

# Formation Pressures

DEPTH (m RKB)	HYDROSTATIC MUD PRESSURE (psia)	MEASURED FORMATION PRESSURE (psia)	COMMENTS
<b>Run 2A/B</b>			
1038.5	2270.5	1517.3	Not temp. stabilized "
1018.0	2226.4	1504.3	
1027.0	2246.2	1503.7	
1018.0	2226.2	1504.4	
1033.0	2258.6	1509.5	
1027.0	1943.5	1501.8	
<b>Run 3C</b>			
1018.5	1813.2	1510.0	Not temp. stabilized "
1020.0	1819.5	1513.6	
1027.0	1832.9	1501.4	
1033.0	1841.5	1505.9	
1039.0	1851.6	1514.1	
1090.0	1942.2	1588.5	
1216.5	2165.4	1771.6	
1315.0	2342.7	1917.7	
1315.0	2343.4	1918.6	
1377.0	2452.9	2006.3	
1028.0	1844.9	1511.1	Segregated sample

Fig. 5.3 Formation pressures data,  
Hitra formation, 6507/6-1

Date	9.86	Auth	CS	Appr	PS
Drawn by	HKG	Rev	EPF		

# Formation Pressures



DEPTH (m RKB)	HYDROSTATIC MUD PRESSURE (psia)	MEASURED FORMATION PRESSURE (psia)	COMMENTS
Run 5D			
2268.0	4348.4		Tight
2328.5	4464.2	3674.2	Tight formation $\Delta p=4000$ psi
2419.0	4637.2		Tight
2447.0	4690.8	3348.4	Tight formation $\Delta p=4000$ psi
2512.0	4814.8	3952.6	Tight formation $\Delta p=4000$ psi
2605.4	4993.8		Tight
2658.5	5094.9	4218.9	Tight formation $\Delta p=4000$ psi
3037.0	5818.7		Tight

Fig. 5.4 Formation pressures data,  
Triassic sequence, 6507/6-1

Date	9.86	Auth	CS	Appr	PS
Draw by	HKG	Ref	EPF		

# FMT analysis

COMPONENT	MOL %
N <sub>2</sub>	1.17
CO <sub>2</sub>	0.04
C <sub>1</sub>	98.68
C <sub>2</sub>	0.01
C <sub>3</sub>	0.01
I-C <sub>4</sub>	0.008
N-C <sub>4</sub>	0.025
I-C <sub>5</sub>	0.004
N-C <sub>5</sub>	0.003
C <sub>6</sub>	0.008
C <sub>7</sub>	0.034
C <sub>8</sub>	0.009
C <sub>9</sub>	0.00
C <sub>10+</sub>	0.00

AVERAGE MOL WEIGHT                    16.26  
GAS GRAVITY (AIR = 1)                0.571

CALCULATED GAS GRADIENT AT 1500 PSI AND 90 °F (32.3 °C)  
= 0.0075 BAR/M

Fig. 5.7 Gas sample taken at 1028 m RKB

Date	9.86	Auth	B&B	Appr	JMH
Drawn by	CS	Plot	EPF		

Date	Hole size	Hole depth	Mud weight	PV	YP	Gel strength	pH	Alkalinity Pf / Mf	Ca++ mg/l	Cl- mg/l	Sand %	Solids %	Mudtype
860612		.0	1.03										SPUD MUD
860613		.0	1.03										SPUD MUD
860614		.0	1.03										SPUD MUD
860615	36	467.0	1.03										SPUD MUD
860616	36	584.0	1.03										SPUD MUD
860617	36	622.0	1.03										GEL MUD
860618	17-1/2	627.0	1.10	24	12	18/34	10.0	0.2/1.2	200	3000	0.3	2.0	GEL MUD
860619	17-1/2	975.0	1.12	7	35	24/26	9.0	0.1/0.3	200	8500	0.5	8.0	GEL MUD
860620	26	975.0	1.15	8	44	24/24	10.0	0.4/0.6	240	9000	0.3	6.0	GEL MUD
860621	26	975.0	1.20	8	38	20/23	9.6	0.1/0.2	200	8500	0.3	6.0	GEL MUD
860622	26	975.0	1.20										GEL MUD
860623	26	975.0	1.30	17	24	3/5	9.8	0.1/0.3	480	25000			GYP/POLYMER MUD
860624	12-1/4	1026.0	1.30	18	22	3/5	9.8	0.2/0.6	360	26000	1.0	8.0	GYP/POLYMER MUD
860625	12-1/4	1071.0	1.15	11	14	2/4	10.2	0.2/0.6	320	20000	0.8	8.0	GYP/POLYMER MUD
860626	12-1/4	1409.0	1.15	16	19	2/4	9.9	0.2/0.5	280	19000	0.8	6.0	GYP/POLYMER MUD
860627	17-1/2	1409.0	1.20	18	20	2/5	9.8	0.2/0.5	280	19000	0.8	8.0	GYP/POLYMER MUD
860628	17-1/2	1409.0	1.32	17	18	3/4	11.4	0.2/0.5	240	115000	1.0	8.0	GYP/POLYMER MUD
860629	17-1/2	1611.0	1.32	20	19	3/5	11.4	0.1/0.4	160	175000	1.0	9.0	GYP/POLYMER MUD
860630	17-1/2	1716.0	1.39	20	20	3/6	11.0	0.1/0.6	120	190000	1.0	12.0	NACL SATURATED
860701	17-1/2	1743.0	1.38	22	20	3/5	11.1	0.1/0.5	160	190000	0.3	12.0	NACL SATURATED
860702	17-1/2	1766.0	1.39	20	20	3/5	10.9	0.1/0.6	400	195000	0.3	13.0	NACL SATURATED
860703	17-1/2	1844.0	1.40	23	20	3/7	11.0	0.1/0.8	720	178000	0.3	12.0	NACL SATURATED
860704	17-1/2	1919.0	1.38	21	19	3/5	11.0	0.1/0.6	480	175000	0.2	11.0	NACL SATURATED
860705	17-1/2	1980.0	1.37	20	19	3/7	11.0	0.1/0.6	520	173000	0.2	10.0	NACL SATURATED
860706	17-1/2	2014.0	1.37	20	21	3/7	11.1	0.1/0.8	520	163000	0.2	11.0	NACL SATURATED
860707	17-1/2	2055.0	1.38	23	21	4/15	11.0	0.1/0.7	480	190000	0.2	11.0	NACL SATURATED
860708	17-1/2	2168.0	1.37	20	17	3/11	11.1	0.1/0.6	400	172000	0.2	11.0	NACL SATURATED
860709	17-1/2	2224.0	1.38	21	20	3/7	10.8	0.1/0.5	400	163000	0.2	11.0	NACL SATURATED
860710	17-1/2	2224.0	1.38	23	19	2/11	9.2	0.1/0.6	960	162000	0.3	11.0	NACL SATURATED
860711	17-1/2	2224.0	1.38	21	10	1/6	10.0	0.1/0.6	960	155000	0.3	11.0	NACL SATURATED
860712	17-1/2	2224.0	1.38	19	12	1/10	10.5	0.1/0.6	1000	160000	0.1	12.0	NACL SATURATED

Date	Hole size	Hole depth	Mud weight	PV	YP	Gel strength	pH	Alkalinity Pf / Mf	Ca++ mg/l	Cl- mg/l	Sand %	Solids %	Mudtype
860713	12-1/4	2224.0	1.38	18	15	1/10	10.5	0.2/0.7	1000	169000	0.1	12.0	NACL SATURATED
860714	12-1/4	2224.0	1.38	22	18	3/15	10.7	0.1/0.6	920	161000	0.1	12.0	NACL SATURATED
860715	12-1/4	2424.0	1.35	18	15	3/7	10.0	0.3/1.1	640	160000	0.1	10.0	NACL SATURATED
860716	12-1/4	2605.0	1.35	18	15	3/7	10.6	0.2/1.1	680	170000	0.2	10.0	NACL SATURATED
860717	12-1/4	2768.0	1.35	20	15	3/5	10.5	0.3/1.1	640	160000	0.2	10.0	NACL SATURATED
860718	12-1/4	2891.0	1.35	19	15	2/3	10.9	0.1/0.6	920	166000	0.2	10.0	NACL SATURATED
860719	12-1/4	2946.0	1.35	20	15	2/3	10.8	0.1/0.6	800	165000	0.1	10.0	NACL SATURATED
860720	12-1/4	3041.0	1.36	19	15	2/3	10.7	0.1/0.6	800	164000	0.1	11.0	NACL SATURATED
860721	12-1/4	3052.0	1.36	19	15	3/3	10.7	0.1/1.4	800	163000	0.1	11.0	NACL SATURATED
860722	12-1/4	3085.0	1.36	19	15	3/3	10.7	0.1/0.5	800	163000	0.1	11.0	NACL SATURATED
860723	12-1/4	3120.0	1.36	18	15	2/3	10.9	0.1/1.4	680	153000	0.3	11.0	NACL SATURATED
860724	12-1/4	3165.0	1.36	18	15	2/5	10.4	0.1/0.7	680	137000	0.2	11.0	NACL SATURATED
860725	12-1/4	3165.0	1.35	17	13	2/3	10.4	0.1/1.4	1000	134000	0.2	11.0	NACL SATURATED
860726	12-1/4	3165.0	1.32	14	12	2/4	9.5	0.1/1.4	880	125000	0.2	10.0	NACL SATURATED
860727	12-1/4	3165.0	1.32	14	12	2/3	9.5	0.1/0.7	880	123000	0.1	10.0	NACL SATURATED
860728	12-1/4	3165.0	1.20	21	16	2/10	9.5	0.1/0.7	160	10000	0.1	8.0	GEL MUD
860729	12-1/4	3165.0	1.20	19	15	2/8	9.7	0.1/0.7	160	10000	0.1	8.0	GEL MUD
860730	12-1/4	3165.0	1.20	19	15	2/8	9.7	0.1/0.7	160	10000	0.1	8.0	GEL MUD
860731	8-1/2	3221.0	1.20	14	14	7/13	11.0	0.2/0.9	220	7000	0.1	12.0	GEL MUD
860801	8-1/2	3265.0	1.20	16	16	4/2	10.5	0.2/1.0	190	6000	0.2	10.0	GEL MUD
860802	8-1/2	3335.0	1.20	16	15	8/25	10.3	0.1/1.0	160	6000	0.2	10.0	GEL MUD
860803	8-1/2	3386.0	1.20	16	12	4/21	10.3	0.1/0.9	160	6000	0.2	10.0	GEL MUD
860804	8-1/2	3447.0	1.20	16	14	6/25	10.2	0.1/0.8	160	6000	0.2	10.0	GEL MUD
860805	8-1/2	3560.0	1.20	16	13	5/21	10.2	0.1/0.8	160	6500	0.2	10.0	GEL MUD
860806	8-1/2	3611.0	1.20	16	12	5/30	10.0	0.1/0.8	140	6000	0.2	10.0	GEL MUD
860807	8-1/2	3621.0	1.23	14	13	7/24	9.8	0.1/0.7	200	6000	0.2	11.0	GEL MUD
860808	8-1/2	3704.0	1.20	16	12	4/20	10.0	0.1/0.8	240	6000	0.2	11.0	GEL MUD
860809	8-1/2	3793.0	1.20	17	13	6/16	10.4	0.2/0.8	160	6500	0.2	11.0	GEL MUD
860810	8-1/2	3822.0	1.20	16	13	5/20	10.1	0.1/0.8	100	6000	0.2	11.0	GEL MUD
860811	8-1/2	3863.0	1.20	17	14	5/25	10.5	0.2/0.7	120	6000	0.2	12.0	GEL MUD
860812	8-1/2	3934.0	1.20	18	14	5/20	10.5	0.2/1.0	180	6000	0.2	12.0	GEL MUD

