TELEPHONE TELEX	KJELLER HALDEN N-2007 Kjeller, Norway N-1751 Halden, Norway +47 2 712560 - 713560 +47 31 83100 74 573 energ n +47 2 715553	AVAILABILITY Private Confidential			
REPORT TYPE	REPORT NO. IFE/KR/F-87/019	DATE 1987-02-10			
	REPORT TITLE	DATE OF LAST REV.			
	REPORT ON STABLE ISOTOPES $(\delta^{13}\text{C},\ \delta\text{D},\ \delta^{18}\text{O})$ on natural gases from Well 6507/8-1	REV. NO.			
	CLIENT Statoil	NUMBER OF PAGES 5			
	CLIENT REF. T 6269 no. 92	NUMBER OF ISSUES			
SUMMARY		DISTRIBUTION			
values	components C -C and CO have been separated tural gases from well 6507/8-1, and the $\delta^{1/3}$ C of these components have been measured. The c composition of hydrogen from CH has also asured.	Statoil (10) Andresen, B. Brevik, E.M. Råheim, A.			

KEYWORDS

	NAME	DATE	SIGNATURE		
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1. INTRODUCTION

Two gas samples from well 6507/8-1, DST 1; 2444-2463 m RKB, and DST 2; 2387-2406 m RKB, were received and analysed during January 1987.

On the sample C_1 - C_4 and CO_2 are quantified, and the δ^{13} C value is measured on methane, ethane, propane, the butanes and CO_2 . The δD value is also measured on methane.

2. ANALYTICAL PROCEDURE

The natural gases have been quantified and separated into the different gas components by a Carlo-Erba 4200 instrument. This gas chromatograph is equipped with a special injection loop in order to concentrate the samples, in the case of low concentration of the gas components. The hydrocarbon gas components were oxidized in separate CuO-ovens in order to prevent cross contamination. The combustion products ${\rm CO_2}$ and ${\rm H_2O}$ were frozen into collection vessels and separated.

The water was reduced with zinc metal in a sealed tube to prepare hydrogen for isotopic analysis. The isotopic measurements were performed on a Finnigan Mat 251 and a Finnigan Mat delta mass spectrometer. Our $\delta^{13}\,\text{C}$ value on NBS 22 is -29.77 \pm .06 o/oo PDB.

3. RESULTS

The volume composition of the samples is given in Table 1. The results have been normalized to 100%. The stable isotope results are given in Table 2.

Our uncertainty on the δ^{13} C value is estimated to be \pm 0.3 o/oo and includes all the different analysis step. The uncertainty on the δ D value is likewise estimated to be \pm 5 o/oo.

<u>Table 1</u> Volume composition of gas samples from well 6507/8-1

Sample	IFE no.	с 1	C 2	х с ₃	i-C ₄	n-C ₄	CO ₂	ΣC ₁ -C ₄	ΣC ₂ -C ₄ ΣC ₁ -C ₄	i-C ₄
6507/8-1 DST 1 2444-2463 m RKB	5869	93.9	3.7	0.51	0.18	0.17	1.5	98.5	0.05	1.09
6507/8-1 DST 2 2387-2406 m RKB	5870	89.4	4.9	1.1	0.32	0.32	4.0	96.0	0.07	1.00

<u>Table 2</u> Isotopic composition of gas samples from well 6507/8-1

Sample	IFE no.	C ₁ δ ¹³ C PDB	C ₁ δD SMOW	C ₂ δ ¹³ C PDB	C ₃ δ ¹³ C PDB	•		CO ₂ δ ¹³ C PDB	δ ¹⁸ Ο PDB
6507/8-1 DST 1 2444-2463 m RKB	5869	-44.1	-197	-28.7	-24.9	-24.0	-25.5	- 8.7	-10.9
6507/8-1 DST 2 2387-2406 m RKB	5870	-44.0	-193	-28.5	-24.5	-23.9	-26.0	- 8.2	- 7.5

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