		EXLOG				
4312.0	4315.0	DC		EXLOG				
4315.0	4317.0	DC		EXLOG				
4317.0	4320.0	DC		EXLOG				
4317.0	4320.0	DC		GEOCHEM	•		•	•
4320.0	4322.0	DC		EXLOG				
4322.0	4325.0	DC		EXLOG				
4325.0	4327.0	DC		EXLOG				
4327.0	4330.0	DC		EXLOG				
4327.0	4330.0	DC		GEOCHEM	•	•	•	•
4330.0	4332.0	DC		EXLOG				
4332.0	4335.0	DC		EXLOG				
4335.0	4337.0	DC		EXLOG				
4337.0	4340.0	DC		EXLOG				
4337.0	4340.0	DC		GEOCHEM	•		•	•
4340.0	4342.0	DC		EXLOG				
4342.0	4345.0	DC		EXLOG				
4345.0	4347.0	DC		EXLOG				
4347.0	4350.0	DC		EXLOG				
4347.0	4350.0	DC		GEOCHEM	•	•	•	•
4350.0	4352.0	DC		EXLOG				
4352.0	4355.0	DC		EXLOG				
4355.0	4357.0	DC		EXLOG				
4357.0	4360.0	DC		EXLOG				
4357.0	4360.0	DC		GEOCHEM	•		•	•
4360.0	4362.0	DC		EXLOG				
4362.0	4365.0	DC		EXLOG				
4365.0	4367.0	DC		EXLOG				
4367.0	4370.0	DC		EXLOG				
4367.0	4370.0	DC		GEOCHEM	•	•	•	•
4370.0	4372.0	DC		EXLOG				
4372.0	4375.0	DC		EXLOG				
4375.0	4377.0	DC		EXLOG				
4377.0	4380.0	DC		EXLOG				
4377.0	4380.0	DC		GEOCHEM	•		•	•
4380.0	4382.0	DC		EXLOG				
4382.0	4385.0	DC		EXLOG				
4385.0	4387.0	DC		EXLOG				
4387.0	4390.0	DC		EXLOG				
4387.0	4390.0	DC		GEOCHEM	•		•	•
4390.0	4392.0	DC		EXLOG				
4392.0	4395.0	DC		EXLOG				

DEPTH (M) START	DEPTH (M) END	SAMPLE CODE	SAMPLE WEIGHT (G)	ANALYST COMPANY	EXTRACT	PY GC	KEROGEN TYPING	VITRINITE
4395.0	4397.0	DC		EXLOG				
4397.0	4400.0	DC		EXLOG				
4397.0	4400.0	DC		GEOCHEM	•	•	•	•
4400.0	4402.0	DC		EXLOG				
4402.0	4405.0	DC		EXLOG				
4405.0	4407.0	DC		EXLOG				
4407.0	4410.0	DC		EXLOG				
4410.0	4412.0	DC		EXLOG				
4412.0	4415.0	DC		EXLOG				
4415.0	4417.0	DC		EXLOG				
4417.0	4420.0	DC		EXLOG				
4420.0	4422.0	DC		EXLOG				
4422.0	4425.0	DC		EXLOG				
4425.0	4427.0	DC		EXLOG				
4427.0	4430.0	DC		EXLOG				
4430.0	4432.0	DC		EXLOG				
4432.0	4435.0	DC		EXLOG				
4435.0	4437.0	DC		EXLOG				
4437.0	4440.0	DC		EXLOG				
4440.0	4442.0	DC		EXLOG				
4442.0	4445.0	DC		EXLOG				
4445.0	4447.0	DC		EXLOG				
4447.0	4450.0	DC		EXLOG				
4450.0	4452.0	DC		EXLOG				
4452.0	4455.0	DC		EXLOG				
4455.0	4457.0	DC		EXLOG				
4457.0	4460.0	DC		EXLOG				
4457.0	4460.0	DC		GEOCHEM	•	•	•	•
4460.0	4462.0	DC		EXLOG				
4462.0	4465.0	DC		EXLOG	•	•	•	•
4465.0	4467.0	DC		EXLOG				
4467.0	4470.0	DC		EXLOG				
4470.0	4472.0	DC		EXLOG				
4472.0	4475.0	DC		EXLOG				
4475.0	4477.0	DC		EXLOG				
4477.0	4480.0	DC		EXLOG				
4480.0	4482.0	DC		EXLOG				
4482.0	4485.0	DC		EXLOG				
4485.0	4487.0	DC		EXLOG				
4487.0	4490.0	DC		EXLOG				
4490.0	4492.0	DC		EXLOG				
4492.0	4495.0	DC		EXLOG				
4495.0	4497.0	DC		EXLOG				
4497.0	4500.0	DC		EXLOG				
4497.0	4500.0	DC		GEOCHEM	•	•	•	•
4500.0	4502.0	DC		EXLOG				
4502.0	4505.0	DC		EXLOG	•	•	•	•
4505.0	4507.0	DC		EXLOG				
4507.0	4510.0	DC		EXLOG				
4510.0	4512.0	DC		EXLOG				
4512.0	4515.0	DC		EXLOG				
4515.0	4517.0	DC		EXLOG				
4517.0	4520.0	DC		EXLOG				
4520.0	4522.0	DC		EXLOG				
4522.0	4525.0	DC		EXLOG				
4525.0	4527.0	DC		EXLOG				

DEPTH (M)		SAMPLE CODE	SAMPLE WEIGHT (G)	ANALYST COMPANY	EXTRACT	PY GC	KEROGEN TYPING	VITRINITE
START	END							
4527.0	4530.0	DC		EXLOG				
4530.0	4532.0	DC		EXLOG				
4532.0	4535.0	DC		EXLOG				
4535.0	4537.0	DC		EXLOG				
4537.0	4540.0	DC		EXLOG				
4537.0	4540.0	DC		GEOCHEM				
4540.0	4542.0	DC		EXLOG	•			
4542.0	4545.0	DC		EXLOG				
4545.0	4547.0	DC		EXLOG				
4547.0	4550.0	DC		EXLOG				
4550.0	4552.0	DC		EXLOG				
4552.0	4555.0	DC		EXLOG				
4555.0	4557.0	DC		EXLOG				
4557.0	4560.0	DC		EXLOG				
4560.0	4562.0	DC		EXLOG				
4562.0	4565.0	DC		EXLOG				
4565.0	4567.0	DC		EXLOG				
4567.0	4570.0	DC		EXLOG				
4570.0	4572.0	DC		EXLOG				
4572.0	4575.0	DC		EXLOG				
4575.0	4577.0	DC		EXLOG				
4577.0	4580.0	DC		EXLOG				
4577.0	4580.0	DC		GEOCHEM				
4580.0	4582.0	DC		EXLOG	•	•	•	•
4582.0	4585.0	DC		EXLOG				
4585.0	4587.0	DC		EXLOG				
4587.0	4590.0	DC		EXLOG				
4590.0	4592.0	DC		EXLOG				
4592.0	4595.0	DC		EXLOG				
4595.0	4597.0	DC		EXLOG				
4597.0	4600.0	DC		EXLOG				
4600.0	4602.0	DC		EXLOG				
4602.0	4605.0	DC		EXLOG				
4605.0	4607.0	DC		EXLOG				
4607.0	4610.0	DC		EXLOG				
4610.0	4612.0	DC		EXLOG				
4612.0	4615.0	DC		EXLOG				
4615.0	4617.0	DC		EXLOG				
4617.0	4620.0	DC		EXLOG				
4620.0	4622.0	DC		EXLOG				
4622.0	4665.0	DC		EXLOG				
4665.0	4667.0	DC		EXLOG				
4667.0	4670.0	DC		EXLOG				
4670.0	4672.0	DC		EXLOG				
4672.0	4675.0	DC		EXLOG				
4675.0	4677.0	DC		EXLOG				
4677.0	4680.0	DC		EXLOG				
4680.0	4682.0	DC		EXLOG				
4682.0	4685.0	DC		EXLOG				
4685.0	4687.0	DC		EXLOG				
4687.0	4690.0	DC		EXLOG				
4687.0	4690.0	DC		GEOCHEM				
4690.0	4692.0	DC		EXLOG	•	•	•	•
4692.0	4695.0	DC		EXLOG				
4695.0	4697.0	DC		EXLOG				
4697.0	4700.0	DC		EXLOG				

DEPTH (M) START	DEPTH (M) END	SAMPLE CODE	SAMPLE WEIGHT (G)	ANALYST COMPANY	EXTRACT	PY GC	KEROGEN TYPING	VITRINITE
4700.0	4702.0	DC		EXLOG				
4702.0	4705.0	DC		EXLOG				
4705.0	4707.0	DC		EXLOG				
4707.0	4710.0	DC		EXLOG				
4710.0	4712.0	DC		EXLOG				
4712.0	4715.0	DC		EXLOG				
4715.0	4717.0	DC		EXLOG				
4717.0	4720.0	DC		EXLOG				
4720.0	4722.0	DC		EXLOG				
4722.0	4725.0	DC		EXLOG				
4725.0	4727.0	DC		EXLOG				
4727.0	4730.0	DC		EXLOG				
4730.0	4732.0	DC		EXLOG				
4732.0	4735.0	DC		EXLOG				
4735.0	4737.0	DC		EXLOG				
4737.0	4740.0	DC		EXLOG				
4737.0	4740.0	DC		GEOCHEM				
4740.0	4742.0	DC		EXLOG	•	•	•	•
4742.0	4745.0	DC		EXLOG				
4745.0	4747.0	DC		EXLOG				
4747.0	4750.0	DC		EXLOG				
4750.0	4752.0	DC		EXLOG				
4752.0	4755.0	DC		EXLOG				
4755.0	4757.0	DC		EXLOG				
4757.0	4760.0	DC		EXLOG				
4760.0	4762.0	DC		EXLOG				
4762.0	4765.0	DC		EXLOG				
4765.0	4767.0	DC		EXLOG				
4767.0	4770.0	DC		EXLOG				
4770.0	4772.0	DC		EXLOG				
4772.0	4775.0	DC		EXLOG				
4775.0	4777.0	DC		EXLOG				
4777.0	4780.0	DC		EXLOG				
4780.0	4782.0	DC		EXLOG				
4782.0	4785.0	DC		EXLOG				
4785.0	4787.0	DC		EXLOG				
4787.0	4790.0	DC		EXLOG				
4790.0	4792.0	DC		EXLOG				
4792.0	4795.0	DC		EXLOG				
4795.0	4797.0	DC		EXLOG				
4797.0	4800.0	DC		EXLOG				
4800.0	4802.0	DC		EXLOG				
4802.0	4805.0	DC		EXLOG				
4805.0	4807.0	DC		EXLOG				
4807.0	4810.0	DC		EXLOG				
4807.0	4810.0	DC		GEOCHEM				
4810.0	4812.0	DC		EXLOG	•	•	•	•
4812.0	4815.0	DC		EXLOG				
4815.0	4817.0	DC		EXLOG				
4817.0	4820.0	DC		EXLOG				
4820.0	4822.0	DC		EXLOG				
4822.0	4825.0	DC		EXLOG				
4825.0	4827.0	DC		EXLOG				
4827.0	4830.0	DC		EXLOG				
4830.0	4832.0	DC		EXLOG				
4832.0	4835.0	DC		EXLOG				

DEPTH (M)		SAMPLE CODE	SAMPLE WEIGHT (G)	ANALYST COMPANY	EXTRACT	PY GC	KEROGEN TYPING	VITRINITE
START	END							
4835.0	4837.0	DC		EXLOG				
4837.0	4840.0	DC		EXLOG				
4840.0	4842.0	DC		EXLOG				
4842.0	4845.0	DC		EXLOG				
4845.0	4847.0	DC		EXLOG				
4847.0	4850.0	DC		EXLOG				
4850.0	4852.0	DC		EXLOG				
4852.0	4855.0	DC		EXLOG				
4855.0	4857.0	DC		EXLOG				
4857.0	4860.0	DC		EXLOG				
4857.0	4860.0	DC		GEOCHEM				
4860.0	4862.0	DC		EXLOG				
4862.0	4865.0	DC		EXLOG				
4865.0	4867.0	DC		EXLOG				
4867.0	4870.0	DC		EXLOG				
4870.0	4872.0	DC		EXLOG				
4872.0	4875.0	DC		EXLOG				
4875.0	4877.0	DC		EXLOG				
4877.0	4880.0	DC		EXLOG				
4880.0	4882.0	DC		EXLOG				
4882.0	4885.0	DC		EXLOG				
4885.0	4887.0	DC		EXLOG				
4887.0	4890.0	DC		EXLOG				
4890.0	4892.0	DC		EXLOG				
4892.0	4895.0	DC		EXLOG				
4895.0	4897.0	DC		EXLOG				
4897.0	4900.0	DC		EXLOG				
4897.0	4900.0	DC		GEOCHEM				
4900.0	4902.0	DC		EXLOG	•	•	•	•
4902.0	4905.0	DC		EXLOG				
4905.0	4907.0	DC		EXLOG				
4907.0	4910.0	DC		EXLOG				
4910.0	4912.0	DC		EXLOG				
4912.0	4915.0	DC		EXLOG				
4915.0	4917.0	DC		EXLOG				
4917.0	4920.0	DC		EXLOG				
4920.0	4922.0	DC		EXLOG				
4922.0	4925.0	DC		EXLOG				
4925.0	4927.0	DC		EXLOG				
4927.0	4930.0	DC		EXLOG				
4930.0	4932.0	DC		EXLOG				
4932.0	4935.0	DC		EXLOG				
4935.0	4937.0	DC		EXLOG				
4937.0	4940.0	DC		EXLOG				
4937.0	4940.0	DC		GEOCHEM				
4940.0	4942.0	DC		EXLOG	•	•	•	•
4942.0	4945.0	DC		EXLOG				
4945.0	4947.0	DC		EXLOG				
4947.0	4950.0	DC		EXLOG				
4950.0	4952.0	DC		EXLOG				
4952.0	4955.0	DC		EXLOG				
4955.0	4957.0	DC		EXLOG				
4957.0	4960.0	DC		EXLOG				
4960.0	4962.0	DC		EXLOG				
4962.0	4965.0	DC		EXLOG				
4965.0	4967.0	DC		EXLOG				