Date	Hole size	Hole depth	Mud weight	PV	YP	Gel strength	pH	Alkalinity Pf / Mf	Ca++ mg/l	Cl- mg/l	Sand %	Solids %	Mudtype
860813	8-1/2	3984.0	1.20	18	13	6/24	10.5	0.2/1.1	180	6000	0.2	12.0	GEL MUD
860814	8-1/2	3995.0	1.20	18	13	7/23	10.4	0.2/1.1	160	6000	0.2	12.0	GEL MUD
860815	8-1/2	4013.0	1.20	18	12	3/10	10.6	0.2/1.3	80	6500		12.0	GEL MUD
860816	8-1/2	4040.0	1.20	18	11	3/10	10.6	0.2/1.4	80	6500		12.0	GEL MUD
860817	8-1/2	4040.0	1.20	18	11	3/10	10.5	0.2/1.4	100	6500		12.0	GEL MUD
860818	PB	3000.0	1.20				11.0						GEL MUD
860819	PB	2975.0	1.20				11.0						GEL MUD
860820	PB	1065.0	1.20				11.3						GEL MUD
860821	PB	485.0	1.20										GEL MUD
860822	PB	485.0	1.03										GEL MUD
860823	PB	485.0	1.03										GEL MUD

SAGA PETROLEUM A.S.

6.2.2 MUD MATERIALS USED

Well no: 6507/6-1

Materials	Unit	36 in hole	26 in hole	17-1/2 hole	12-1/4 hole	8-1/2 hole	Total
SAPP	50 KG	0	0	0	0	2	2
BARITE	M/T	34	95	318	51	153	651
BICARBONATE	50 KG	0	2	0	19	23	44
CAUSTIC SODA	25 KG	11	5	33	2	41	92
DRISPAC REG	50 LB	0	0	45	45	3	93
DRISPAC S/L	50 LB	0	0	183	41	105	329
LIGCO	25 KG	0	0	0	0	11	11
LIGCON	50 LB	0	0	0	0	3	3
LIME	40 KG	4	0	0	0	0	4
PROFLUG F/V	SXS	0	0	0	0	8	8
MILPOL 302	25 KG	0	3	317	119	0	439
PERMALOSE	25 KG	0	0	457	142	0	599
PRO-DEFOAMER	25 L	0	0	18	21	23	62
SODA ASH	50 KG	3	8	6	12	1	30
W.D.21	25 KG	0	0	2	0	0	2
Lubrisal	55 ga	0	0	0	0	3	3
BENTONITE	M/T	31	24	0	1	48	104
NACL	50 KG	0	0	6442	1708	0	8150
PROBIO	55 GA	0	0	3	0	0	3
PRO-THIN	25 KG	0	46	60	0	321	427

REPORT ON GEOCHEMICAL ANALYSES FOR NOCS WELL 6507/6-1,  
SAGA PETROLEUM.



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Table 1 : C1 to C7 hydrocarbons in HEADSPACE gas  
(ul gas/kg rock)

Project: 6507/6-1  
Well: NOCS 6507/6-1  
Depth unit of measure: m

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
630.00	173366	160	166	42	43	311	173777	411	0.2	0.98
660.00	535739	437	212	27	-	1189	536415	676	0.1	-
690.00	807337	953	197	20	-	233	808507	1170	0.1	-
720.00	724752	1017	157	23	-	162	725949	1197	0.2	-
750.00	29872	25	-	-	-	-	29897	25	0.1	-
780.00	44851	27	2	-	-	-	44880	29	0.1	-
810.00	25293	13	-	-	-	-	25306	13	0.1	-
840.00	6704	3	1	-	-	-	6708	4	0.1	-
870.00	10196	8	-	-	-	-	10204	8	0.1	-
900.00	9356	4	-	-	-	-	9360	4	-	-
930.00	10852	7	-	-	-	-	10859	7	0.1	-
960.00	3134	-	-	-	-	-	3134	-	-	-
990.00	19737	15	-	-	-	-	19752	15	0.1	-
1020.00	31954	13	-	-	-	-	31967	13	-	-
1047.00	1415	2	-	-	-	-	1417	2	0.1	-
1083.00	28338	20	-	-	-	-	28358	20	0.1	-
1110.00	18711	29	-	-	-	-	18740	29	0.2	-
1137.00	34850	22	-	-	-	-	34872	22	0.1	-
1173.00	8309	13	-	-	-	-	8322	13	0.2	-
1200.00	7270	-	-	-	-	-	7270	-	-	-
1227.00	2200	9	3	-	-	-	2212	12	0.5	-
1263.00	8167	14	-	-	-	-	8181	14	0.2	-
1290.00	6221	17	-	-	-	-	6238	17	0.3	-

Table 1 : C1 to C7 hydrocarbons in HEADSPACE gas  
(ul gas/kg rock)

Project: 6507/6-1  
Well: NOCS 6507/6-1  
Depth unit of measure: m

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
1317.00	5166	17	-	-	-	-	5183	17	0.3	-
1353.00	1504	8	-	-	-	-	1512	8	0.5	-
1380.00	5488	36	-	-	-	-	5524	36	0.7	-
1398.00	6810	46	-	-	-	-	6856	46	0.7	-
1497.00	581	-	-	-	-	130	581	-	-	-
1603.00	285	5	-	-	-	-	290	5	1.7	-
1701.00	157	-	-	-	-	-	157	-	-	-
1797.00	325	20	-	-	-	-	345	20	5.8	-
1896.00	90	-	-	-	-	-	90	-	-	-
2004.00	91	9	9	11	-	28	120	29	24.2	-
2103.00	22	1	-	-	-	-	23	1	4.4	-
2202.00	38	-	-	-	-	-	38	-	-	-
2301.00	6	-	-	-	-	-	6	-	-	-
2400.00	10	-	-	-	-	-	10	-	-	-
2499.00	13	-	-	-	-	-	13	-	-	-
2598.00	15	-	-	-	-	-	15	-	-	-
2697.00	21	-	-	-	-	-	21	-	-	-
2796.00	18	-	-	-	-	-	18	-	-	-
2904.00	26	-	-	-	-	-	26	-	-	-
3000.00	42	-	-	-	-	-	42	-	-	-
3099.00	18	2	-	-	-	-	20	2	10.0	-
3198.00	22	-	-	-	-	-	22	-	-	-
3297.00	16	3	-	-	-	-	19	3	15.8	-

Table 1 : C1 to C7 hydrocarbons in HEADSPACE gas  
 (ul gas/kg rock)

Project: 6507/6-1  
 Well: NOCS 6507/6-1  
 Depth unit of measure: m

Depth	C1	C2	C3	iC4	nC4	C5+	sum C1-C4	sum C2-C4	%wet ness	iC4 --- nC4
3405.00	44	18	9	4	4	375	79	35	44.3	1.00
3504.00	5	2	1	-	-	112	8	3	37.5	-
3603.00	20	5	2	2	-	325	29	9	31.0	-
3702.00	1	-	-	-	-	17	1	-	-	-
3801.00	11	5	2	1	-	93	19	8	42.1	-
3900.00	6	2	1	-	-	10	9	3	33.3	-
3999.00	18	4	3	2	1	23	28	10	35.7	2.00

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int Cvd	TOC%	%	Lithology description				
630.00						001	
	0.10	60 Cont		: cem, prp		001-1	
		40 S/Sst		: y, pi, w, blk, fos, l, ign		001-2	
		tr Other		: glauc		001-3	
640.00						002	
	0.04	60 Cont		: cem, prp		002-1	
		40 S/Sst		: y, pi, w, blk, fos, l, ign		002-2	
		tr Other		: glauc		002-3	
660.00						004	
	0.04	90 S/Sst		: y, pi, w, blk, l, ign		004-1	
		10 Cont		: cem, l		004-2	
		tr Other		: glauc		004-3	
670.00						005	
	0.08	90 S/Sst		: brn, y, pi, w, blk, l, ign		005-1	
		10 Cont		: cem, prp		005-2	
		tr Other		: glauc		005-3	
690.00						007	
	0.04	90 S/Sst		: brn, y, pi, w, blk, l, ign		007-1	
		10 Sltst		: m gy to dsk y brn, mic		007-2	
		tr Cont		: cem, prp		007-3	
		tr Other		: pyr, glauc		007-4	
700.00						008	
	1.93	90 S/Sst		: brn, y, pi, w, blk, l, ign		008-1	
		10 Sltst		: m gy to dsk y brn, mic		008-2	
		tr Cont		: cem, prp		008-3	
		tr Other		: pyr, glauc		008-4	

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
720.00						010
	0.44		90 S/Sst	: brn, y, pi, w, blk, l, ign		010-1
			10 Sltst	: m gy to dsk y brn, mic		010-2
			tr Cont	: cem, prp		010-3
			tr Other	: pyr, glauc		010-4
730.00						011
	0.07		90 S/Sst	: brn, y, pi, w, blk, l, ign		011-1
			10 Sltst	: m gy to dsk y brn, mic		011-2
			tr Cont	: cem, prp		011-3
			tr Other	: pyr, glauc		011-4
750.00						013
	0.02		95 S/Sst	: brn, y, pi, w, blk, f, l, ign		013-1
			5 Sltst	: m gy to dsk y brn, mic		013-2
			tr Other	: pyr, glauc		013-3
760.00						014
	0.01		95 S/Sst	: brn, y, pi, w, blk, fos, l, ign		014-1
			5 Sltst	: m gy to dsk y brn, mic		014-2
			tr Other	: pyr, glauc		014-3
			tr Kaolin	: w		014-4
780.00						016
	0.03		95 S/Sst	: brn, y, pi, w, blk, fos, l, ign		016-1
			5 Sltst	: m gy to dsk y brn, mic		016-2
			tr Other	: pyr, glauc		016-3
			tr Kaolin	: w		016-4

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
790.00						017
	0.01	95	S/Sst	: brn, y, pi, w, blk, l, ign		017-1
		5	Sltst	: m gy to dsk y brn, mic		017-2
			tr Other	: glauc		017-3
810.00						019
	0.08	100	S/Sst	: brn, y, pi, w, blk, l, ign		019-1
			tr Sltst	: m gy to dsk y brn, mic		019-2
			tr Other	: glauc		019-3
820.00						020
	0.04	100	S/Sst	: brn, y, pi, w, blk, fos, l, ign		020-1
			tr Other	: glauc		020-2
840.00						022
	0.04	100	S/Sst	: brn, y, pi, w, blk, fos, f, l, ign		022-1
			tr Other	: glauc		022-2
850.00						023
	0.01	90	S/Sst	: brn, y, w, blk, fos, f, crs, l, ign		023-1
		5	Sltst	: m gy to dsk y brn		023-2
		5	Cont	: cem		023-3
			tr Other	: pyr, glauc		023-4
870.00						025
	0.05	80	S/Sst	: brn, y, w, blk, fos, f, crs, l, ign		025-1
		20	Cont	: cem		025-2
			tr Other	: pyr, glauc		025-3

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
880.00						026
				90 Cont : cem		026-1
				10 S/Sst : brn, y, w, blk, fos, f, crs, l, ign		026-2
900.00						028
				90 Cont : cem		028-1
				10 S/Sst : brn, y, w, blk, fos, crs, l, ign		028-2
				tr Other : glauc		028-3
910.00						029
				70 Cont : cem		029-1
	0.08			30 S/Sst : brn, y, w, blk, fos, crs, l, ign		029-2
				tr Coal		029-3
930.00						031
	0.04			70 S/Sst : brn, y, w, blk, fos, f, crs, l, ign		031-2
				30 Cont : cem		031-1
				tr Sh/Clst: pl gn		031-3
				tr Sltst : m gy to dsk y brn		031-4
				tr Other : glauc		031-5
940.00						032
	0.07			90 S/Sst : brn, y, w, blk, fos, f, crs, l, ign		032-2
				10 Cont : cem		032-1
960.00						034
				80 Cont : cem		034-1
				20 S/Sst : brn, y, pi, w, blk, fos, f, crs, l, ign		034-2

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
970.00						035
	0.08	70	S/Sst	: brn, y, pi, w, blk, fos, f, crs, l, ign		035-2
		30	Cont	: cem		035-1
		tr	Sltst	: m gy to dsk y brn		035-3
		tr	Other	: pyr		035-4
990.00						037
	0.06	90	S/Sst	: brn, y, pi, w, blk, fos, f, crs, l, ign		037-2
		10	Cont	: cem, dd		037-1
1000.00						038
	0.07	95	S/Sst	: brn, y, w, blk, fos, f, crs, l, ign		038-2
		5	Cont	: cem		038-1
1020.00						040
	0.51	95	S/Sst	: brn, y, w, blk, fos, f, crs, l, ign		040-1
		5	Cont	: Coal-ad, cem, fib		040-2
		tr	Sltst	: m gy to dsk y brn		040-3
		tr	Other	: pyr, glauc		040-4
1029.00						041
	0.08	95	S/Sst	: brn, y, w, blk, fos, f, crs, l, ign		041-1
		5	Cont	: Coal-ad, cem, fib		041-2
		tr	Sltst	: m gy to dsk y brn		041-3
		tr	Other	: pyr, glauc		041-4



Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1038.50	ccp					304
	30.46	100	Coal	: blk to brn blk, cly		304-1
1046.00	ccp					305
	20.99	100	Coal	: brn blk, s, cly		305-1
1047.00						043
	0.03	95	S/Sst	: brn, y, w, blk, fos, f, crs, l, ign		043-1
		5	Cont	: Coal-ad, cem, fib		043-2
		tr	Sltst	: m gy to dsk y brn		043-3
		tr	Other	: pyr, glauc		043-4
1047.10	ccp					306
	49.56	100	Coal	: brn blk		306-1
1047.30	ccp					307
	50.15	100	Coal	: brn blk		307-1
1053.50	ccp					308
	39.85	100	Coal	: brn blk		308-1
1056.00						044
		45	S/Sst	: brn, y, w, blk, fos, f, crs, l, ign		044-2
	50.08	30	Sh/Clst	: blk, carb, mic		044-4
		20	Cont	: Coal-ad, Mica-ad, cem, prp, fib		044-1
		5	Other	: pyr		044-3

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1065.00						045
	1.23	50	S/Sst	: w, l		045-2
		30	Cont	: Mica-ad, cem, prp, fib		045-3
	55.44	20	Coal	: blk		045-1
1083.00						047
	55.71	70	Coal	: blk to brn blk		047-1
		15	S/Sst	: w, l		047-2
		15	Cont	: Mica-ad, prp, fib		047-3
1092.00						048
	50.13	70	S/Sst	: w, l		048-2
		20	Coal	: blk		048-1
		10	Cont	: Mica-ad, cem, fib		048-3
1110.00						050
	0.21	80	S/Sst	: w, crs, l		050-2
		10	Coal	: blk		050-1
		10	Cont	: Coal-ad, Mica-ad, prp		050-3
1119.00						051
	0.25	60	S/Sst	: w, l		051-2
		30	Cont	: Coal-ad, Mica-ad, prp		051-3
		10	Coal	: blk		051-1
1137.00						053
	0.05	60	S/Sst	: w, l		053-2
		20	Coal	: blk		053-1
		20	Cont	: Coal-ad, Mica-ad, prp		053-3

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1146.00						054
	62.99	70	S/Sst	: w, l		054-2
		20	Coal	: blk		054-1
		10	Cont	: Mica-ad, prp		054-3
		tr	Other	: pyr		054-4
1155.00						055
	0.56	60	S/Sst	: w, l		055-2
	61.17	25	Coal	: blk		055-1
		10	Cont	: Mica-ad, prp		055-3
		5	Other	: pyr		055-4
1173.00						057
	48.83	50	S/Sst	: w, l		057-2
		45	Coal	: blk		057-1
		5	Other	: pyr		057-3
1182.00						058
	0.27	80	S/Sst	: w, crs, l		058-2
		15	Coal	: blk		058-1
		5	Cont	: Mica-ad		058-3
		tr	Other	: pyr		058-4
1200.00						060
	0.04	95	S/Sst	: w, crs, l		060-2
		5	Coal	: blk		060-1
		tr	Cont	: Mica-ad		060-3
		tr	Other	: pyr		060-4

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int Cvd	TOC%	%	Lithology description				
1209.00						061	
	0.01	95	S/Sst	: w, crs, l		061-2	
		5	Coal	: blk		061-1	
		tr	Cont	: Mica-ad		061-3	
		tr	Other	: pyr		061-4	
1227.00						063	
	0.01	100	S/Sst	: w, crs, l		063-2	
		tr	Coal	: blk		063-1	
		tr	Cont	: Mica-ad		063-3	
1236.00						064	
	0.05	100	S/Sst	: w, crs, l		064-2	
		tr	Coal	: blk		064-1	
		tr	Other	: pyr		064-3	
1245.00						065	
	66.77	85	S/Sst	: w to m gy, crs, l		065-2	
		15	Coal	: blk		065-1	
		tr	Other	: pyr		065-3	
		tr	Cont	: Mica-ad		065-4	
1263.00						067	
	0.96	70	S/Sst	: w to m gy, crs, l		067-2	
		20	Ca	: drk y brn, s, dol		067-3	
		10	Coal	: blk		067-1	
		tr	Other	: pyr		067-4	
		tr	Cont	: Mica-ad		067-5	

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1272.00						068
	0.21	95	S/Sst	: w to m gy, crs, l		068-2
		5	Coal	: blk		068-1
		tr	Other	: pyr		068-3
		tr	Cont	: Mica-ad		068-4
1290.00						070
	0.05	95	S/Sst	: w to m gy, crs, l		070-2
		5	Coal	: blk		070-1
		tr	Other	: pyr		070-3
		tr	Cont	: Mica-ad		070-4
1299.00						071
	0.03	90	S/Sst	: w to m gy, crs, l		071-2
		5	Coal	: blk		071-1
		5	Ca	: drk y brn, s, dol		071-4
		tr	Other	: pyr		071-3
		tr	Cont	: Mica-ad		071-5
1317.00						073
	0.23	90	S/Sst	: w to m gy, crs, l		073-2
		5	Coal	: blk		073-1
		5	Ca	: drk y brn, s, dol		073-4
		tr	Other	: pyr		073-3
		tr	Cont	: Mica-ad		073-5
1326.00						074
	0.01	90	S/Sst	: w to m gy, crs, l		074-2
		5	Coal	: blk		074-1
		5	Ca	: drk y brn, s, dol		074-4
		tr	Other	: pyr		074-3
		tr	Cont	: Mica-ad		074-5