DEPTH (M)		SAMPLE CODE	SAMPLE WEIGHT (G)	ANALYST COMPANY	EXTRACT	PY GC	KEROGEN TYPING	VITRINITE
START	END							
4967.0	4970.0	DC		EXLOG				
4970.0	4972.0	DC		EXLOG				
4972.0	4975.0	DC		EXLOG				
4975.0	4977.0	DC		EXLOG				
4977.0	4980.0	DC		EXLOG				
4977.0	4980.0	DC		GEOCHEM				
4980.0	4982.0	DC		EXLOG	•	•	•	•
4982.0	4985.0	DC		EXLOG				
4985.0	4987.0	DC		EXLOG				
4987.0	4990.0	DC		EXLOG				
4990.0	4992.0	DC		EXLOG				
4992.0	4995.0	DC		EXLOG				
4995.0	4997.0	DC		EXLOG				
4997.0	5000.0	DC		EXLOG				
5000.0	5002.0	DC		EXLOG				
5002.0	5005.0	DC		EXLOG				
5005.0	5007.0	DC		EXLOG				
5007.0	5010.0	DC		EXLOG				
5010.0	5012.0	DC		EXLOG				
5012.0	5015.0	DC		EXLOG				
5015.0	5017.0	DC		EXLOG				
5017.0	5020.0	DC		EXLOG				
5020.0	5022.0	DC		EXLOG				
5022.0	5025.0	DC		EXLOG				
5025.0	5027.0	DC		EXLOG				
5027.0	5030.0	DC		EXLOG				
5030.0	5032.0	DC		EXLOG				
5032.0	5035.0	DC		EXLOG				
5035.0	5037.0	DC		EXLOG				
5037.0	5040.0	DC		EXLOG				
5037.0	5040.0	DC		GEOCHEM				
5040.0	5042.0	DC		EXLOG	•	•	•	•

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7



Depth (m)	Group/Fm	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
1040.0			DC	0.4	2.3		1.1	208.3		0.1	417	EXLOG
1040.0			DC	0.4	2.2		1.5	149.0		0.2	417	EXLOG
1050.0			DC	0.4	2.4		1.5	160.5		0.1	422	EXLOG
1060.0			DC	0.4	2.2		1.5	150.7		0.1	413	EXLOG
1070.0			DC	0.4	2.7		1.4	187.9		0.1	420	EXLOG
1080.0			DC	0.4	3.0		1.3	227.5		0.1	415	EXLOG
1090.0			DC	0.4	2.2		1.0	218.8		0.2	423	EXLOG
1100.0			DC	1.0	2.9		1.0	296.9		0.3	426	EXLOG
1110.0			DC	0.5	2.2		0.9	230.9		0.2	423	EXLOG
1120.0			DC	0.6	2.4		0.9	271.9		0.2	415	EXLOG
1130.0			DC	0.4	1.7		0.9	193.3		0.2	411	EXLOG
1140.0			DC	0.3	1.8		0.9	195.6		0.2	415	EXLOG
1150.0			DC	0.3	1.9		1.0	202.1		0.1	412	EXLOG
1160.0			DC	0.4	2.1		1.0	210.9		0.2	419	EXLOG
1170.0			DC	0.4	2.2		1.1	194.6		0.2	422	EXLOG
1180.0			DC	0.5	2.2		1.2	182.4		0.2	418	EXLOG
1190.0			DC	0.5	2.3		1.1	206.3		0.2	419	EXLOG
1200.0			DC	0.5	2.2		1.2	183.5		0.2	419	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)



Depth (m)	Group/Fm	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
1210.0			DC	0.4	2.0		1.0	191.3		0.2	417	EXLOG
1220.0			DC	0.5	2.0		1.0	195.1		0.2	416	EXLOG
1230.0			DC	0.6	2.2		1.0	212.6		0.2	419	EXLOG
1240.0			DC	0.5	2.1		1.1	184.2		0.2	413	EXLOG
1250.0			DC	0.5	1.7		0.9	177.9		0.2	412	EXLOG
1260.0			DC	0.5	2.2		1.1	194.7		0.2	426	EXLOG
1270.0			DC	0.4	2.2		1.2	180.5		0.2	416	EXLOG
1280.0			DC	0.5	2.2		1.2	184.9		0.2	419	EXLOG
1290.0			DC	0.7	2.2		1.2	184.2		0.3	414	EXLOG
1300.0			DC	0.7	2.0		1.2	171.8		0.3	411	EXLOG
1310.0			DC	0.6	2.1		1.3	164.3		0.2	414	EXLOG
1320.0			DC	0.6	2.2		1.3	176.0		0.2	417	EXLOG
1330.0			DC	0.6	2.0		1.2	162.5		0.2	416	EXLOG
1340.0			DC	0.5	1.7		1.1	150.9		0.2	416	EXLOG
1350.0			DC	0.6	2.2		1.2	185.7		0.2	417	EXLOG
1360.0			DC	0.4	1.8		0.9	188.3		0.2	415	EXLOG
1370.0			DC	0.4	1.7		1.0	161.9		0.2	411	EXLOG
1380.0			DC	0.4	1.6		1.1	154.2		0.2	424	EXLOG
1390.0			DC	0.4	1.6		1.0	155.3		0.2	419	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

Petroleum Geochemistry Group
Research Center Bergen

HYDRO

Depth (m)	Group/Fm	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO ₂ /t	PI	Tmax Deg.c	Company
1400.0			DC	0.4	1.6		0.9	167.4		0.2	413	EXLOG
1410.0			DC	0.7	2.1		1.1	196.3		0.3	425	EXLOG
1420.0			DC	0.6	1.6		0.9	181.8		0.3	411	EXLOG
1430.0			DC	0.5	1.2		0.8	143.2		0.3	410	EXLOG
1440.0			DC	0.5	1.2		0.8	149.4		0.3	414	EXLOG
1450.0			DC	0.5	1.3		0.9	148.3		0.3	411	EXLOG
1460.0			DC	0.4	1.1		0.8	148.7		0.3	414	EXLOG
1470.0			DC	0.4	0.9		0.7	122.9		0.3	405	EXLOG
1480.0			DC	0.5	0.9		0.6	139.7		0.3	406	EXLOG
1490.0			DC	0.5	1.0		0.5	198.1		0.3	410	EXLOG
1500.0			DC	0.5	1.6		0.9	181.4		0.3	415	EXLOG
1510.0			DC	0.6	1.2		0.9	125.3		0.3	424	EXLOG
1520.0			DC	0.6	1.2		0.9	125.3		0.3	419	EXLOG
1530.0			DC	0.8	1.6		0.9	170.2		0.3	417	EXLOG
1540.0			DC	0.7	1.7		1.2	149.1		0.3	429	EXLOG
1550.0			DC	1.4	4.6		2.0	234.3		0.2	429	EXLOG
1560.0			DC	1.2	3.5		1.8	200.0		0.3	426	EXLOG
1570.0			DC	1.4	3.6		1.5	231.2		0.3	430	EXLOG
1580.0			DC	0.7	1.4		0.9	145.7		0.3	418	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)



Depth (m)	Group/Fm	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
1590.0			DC	1.6	4.7		1.7	271.7		0.3	421	EXLOG
1600.0			DC	1.8	4.5		1.8	256.8		0.3	416	EXLOG
1610.0			DC	1.3	4.0		1.7	227.0		0.2	420	EXLOG
1620.0			DC	1.3	4.5		1.8	253.1		0.2	421	EXLOG
1630.0			DC	1.4	4.8		1.8	263.9		0.2	422	EXLOG
1640.0			DC	1.4	5.2		2.1	249.0		0.2	426	EXLOG
1650.0			DC	1.2	5.4		2.2	243.6		0.2	424	EXLOG
1660.0			DC	1.4	4.8		2.0	233.3		0.2	430	EXLOG
1670.0			DC	1.3	5.9		2.8	206.0		0.2	418	EXLOG
1680.0			DC	1.1	5.4		2.6	209.3		0.2	426	EXLOG
1690.0			DC	1.1	3.5		1.9	184.7		0.2	424	EXLOG
1700.0			DC	0.8	3.7		2.0	186.9		0.2	422	EXLOG
1710.0			DC	1.0	4.5		2.1	212.2		0.2	419	EXLOG
1720.0			DC	0.8	5.7		1.7	330.2		0.1	426	EXLOG
1730.0			DC	0.9	4.0		2.0	198.0		0.2	424	EXLOG
1740.0			DC	1.0	3.9		1.9	208.1		0.2	428	EXLOG
1750.0			DC	0.8	3.7		1.8	202.2		0.2	425	EXLOG
1760.0			DC	1.2	5.6		2.3	240.6		0.2	431	EXLOG
1770.0			DC	1.3	6.4		2.6	245.2		0.2	423	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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Depth (m)	Group/Fm	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
1780.0			DC	1.2	5.6		2.6	215.8		0.2	426	EXLOG
1790.0			DC	1.5	8.4		3.8	218.8		0.1	424	EXLOG
1800.0			DC	1.4	6.0		2.7	223.0		0.2	427	EXLOG
1810.0			DC	1.2	6.4		2.9	222.2		0.2	426	EXLOG
1820.0			DC	1.2	4.7		2.3	203.0		0.2	423	EXLOG
1830.0			DC	1.1	4.8		2.3	212.8		0.2	425	EXLOG
1840.0			DC	0.9	4.8		2.4	200.4		0.1	426	EXLOG
1850.0			DC	1.0	5.7		3.0	193.2		0.2	421	EXLOG
1860.0			DC	1.1	7.4		3.5	211.5		0.1	423	EXLOG
1870.0			DC	1.1	7.3		3.5	210.3		0.1	430	EXLOG
1880.0			DC	1.0	5.9		2.8	213.5		0.2	426	EXLOG
1900.0			DC	0.8	3.0		1.7	177.4		0.2	424	EXLOG
1910.0			DC	0.6	3.2		1.9	174.1		0.2	429	EXLOG
1920.0			DC	0.7	2.3		1.4	162.9		0.2	428	EXLOG
1930.0			DC	0.8	3.4		1.8	184.6		0.2	428	EXLOG
1940.0			DC	0.7	3.6		2.0	182.2		0.2	429	EXLOG
1950.0			DC	0.6	3.9		2.0	193.1		0.1	425	EXLOG
1960.0			DC	0.5	3.1		1.7	184.4		0.1	428	EXLOG
1970.0			DC	0.7	3.6		1.9	192.6		0.2	425	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)