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1335.00						075
	0.09	85	S/Sst	: w to m gy, crs, l		075-2
		10	Ca	: drk y brn to dsk y brn, s, dol		075-4
		5	Coal	: blk		075-1
		tr	Other	: pyr		075-3
		tr	Cont	: Mica-ad		075-5
1353.00						077
	0.05	85	S/Sst	: w to m gy, crs, l		077-2
		10	Cont	: Mica-ad, prp		077-4
		5	Coal	: blk		077-1
		tr	Other	: pyr		077-3
1362.00						078
	0.05	90	S/Sst	: w to m gy, crs, l		078-2
		5	Ca	: drk y brn to dsk y brn, s, dol		078-3
		5	Cont	: Mica-ad		078-4
		tr	Coal	: blk		078-1
		tr	Other	: pyr		078-5
1380.00						080
	0.20	40	S/Sst	: w to m gy, crs, l		080-1
		40	S/Sst	: w to lt brn gy, calc, dol, f, cem		080-2
		10	Ca	: drk y brn to dsk y brn, s, dol		080-3
		10	Coal	: blk		080-4
		tr	Other	: pyr		080-5
		tr	Cont	: Mica-ad, prp		080-6
1389.00						081
		40	S/Sst	: w to m gy, crs, l		081-1
		40	S/Sst	: w to lt brn gy, calc, dol, f, cem		081-2
	3.80	15	Ca	: m y brn to dsk y brn, s, dol		081-3
		5	Coal	: blk		081-4
		tr	Other	: pyr		081-5
		tr	Ca	: w		081-6

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1398.00						082
	0.12		40 S/Sst	: w to lt brn gy, calc, dol, f, cem		082-2
			30 S/Sst	: w to m gy, crs, l		082-1
			10 Ca	: drk y brn to dsk y brn, s, dol		082-3
			10 Coal	: blk		082-4
			10 Ca	: w		082-5
			tr Other	: pyr		082-6
1407.00						083
			40 S/Sst	: w to lt brn gy, calc, f, cem		083-2
			30 S/Sst	: w to m gy, crs, l		083-1
			10 Ca	: drk y brn to dsk y brn, s, dol		083-3
	46.05		10 Coal	: blk		083-4
			10 Ca	: w		083-5
			tr Other	: pyr		083-6
			tr Sltst	: brn		083-7
1425.00						085
			50 S/Sst	: w to drk gy, crs, l		085-1
	0.24		40 S/Sst	: w to lt brn gy, calc, dol, f		085-2
			10 Ca	: w		085-3
			tr Coal	: blk		085-4
			tr Other	: pyr		085-5
1434.00						086
	cvd		40 S/Sst	: w to drk gy, crs, l		086-1
		0.24	40 Sh/Clst	: gy red, y brn, pl gn, pl red, calc		086-6
	cvd		10 S/Sst	: w to lt brn gy, calc, dol, f		086-2
	cvd		10 Ca	: w		086-3
	cvd		tr Coal	: blk		086-4
	cvd		tr Other	: pyr		086-5

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1452.00						088
		0.27	70	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		088-6
	cvd		15	S/Sst : w to drk gy, crs, l		088-1
	cvd		10	S/Sst : w to lt brn gy, calc, dol, f		088-2
	cvd		5	Ca : w		088-3
	cvd		tr	Coal : blk		088-4
	cvd		tr	Other : pyr		088-5
1470.00						090
		0.28	90	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		090-1
	cvd		5	Ca : w		090-2
	cvd		5	S/Sst : w to lt brn gy, calc, dol, f		090-3
	cvd		tr	Coal : blk		090-4
1479.00						091
		0.31	95	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		091-1
	cvd		5	S/Sst : w to lt brn gy, calc, dol, f		091-3
	cvd		tr	Ca : w		091-2
	cvd		tr	Coal : blk		091-4
1497.00						093
		0.17	80	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		093-1
			20	S/Sst : w, calc, mic, f, cem		093-2
	cvd		tr	S/Sst : l		093-3
	cvd		tr	Other : pyr		093-4
			tr	Sltst : y brn		093-5



Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1508.00						094
		0.15	80	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		094-1
	cvd		20	S/Sst : w, calc, mic, f, cem		094-2
	cvd		tr	S/Sst : l		094-3
			tr	Other : pyr		094-4
			tr	Sltst : y brn		094-5
1524.00						096
		0.32	80	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		096-1
	cvd		20	S/Sst : w, calc, mic, f, cem		096-2
	cvd		tr	S/Sst : l		096-3
			tr	Other : pyr		096-4
			tr	Sltst : y brn		096-5
1533.00						097
		0.33	90	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		097-1
			10	S/Sst : w, calc, mic, f, cem		097-2
			tr	Coal : blk		097-3
			tr	Sltst : y brn		097-4
1551.00						099
		0.16	70	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		099-1
			15	S/Sst : w, calc, mic, f, cem		099-2
			15	Ca : w to pl y brn		099-3
			tr	Coal : blk		099-4
1560.00						100
		0.15	70	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		100-1
			15	S/Sst : w, calc, mic, f, cem		100-2
			15	Ca : w to pl y brn		100-3
			tr	Coal : blk		100-4

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1578.00						102
		0.36	80	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		102-1
			20	Ca : w, pl y brn		102-2
			tr	S/Sst : w, calc, mic, f		102-3
1587.00						103
		0.60	80	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		103-1
			10	Ca : w to pl y brn		103-2
			10	S/Sst : w, calc, f, cem		103-3
1603.00						105
		0.28	80	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		105-1
			10	Ca : w to pl y brn		105-2
			10	S/Sst : w, calc, f, cem		105-3
1612.00						106
		0.51	80	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		106-1
			10	Ca : w to pl y brn		106-2
			10	S/Sst : w, calc, f, cem		106-3
1628.00						108
		0.37	70	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		108-1
			20	S/Sst : w, calc, f, cem		108-3
			10	Ca : w to pl y brn		108-2

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1638.00						109
			70	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		109-1
	0.17		20	S/Sst : w, calc, f, cem		109-3
			10	Ca : w to pl y brn		109-2
1656.00						111
	0.12		80	S/Sst : w, calc, f, cem		111-3
			20	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		111-1
			tr	Ca : w to pl y brn		111-2
1674.00						113
	0.30		80	Sh/Clst: gy red, y gy, pl gn, pl red, calc		113-1
			15	S/Sst : w, calc, f, cem		113-3
			5	Ca : pl y brn		113-2
1692.00						115
	0.26		80	Sh/Clst: gy red, y gy, pl gn, pl red, calc		115-1
			15	S/Sst : w, calc, f, cem		115-3
			5	Ca : pl y brn		115-2
			tr	Coal		115-4
1701.00						116
	0.07		75	S/Sst : pi, w to gy red, calc, f, cem		116-3
			20	Sh/Clst: gy red, y gy, pl gn, pl red, calc		116-1
			5	Ca : pl y brn		116-2
			tr	Coal		116-4

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1709.00						117
			50	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		117-1
	0.08		40	S/Sst : pi, w to gy red, calc, f, cem		117-3
			10	Ca : pl y brn		117-2
			tr	Coal		117-4
1727.00						119
	0.35		50	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		119-1
			40	S/Sst : pi, w to gy red, calc, f, cem		119-3
			10	Ca : pl y brn		119-2
			tr	Coal		119-4
1736.00						120
	0.30		80	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		120-1
			10	Cont : dd, fib		120-4
			5	Ca : pl y brn		120-2
			5	S/Sst : pi, w to gy red, calc, f, cem		120-3
1754.00						122
	0.47		80	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red, calc		122-1
			20	Ca : w, lt gy to pl y brn		122-2
			tr	S/Sst : pi, w, gy red, calc, f, cem		122-3
1763.00						123
	0.57		50	Cont : Coal-ad, prp, dd, fib, tar-ad		123-5
			40	Sh/Clst: lt gy to m gy, calc		123-1
			5	Sh/Clst: red, gy red, calc		123-2
			5	S/Sst : w, calc, f, cem		123-3
			tr	Ca : w		123-4

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int Cvd	TOC%	%	Lithology description				
1779.00						125	
	0.49	50	Cont	:	Coal-ad, prp, dd, fib, tar-ad	125-5	
		40	Sh/Clst:		lt gy to m gy, calc	125-1	
		5	Sh/Clst:		red to gy red, calc	125-2	
		5	S/Sst	:	w, calc, f, cem	125-3	
		tr	Ca	:	w	125-4	
1797.00						127	
	0.33	60	Sh/Clst:		lt gy to m gy, calc	127-1	
		20	Sh/Clst:		red to gy red, calc	127-2	
		10	Cont	:	Coal-ad, prp, dd, fib, tar-ad	127-5	
		5	S/Sst	:	w, calc, f, cem	127-3	
		5	Ca	:	w	127-4	
1806.00						128	
	0.55	40	Sh/Clst:		lt gy to m gy, calc	128-1	
		40	Sh/Clst:		red to gy red, calc	128-2	
		10	Cont	:	Coal-ad, prp, dd, fib, tar-ad	128-5	
		5	S/Sst	:	w, calc, f, cem	128-3	
		5	Ca	:	w	128-4	
1824.00						130	
		50	Cont	:	Coal-ad, Mica-ad, prp, dd, fib, tar-ad	130-5	
	0.17	40	Sh/Clst:		red to gy red, calc	130-1	
		10	Sh/Clst:		lt gy to m gy, calc	130-2	
		tr	S/Sst	:	w, calc, f, cem	130-3	
		tr	Ca	:	w	130-4	
1851.00						133	
	0.25	50	Sh/Clst:		red to gy red, calc	133-1	
		25	Cont	:	Coal-ad, Mica-ad, prp, dd, fib, tar-ad	133-5	
		20	Sh/Clst:		lt gy to m gy, calc	133-2	
		5	Ca	:	w	133-4	
		tr	S/Sst	:	w, calc, f, cem	133-3	

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Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp' Frm Age	Trb	Sample
Int Cvd	TOC%	% Lithology description		
1878.00				136
	0.13	90 Sh/Clst: red to gy red, calc 10 Sh/Clst: lt gy to m gy, calc tr Cont : fib, tar-ad		136-1 136-2 136-3
1896.00				138
	0.16	90 Sh/Clst: red to gy red, calc 10 Sh/Clst: lt gy to m gy, calc tr Cont : fib, tar-ad		138-1 138-2 138-3
1905.00				139
	0.16	90 Sh/Clst: red to gy red, calc 5 Sh/Clst: lt gy to m gy, calc 5 S/Sst : w, calc, f, cem tr Cont : Coal-ad, fib, tar-ad tr Ca : w		139-1 139-2 139-3 139-4 139-5
1923.00				141
	0.32	90 Sh/Clst: red to gy red, calc 5 Sh/Clst: lt gy to m gy, calc 5 S/Sst : w, calc, f, cem tr Cont : Coal-ad, fib, tar-ad tr Ca : w		141-1 141-2 141-3 141-4 141-5
1950.00				144
	0.16	70 Sh/Clst: red to gy red, calc 15 Sh/Clst: m gy 5 Ca : dsk y brn, dol 5 S/Sst : w, calc, f, cem 5 Cont : Coal-ad, fib, tar-ad		144-1 144-2 144-3 144-4 144-5

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
1977.00						147
	2.65			40 Sh/Clst: red to gy red, calc		147-1
				30 Sh/Clst: lt gy to m gy, calc		147-2
				15 S/Sst : w to lt gy, calc, f, cem		147-4
				10 Cont : prp, fib, tar-ad		147-5
				5 Ca : dsk y brn, dol		147-3
1986.00						148
	0.82			50 Cont : st, fib, tar-ad		148-5
				40 Sh/Clst: lt gy to m gy, calc		148-2
				5 Sh/Clst: red to gy red, calc		148-1
				5 Ca : dsk y brn, dol		148-3
				tr S/Sst : w to lt gy, calc, f, cem		148-4
2004.00						150
	0.25			30 Ca : lt gy, dsk y brn, dol		150-3
				30 S/Sst : w to lt gy, calc, dol, f, cem		150-4
				20 Sh/Clst: red to gy red, calc		150-1
				20 Sh/Clst: lt gy to m gy, calc		150-2
2013.00						151
	0.17			30 Sh/Clst: red to gy red, calc		151-1
				20 Ca : lt gy, dsk y brn, dol		151-3
				20 Cont : st, fib, tar-ad		151-5
				15 Sh/Clst: lt gy to m gy, calc		151-2
				15 S/Sst : w to lt gy, calc, dol, f, cem		151-4
2031.00						153
				50 S/Sst : w to lt gy, calc, dol, f, cem		153-4
				20 Cont : st, fib, tar-ad		153-5
				15 Sh/Clst: red to gy red, calc		153-1
				10 Sh/Clst: lt gy to m gy, calc		153-2
				5 Ca : lt gy, dsk y brn, dol		153-3

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2040.00						154
	0.28	50	S/Sst	: w to lt gy, calc, dol, f, cem		154-4
		20	Cont	: st, fib, tar-ad		154-5
		15	Sh/Clst:	red to gy red, calc		154-1
		10	Sh/Clst:	lt gy to m gy, calc		154-2
		5	Ca	: lt gy, dsk y brn, dol		154-3
2058.00						156
	0.13	60	Ca	: w to lt gy, pyr, s, chk		156-1
		25	Sh/Clst:	red to gy red, calc		156-2
		10	Sh/Clst:	lt gy to m gy, calc		156-3
		5	S/Sst	: w to lt gy, calc, dol, f, cem		156-4
2085.00						159
	0.17	70	S/Sst	: red, pi, w, l		159-1
		20	Ca	: w, gy red, lt gy, pyr, s, chk		159-2
		5	Sh/Clst:	lt gy to m gy, calc		159-3
		5	Ca	: lt gy to dsk y brn, dol		159-4
2103.00						161
	0.31	40	S/Sst	: red, pi, w, l		161-1
		40	Ca	: w, pyr		161-2
		5	Sh/Clst:	red to gy red, calc		161-3
		5	Sh/Clst:	lt gy to m gy, calc		161-4
		5	S/Sst	: w to gy red, calc, f, cem		161-5
		5	Other	: pyr		161-6
		tr	Ca	: w to lt gy, pyr, s, chk		161-7
2112.00						162
	0.21	40	S/Sst	: red, pi, w, l		162-1
		40	Ca	: w, pyr		162-2
		5	Sh/Clst:	red to gy red, calc		162-3
		5	Sh/Clst:	lt gy to m gy, calc		162-4
		5	S/Sst	: w to gy red, calc, f, cem		162-5
		5	Other	: pyr		162-6
		tr	Ca	: w to lt gy, pyr, s, chk		162-7



Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int Cvd	TOC%	%	Lithology description				
2130.00						164	
	0.17	80	S/Sst	: red, pi, w, f, cem, l		164-1	
		15	Ca	: w, pyr		164-2	
		5	Other	: pyr		164-3	
			tr Sh/Clst:	lt gy to m gy, calc		164-4	
			tr Sh/Clst:	red to gy red		164-5	
2157.00						167	
	0.15	100	S/Sst	: red, pi, w, f, cem, l		167-1	
			tr Ca	: w, pyr		167-2	
			tr Other	: pyr		167-3	
2184.00						170	
	0.12	90	S/Sst	: red, pi, w, f, cem, l		170-1	
		10	Ca	: w, pyr		170-2	
			tr Other	: pyr		170-3	
			tr Cont	: Mica-ad, fib, tar-ad		170-4	
2202.00						172	
	0.11	90	S/Sst	: red, pi, w, f, cem, l		172-1	
		10	Ca	: w, pyr		172-2	
			tr Other	: pyr		172-3	
			tr Cont	: Mica-ad, fib, tar-ad		172-4	
2211.00						173	
	0.14	90	S/Sst	: red, pi, w, f, cem, l		173-1	
		10	Ca	: w, pyr		173-2	
			tr Other	: pyr		173-3	
			tr Cont	: Mica-ad, fib, tar-ad		173-4	

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2229.00						175
			80	Cont : cem		175-1
			20	S/Sst : red, pi, w, f, cem, l		175-2
2256.00						178
	0.19	100	S/Sst	: red, pi, w, mic, f, cem		178-1
			tr Cont	: cem, prp		178-2
2283.00						181
	0.24	100	S/Sst	: red, pi, w, cly, mic, f, cem		181-1
			tr Cont	: cem, prp		181-2
2301.00						183
	0.14	100	S/Sst	: red, pi, w, cly, mic, f, cem		183-1
			tr Cont	: cem, prp		183-2
2310.00						184
	0.16	100	S/Sst	: red, pi, w, cly, mic, f, cem		184-1
			tr Cont	: prp		184-2
2328.00						186
	0.15	100	S/Sst	: red, pi, w, cly, mic, f, cem, kln		186-1
			tr Sh/Clst:	lt gy to m gy		186-2
2355.00						189
	0.09	100	S/Sst	: red, pi, w, cly, mic, f, cem, kln		189-1
			tr Sh/Clst:	lt gy to m gy		189-2
			tr Cont	: prp		189-3

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2382.00						192
	0.18	100	S/Sst	: red, pi, w, cly, mic, f, cem, kln		192-1
			tr Sh/Clst:	lt gy to m gy		192-2
			tr Cont	: prp		192-3
2400.00						194
	0.13	100	S/Sst	: red, pi, w, cly, mic, f, cem, kln		194-1
			tr Sh/Clst:	lt gy to m gy		194-2
			tr Cont	: prp		194-3
2409.00						195
	0.15	100	S/Sst	: red, pi, w, cly, mic, f, cem, kln		195-1
			tr Cont	: cem		195-2
2454.00						200
	0.18	100	S/Sst	: red, pi, w, cly, mic, f, cem, kln		200-1
2481.00						203
	0.16	100	S/Sst	: red, pi, w, cly, mic, f, cem, kln		203-1
2499.00						205
	0.09	100	S/Sst	: red, pi, w, cly, mic, f, cem, kln		205-1
2508.00						206
	0.14	100	S/Sst	: red, pi, w, cly, mic, f, cem, kln		206-1

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology	description	
2526.00						208
	0.15	100	S/Sst	: red, pi, w, cly, mic, f, cem, kln		208-1
2535.00						209
	0.19	100	S/Sst	: red, pi, w, cly, mic, f, cem, kln		209-1
2553.00						211
	0.14	100	S/Sst	: red, pi, w, cly, mic, f, cem, kln		211-1
2580.00						214
	0.13	100	S/Sst	: red, pi, w, cly, mic, f, cem, kln		214-1
2598.00						216
	0.12	100	S/Sst	: red, pi, w, cly, mic, f, cem, kln		216-1
2607.00						217
	0.15	100	S/Sst	: red, pi, w, cly, mic, f, cem, kln		217-1
2634.00						220
	0.18	100	S/Sst	: red, pi, w, cly, mic, f, cem, kln		220-1
2652.00						222
	0.16	100	S/Sst	: red, pi, w, cly, mic, f, cem, kln		222-1

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2679.00						225
	0.16	100	S/Sst	: red, pi, w, calc, cly, mic, f, cem		225-1
2697.00						227
	0.16	100	S/Sst	: red, pi, w, calc, cly, mic, f, cem		227-1
2706.00						228
	0.19	100	S/Sst	: red, pi, w, calc, cly, mic, f, cem		228-1
2733.00						231
	0.18	100	S/Sst	: red, pi, w, calc, cly, mic, f, cem		231-1
2760.00						234
	0.17	100	S/Sst	: red, pi, w, calc, cly, mic, f, cem		234-1
2778.00						236
	0.18	100	S/Sst	: red, pi, w, calc, cly, f, cem		236-1
2796.00						238
	0.14	100	S/Sst	: red, pi, w, calc, cly, mic, f, cem		238-1