Depth (m)	Group/Fm	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
1980.0			DC	0.6	3.3		1.7	200.6		0.1	427	EXLOG
1990.0			DC	0.6	2.8		1.7	169.5		0.2	431	EXLOG
2000.0			DC	0.9	4.7		2.0	229.4		0.2	426	EXLOG
2010.0			DC	0.8	3.7		1.6	227.4		0.2	431	EXLOG
2020.0			DC	0.7	3.6		1.5	231.8		0.2	427	EXLOG
2030.0			DC	0.6	2.9		1.3	226.6		0.2	430	EXLOG
2040.0			DC	0.5	3.6		1.6	221.3		0.1	429	EXLOG
2050.0			DC	0.6	2.4		1.2	200.0		0.2	424	EXLOG
2060.0			DC	0.5	2.9		1.4	214.1		0.2	426	EXLOG
2070.0			DC	0.4	2.8		1.2	233.9		0.1	430	EXLOG
2080.0			DC	0.3	2.1		1.1	196.3		0.1	429	EXLOG
2090.0			DC	0.3	2.4		1.2	195.2		0.1	428	EXLOG
2100.0			DC	0.4	2.2		1.0	218.8		0.1	429	EXLOG
2110.0			DC	0.5	2.9		1.3	213.4		0.2	425	EXLOG
2120.0			DC	0.3	2.2		1.2	178.7		0.1	433	EXLOG
2130.0			DC	0.4	2.0		1.0	197.0		0.2	430	EXLOG
2140.0			DC	0.3	2.0		1.3	155.4		0.1	426	EXLOG
2150.0			DC	0.4	2.0		1.2	173.3		0.2	429	EXLOG
2160.0			DC	0.4	2.1		1.0	200.0		0.2	426	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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Depth (m)	Group/Fm	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
2170.0			DC	0.4	2.6		1.2	216.8		0.1	431	EXLOG
2180.0			DC	0.4	2.3		1.2	195.7		0.1	429	EXLOG
2190.0			DC	0.5	2.5		1.3	200.0		0.2	429	EXLOG
2200.0			DC	0.4	2.5		1.2	212.6		0.1	434	EXLOG
2210.0			DC	0.5	2.4		1.1	212.6		0.2	425	EXLOG
2220.0			DC	0.5	2.5		1.4	182.2		0.2	428	EXLOG
2230.0			DC	0.3	1.4		0.8	179.5		0.2	432	EXLOG
2240.0			DC	0.4	1.4		0.9	159.3		0.2	432	EXLOG
2250.0			DC	0.3	1.3		0.8	169.7		0.2	425	EXLOG
2260.0			DC	0.2	1.3		0.7	180.0		0.2	426	EXLOG
2270.0			DC	0.2	1.3		0.8	157.8		0.1	431	EXLOG
2280.0			DC	0.2	1.5		0.8	185.2		0.1	428	EXLOG
2290.0			DC	0.2	1.3		0.8	168.0		0.1	428	EXLOG
2300.0			DC	0.2	1.0		0.8	122.9		0.2	427	EXLOG
2310.0			DC	0.3	1.2		0.8	151.9		0.2	427	EXLOG
2320.0			DC	0.3	1.2		0.8	150.0		0.2	427	EXLOG
2330.0			DC	0.2	0.7		0.8	89.9		0.2	430	EXLOG
2340.0			DC	0.1	0.7		0.8	94.7		0.2	426	EXLOG
2350.0			DC	0.2	0.6		0.7	91.3		0.2	419	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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HYDRO

Depth (m)	Group/Fm	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
2360.0			DC	0.2	0.7		0.7	95.8		0.2	423	EXLOG
2370.0			DC	0.1	1.0		0.6	162.7		0.1	429	EXLOG
2380.0			DC	0.2	0.6		0.6	103.3		0.2	425	EXLOG
2390.0			DC	0.3	0.8		0.7	116.7		0.3	426	EXLOG
2400.0			DC	0.3	0.8		0.6	135.5		0.3	422	EXLOG
2410.0			DC	0.2	0.9		0.6	137.1		0.2	426	EXLOG
2420.0			DC	0.2	1.0		0.7	142.6		0.2	430	EXLOG
2430.0			DC	0.3	0.7		0.6	118.6		0.3	427	EXLOG
2440.0			DC	0.1	0.7		0.6	120.7		0.1	431	EXLOG
2450.0			DC	0.1	1.1		0.8	138.3		0.1	435	EXLOG
2460.0			DC	0.1	1.1		0.9	123.0		0.1	432	EXLOG
2470.0			DC	0.1	1.0		0.8	121.4		0.1	434	EXLOG
2480.0			DC	0.1	1.1		0.8	144.0		0.1	432	EXLOG
2490.0			DC	0.1	1.0		0.9	110.1		0.1	434	EXLOG
2500.0			DC	0.2	1.0		0.9	122.1		0.2	431	EXLOG
2510.0			DC	0.1	1.1		0.9	128.4		0.1	434	EXLOG
2520.0			DC	0.2	1.4		1.0	133.0		0.1	432	EXLOG
2530.0			DC	0.2	1.1		0.8	139.5		0.1	432	EXLOG
2540.0			DC	0.1	1.2		0.9	124.5		0.1	437	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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Depth (m)	Group/Fm	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
2550.0			DC	0.2	1.3		1.0	127.6		0.1	432	EXLOG
2560.0			DC	0.1	1.3		1.0	126.9		0.1	433	EXLOG
2570.0			DC	0.1	1.1		0.9	119.6		0.1	435	EXLOG
2580.0			DC	0.2	1.2		1.0	113.3		0.1	432	EXLOG
2590.0			DC	0.1	1.2		0.9	134.1		0.1	431	EXLOG
2600.0			DC	0.1	1.0		0.8	134.7		0.1	427	EXLOG
2610.0			DC	0.1	1.4		0.9	149.5		0.1	433	EXLOG
2620.0			DC	0.2	1.4		0.9	153.3		0.1	432	EXLOG
2630.0			DC	0.3	1.4		1.0	138.6		0.2	430	EXLOG
2640.0			DC	0.2	1.4		1.0	141.8		0.1	432	EXLOG
2650.0			DC	0.3	1.2		1.0	127.1		0.2	430	EXLOG
2660.0			DC	0.4	1.4		0.9	147.9		0.2	434	EXLOG
2670.0			DC	0.3	1.6		1.0	152.4		0.2	431	EXLOG
2680.0			DC	0.3	1.4		0.9	145.7		0.2	435	EXLOG
2690.0			DC	0.3	1.3		0.9	140.0		0.2	435	EXLOG
2700.0			DC	0.3	1.6		0.9	169.6		0.2	434	EXLOG
2710.0			DC	0.2	1.5		0.9	170.1		0.1	436	EXLOG
2720.0			DC	0.1	1.3		0.7	181.7		0.1	437	EXLOG
2730.0			DC	0.1	1.2		0.8	162.7		0.1	437	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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HYDRO

Depth (m)	Group/Fm	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
2740.0			DC	0.1	0.9		0.7	142.4		0.1	440	EXLOG
2750.0			DC	0.1	0.9		0.6	135.9		0.1	441	EXLOG
2760.0			DC	0.1	0.9		0.7	128.8		0.1	439	EXLOG
2770.0			DC	0.1	0.8		0.6	132.8		0.1	437	EXLOG
2780.0			DC	0.1	0.8		0.5	152.9		0.1	438	EXLOG
2790.0			DC	0.1	0.7		0.6	119.6		0.1	440	EXLOG
2800.0			DC	0.1	0.7		0.4	169.8		0.1	439	EXLOG
2810.0			DC	0.1	0.8		0.6	123.8		0.1	439	EXLOG
2820.0			DC	0.1	0.8		0.6	131.7		0.1	439	EXLOG
2830.0			DC	0.1	1.4		0.9	145.2		0.1	441	EXLOG
2840.0			DC	0.1	1.6		1.0	161.8		0.1	445	EXLOG
2850.0			DC	0.1	0.8		0.6	123.4		0.1	439	EXLOG
2860.0			DC	0.1	1.0		0.7	144.8		0.1	442	EXLOG
2870.0			DC	0.1	0.5		0.4	114.0		0.1	439	EXLOG
2880.0			DC	0.1	0.5		0.4	118.2		0.1	436	EXLOG
2890.0			DC	0.1	0.6		0.5	117.6		0.1	442	EXLOG
2900.0			DC	0.1	0.6		0.5	118.8		0.1	446	EXLOG
2905.0			DC	0.1	0.6		0.5	118.8		0.1	441	EXLOG
2910.0			DC	0.1	0.7		0.8	92.3		0.1	441	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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Depth (m)	Group/Fm	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
2915.0			DC	0.1	1.5		1.0	144.2		0.1	443	EXLOG
2920.0			DC	0.2	2.7		1.4	189.3		0.1	444	EXLOG
2925.0			DC	0.1	3.0		1.4	212.2		0.0	446	EXLOG
2930.0			DC	0.1	2.5		1.4	179.9		0.0	440	EXLOG
2935.0			DC	0.1	1.2		0.9	133.0		0.1	440	EXLOG
2940.0			DC	0.1	0.7		0.6	116.9		0.1	440	EXLOG
2945.0			DC	0.1	1.5		1.0	149.5		0.1	435	EXLOG
2950.0			DC	0.1	0.7		1.1	59.1		0.1	435	EXLOG
2955.0			DC	0.2	2.0		1.2	159.3		0.1	431	EXLOG
2960.0			DC	0.3	3.6		1.6	223.5		0.1	433	EXLOG
2965.0			DC	0.3	4.0		1.7	235.5		0.1	436	EXLOG
2970.0			DC	0.3	3.5		1.6	210.4		0.1	432	EXLOG
2975.0			DC	0.3	2.0		1.5	127.9		0.1	429	EXLOG
2980.0			DC	0.4	2.9		1.3	222.0		0.1	434	EXLOG
2985.0			DC	0.3	3.7		1.5	246.1		0.1	438	EXLOG
2990.0			DC	0.3	2.7		1.2	214.5		0.1	440	EXLOG
2995.0			DC	1.0	2.9		1.4	213.9		0.2	438	EXLOG
3000.0			DC	0.4	2.4		1.2	193.4		0.1	440	EXLOG
3005.0			DC	0.2	2.6		1.4	191.1		0.1	441	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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Depth (m)	Group/Fm	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
3010.0			DC	0.1	1.6		1.3	130.4		0.1	442	EXLOG
3015.0			DC	0.1	0.9		1.1	82.5		0.1	445	EXLOG
3020.0			DC	0.1	0.7		1.1	60.5		0.1	447	EXLOG
3025.0			DC	0.1	0.5		0.9	54.7		0.1	441	EXLOG
3030.0			DC	0.1	0.4		0.8	47.0		0.2	433	EXLOG
3035.0			DC	0.0	0.3		0.5	65.4		0.1	433	EXLOG
3040.0			DC	0.0	0.2		0.1	141.7		0.1	428	EXLOG
3045.0			DC	0.0	0.3		0.2	120.8		0.1	427	EXLOG
3050.0			DC	0.0	0.2		0.2	95.8		0.1	423	EXLOG
3055.0			DC	0.0	0.4		0.4	100.0		0.1	431	EXLOG
3060.0			DC	0.1	0.5		0.6	88.1		0.1	434	EXLOG
3065.0			DC	0.1	0.3		0.6	48.3		0.3	425	EXLOG
3070.0			DC	0.0	0.2		0.5	42.6		0.1	428	EXLOG
3075.0			DC	0.0	0.2		0.7	24.7		0.1	431	EXLOG
3080.0			DC	0.0	0.3		0.6	43.9		0.1	427	EXLOG
3085.0			DC	0.1	0.4		0.6	69.4		0.1	433	EXLOG
3090.0			DC	0.0	0.2		0.5	47.9		0.1	431	EXLOG
3095.0			DC	0.1	0.5		0.6	77.4		0.1	431	EXLOG
3100.0			DC	0.0	0.3		0.5	66.7		0.1	430	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
3105.0		DC	0.1	0.5		0.6	76.9		0.1	426	EXLOG
3110.0		DC	0.1	0.4		0.6	61.0		0.2	427	EXLOG
3115.0		DC	0.0	0.4		0.7	58.0		0.1	432	EXLOG
3120.0		DC	0.0	0.3		0.6	50.0		0.1	430	EXLOG
3125.0		DC	0.0	0.5		0.9	55.8		0.1	432	EXLOG
3135.0		DC	0.0	0.3		0.6	44.6		0.1	426	EXLOG
3140.0		DC	0.0	0.3		0.4	63.6		0.1	432	EXLOG
3145.0		DC	0.0	0.1		0.2	45.5		0.1		EXLOG
3150.0		DC	0.0	0.0		0.2	26.7		0.2		EXLOG
3155.0		DC	0.0	0.0		0.1	20.0		0.0		EXLOG
3160.0		DC	0.0	0.0		0.1	0.0		1.0		EXLOG
3165.0		DC	0.0	0.0		0.1	33.3		0.4		EXLOG
3170.0		DC	0.0	0.0		0.1	10.0		0.0		EXLOG
3175.0		DC	0.0	0.0		0.0			0.0		EXLOG
3180.0		DC	0.0	0.0		0.0			0.0		EXLOG
3185.0		DC	0.0	0.0		0.0			0.2		EXLOG
3190.0		DC	0.0	0.0		0.0			0.4		EXLOG
3195.0		DC	0.0	0.0		0.0			0.3		EXLOG
3200.0		DC	0.0	0.1		0.0			0.0		EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)



Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
3205.0		DC	0.0	0.1		0.0			0.2		EXLOG
3210.0		DC	0.0	0.1		0.0			0.1		EXLOG
3215.0		DC	0.1	0.1		0.0			0.3		EXLOG
3220.0		DC	0.0	0.1		0.1	57.1		0.3		EXLOG
3225.0		DC	0.1	0.3		0.6	51.8		0.2	431	EXLOG
3230.0		DC	0.0	0.1		0.2	52.9		0.2		EXLOG
3235.0		DC	0.1	0.1		0.1	77.8		0.4		EXLOG
3240.0		DC	0.0	0.1		0.2	68.8		0.3		EXLOG
3245.0		DC	0.1	0.1		0.2	61.1		0.4		EXLOG
3250.0		DC	0.0	0.1		0.1	85.7		0.1		EXLOG
3255.0		DC	0.1	0.3		0.3	78.8		0.2	432	EXLOG
3260.0		DC	0.0	0.2		0.2	77.3		0.1		EXLOG
3265.0		DC	0.0	0.2		0.2	88.9		0.2		EXLOG
3270.0		DC	0.0	0.2		0.2	75.0		0.2		EXLOG
3275.0		DC	0.1	0.2		0.3	65.5		0.2		EXLOG
3280.0		DC	0.0	0.3		0.4	75.0		0.1	435	EXLOG
3285.0		DC	0.0	0.1		0.2	82.4		0.2		EXLOG
3290.0		DC	0.1	0.1		0.2	66.7		0.3		EXLOG
3295.0		DC	0.1	0.2		0.2	88.2		0.3		EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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HYDRO

Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
3300.0		DC	0.1	0.2		0.3	81.5		0.2	436	EXLOG
3310.0		DC	0.1	0.3		0.4	67.6		0.3	433	EXLOG
3320.0		DC	0.1	0.3		0.5	63.8		0.2	432	EXLOG
3330.0		DC	0.1	0.2		0.2	100.0		0.3		EXLOG
3340.0		DC	0.0	0.1		0.2	62.5		0.3		EXLOG
3350.0		DC	0.0	0.3		0.4	64.4		0.1	431	EXLOG
3360.0		DC	0.0	0.2		0.5	51.1		0.1	443	EXLOG
3370.0		DC	0.0	0.2		0.5	44.0		0.1	441	EXLOG
3380.0		DC	0.1	0.4		0.8	48.0		0.2	432	EXLOG
3390.0		DC	0.1	0.2		0.6	34.9		0.2	435	EXLOG
3400.0		DC	0.0	0.1		0.4	27.3		0.2		EXLOG
3410.0		DC	0.0	0.2		0.7	29.9		0.2	441	EXLOG
3420.0		DC	0.0	0.2		0.5	44.9		0.2	437	EXLOG
3430.0		DC	0.1	0.3		0.5	50.0		0.2	429	EXLOG
3440.0		DC	0.0	0.2		0.6	33.9		0.2	441	EXLOG
3450.0		DC	0.1	0.7		1.1	62.4		0.1	432	EXLOG
3460.0		DC	0.0	0.2		0.5	29.6		0.2		EXLOG
3470.0		DC	0.0	0.2		0.5	32.0		0.2		EXLOG
3480.0		DC	0.1	0.2		0.7	24.3		0.3		EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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HYDRO

Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
3490.0		DC	0.1	0.2		0.6	23.8		0.3		EXLOG
3500.0		DC	0.1	0.1		0.5	29.2		0.3		EXLOG
3510.0		DC	0.1	0.1		0.5	27.5		0.3		EXLOG
3520.0		DC	0.1	0.2		0.5	36.5		0.3		EXLOG
3530.0		DC	0.4	0.5		0.6	90.0		0.4	430	EXLOG
3535.0		DC	3.5	0.2		0.7	34.3		0.9	437	EXLOG
3540.0		DC	3.5	0.3		0.6	43.9		0.9	435	EXLOG
3545.0		DC	3.3	0.3		0.5	61.1		0.9	434	EXLOG
3550.0		DC	2.7	0.2		0.6	37.5		0.9	434	EXLOG
3555.0		DC	3.7	0.3		0.6	40.6		0.9	436	EXLOG
3560.0		DC	6.2	0.4		0.5	87.5		0.9	431	EXLOG
3565.0		DC	3.3	0.4		0.5	84.8		0.9	430	EXLOG
3570.0		DC	3.7	0.3		0.4	77.5		0.9	435	EXLOG
3575.0		DC	2.8	0.1		0.3	48.3		1.0		EXLOG
3580.0		DC	0.3	0.6		0.8	77.3		0.4	426	EXLOG
3585.0		DC	0.6	0.7		0.8	89.9		0.4	431	EXLOG
3590.0		DC	2.1	0.5		0.4	113.3		0.8	437	EXLOG
3595.0		DC	4.5	0.6		0.4	148.6		0.9	438	EXLOG
3600.0		DC	8.0	0.7		0.6	123.2		0.9	430	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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HYDRO

Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO ₂ /t	PI	Tmax Deg.c	Company
3605.0		DC	6.6	0.6		0.5	113.7		0.9	435	EXLOG
3610.0		DC	4.8	0.3		0.4	72.1		0.9	433	EXLOG
3615.0		DC	2.7	0.6		0.6	100.0		0.8	433	EXLOG
3620.0		DC	1.7	0.3		0.7	44.6		0.8	425	EXLOG
3625.0		DC	0.4	0.6		0.7	87.3		0.4	418	EXLOG
3630.0		DC	0.2	0.7		0.9	76.6		0.2	422	EXLOG
3635.0		DC	0.2	0.4		0.8	53.8		0.3	422	EXLOG
3640.0		DC	0.1	0.3		0.7	35.6		0.2	423	EXLOG
3645.0		DC	0.1	0.4		0.9	51.2		0.2	428	EXLOG
3650.0		DC	0.2	0.6		1.2	53.8		0.2	431	EXLOG
3655.0		DC	0.3	0.5		1.2	44.1		0.3	425	EXLOG
3660.0		DC	0.2	0.9		1.8	50.6		0.2	431	EXLOG
3665.0		DC	5.0	0.9		1.3	71.1		0.8	432	EXLOG
3670.0		DC	7.3	1.4		1.2	115.3		0.8	437	EXLOG
3675.0		DC	9.6	0.6		0.6	98.5		0.9	434	EXLOG
3680.0		DC	3.5	0.4		0.7	52.8		0.9	429	EXLOG
3685.0		DC	2.6	0.3		0.6	49.2		0.9	426	EXLOG
3690.0		DC	2.8	0.3		1.1	31.5		0.9	425	EXLOG
3695.0		DC	1.1	0.6		1.0	60.4		0.7	425	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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HYDRO

Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
3700.0		DC	0.5	1.3		1.7	75.3		0.3	423	EXLOG
3705.0		DC	2.6	0.4		0.8	46.9		0.9	420	EXLOG
3710.0		DC	6.8	0.2		0.6	35.6		1.0	421	EXLOG
3715.0		DC	4.2	0.2		0.6	34.9		1.0	427	EXLOG
3720.0		DC	6.6	0.3		0.8	31.0		1.0	412	EXLOG
3725.0		DC	3.3	0.4		1.0	41.8		0.9	432	EXLOG
3730.0		DC	0.4	0.6		1.0	62.2		0.4	411	EXLOG
3735.0		DC	0.5	0.6		1.3	45.7		0.4	417	EXLOG
3740.0		DC	0.3	0.5		1.0	46.1		0.4	418	EXLOG
3745.0		DC	0.3	0.5		1.0	50.5		0.4	413	EXLOG
3750.0		DC	2.1	1.6		2.0	82.1		0.6	413	EXLOG
3755.0		DC	0.6	0.6		1.1	53.2		0.5	422	EXLOG
3756.0		SWC	3.7	12.5		2.2	570.3		0.2	379	EXLOG
3760.0		DC	0.5	0.5		0.9	56.5		0.5	411	EXLOG
3765.0		DC	6.6	0.3		0.8	36.1		1.0	424	EXLOG
3765.5		SWC	1.5	21.8		2.8	786.6		0.1		EXLOG
3770.0		DC	10.8	1.6		0.9	173.4		0.9	435	EXLOG
3774.0		SWC	7.1	32.8		8.4	390.8		0.2	426	EXLOG
3775.0		DC	18.3	33.4		6.0	560.1		0.4	421	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)



Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
3778.5		SWC	9.1	39.9		8.4	474.1		0.2	432	EXLOG
3780.0		DC	20.0	35.0		6.0	583.3		0.4	432	EXLOG
3785.0		DC	21.8	29.5		5.4	547.9		0.4	432	EXLOG
3790.0		DC	25.0	26.5		4.7	562.5		0.5	431	EXLOG
3792.5		SWC	9.3	26.2		6.3	415.6		0.3	430	EXLOG
3795.0		DC	18.3	15.9		3.1	515.3		0.5	434	EXLOG
3800.0		DC	27.1	11.4		2.2	524.8		0.7	435	EXLOG
3800.5		SWC	8.9	35.1		4.0	882.7		0.2	385	EXLOG
3802.0		DC	33.8	5.9		1.7	349.1		0.9	430	EXLOG
3805.0		DC	17.0	9.7		4.4	220.5		0.6	433	EXLOG
3805.5		SWC	11.0	30.3		8.5	355.7		0.3	418	EXLOG
3807.0		DC	20.7	13.4		4.9	275.8		0.6	434	EXLOG
3810.0		DC	21.0	12.5		4.7	265.8		0.6	436	EXLOG
3812.0		DC	16.4	24.3		6.9	351.4		0.4	438	EXLOG
3814.0		SWC	8.0	21.1		6.5	327.4		0.3	441	EXLOG
3815.0		DC	15.4	23.0		6.4	357.8		0.4	442	EXLOG
3817.0		DC	14.7	15.8		4.0	393.3		0.5	431	EXLOG
3820.0		DC	11.3	16.8		4.3	387.3		0.4	423	EXLOG
3820.1		DC	12.8	4.5		1.8	256.0		0.7	426	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)



Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
3822.0		DC	13.1	21.0		5.9	354.9		0.4	426	EXLOG
3825.0		DC	15.3	10.1		3.2	317.0		0.6	435	EXLOG
3827.0		DC	13.0	8.0		5.6	142.6		0.6	435	EXLOG
3830.0		DC	12.1	17.2		5.2	330.8		0.4	432	EXLOG
3832.0		DC	8.9	13.9		4.5	307.5		0.4	434	EXLOG
3835.0		DC	10.2	15.9		4.7	338.3		0.4	430	EXLOG
3837.0		DC	8.4	15.5		4.7	328.5		0.4	432	EXLOG
3840.0		DC	7.6	13.3		4.3	306.7		0.4	434	EXLOG
3842.0		DC	6.8	12.2		4.4	275.6		0.4	436	EXLOG
3845.0		DC	6.2	6.3		2.6	242.5		0.5	435	EXLOG
3847.0		DC	5.6	6.0		2.5	234.9		0.5	441	EXLOG
3850.0		DC	6.2	10.6		3.9	270.7		0.4	435	EXLOG
3852.0		DC	6.3	11.5		3.4	337.4		0.4	435	EXLOG
3855.0		DC	5.3	14.2		3.7	385.6		0.3	431	EXLOG
3857.0		DC	6.8	18.3		5.0	368.8		0.3	436	EXLOG
3860.0		DC	5.2	11.8		4.8	244.9		0.3	431	EXLOG
3862.0		DC	4.5	6.7		3.5	188.2		0.4	437	EXLOG
3865.0		DC	3.6	8.0		5.7	139.7		0.3	431	EXLOG
3867.0		DC	0.8	14.4		4.0	364.0		0.1	428	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)



Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
3870.0		DC	2.1	4.9		2.3	213.0		0.3	437	EXLOG
3872.0		DC	1.8	5.9		3.5	169.9		0.2	437	EXLOG
3875.0		DC	2.5	5.4		2.5	214.4		0.3	438	EXLOG
3877.0		DC	3.6	5.3		2.5	214.5		0.4	436	EXLOG
3880.0		DC	2.9	4.8		2.4	196.3		0.4	437	EXLOG
3882.0		DC	3.2	3.7		2.2	172.2		0.5	438	EXLOG
3885.0		DC	3.6	4.4		2.4	184.9		0.5	440	EXLOG
3887.0		DC	3.4	4.5		2.7	168.2		0.4	437	EXLOG
3890.0		DC	2.5	3.5		2.4	144.8		0.4	436	EXLOG
3892.0		DC	3.4	6.3		3.7	170.6		0.4	439	EXLOG
3895.0		DC	4.5	7.2		4.4	162.2		0.4	439	EXLOG
3897.0		DC	3.9	7.5		4.1	181.9		0.3	437	EXLOG
3900.0		DC	7.0	6.6		4.7	138.6		0.5	444	EXLOG
3902.0		DC	4.6	3.4		1.9	175.0		0.6	443	EXLOG
3905.0		DC	4.1	3.7		2.3	160.3		0.5	438	EXLOG
3907.0		DC	6.4	3.4		2.4	143.5		0.7	434	EXLOG
3910.0		DC	6.0	7.7		6.5	118.6		0.4	438	EXLOG
3912.0		DC	6.8	8.5		9.1	93.8		0.4	438	EXLOG
3915.0		DC	5.0	5.8		5.6	105.2		0.5	438	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
3917.0		DC	5.5	5.1		4.5	112.0		0.5	442	EXLOG
3920.0		DC	4.8	5.9		4.8	122.5		0.4	441	EXLOG
3922.0		DC	3.3	3.6		4.1	87.4		0.5	441	EXLOG
3925.0		DC	3.8	4.3		0.8	548.7		0.5	443	EXLOG
3927.0		DC	3.2	3.5		3.3	108.6		0.5	442	EXLOG
3930.0		DC	3.9	4.8		3.8	126.8		0.4	442	EXLOG
3932.0		DC	0.9	2.4		2.0	123.6		0.3	432	EXLOG
3935.0		DC	0.8	2.8		2.6	106.5		0.2	426	EXLOG
3937.0		DC	2.7	3.3		4.6	71.5		0.5	438	EXLOG
3940.0		DC	3.9	4.4		6.1	71.6		0.5	439	EXLOG
3942.0		DC	4.0	4.3		3.8	111.5		0.5	436	EXLOG
3945.0		DC	3.6	2.9		2.7	108.9		0.6	437	EXLOG
3947.0		DC	3.3	7.1		7.6	93.4		0.3	431	EXLOG
3950.0		DC	3.8	2.7		2.3	117.5		0.6	440	EXLOG
3952.0		DC	3.9	2.5		4.6	55.6		0.6	445	EXLOG
3955.0		DC	1.6	2.5		5.2	48.9		0.4	439	EXLOG
3957.0		DC	1.5	6.5		7.9	82.2		0.2	441	EXLOG
3960.0		DC	4.0	6.8		8.2	82.3		0.4	439	EXLOG
3962.0		DC	2.8	2.4		2.2	110.2		0.5	440	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)



Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
3965.0		DC	2.9	2.1		2.0	109.2		0.6	439	EXLOG
3977.0		DC	3.3	7.1		2.3	303.4		0.3	437	EXLOG
3980.0		DC	3.0	9.1		3.3	275.6		0.2	404	EXLOG
3982.0		DC	2.4	3.0		2.7	109.9		0.4	437	EXLOG
3985.0		DC	2.2	3.5		2.8	121.8		0.4	438	EXLOG
3987.0		DC	2.0	3.6		4.1	89.0		0.4	447	EXLOG
3990.0		DC	1.7	3.0		2.7	112.5		0.4	437	EXLOG
3992.0		DC	1.5	2.8		3.0	95.9		0.3	436	EXLOG
4007.0		DC	1.5	2.5		3.1	79.9		0.4	440	EXLOG
4010.0		DC	1.4	2.3		3.2	70.1		0.4	438	EXLOG
4012.0		DC	1.5	4.3		4.9	88.7		0.3	435	EXLOG
4015.0		DC	1.9	4.7		7.7	60.2		0.3	434	EXLOG
4017.0		DC	2.1	3.7		3.8	97.9		0.4	435	EXLOG
4020.0		DC	1.4	4.2		4.6	90.5		0.3	435	EXLOG
4022.0		DC	1.7	6.5		6.4	100.5		0.2	433	EXLOG
4025.0		DC	2.3	2.5		2.4	103.7		0.5	440	EXLOG
4027.0		DC	2.2	2.9		3.7	78.3		0.4	439	EXLOG
4030.0		DC	2.3	3.3		3.9	84.1		0.4	443	EXLOG
4032.0		DC	2.7	3.3		4.5	73.8		0.4	437	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO ₂ /t	PI	Tmax Deg.c	Company
4035.0		DC	1.7	2.1		2.8	74.6		0.4	439	EXLOG
4037.0		DC	2.5	2.3		2.8	81.7		0.5	436	EXLOG
4040.0		DC	1.6	3.3		3.9	84.6		0.3	435	EXLOG
4042.0		DC	1.3	2.2		2.4	89.3		0.4	439	EXLOG
4045.0		DC	1.7	3.7		4.2	88.3		0.3	440	EXLOG
4047.0		DC	1.5	4.8		5.2	92.3		0.2	435	EXLOG
4050.0		DC	1.8	2.4		2.2	110.1		0.4	443	EXLOG
4052.0		DC	1.7	2.5		2.2	111.6		0.4	447	EXLOG
4055.0		DC	2.2	2.4		2.1	113.3		0.5	443	EXLOG
4057.0		DC	1.5	2.2		2.2	100.0		0.4	444	EXLOG
4060.0		DC	2.4	3.2		1.9	169.9		0.4	444	EXLOG
4062.0		DC	3.0	3.3		1.9	168.0		0.5	447	EXLOG
4065.0		DC	2.6	4.3		3.6	118.1		0.4	438	EXLOG
4067.0		DC	4.3	5.3		3.4	153.2		0.5	447	EXLOG
4070.0		DC	5.2	5.6		3.1	181.4		0.5	447	EXLOG
4072.0		DC	3.2	3.1		2.6	118.4		0.5	445	EXLOG
4075.0		DC	2.7	1.7		3.0	55.7		0.6	442	EXLOG
4077.0		DC	3.1	1.1		3.3	34.5		0.7	442	EXLOG
4080.0		DC	2.9	1.2		2.6	45.8		0.7	444	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)



Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
4082.0		DC	2.6	1.2		2.9	40.1		0.7	442	EXLOG
4085.0		DC	2.3	1.2		2.4	51.9		0.7	442	EXLOG
4087.0		DC	2.2	1.3		2.3	54.5		0.6	437	EXLOG
4090.0		DC	2.4	3.3		2.0	164.5		0.4	436	EXLOG
4092.0		DC	0.2	3.3		2.0	164.5		0.1	436	EXLOG
4092.0		DC	5.1	6.1		2.8	215.4		0.5	437	EXLOG
4095.0		DC	5.2	6.4		3.5	182.3		0.5	435	EXLOG
4097.0		DC	4.2	4.8		2.8	167.4		0.5	439	EXLOG
4100.0		DC	2.4	3.2		2.3	136.2		0.4	436	EXLOG
4102.0		DC	1.2	1.3		1.3	94.8		0.5	437	EXLOG
4105.0		DC	2.0	2.0		1.2	157.3		0.5	439	EXLOG
4107.0		DC	5.0	6.0		2.4	250.2		0.5	437	EXLOG
4110.0		DC	3.7	6.0		2.3	256.6		0.4	438	EXLOG
4112.0		DC	4.2	7.0		3.0	237.2		0.4	440	EXLOG
4115.0		DC	3.6	4.5		2.7	165.7		0.4	442	EXLOG
4117.0		DC	4.0	6.8		2.7	254.3		0.4	439	EXLOG
4120.0		DC	4.7	5.3		2.3	230.6		0.5	437	EXLOG
4122.0		DC	1.4	1.6		1.0	151.9		0.5	438	EXLOG
4125.0		DC	1.6	1.5		1.0	148.5		0.5	439	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)



Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
4127.0		DC	1.6	1.6		1.5	106.5		0.5	438	EXLOG
4130.0		DC	1.7	2.1		1.5	134.2		0.4	435	EXLOG
4132.0		DC	1.8	3.9		2.5	158.4		0.3	435	EXLOG
4135.0		DC	3.2	2.5		2.2	114.6		0.6	436	EXLOG
4137.0		DC	2.6	4.6		3.2	144.2		0.4	426	EXLOG
4140.0		DC	2.4	1.3		1.5	87.8		0.6	433	EXLOG
4142.0		DC	2.5	4.1		3.2	128.1		0.4	434	EXLOG
4145.0		DC	3.5	4.0		2.6	155.5		0.5	435	EXLOG
4147.0		DC	3.7	8.0		3.8	209.5		0.3	433	EXLOG
4150.0		DC	7.9	14.1		4.8	293.0		0.4	436	EXLOG
4152.0		DC	14.1	49.0		11.8	416.0		0.2	438	EXLOG
4155.0		DC	7.6	19.4		5.0	387.0		0.3	436	EXLOG
4157.0		DC	15.7	57.0		14.8	385.9		0.2	437	EXLOG
4160.0		DC	10.3	14.0		3.6	389.7		0.4	435	EXLOG
4162.0		DC	4.5	13.7		4.8	284.3		0.2	435	EXLOG
4165.0		DC	8.5	23.4		8.3	283.5		0.3	431	EXLOG
4167.0		DC	10.1	29.3		8.7	336.7		0.3	433	EXLOG
4170.0		DC	9.0	29.0		6.8	426.8		0.2	434	EXLOG
4172.0		DC	2.3	6.4		2.7	234.7		0.3	437	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)



Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
4175.0		DC	3.8	8.5		2.5	336.1		0.3	438	EXLOG
4177.0		DC	6.1	17.5		5.9	298.0		0.3	432	EXLOG
4180.0		DC	6.1	15.5		3.8	409.2		0.3	437	EXLOG
4182.0		DC	10.7	34.6		10.6	325.4		0.2	433	EXLOG
4185.0		DC	4.5	7.8		2.6	296.2		0.4	437	EXLOG
4187.0		DC	4.8	11.3		4.4	257.0		0.3	433	EXLOG
4190.0		DC	3.7	5.5		2.3	237.5		0.4	437	EXLOG
4192.0		DC	2.0	4.2		2.3	182.8		0.3	432	EXLOG
4195.0		DC	3.2	5.2		2.1	247.9		0.4	438	EXLOG
4197.0		DC	5.4	19.5		6.3	308.9		0.2	436	EXLOG
4200.0		DC	5.0	14.4		3.8	378.5		0.3	439	EXLOG
4202.0		DC	3.3	9.4		3.8	246.2		0.3	436	EXLOG
4205.0		DC	2.2	3.0		1.6	184.0		0.4	438	EXLOG
4207.0		DC	2.2	4.4		2.6	169.2		0.3	434	EXLOG
4210.0		DC	2.4	2.5		1.3	188.5		0.5	438	EXLOG
4212.0		DC	0.9	2.2		1.2	182.2		0.3	434	EXLOG
4215.0		DC	2.0	5.3		2.2	243.4		0.3	437	EXLOG
4217.0		DC	2.7	5.4		2.8	190.1		0.3	431	EXLOG
4220.0		DC	3.3	5.3		2.4	216.4		0.4	435	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)



Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
4222.0		DC	3.5	7.4		3.5	209.7		0.3	431	EXLOG
4225.0		DC	3.4	2.2		1.4	151.4		0.6	437	EXLOG
4227.0		DC	4.0	7.5		3.5	216.2		0.3	434	EXLOG
4230.0		DC	3.1	3.2		2.0	162.6		0.5	436	EXLOG
4232.0		DC	3.5	8.1		3.8	213.5		0.3	435	EXLOG
4235.0		DC	4.2	13.1		4.6	286.5		0.2	438	EXLOG
4237.0		DC	4.0	7.6		3.5	214.7		0.3	430	EXLOG
4240.0		DC	3.8	4.3		2.5	173.8		0.5	438	EXLOG
4242.0		DC	3.7	7.6		3.3	228.4		0.3	434	EXLOG
4245.0		DC	2.2	2.3		1.5	147.4		0.5	439	EXLOG
4247.0		DC	2.2	4.4		2.7	163.7		0.3	434	EXLOG
4250.0		DC	2.3	2.7		2.0	134.2		0.5	437	EXLOG
4252.0		DC	2.5	4.5		3.0	153.2		0.4	435	EXLOG
4255.0		DC	1.9	3.2		1.6	201.9		0.4	440	EXLOG
4257.0		DC	3.1	7.2		3.9	185.3		0.3	434	EXLOG
4260.0		DC	3.2	6.0		2.6	231.2		0.4	438	EXLOG
4265.0		DC	2.5	6.2		2.6	242.8		0.3	440	EXLOG
4267.0		DC	2.3	4.4		3.1	141.7		0.3	433	EXLOG
4270.0		DC	5.2	17.1		4.9	351.4		0.2	439	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
4272.0		DC	2.9	8.0		3.9	204.3		0.3	437	EXLOG
4275.0		DC	2.7	3.7		2.1	174.8		0.4	438	EXLOG
4277.0		DC	2.7	5.7		3.0	189.0		0.3	432	EXLOG
4280.0		DC	2.3	2.8		1.9	143.3		0.5	438	EXLOG
4282.0		DC	2.9	6.5		3.9	167.2		0.3	434	EXLOG
4285.0		DC	1.6	1.9		1.5	132.9		0.5	438	EXLOG
4287.0		DC	2.1	5.0		2.7	181.7		0.3	434	EXLOG
4290.0		DC	5.4	16.3		4.6	358.7		0.3	439	EXLOG
4292.0		DC	6.1	19.9		6.8	290.5		0.2	436	EXLOG
4295.0		DC	4.8	11.6		3.6	320.4		0.3	439	EXLOG
4297.0		DC	9.1	42.0		12.9	326.6		0.2	437	EXLOG
4300.0		DC	5.8	24.1		5.9	407.4		0.2	438	EXLOG
4302.0		DC	8.0	24.3		7.9	305.9		0.2	433	EXLOG
4305.0		DC	3.6	8.5		2.8	302.1		0.3	439	EXLOG
4307.0		DC	7.1	27.0		8.4	320.4		0.2	438	EXLOG
4310.0		DC	7.1	27.4		5.8	471.1		0.2	438	EXLOG
4312.0		DC	4.3	19.8		6.6	298.2		0.2	433	EXLOG
4315.0		DC	5.3	19.1		5.0	380.4		0.2	438	EXLOG
4317.0		DC	5.9	18.5		7.0	264.2		0.2	439	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
4320.0		DC	4.4	48.7		10.5	463.1		0.1	440	EXLOG
4322.0		DC	9.5	38.2		12.2	314.1		0.2	438	EXLOG
4325.0		DC	6.0	70.0		12.8	548.0		0.1	437	EXLOG
4327.0		DC	11.8	46.7		12.8	366.0		0.2	438	EXLOG
4330.0		DC	14.0	59.3		9.5	626.5		0.2	436	EXLOG
4332.0		DC	13.2	43.2		12.1	358.0		0.2	439	EXLOG
4335.0		DC	7.4	35.6		6.9	515.7		0.2	437	EXLOG
4337.0		DC	10.1	30.6		10.8	282.4		0.2	439	EXLOG
4340.0		DC	12.5	32.3		6.6	491.8		0.3	438	EXLOG
4342.0		DC	8.6	24.7		8.6	288.5		0.3	438	EXLOG
4345.0		DC	12.7	28.4		7.4	385.6		0.3	437	EXLOG
4347.0		DC	11.1	26.7		9.0	295.9		0.3	437	EXLOG
4350.0		DC	14.7	58.3		15.4	378.1		0.2	438	EXLOG
4352.0		DC	11.3	30.8		10.3	298.6		0.3	437	EXLOG
4355.0		DC	13.3	43.7		9.5	459.3		0.2	439	EXLOG
4357.0		DC	10.6	24.6		10.0	244.9		0.3	438	EXLOG
4360.0		DC	3.5	22.1		8.0	277.4		0.1	438	EXLOG
4362.0		DC	6.4	17.2		6.5	265.6		0.3	438	EXLOG
4365.0		DC	8.2	28.4		8.0	355.8		0.2	439	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
4367.0		DC	9.2	22.2		8.7	255.0		0.3	437	EXLOG
4370.0		DC	8.1	22.8		8.6	263.9		0.3	438	EXLOG
4372.0		DC	9.0	23.3		8.9	259.8		0.3	439	EXLOG
4375.0		DC	9.0	28.1		8.0	351.0		0.2	439	EXLOG
4377.0		DC	5.5	9.8		5.7	172.0		0.4	434	EXLOG
4380.0		DC	8.4	14.9		5.8	254.2		0.4	438	EXLOG
4382.0		DC	7.1	15.9		6.5	244.1		0.3	440	EXLOG
4385.0		DC	7.6	16.4		5.8	283.9		0.3	440	EXLOG
4387.0		DC	11.0	28.0		10.7	261.2		0.3	440	EXLOG
4390.0		DC	4.9	14.3		6.2	230.0		0.3	437	EXLOG
4392.0		DC	6.3	17.7		7.4	240.9		0.3	435	EXLOG
4395.0		DC	6.3	11.2		5.1	218.8		0.4	439	EXLOG
4397.0		DC	3.0	6.9		3.3	209.8		0.3	436	EXLOG
4400.0		DC	2.8	13.9		5.0	276.9		0.2	439	EXLOG
4402.0		DC	1.9	4.5		2.4	190.7		0.3	438	EXLOG
4405.0		DC	3.7	3.0		1.8	168.3		0.5	442	EXLOG
4407.0		DC	4.3	10.6		4.8	221.0		0.3	443	EXLOG
4410.0		DC	5.0	8.3		3.6	232.3		0.4	442	EXLOG
4412.0		DC	5.2	11.4		5.0	226.6		0.3	441	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
4415.0		DC	2.7	7.0		3.5	200.3		0.3	440	EXLOG
4417.0		DC	4.5	8.0		3.0	263.6		0.4	437	EXLOG
4420.0		DC	3.1	15.0		6.4	234.6		0.2	435	EXLOG
4422.0		DC	4.2	7.7		4.0	191.5		0.4	439	EXLOG
4425.0		DC	4.5	4.7		2.6	176.9		0.5	437	EXLOG
4427.0		DC	0.9	1.7		1.4	125.5		0.3	442	EXLOG
4430.0		DC	6.8	18.8		6.2	302.4		0.3	440	EXLOG
4432.0		DC	6.8	10.7		5.6	191.1		0.4	439	EXLOG
4435.0		DC	8.7	12.9		6.0	215.7		0.4	437	EXLOG
4437.0		DC	10.6	19.8		8.6	230.6		0.3	442	EXLOG
4440.0		DC	10.1	25.7		8.4	306.7		0.3	442	EXLOG
4442.0		DC	8.9	17.4		8.4	206.5		0.3	444	EXLOG
4445.0		DC	8.9	17.0		8.3	205.9		0.3	439	EXLOG
4447.0		DC	9.3	20.9		8.1	257.1		0.3	445	EXLOG
4450.0		DC	12.6	31.0		8.9	348.6		0.3	446	EXLOG
4452.0		DC	14.8	35.8		14.9	239.8		0.3	450	EXLOG
4455.0		DC	15.0	56.7		10.7	531.8		0.2	443	EXLOG
4457.0		DC	14.0	36.2		10.2	353.9		0.3	446	EXLOG
4460.0		DC	13.6	33.7		13.7	246.3		0.3	440	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)



Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
4462.0		DC	13.4	27.1		9.9	273.9		0.3	444	EXLOG
4465.0		DC	12.9	38.4		8.9	432.1		0.3	442	EXLOG
4467.0		DC	12.2	27.9		13.0	214.4		0.3	444	EXLOG
4470.0		DC	8.9	21.0		6.4	328.5		0.3	442	EXLOG
4472.0		DC	9.4	20.5		10.3	198.3		0.3	446	EXLOG
4475.0		DC	8.9	20.2		7.1	287.1		0.3	441	EXLOG
4477.0		DC	7.5	13.1		7.7	171.2		0.4	442	EXLOG
4480.0		DC	10.2	28.9		8.6	336.9		0.3	441	EXLOG
4482.0		DC	7.5	15.6		8.3	187.3		0.3	444	EXLOG
4485.0		DC	5.1	8.3		4.5	183.7		0.4	442	EXLOG
4487.0		DC	5.1	9.5		5.7	167.0		0.3	442	EXLOG
4490.0		DC	8.2	14.0		7.1	197.7		0.4	441	EXLOG
4492.0		DC	10.5	18.0		9.8	182.4		0.4	442	EXLOG
4495.0		DC	10.0	26.0		10.9	238.9		0.3	443	EXLOG
4497.0		DC	12.0	21.4		11.5	185.8		0.4	445	EXLOG
4500.0		DC	11.9	28.6		8.4	341.4		0.3	442	EXLOG
4502.0		DC	11.6	21.6		11.7	185.2		0.3	442	EXLOG
4505.0		DC	8.6	18.6		11.3	164.4		0.3	440	EXLOG
4507.0		DC	8.9	16.9		10.2	165.0		0.3	443	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO ₂ /t	PI	Tmax Deg.c	Company
4510.0		DC	8.8	19.1		7.6	250.9		0.3	441	EXLOG
4512.0		DC	4.3	8.2		4.9	165.1		0.3	444	EXLOG
4515.0		DC	9.1	34.4		7.9	432.3		0.2	443	EXLOG
4517.0		DC	6.9	18.2		10.1	181.0		0.3	448	EXLOG
4520.0		DC	5.8	10.6		6.2	171.7		0.4	440	EXLOG
4522.0		DC	7.1	14.3		8.1	176.0		0.3	445	EXLOG
4525.0		DC	3.0	4.1		3.2	126.6		0.4	443	EXLOG
4527.0		DC	4.6	7.8		5.3	147.7		0.4	442	EXLOG
4530.0		DC	4.3	6.9		4.7	146.5		0.4	441	EXLOG
4532.0		DC	4.6	8.5		5.2	164.4		0.3	441	EXLOG
4535.0		DC	1.4	2.9		3.2	90.1		0.3	441	EXLOG
4537.0		DC	1.7	5.8		4.7	122.4		0.2	441	EXLOG
4540.0		DC	3.2	15.1		8.9	168.9		0.2	434	EXLOG
4542.0		DC	3.2	11.4		10.7	105.7		0.2	440	EXLOG
4545.0		DC	4.4	12.0		9.8	123.0		0.3	439	EXLOG
4547.0		DC	3.1	11.1		10.0	110.4		0.2	436	EXLOG
4550.0		DC	1.5	5.6		7.6	73.6		0.2	435	EXLOG
4552.0		DC	2.6	5.6		4.9	116.0		0.3	438	EXLOG
4555.0		DC	4.5	7.2		6.2	116.0		0.4	438	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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HYDRO

Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
4557.0		DC	4.5	7.9		6.2	127.6		0.4	440	EXLOG
4560.0		DC	6.3	15.5		7.4	210.0		0.3	440	EXLOG
4562.0		DC	7.7	14.4		10.0	144.8		0.3	442	EXLOG
4565.0		DC	6.3	10.1		5.3	192.4		0.4	442	EXLOG
4567.0		DC	5.5	9.5		6.2	154.0		0.4	446	EXLOG
4570.0		DC	3.2	3.6		3.0	120.7		0.5	439	EXLOG
4572.0		DC	2.4	4.7		3.0	156.3		0.3	441	EXLOG
4575.0		DC	3.5	3.0		3.7	82.9		0.5	439	EXLOG
4577.0		DC	2.7	5.0		4.2	120.9		0.4	441	EXLOG
4580.0		DC	4.9	9.8		5.4	180.5		0.3	443	EXLOG
4582.0		DC	4.9	9.9		6.2	160.9		0.3	441	EXLOG
4585.0		DC	9.5	25.6		8.0	318.5		0.3	445	EXLOG
4587.0		DC	7.8	14.9		9.1	163.3		0.3	444	EXLOG
4590.0		DC	4.2	8.6		4.4	197.0		0.3	442	EXLOG
4592.0		DC	3.9	7.3		4.5	160.3		0.3	440	EXLOG
4595.0		DC	2.3	3.1		3.1	100.0		0.4	442	EXLOG
4597.0		DC	3.1	6.0		4.3	140.1		0.3	448	EXLOG
4600.0		DC	5.2	7.8		4.5	171.8		0.4	443	EXLOG
4602.0		DC	4.4	7.7		4.7	161.9		0.4	442	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)



Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO ₂ /t	PI	Tmax Deg.c	Company
4605.0		DC	8.8	5.5		4.0	138.5		0.6	440	EXLOG
4607.0		DC	3.6	6.4		3.7	175.2		0.4	441	EXLOG
4610.0		DC	3.7	5.2		3.5	148.7		0.4	440	EXLOG
4612.0		DC	6.1	12.0		8.2	147.0		0.3	445	EXLOG
4615.0		DC	8.0	14.0		6.5	215.5		0.4	444	EXLOG
4617.0		DC	7.7	14.5		8.8	164.5		0.3	445	EXLOG
4620.0		DC	4.6	7.2		5.4	132.6		0.4	440	EXLOG
4622.0		DC	4.8	8.4		4.9	172.3		0.4	441	EXLOG
4665.0		DC	4.9	7.0		3.2	217.4		0.4	436	EXLOG
4667.0		DC	3.8	4.9		3.5	138.7		0.4	438	EXLOG
4670.0		DC	4.0	3.1		3.0	104.1		0.6	440	EXLOG
4672.0		DC	4.4	5.3		3.3	163.4		0.5	436	EXLOG
4675.0		DC	5.6	3.1		3.0	104.3		0.6	438	EXLOG
4677.0		DC	3.5	6.3		2.9	216.6		0.4	439	EXLOG
4680.0		DC	1.7	3.8		3.1	123.9		0.3	441	EXLOG
4682.0		DC	2.7	3.0		2.1	147.6		0.5	439	EXLOG
4685.0		DC	2.6	1.9		1.7	110.5		0.6	438	EXLOG
4687.0		DC	4.3	6.6		3.3	198.8		0.4	437	EXLOG
4690.0		DC	3.6	2.9		2.4	118.0		0.6	440	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)



Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
4692.0		DC	4.3	5.7		2.9	197.9		0.4	439	EXLOG
4695.0		DC	12.4	16.0		6.7	238.6		0.4	435	EXLOG
4697.0		DC	8.4	12.1		5.7	211.9		0.4	435	EXLOG
4700.0		DC	3.3	2.5		2.1	117.8		0.6	436	EXLOG
4702.0		DC	5.2	6.1		4.1	147.9		0.5	436	EXLOG
4705.0		DC	7.1	6.6		3.8	173.3		0.5	435	EXLOG
4707.0		DC	4.9	6.0		3.8	158.7		0.5	436	EXLOG
4710.0		DC	6.6	5.3		3.0	176.2		0.6	434	EXLOG
4712.0		DC	7.9	9.9		4.0	246.8		0.4	435	EXLOG
4715.0		DC	2.9	2.6		1.7	149.7		0.5	437	EXLOG
4717.0		DC	3.3	4.3		2.9	147.9		0.4	437	EXLOG
4720.0		DC	2.9	2.1		2.1	99.1		0.6	437	EXLOG
4722.0		DC	1.5	1.3		1.4	91.6		0.5	442	EXLOG
4725.0		DC	8.3	10.9		4.0	273.8		0.4	434	EXLOG
4727.0		DC	4.3	5.0		2.6	192.7		0.5	438	EXLOG
4730.0		DC	2.7	2.3		1.7	138.5		0.5	438	EXLOG
4732.0		DC	2.3	2.7		1.9	145.2		0.5	436	EXLOG
4735.0		DC	4.8	4.1		2.5	166.9		0.5	438	EXLOG
4737.0		DC	4.2	5.3		3.5	151.3		0.4	435	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO ₂ /t	PI	Tmax Deg.c	Company
4740.0		DC	3.0	1.9		1.7	115.7		0.6	439	EXLOG
4742.0		DC	2.9	3.8		2.1	182.1		0.4	437	EXLOG
4745.0		DC	2.8	2.5		2.0	125.5		0.5	438	EXLOG
4747.0		DC	2.1	1.6		2.1	76.6		0.6	437	EXLOG
4750.0		DC	2.2	1.5		1.8	86.0		0.6	437	EXLOG
4752.0		DC	2.6	3.4		2.3	149.6		0.4	440	EXLOG
4755.0		DC	1.8	1.2		1.4	91.1		0.6	439	EXLOG
4757.0		DC	2.2	2.2		2.3	96.4		0.5	442	EXLOG
4760.0		DC	2.3	1.8		1.8	104.0		0.6	437	EXLOG
4762.0		DC	2.4	2.8		2.1	134.1		0.5	439	EXLOG
4765.0		DC	1.8	1.4		1.6	89.2		0.6	440	EXLOG
4767.0		DC	2.3	1.9		2.4	79.4		0.6	439	EXLOG
4770.0		DC	2.2	1.7		1.7	101.8		0.6	435	EXLOG
4772.0		DC	3.3	4.1		2.3	173.8		0.4	440	EXLOG
4775.0		DC	3.6	4.2		2.3	180.3		0.5	439	EXLOG
4777.0		DC	3.5	4.5		2.8	161.2		0.4	440	EXLOG
4780.0		DC	0.8	3.0		1.8	164.6		0.2	440	EXLOG
4782.0		DC	6.5	12.2		3.9	314.4		0.3	438	EXLOG
4785.0		DC	3.1	2.4		1.7	142.0		0.6	442	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)



Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
4787.0		DC	4.6	5.7		3.1	180.8		0.4	439	EXLOG
4790.0		DC	4.1	3.6		2.5	146.8		0.5	439	EXLOG
4792.0		DC	3.8	4.4		2.9	149.5		0.5	438	EXLOG
4795.0		DC	4.7	4.5		2.5	178.7		0.5	439	EXLOG
4797.0		DC	4.2	6.1		4.2	147.5		0.4	439	EXLOG
4800.0		DC	5.1	5.5		2.9	188.9		0.5	439	EXLOG
4802.0		DC	3.6	5.8		3.1	187.7		0.4	439	EXLOG
4805.0		DC	4.4	3.2		2.2	145.2		0.6	440	EXLOG
4807.0		DC	3.8	5.4		3.7	144.1		0.4	438	EXLOG
4810.0		DC	6.3	7.4		3.5	209.6		0.5	437	EXLOG
4812.0		DC	2.3	2.5		1.8	141.7		0.5	440	EXLOG
4815.0		DC	3.5	2.0		1.6	124.4		0.6	441	EXLOG
4817.0		DC	3.6	4.9		2.5	198.4		0.4	441	EXLOG
4820.0		DC	6.5	5.8		2.6	225.1		0.5	438	EXLOG
4822.0		DC	4.8	7.0		3.0	234.1		0.4	439	EXLOG
4825.0		DC	1.8	1.3		0.9	136.6		0.6	436	EXLOG
4827.0		DC	2.3	3.0		1.9	159.3		0.4	441	EXLOG
4830.0		DC	1.2	1.0		0.8	127.8		0.5	439	EXLOG
4832.0		DC	2.3	3.0		1.6	191.8		0.4	442	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
4835.0		DC	2.8	2.0		1.7	117.6		0.6	439	EXLOG
4837.0		DC	4.2	6.4		3.1	206.1		0.4	437	EXLOG
4840.0		DC	3.4	3.0		2.1	144.2		0.5	437	EXLOG
4842.0		DC	3.6	5.4		3.1	175.2		0.4	438	EXLOG
4845.0		DC	3.7	4.1		2.4	169.7		0.5	438	EXLOG
4847.0		DC	3.7	6.2		3.1	203.3		0.4	439	EXLOG
4850.0		DC	3.8	3.5		2.1	168.0		0.5	439	EXLOG
4852.0		DC	2.3	3.1		1.9	165.4		0.4	440	EXLOG
4855.0		DC	3.4	2.6		2.6	100.8		0.6	437	EXLOG
4857.0		DC	4.1	6.4		3.3	194.8		0.4	439	EXLOG
4860.0		DC	0.9	3.9		2.5	154.4		0.2	439	EXLOG
4862.0		DC	4.7	7.5		3.4	219.2		0.4	438	EXLOG
4865.0		DC	2.6	3.0		2.3	133.2		0.5	440	EXLOG
4867.0		DC	4.1	6.2		3.2	194.6		0.4	440	EXLOG
4870.0		DC	3.7	3.4		2.3	149.1		0.5	437	EXLOG
4872.0		DC	4.0	5.7		2.7	211.2		0.4	440	EXLOG
4875.0		DC	4.1	4.5		2.3	196.9		0.5	437	EXLOG
4877.0		DC	3.3	4.7		2.3	202.1		0.4	440	EXLOG
4880.0		DC	2.7	3.0		2.1	141.0		0.5	437	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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HYDRO

Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
4882.0		DC	2.7	3.5		2.3	151.5		0.4	441	EXLOG
4885.0		DC	3.0	2.9		1.7	170.8		0.5	438	EXLOG
4887.0		DC	3.5	5.7		2.7	209.2		0.4	441	EXLOG
4890.0		DC	2.7	1.5		1.4	114.0		0.6	439	EXLOG
4892.0		DC	2.7	3.5		2.3	155.7		0.4	439	EXLOG
4895.0		DC	4.4	2.8		2.0	141.0		0.6	439	EXLOG
4897.0		DC	4.1	6.1		2.8	214.9		0.4	441	EXLOG
4900.0		DC	4.5	3.6		2.0	181.9		0.6	439	EXLOG
4902.0		DC	4.2	5.3		2.6	206.2		0.4	440	EXLOG
4905.0		DC	6.7	5.7		2.5	226.9		0.5	437	EXLOG
4907.0		DC	6.4	12.8		4.5	281.5		0.3	438	EXLOG
4910.0		DC	4.5	3.7		2.3	164.3		0.5	438	EXLOG
4912.0		DC	4.3	6.7		3.0	224.5		0.4	440	EXLOG
4915.0		DC	2.2	0.9		1.1	88.8		0.7	439	EXLOG
4917.0		DC	1.5	1.4		1.4	96.5		0.5	441	EXLOG
4920.0		DC	1.6	2.4		1.6	148.4		0.4	439	EXLOG
4922.0		DC	3.8	5.3		2.6	203.4		0.4	440	EXLOG
4925.0		DC	3.4	2.2		2.0	107.4		0.6	440	EXLOG
4927.0		DC	3.3	3.8		2.6	147.7		0.5	438	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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HYDRO

Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO ₂ /t	PI	Tmax Deg.c	Company
4930.0		DC	2.6	2.7		2.0	134.5		0.5	436	EXLOG
4932.0		DC	3.5	4.9		2.6	184.1		0.4	439	EXLOG
4935.0		DC	4.3	4.4		2.6	171.6		0.5	437	EXLOG
4937.0		DC	3.6	5.4		3.4	159.9		0.4	440	EXLOG
4940.0		DC	3.0	4.2		2.7	151.5		0.4	439	EXLOG
4942.0		DC	4.4	7.7		4.0	192.0		0.4	440	EXLOG
4945.0		DC	4.4	3.5		1.9	189.7		0.6	439	EXLOG
4947.0		DC	3.3	4.3		3.0	143.1		0.4	440	EXLOG
4950.0		DC	3.1	2.9		3.2	92.1		0.5	438	EXLOG
4952.0		DC	4.5	7.3		3.3	220.2		0.4	439	EXLOG
4955.0		DC	3.1	2.1		1.5	140.7		0.6	441	EXLOG
4957.0		DC	3.1	2.9		2.3	128.4		0.5	440	EXLOG
4960.0		DC	3.1	2.2		1.7	131.0		0.6	439	EXLOG
4962.0		DC	6.6	12.6		4.4	288.1		0.3	438	EXLOG
4965.0		DC	4.3	3.4		1.8	186.7		0.6	438	EXLOG
4967.0		DC	3.9	5.2		2.7	191.9		0.4	440	EXLOG
4970.0		DC	3.6	2.8		1.7	166.3		0.6	438	EXLOG
4972.0		DC	3.7	4.5		2.6	172.7		0.5	439	EXLOG
4975.0		DC	4.7	3.5		1.9	187.2		0.6	439	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)



Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
4977.0		DC	3.7	4.5		2.8	160.2		0.5	440	EXLOG
4980.0		DC	4.7	3.6		1.8	196.7		0.6	439	EXLOG
4982.0		DC	2.4	2.7		2.1	127.3		0.5	441	EXLOG
4985.0		DC	2.6	1.7		1.6	105.6		0.6	440	EXLOG
4987.0		DC	4.0	4.8		2.7	177.7		0.5	457	EXLOG
4990.0		DC	5.8	4.9		2.2	222.9		0.5	438	EXLOG
4992.0		DC	4.1	6.0		3.6	165.9		0.4	440	EXLOG
4995.0		DC	3.5	3.3		3.2	104.7		0.5	440	EXLOG
4997.0		DC	3.3	5.7		5.4	106.1		0.4	437	EXLOG
5000.0		DC	4.6	4.7		3.1	148.7		0.5	437	EXLOG
5002.0		DC	3.4	3.8		3.3	115.6		0.5	440	EXLOG
5005.0		DC	3.2	1.5		2.3	65.9		0.7	442	EXLOG
5007.0		DC	4.2	5.8		3.4	172.6		0.4	442	EXLOG
5010.0		DC	4.2	2.7		2.8	93.0		0.6	440	EXLOG
5012.0		DC	6.6	11.2		4.4	255.7		0.4	438	EXLOG
5015.0		DC	3.4	3.0		2.4	124.9		0.5	439	EXLOG
5017.0		DC	3.7	4.7		3.5	132.3		0.4	440	EXLOG
5020.0		DC	7.0	6.1		2.8	215.8		0.5	437	EXLOG
5022.0		DC	3.8	5.4		2.6	204.2		0.4	439	EXLOG

Table 2.1.1. SOURCE ROCK SCREENING DATA WELL 2/11-7 (cont'd)

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Depth (m)	Lithology	Sample	S1 Kg/t	S2 Kg/t	S3 Kg/t	TOC %	HI KgHC/t	OI KgCO2/t	PI	Tmax Deg.c	Company
5025.0		DC	4.3	2.6		2.3	112.0		0.6	440	EXLOG
5027.0		DC	5.8	10.5		5.0	208.3		0.4	439	EXLOG
5030.0		DC	5.6	5.0		3.0	168.2		0.5	438	EXLOG
5032.0		DC	2.3	2.2		2.5	87.7		0.5	440	EXLOG
5035.0		DC	2.2	1.0		1.6	61.6		0.7	441	EXLOG
5037.0		DC	2.8	3.2		2.7	117.7		0.5	440	EXLOG
5040.0		DC	7.4	8.1		2.8	286.9		0.5	438	EXLOG
5042.0		DC	4.3	6.5		3.5	187.2		0.4	438	EXLOG