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2805.00						239
	0.13	100	S/Sst	: red, pi, w, calc, cly, mic, f, cem		239-1
2823.00						241
	0.12	100	S/Sst	: red, pi, w, calc, cly, mic, f, cem		241-1
2850.00						244
	0.19	100	Sh/Clst:	red, pi, w, calc, s, mic		244-1
2859.00						245
	0.16	100	Sh/Clst:	red, pi, w, calc, s, mic		245-1
2886.00						248
	0.21	100	Sh/Clst:	red, pi, w, calc, s, mic		248-1
2904.00						250
	0.16	100	Sh/Clst:	red, pi, w, calc, s, mic		250-1
2913.00						251
	0.18	100	Sh/Clst:	red, pi, w, calc, s, mic		251-1
2930.00						253
	0.22	100	Sh/Clst:	red, pi, w, calc, s, mic		253-1

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
2940.00						254
	0.17	100		Sh/Clst: red, pi, w, calc, s, mic		254-1
2966.00						257
	0.19	95		Sh/Clst: red, pi, w, calc, s, mic		257-1
		5		Sh/Clst: lt gy, calc		257-2
2982.00						259
	0.20	95		Sh/Clst: red, pi, w, calc, s, mic		259-1
		5		Sh/Clst: lt gy, calc		259-2
3000.00						261
	0.19	95		Sh/Clst: red, pi, w, calc, s, mic		261-1
		5		Sh/Clst: lt gy, calc		261-2
3009.00						262
	0.21	90		Sh/Clst: red, pi, w, calc, s, mic		262-1
		10		Sh/Clst: lt gy, calc		262-2
3027.00						264
	0.15	95		S/Sst : red, pi, w, calc, cly, mic, f,		264-1
		5		cem Sh/Clst: lt gy, calc		264-2
3054.00						267
	0.19	95		S/Sst : red, pi, w, calc, cly, mic, f,		267-1
		5		cem Sh/Clst: lt gy, calc		267-2

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
3063.00						268
	0.17	95	S/Sst	: red, pi, w, calc, cly, mic, f, cem		268-1
		5	Sh/Clst:	lt gy to m gy		268-2
			tr Cont	: prp		268-3
3090.00						271
	0.12	90	S/Sst	: red, pi, w, calc, cly, mic, f, cem		271-1
		10	Sh/Clst:	lt gy to m gy		271-2
3099.00						272
		50	S/Sst	: red, pi, w, calc, cly, mic, f, cem		272-1
	0.11	40	Sh/Clst:	lt gy to m gy, pl gn gy		272-2
		10	Ca	: lt gy to dsk y brn		272-3
3135.00						273
		40	Sh/Clst:	lt gy to m gy, pl gn gy		273-2
		30	S/Sst	: red, pi, w, calc, cly, mic, f, cem		273-1
	0.50	30	Ca	: lt gy to dsk y brn		273-3
3171.00						274
		100	Cont	: cem		274-1
3198.00						275
	0.09	50	Sh/Clst:	drk y brn, dsk red, dsk y brn, mic		275-2
		20	Cont	: cem		275-1
		10	Ca	: drk gy, dsk y brn, dol		275-3
		10	Sltst	: gy brn, calc		275-4
		10	S/Sst	: lt gy, calc, mic		275-5



Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
3207.00						276
	0.15	50	Sh/Clst:	drk y brn, dsk red, dsk y brn, mic		276-2
		20	Cont	: cem		276-1
		10	Ca	: drk gy, dsk y brn, dol		276-3
		10	Sltst	: gy brn, calc		276-4
		10	S/Sst	: lt gy, calc, mic		276-5
				:		
3243.00						277
	0.11	50	Sh/Clst:	drk y brn, dsk red, dsk y brn, mic		277-2
		20	S/Sst	: lt gy, calc, mic		277-5
		10	Cont	: cem		277-1
		10	Ca	: drk gy, dsk y brn, dol		277-3
		10	Sltst	: gy brn, calc		277-4
3279.00						278
	0.07	60	Sh/Clst:	gy brn to m gy		278-3
		30	Sh/Clst:	drk y brn, dsk red, dsk y brn, mic		278-2
		10	Cont	: cem, prp		278-1
		tr	Ca	: w, s, mic		278-4
3297.00						279
	0.18	70	Sh/Clst:	gy brn to m gy		279-3
		20	Sh/Clst:	drk y brn, dsk red, dsk y brn, mic		279-2
		10	Cont	: cem, prp		279-1
3315.00						280
	0.15	80	Sh/Clst:	gy brn to m gy		280-3
		10	Cont	: prp		280-1
		10	Sh/Clst:	drk y brn, dsk red, dsk y brn, mic		280-2
		tr	Ca	: w		280-4

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
3351.00						281
	0.08	80	Sh/Clst:	gy brn to m gy		281-3
		10	Cont	: prp		281-1
		10	Sh/Clst:	drk y brn, dsk red, dsk y brn, mic		281-2
		tr	Ca	: w		281-4
3387.00						282
	0.18	80	Sh/Clst:	gy brn to m gy		282-3
		10	Cont	: prp		282-1
		10	Sh/Clst:	drk y brn, dsk red, dsk y brn, mic		282-2
		tr	Ca	: w		282-4
3405.00						297
	0.20	85	Sh/Clst:	gy brn to drk gy		297-3
		10	Sh/Clst:	drk y brn, dsk red, dsk y brn, mic		297-2
		5	Cont	: Coal-ad, cem, prp		297-1
3432.00						283
	0.20	30	Sh/Clst:	brn gy to m gy, calc, mic		283-1
		30	S/Sst	: w to lt brn gy, calc, mic, cem, kln		283-4
		20	Ca	: gy pi to lt brn gy, cly		283-2
		20	Sh/Clst:	w, calc, mic, kln		283-3
3477.00						284
	0.19	30	Sh/Clst:	brn gy to m gy, calc, mic		284-1
		30	Sh/Clst:	w, calc, mic, kln		284-2
		20	S/Sst	: w to lt brn gy, calc, mic, cem, kln		284-4
		15	Sh/Clst:	m gy, hd		284-3
		5	Sh/Clst:	m lt gy, calc		284-5
		tr	Other	: fos		284-6

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int Cvd	TOC%	%	Lithology description			
3504.00						298
	0.15	80	Sh/Clst: w to gy red, calc, s, mic			298-1
		10	Sh/Clst: drk y brn, dsk red, dsk y brn, mic			298-2
		10	Sh/Clst: gy brn to drk gy			298-3
3531.00						285
	0.17	50	S/Sst : w to lt brn gy, calc, mic, cem, kln			285-3
		25	Sh/Clst: w, calc, mic, kln			285-2
		20	Sh/Clst: brn gy to m gy, calc, mic			285-1
		5	Ca : gy pi to lt brn gy, cly			285-4
3576.00						286
	0.12	70	S/Sst : lt brn gy, calc, mic, cem, kln			286-1
		20	Sh/Clst: brn gy to m gy, calc, mic			286-3
		5	Sh/Clst: w to lt brn gy, calc, mic, kln			286-2
		5	Sh/Clst: lt gy, calc			286-4
3603.00						299
	0.13	70	Sh/Clst: w to gy red, calc, s, mic			299-1
		20	Sh/Clst: gn gy to m gy			299-3
		10	Sh/Clst: drk y brn, dsk red, dsk y brn, mic			299-2
3630.00						287
	0.12	30	S/Sst : lt brn gy, calc, mic, cem, kln			287-1
		30	Sh/Clst: brn gy to m gy, calc, mic			287-2
		20	Cont : cem, prp, fib			287-5
		10	Sh/Clst: w to lt brn gy, calc, mic, kln			287-3
		10	Sh/Clst: m gy to m lt gy, calc			287-4

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
3675.00						288
	0.72			50 S/Sst : lt brn gy, calc, mic, cem, kln		288-1
				20 Sh/Clst: w to lt brn gy, calc, mic, kln		288-2
				20 Sh/Clst: brn gy to m gy, calc, mic		288-3
				10 Sh/Clst: m gy to m lt gy, calc		288-4
				tr Cont : prp		288-5
3702.00						300
	0.09			70 Sh/Clst: w to gy red, calc, s, mic		300-1
				20 Sh/Clst: drk y brn, dsk red, dsk y brn, mic		300-2
				10 Sh/Clst: gn gy to m gy		300-3
3729.00						289
				50 S/Sst : lt gy to lt brn gy, calc, mic, cem, kln		289-1
				20 Sh/Clst: w to lt brn gy, calc, mic, kln		289-2
				20 Sh/Clst: brn gy to m gy, calc, mic		289-3
	0.55			10 Sh/Clst: m gy to m lt gy, calc		289-4
3774.00						290
	0.17			50 S/Sst : lt gy to lt brn gy, calc, mic, cem, kln		290-1
				20 Sh/Clst: w to lt brn gy, calc, mic, kln		290-2
				20 Sh/Clst: brn gy to m gy, calc, mic		290-3
				10 Sh/Clst: m gy to m lt gy, calc		290-4
3801.00						301
	0.14			80 S/Sst : pi, w, gy red, cly, mic		301-1
				10 Sh/Clst: drk y brn, dsk red, dsk y brn, mic		301-2
				10 Sh/Clst: gn gy to m gy		301-3

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample
Int	Cvd	TOC%	%	Lithology description		
3828.00						291
			50	S/Sst : lt gy to lt brn gy, calc, mic, cem, kln		291-1
		0.08	20	Sh/Clst: w to lt brn gy, calc, mic, kln		291-2
			20	Sh/Clst: brn gy to m gy, calc, mic		291-3
			10	Sh/Clst: m gy to m lt gy, calc		291-4
			tr	Cont : prp		291-5
3873.00						292
		0.15	65	S/Sst : lt gy, calc, mic, cem, kln		292-1
			15	Sh/Clst: w to lt brn gy, calc, mic, kln		292-2
			15	Sh/Clst: brn gy to m gy, calc, mic		292-3
			5	Sh/Clst: m gy to m lt gy, calc		292-4
3900.00						302
		0.18	70	S/Sst : pi, w, gy red, lt gy, cly, mic		302-1
			20	Sh/Clst: gn gy to drk gy, mic		302-3
			10	Sh/Clst: drk y brn, dsk red, dsk y brn, mic		302-2
3927.00						293
		0.22	60	S/Sst : lt gy, calc, mic, cem, kln		293-1
			20	Sh/Clst: w to lt gy, lt brn gy, calc, mic, kln		293-2
			20	Sh/Clst: brn gy to m gy, calc, mic		293-3
3972.00						294
			60	S/Sst : lt gy, calc, mic, cem, kln		294-1
			20	Sh/Clst: w to lt gy, lt brn gy, calc, mic, kln		294-2
		0.14	20	Sh/Clst: brn gy to m gy, calc, mic		294-3

Table 2 : Lithology description for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Type	Grp	Frm	Age	Trb	Sample	
Int Cvd	TOC%	%	Lithology description				
3999.00						303	
	0.13	30	Sh/Clst: gy blk to lt gy, mic			303-1	
		30	Sh/Clst: w			303-4	
		20	Sh/Clst: drk y brn, dsk red, dsk y brn, mic			303-2	
		20	S/Sst : lt gy, dol			303-3	
4035.00						295	
	0.14	50	S/Sst : lt gy, calc, mic, cem, kln			295-1	
		30	Sh/Clst: brn gy to m gy, calc, mic			295-3	
		10	Sh/Clst: w to lt gy, calc, mic, kln			295-2	
		10	Cont : prp			295-4	

Table 3 : Rock-Eval table for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
700.00	cut	Sltst : m gy to dsk y brn	0.03	1.33	0.55	2.42	1.93	69	28	1.4	0.02	426	008-2
1020.00	cut	S/Sst : brn, y, w, blk	-	0.13	0.57	0.23	0.51	25	112	0.1	-	460	040-1
1038.50	ccp	Coal : blk to brn blk	1.40	13.59	28.90	0.47	30.46	45	95	15.0	0.09	408	304-1
1046.00	ccp	Coal : brn blk	0.65	20.00	5.65	3.54	20.99	95	27	20.6	0.03	428	305-1
1047.10	ccp	Coal : brn blk	0.75	32.26	23.96	1.35	49.56	65	48	33.0	0.02	428	306-1
1047.30	ccp	Coal : brn blk	0.95	34.52	21.19	1.63	50.15	69	42	35.5	0.03	427	307-1
1053.50	ccp	Coal : brn blk	1.21	27.87	20.60	1.35	39.85	70	52	29.1	0.04	416	308-1
1056.00	cut	Sh/Clst: blk	0.63	33.00	25.36	1.30	50.08	66	51	33.6	0.02	425	044-4
1065.00	cut	Coal : blk	1.29	30.16	25.32	1.19	55.44	54	46	31.5	0.04	417	045-1
1065.00	cut	S/Sst : w	0.02	0.64	0.84	0.76	1.23	52	68	0.7	0.03	421	045-2
1083.00	cut	Coal : blk to brn blk	0.60	31.20	2.60	12.00	55.71	56	5	31.8	0.02	419	047-1
1092.00	cut	Coal : blk	0.53	30.53	23.57	1.30	50.13	61	47	31.1	0.02	424	048-1
1146.00	cut	Coal : blk	0.55	23.70	21.29	1.11	62.99	38	34	24.3	0.02	403	054-1
1155.00	cut	Coal : blk	0.56	26.79	21.88	1.22	61.17	44	36	27.4	0.02	406	055-1
1155.00	cut	S/Sst : w	0.02	0.22	0.27	0.81	0.56	39	48	0.2	0.08	407	055-2

Table 3 : Rock-Eval table for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Typ	Lithology	S1	S2	S3	S2/S3	TOC	HI	OI	PP	PI	Tmax	Sample
1173.00	cut	Coal : blk	0.63	27.44	19.78	1.39	48.83	56	41	28.1	0.02	407	057-1
1245.00	cut	Coal : blk	0.54	28.54	19.63	1.45	66.77	43	29	29.1	0.02	422	065-1
1263.00	cut	Ca : drk y brn	0.01	0.55	4.75	0.12	0.96	57	495	0.6	0.02	452	067-3
1389.00	cut	Ca : m y brn to dsk y brn	14.72	2.35	13.44	0.17	3.80	62	354	17.1	0.86	328	081-3
1407.00	cut	Coal : blk	0.25	18.50	12.25	1.51	46.05	40	27	18.8	0.01	420	083-4
1612.00	cut	Sh/Clst: gy red, y gy, lt gy, pl gn, pl red	-	0.30	1.91	0.16	0.51	59	375	0.3	-	433	106-1
1763.00	cut	Sh/Clst: lt gy to m gy	-	0.36	1.15	0.31	0.57	63	202	0.4	-	438	123-1
1806.00	cut	Sh/Clst: lt gy to m gy	0.02	0.33	1.37	0.24	0.55	60	249	0.4	0.06	436	128-1
1977.00	cut	Sh/Clst: lt gy to m gy	0.22	16.03	1.46	10.98	2.65	605	55	16.3	0.01	446	147-2
1986.00	cut	Sh/Clst: lt gy to m gy	0.10	0.92	1.56	0.59	0.82	112	190	1.0	0.10	441	148-2
3135.00	cut	Ca : lt gy to dsk y brn	0.10	0.14	0.16	0.88	0.50	28	32	0.2	0.42	379	273-3
3675.00	cut	S/Sst : lt brn gy	0.65	0.84	4.71	0.18	0.72	117	654	1.5	0.44	358	288-1
3729.00	cut	Sh/Clst: m gy to m lt gy	1.60	0.66	0.74	0.89	0.55	120	135	2.3	0.71	444	289-4



Table 4 a: Weight of EOM and Chromatographic Fraction for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Typ	Lithology	Rock Extracted (g)	EOM (mg)	Sat (mg)	Aro (mg)	Asph (mg)	NSO (mg)	HC (mg)	Non-HC (mg)	TOC(e) (%)	Sample
1038.50	ccp	Coal : blk to brn blk	8.4	49.6	0.2	0.6	34.2	14.6	0.8	48.8	42.27	304-1
1046.00	ccp	Coal : brn blk	9.4	42.9	1.8	0.6	14.6	25.9	2.4	40.5	15.07	305-1
1047.10	ccp	Coal : brn blk	9.3	55.5	3.7	0.3	26.8	24.7	4.0	51.5	38.82	306-1
1047.30	ccp	Coal : brn blk	9.4	53.2	1.1	0.5	25.6	26.0	1.6	51.6	40.49	307-1
1053.50	ccp	Coal : brn blk	9.7	68.1	6.5	0.8	32.1	28.7	7.3	60.8	42.17	308-1
1986.00	com	* Composite sample - see table 4 e *	1.4	22.9	0.6	0.1	9.3	12.9	0.7	22.2	3.40	309-0

Table 4 b: Concentration of EOM and Chromatographic Fraction (wt ppm rock) for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Typ	Lithology	EOM	Sat	Aro	Asph	NSO	HC	Non-HC	Sample
1038.50	ccp	Coal : blk to brn blk	5897	23	71	4066	1736	95	5802	304-1
1046.00	ccp	Coal : brn blk	4558	191	63	1551	2752	255	4303	305-1
1047.10	ccp	Coal : brn blk	5942	396	32	2869	2644	428	5513	306-1
1047.30	ccp	Coal : brn blk	5641	116	53	2714	2757	169	5471	307-1
1053.50	ccp	Coal : brn blk	6991	667	82	3295	2946	749	6242	308-1
1986.00	com	* Composite sample - see table 4 e *	16962	444	74	6888	9555	518	16444	309-0

Table 4 c: Concentration of EOM and Chromatographic Fraction (mg/g TOC(e)) for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Typ	Lithology	EOM	Sat	Aro	Asph	NSO	HC	Non-HC	Sample
1038.50	ccp	Coal : blk to brn blk	13.95	0.06	0.17	9.62	4.11	0.23	13.73	304-1
1046.00	ccp	Coal : brn blk	30.25	1.27	0.42	10.30	18.26	1.69	28.56	305-1
1047.10	ccp	Coal : brn blk	15.31	1.02	0.08	7.39	6.81	1.10	14.20	306-1
1047.30	ccp	Coal : brn blk	13.93	0.29	0.13	6.70	6.81	0.42	13.51	307-1
1053.50	ccp	Coal : brn blk	16.58	1.58	0.19	7.82	6.99	1.78	14.80	308-1
1986.00	com	* Composite sample - see table 4 e *	498.91	13.07	2.18	202.61	281.05	15.25	483.66	309-0

Table 4 d: Composition of material extracted from the rock (%) for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Typ	Lithology	Sat	Aro	Asph	NSO	HC	Non-HC	Sat	HC	Sample
			EOM	EOM	EOM	EOM	EOM	EOM	EOM	Aro	
1038.50	ccp	Coal : blk to brn blk	0.40	1.21	68.95	29.44	1.61	98.39	33.33	1.64	304-1
1046.00	ccp	Coal : brn blk	4.20	1.40	34.03	60.37	5.59	94.41	300.00	5.93	305-1
1047.10	ccp	Coal : brn blk	6.67	0.54	48.29	44.50	7.21	92.79	1233.33	7.77	306-1
1047.30	ccp	Coal : brn blk	2.07	0.94	48.12	48.87	3.01	96.99	220.00	3.10	307-1
1053.50	ccp	Coal : brn blk	9.54	1.17	47.14	42.14	10.72	89.28	812.50	12.01	308-1
1986.00	com	* Composite sample - see table 4 e *	2.62	0.44	40.61	56.33	3.06	96.94	600.00	3.15	309-0

Depth unit of measure: m

NOTE: Depths shown in tables 4 a to d correspond to the composite samples' lower depth.