Table 2.2.1. SOURCE ROCK EXTRACTION DATA I WELL 2/11-7

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Depth(m)	EOM(mg)	EOM(%)	Hydrocarbons			Non Hydrocarbons		
			SAT(%)	ARO(%)	TOTAL(%)	NSO(%)	ASPH(%)	TOTAL(%)
1690.00	2.25	0.00	38.10	8.10	46.20	16.50	37.30	53.80
1790.00	3.07	0.10	28.60	5.50	34.10	16.90	48.90	65.80
1880.00	3.75	0.10	34.60	6.80	41.40	18.60	40.00	58.60
2000.00	4.22	0.10	30.80	6.50	37.30	23.40	39.30	62.70
2220.00	4.22	0.10	30.40	4.30	34.70	15.30	50.00	65.30
2560.00	21.44	0.40	36.80	10.20	47.00	34.50	18.50	53.00
2920.00	5.31	0.10	37.10	6.50	43.60	19.40	36.90	56.30
2970.00	3.96	0.10	35.40	6.10	41.50	14.80	43.70	58.50
3540.00	76.06	0.50	62.50	11.70	74.20	20.20	5.60	25.80
3600.00	64.50	1.00	61.90	10.90	72.80	18.50	8.70	27.20
3670.00	26.88	0.90	65.40	8.60	74.00	13.50	12.60	26.10
3774.00	166.15	1.80	49.90	12.70	62.60	26.70	10.70	37.40
3778.50	200.55	3.10	41.00	17.40	58.40	27.60	14.00	41.60
3792.50	194.73	2.80	60.30	14.10	74.40	18.00	7.60	25.60
3800.00	15.34	0.70	50.60	8.10	58.70	16.70	24.60	41.30
3814.00	191.58	2.00	63.20	12.40	75.60	18.00	6.40	24.40
3820.00	58.67	1.90	60.40	11.10	71.50	15.80	12.70	28.50
3830.00	135.29	1.70	63.30	10.60	73.90	17.00	9.10	26.10

Table 2.2.1. SOURCE ROCK EXTRACTION DATA I WELL 2/11-7 (cont'd)

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HYDRO

Depth(m)	EOM(mg)	EOM(%)	Hydrocarbons			Non Hydrocarbons		
			SAT(%)	ARO(%)	TOTAL(%)	NSO(%)	ASPH(%)	TOTAL(%)
3880.00	28.98	0.70	61.00	9.10	70.10	15.30	14.60	29.90
4150.00	62.77	0.90	50.30	10.10	60.40	21.80	17.80	39.60
4160.00	40.72	0.60	45.20	9.80	55.00	20.20	24.80	45.00
4170.00	19.76	0.80	35.20	6.10	41.30	15.10	43.60	58.70
4190.00	28.89	0.60	57.70	10.50	68.20	10.90	20.80	31.70
4260.00	38.79	0.50	56.20	12.30	68.50	17.30	14.20	31.50
4290.00	45.36	0.50	39.30	8.00	47.30	25.10	27.60	52.70
4300.00	56.48	0.90	47.80	13.60	61.40	21.20	17.40	38.60
4310.00	56.55	1.20	52.50	12.90	65.40	17.40	17.20	34.60
4320.00	46.62	0.80	61.40	11.90	73.30	17.30	9.40	26.70
4330.00	60.39	2.50	39.50	11.40	50.90	14.10	35.00	49.10
4340.00	52.57	0.90	57.80	10.10	67.90	15.40	16.70	32.10
4350.00	41.37	1.50	45.30	9.40	54.70	20.90	24.40	45.30
4360.00	21.28	0.80	58.40	12.60	71.00	17.00	12.00	29.00
4370.00	13.52	0.40	44.40	7.10	51.50	20.20	28.30	48.50
4380.00	25.61	0.80	56.30	20.30	76.60	14.70	8.70	23.40
4390.00	18.88	0.40	52.80	18.40	71.20	12.40	16.40	28.80
4400.00	10.21	0.40	53.30	16.80	70.10	13.30	16.60	29.90
4460.00	33.74	1.10	55.10	14.80	69.90	19.60	10.50	30.10

Table 2.2.1. SOURCE ROCK EXTRACTION DATA I WELL 2/11-7 (cont'd)



Depth(m)	EOM(mg)	EOM(%)	Hydrocarbons			Non Hydrocarbons		
			SAT(%)	ARO(%)	TOTAL(%)	NSO(%)	ASPH(%)	TOTAL(%)
4500.00	40.75	1.40	55.30	17.90	73.20	16.50	10.30	26.80
4540.00	4.16	0.20	27.90	9.10	37.00	19.00	44.00	63.00
4580.00	12.26	0.40	34.60	7.60	42.20	21.00	36.80	57.80
4690.00	12.20	0.50	50.90	17.00	67.90	8.30	23.80	32.10
4740.00	15.79	0.40	46.00	15.60	61.60	20.30	18.00	38.30
4810.00	13.34	0.50	54.90	10.90	65.80	18.00	16.20	34.20
4860.00	12.52	0.30	60.70	12.40	73.10	13.80	13.10	26.90
4900.00	22.37	0.60	55.80	11.80	67.60	17.50	14.80	32.30
4940.00	14.10	0.40	39.60	10.10	49.70	25.70	24.60	50.30
4980.00	17.67	0.50	58.60	11.30	69.90	18.40	11.70	30.10
5040.00	49.42	1.10	55.20	12.70	67.90	20.10	12.00	32.10

Table 2.2.1. SOURCE ROCK EXTRACTION DATA I WELL 2/11-7

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HYDRO

Depth(m)	EOM(mg)	EOM(%)	Hydrocarbons			Non Hydrocarbons		
			SAT(%)	ARO(%)	TOTAL(%)	NSO(%)	ASPH(%)	TOTAL(%)
1690.00	2.25	0.00	38.10	8.10	46.20	16.50	37.30	53.80
1790.00	3.07	0.10	28.60	5.50	34.10	16.90	48.90	65.80
1880.00	3.75	0.10	34.60	6.80	41.40	18.60	40.00	58.60
2000.00	4.22	0.10	30.80	6.50	37.30	23.40	39.30	62.70
2220.00	4.22	0.10	30.40	4.30	34.70	15.30	50.00	65.30
2560.00	21.44	0.40	36.80	10.20	47.00	34.50	18.50	53.00
2920.00	5.31	0.10	37.10	6.50	43.60	19.40	36.90	56.30
2970.00	3.96	0.10	35.40	6.10	41.50	14.80	43.70	58.50
3540.00	76.06	0.50	62.50	11.70	74.20	20.20	5.60	25.80
3600.00	64.50	1.00	61.90	10.90	72.80	18.50	8.70	27.20
3670.00	26.88	0.90	65.40	8.60	74.00	13.50	12.60	26.10
3774.00	166.15	1.80	49.90	12.70	62.60	26.70	10.70	37.40
3778.50	200.55	3.10	41.00	17.40	58.40	27.60	14.00	41.60
3792.50	194.73	2.80	60.30	14.10	74.40	18.00	7.60	25.60
3800.00	15.34	0.70	50.60	8.10	58.70	16.70	24.60	41.30
3814.00	191.58	2.00	63.20	12.40	75.60	18.00	6.40	24.40
3820.00	58.67	1.90	60.40	11.10	71.50	15.80	12.70	28.50
3830.00	135.29	1.70	63.30	10.60	73.90	17.00	9.10	26.10

Table 2.2.1. SOURCE ROCK EXTRACTION DATA I WELL 2/11-7 (cont'd)



Depth(m)	EOM(mg)	EOM(%)	Hydrocarbons			Non Hydrocarbons		
			SAT(%)	ARO(%)	TOTAL(%)	NSO(%)	ASPH(%)	TOTAL(%)
3880.00	28.98	0.70	61.00	9.10	70.10	15.30	14.60	29.90
4150.00	62.77	0.90	50.30	10.10	60.40	21.80	17.80	39.60
4160.00	40.72	0.60	45.20	9.80	55.00	20.20	24.80	45.00
4170.00	19.76	0.80	35.20	6.10	41.30	15.10	43.60	58.70
4190.00	28.89	0.60	57.70	10.50	68.20	10.90	20.80	31.70
4260.00	38.79	0.50	56.20	12.30	68.50	17.30	14.20	31.50
4290.00	45.36	0.50	39.30	8.00	47.30	25.10	27.60	52.70
4300.00	56.48	0.90	47.80	13.60	61.40	21.20	17.40	38.60
4310.00	56.55	1.20	52.50	12.90	65.40	17.40	17.20	34.60
4320.00	46.62	0.80	61.40	11.90	73.30	17.30	9.40	26.70
4330.00	60.39	2.50	39.50	11.40	50.90	14.10	35.00	49.10
4340.00	52.57	0.90	57.80	10.10	67.90	15.40	16.70	32.10
4350.00	41.37	1.50	45.30	9.40	54.70	20.90	24.40	45.30
4360.00	21.28	0.80	58.40	12.60	71.00	17.00	12.00	29.00
4370.00	13.52	0.40	44.40	7.10	51.50	20.20	28.30	48.50
4380.00	25.61	0.80	56.30	20.30	76.60	14.70	8.70	23.40
4390.00	18.88	0.40	52.80	18.40	71.20	12.40	16.40	28.80
4400.00	10.21	0.40	53.30	16.80	70.10	13.30	16.60	29.90
4460.00	33.74	1.10	55.10	14.80	69.90	19.60	10.50	30.10

Table 2.2.1. SOURCE ROCK EXTRACTION DATA I WELL 2/11-7 (cont'd)

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HYDRO

Depth(m)	EOM(mg)	EOM(%)	Hydrocarbons			Non Hydrocarbons		
			SAT(%)	ARO(%)	TOTAL(%)	NSO(%)	ASPH(%)	TOTAL(%)
4500.00	40.75	1.40	55.30	17.90	73.20	16.50	10.30	26.80
4540.00	4.16	0.20	27.90	9.10	37.00	19.00	44.00	63.00
4580.00	12.26	0.40	34.60	7.60	42.20	21.00	36.80	57.80
4690.00	12.20	0.50	50.90	17.00	67.90	8.30	23.80	32.10
4740.00	15.79	0.40	46.00	15.60	61.60	20.30	18.00	38.30
4810.00	13.34	0.50	54.90	10.90	65.80	18.00	16.20	34.20
4860.00	12.52	0.30	60.70	12.40	73.10	13.80	13.10	26.90
4900.00	22.37	0.60	55.80	11.80	67.60	17.50	14.80	32.30
4940.00	14.10	0.40	39.60	10.10	49.70	25.70	24.60	50.30
4980.00	17.67	0.50	58.60	11.30	69.90	18.40	11.70	30.10
5040.00	49.42	1.10	55.20	12.70	67.90	20.10	12.00	32.10

Table 2.2.2. SOURCE ROCK EXTRACTION DATA II WELL 2/11-7



Depth(m)	TOC (%)	EOM(%) / TOC(%)	SAT(%) / TOC(%)	SAT(%) / ARO(%)	HC/non HC
1690.00	1.89	0.00	20.16	4.70	0.86
1790.00	3.82	0.03	7.49	5.20	0.52
1880.00	2.75	0.04	12.58	5.09	0.71
2000.00	2.04	0.05	15.10	4.74	0.59
2220.00	1.35	0.07	22.52	7.07	0.53
2560.00	1.04	0.38	35.38	3.61	0.89
2920.00	1.40	0.07	26.50	5.71	0.77
2970.00	1.64	0.06	21.59	5.80	0.71
3540.00	0.57	0.88	109.65	5.34	2.88
3600.00	0.56	1.79	110.54	5.68	2.68
3670.00	1.18	0.76	55.42	7.60	2.84
3774.00	8.39	0.21	5.95	3.93	1.67
3778.50	8.42	0.37	4.87	2.36	1.40
3792.50	6.30	0.44	9.57	4.28	2.91
3800.00	2.18	0.32	23.21	6.25	1.42
3814.00	6.46	0.31	9.78	5.10	3.10
3820.00	4.34	0.44	13.92	5.44	2.51
3830.00	5.19	0.33	12.20	5.97	2.83

Table 2.2.2. SOURCE ROCK EXTRACTION DATA II WELL 2/11-7 (cont'd)

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Depth(m)	TOC (%)	EOM(%) / TOC(%)	SAT(%) / TOC(%)	SAT(%) / ARO(%)	HC / non HC
3880.00	2.44	0.29	25.00	6.70	2.34
4150.00	4.83	0.19	10.41	4.98	1.53
4160.00	3.60	0.17	12.56	4.61	1.22
4170.00	6.79	0.12	5.18	5.77	0.70
4190.00	2.32	0.26	24.87	5.50	2.15
4260.00	2.60	0.19	21.62	4.57	2.17
4290.00	4.55	0.11	8.64	4.91	0.90
4300.00	5.92	0.15	8.07	3.51	1.59
4310.00	5.81	0.21	9.04	4.07	1.89
4320.00	10.52	0.08	5.84	5.16	2.75
4330.00	9.46	0.26	4.18	3.46	1.04
4340.00	6.56	0.14	8.81	5.72	2.12
4350.00	15.42	0.10	2.94	4.82	1.21
4360.00	7.96	0.10	7.34	4.63	2.45
4370.00	8.62	0.05	5.15	6.25	1.06
4380.00	5.85	0.14	9.62	2.77	3.27
4390.00	6.21	0.06	8.50	2.87	2.47
4400.00	5.03	0.08	10.60	3.17	2.34
4460.00	13.68	0.08	4.03	3.72	2.32