<u>Upper depth</u>	<u>Lower depth</u>	<u>Typ</u>	<u>Sample</u>		<u>Depth</u>	<u>Typ</u>	<u>Lithology</u>	<u>Sample</u>
1977.00	1986.00	com	309-0	is composed of:	1977.00	cut	Sh/Clst: lt gy to m gy, calc	147-2
					1986.00	cut	Sh/Clst: lt gy to m gy, calc	148-2

Table 5 : Tabulation of data from the saturated fraction chromatogram for well NOCS 6507/6-1

Depth unit of measure : m

Depth	Typ	Lithology	Pristane	Pristane	Phytane	CPI1	CPI2	Alkanes	Sample
			nC17	Phytane	nC18			Total	
1038.50	ccp	Coal : blk to brn blk	0.4	1.8	0.2	1.1	1.0	0.5	304-1
1046.00	ccp	Coal : brn blk	0.4	1.8	0.2	1.8	2.8	0.7	305-1
1047.10	ccp	Coal : brn blk	0.8	0.7	0.5	2.4	4.2	0.5	306-1
1047.30	ccp	Coal : brn blk	0.8	1.1	0.6	1.5	2.6	0.3	307-1
1053.50	ccp	Coal : brn blk	1.2	1.8	0.7	2.2	3.0	0.6	308-1
1986.00	com	bulk	0.6	0.5	1.0	1.2	1.6	0.6	309-0

$$\text{CPI1} = \frac{1}{2} * \frac{\text{C25} + \text{C27} + \text{C29} + \text{C31}}{\text{C24} + \text{C26} + \text{C28} + \text{C30}} + \frac{\text{C25} + \text{C27} + \text{C29} + \text{C31}}{\text{C26} + \text{C28} + \text{C30} + \text{C32}}$$

$$\text{CPI2} = \frac{2 * \text{C27}}{\text{C26} + \text{C28}}$$

$$\frac{\text{Alkanes}}{\text{Total}} = \frac{\text{Sum of n-alkanes C15 to C35}}{\text{Total amount of alkanes C15 to C35}}$$

Table 6 : Aromatic Hydrocarbon Ratios for well NOCS 6507/6-1

Depth unit of measure: m

Depth	Typ	Lithology	MNR	DMNR	BPhR	2/1MP	MPI1	MPI2	DBT/P	4/1MDBT	(3+2)/1MDBT	Sample
1038.50	ccp	Coal : blk to brn blk	-	0.90	-	0.97	0.73	0.80	0.25	-	-	304-1
1047.30	ccp	Coal : brn blk	-	-	-	0.54	0.57	0.56	0.31	9.82	1.47	307-1
1986.00	com	bulk	-	-	-	0.79	1.13	0.45	-	0.75	0.54	309-0



Table 7 : Tabulation of carbon isotope data for well NOCS 6507/6-1

Depth unit of measure : m

Depth	Typ	Lithology	EOM	Saturated	Aromatic	NSO	Asphaltenes	Kerogen	Sample
1038.50	ccp	Coal : blk to brn blk	-27.92	-	-28.10	-29.31	-27.87	-	304-1
1046.00	ccp	Coal : brn blk	-32.78	-	-30.49	-34.21	-31.49	-	305-1
1047.10	ccp	Coal : brn blk	-31.45	-	-30.50	-32.18	-30.81	-	306-1
1047.30	ccp	Coal : brn blk	-31.23	-	-30.12	-32.22	-30.48	-	307-1
1053.50	ccp	Coal : brn blk	-31.21	-	-30.26	-32.30	-30.55	-	308-1

Table 8 : Pyrolysis GC data (S2 peak) as percentage of total area for well NOCS 6507/6-1

Depth unit of measure : m

Depth	Typ	Lithology	C1	C2-C5	C6-C14	C15+	S2 from Rock-Eval	Sample
1977.00	cut	Sh/Clst: lt gy to m gy	1.30	11.42	35.62	51.66	16.03	147-2
1986.00	cut	Sh/Clst: lt gy to m gy	1.58	12.93	34.96	50.53	0.92	148-2

Appendix 1.

Light hydrocarbon isotope data.

Stable Isotope Ratios of Head-Space-Gases and Well Gas:

del 13 C1 %. PDB	del 13 C2 %. PDB
0630 m : -70.9	-28.0
0660 m : -70.5	-29.9
0690 m : -70.1	-30.5
0720 m : -69.8	-31.8
0750 m : -64.1	-28.7
0780 m : -66.5	-34.9
0810 m : -63.7	-33.2
0840 m : -62.9	-38.7
0870 m : -64.2	-29.0
0900 m : -64.2	-32.8
0930 m : -62.6	-33.8
0960 m : -56.1	-27.8
0990 m : -56.2	-29.8
1020 m : -54.9	-32.5
1047 m : -53.2	-
1083 m : -53.3	-36.9
1110 m : -53.4	-29.2
1137 m : -58.7	-31.0
1173 m : -57.7	-
1200 m : -57.2	-27.6
1227 m : -59.1	-28.1
1263 m : -60.9	-28.6
1290 m : -61.6	-32.0
1317 m : -61.8	-32.6
1353 m : -60.9	-33.1
1380 m : -61.1	-
1398 m : -65.8	-
1497 m : -47.2	-
1603 m : -44.8	-
1701 m : -40.7	-
1797 m : -36.0	-
1896 m : -31.6	-
2004 m : -43.7	-
2103 m : -33.9	-
2202 m : -33.2	-
2301 m : -27.1	-
2400 m : -	-
2499 m : -27.2	-
2598 m : -26.9	-
2697 m : -	-
2796 m : -26.9	-
2904 m : -27.0	-
3000 m : -27.4	-
3099 m : -28.1	-
3198 m : -26.5	-
3297 m : -27.7	-

Results of the gassample of SAGA-Well:

del 13 C1 : -57.4 %. PDB  
del 13 C2 : -39.7 %. PDB  
del 13 C3 : -27 %. PDB  
del 13 iC4 : too small  
del 13 nC4 : too small  
  
del D CH4 : -191 %. SMOW

ADDRESS KJELLER HALDEN N-2007 Kjeller, Norway N-1751 Halden, Norway TELEPHONE +47 2 712560 - 713560 +47 31 83100 TELEX 74 573 energ n 76 335 energ n TELEFAX +47 2 715553		AVAILABILITY Private Confidential
REPORT TYPE	REPORT NO. IFE/KR/F-86/123	DATE 1986-11-04
	REPORT TITLE  MATURITY STUDY USING VITRINITE REFLECTANCE, WELL 6507/6-1 OFFSHORE NORWAY	DATE OF LAST REV.
	CLIENT Saga Petroleum A.S	REV. NO.
	CLIENT REF. Ellen Sofie Mo	NUMBER OF PAGES 6
SUMMARY  The maturity of the well 6507/6-1 has been evaluated using vitrinite reflectance.		NUMBER OF ISSUES 13
<div style="border: 1px solid black; padding: 10px; width: fit-content; margin: auto;"> <p style="font-size: 1.2em; margin: 0;">86-6168-BA</p> <p style="margin: 0;">19 NOV. 1986</p> <p style="font-weight: bold; font-size: 1.5em; margin: 0;">REGISTERED</p> <p style="margin: 0;">OLVED: RE...</p> </div>		DISTRIBUTION  Saga (10) Thronsen, T.
KEYWORDS		
NAME	DATE	SIGNATURE
PREPARED BY Torbjørn O. Thronsen	1986-11-04	<i>Torbjørn Thronsen</i>
REVIEWED BY		
APPROVED BY Karen Garder	1986-11-04	<i>Karen Garder</i>

Table 1. Vitrinite reflectance data.

WELL: 6507/6-1

sample code IFE	sample depth mRKB	sample type	lithology	vitrinite reflectance Ro (N)	sample preparation
SA 231	635.0	swc	clst	0.26 ( 7)-	HF
SA 230	680.0	swc	clst	0.18 (20)	HF
SA 235	725.0	swc	clst	0.24 (17)	HF
SA 233	780.0	swc	clst	-	HF
SA 234	810.0	swc	clst	-	HF
SA 232	812.5	swc	clst	0.21 (11)	HF
SA 216	1022.0	swc	clst	-	HF
SA 219	1084.5	swc	clst	0.23 (50)+	HF
SA 214	1151.5	swc	coal	0.28 (50)+	HF
SA 217	1169.0	swc	clst	0.39 (25)-	HF
SA 218	1228.5	swc	clst	0.81 (12)--	HF
SA 222	1246.5	swc	clst	-	HF
SA 220	1302.5	swc	clst	0.28 (50)+	HF
SA 215	1371.5	swc	coal	0.27 (50)+	HF
SA 229	1500.0	swc	clst	-	HF
SA 223	1618.1	swc	clst	-	HF
SA 226	1752.0	swc	clst	-	HF
SA 224	1769.5	swc	clst	-	HF
SA 221	1923.0	swc	clst	-	HF
SA 227	2018.0	swc	clst	-	HF
SA 225	2075.0	swc	clst	-	HF
SA 228	2205.0	swc	clst	-	HF
SA 244	3235.0	swc	clst	-	HF
SA 242	3464.0	swc	clst	-	HF
SA 245	3613.0	swc	clst	-	HF
SA 240	3620.0	swc	clst	-	HF
SA 236	3720.0	swc	clst	-	HF
SA 237	3905.0	swc	clst	-	HF
SA 238	3950.0	swc	clst	-	HF
SA 243	4020.0	swc	clst	-	HF
SA 241	4025.0	swc	clst	-	HF
SA 239	4030.0	swc	clst	-	HF

## LEGEND

Rm : mean random reflectance in oil  
 N : number of readings  
 + : very good sample  
 - : difficult sample  
 -- : not vitrinite, wrong value  
 HF : preparation with hydrofluoric acid