Table 5: Prospect data (Enclose map)

Block	6507/7	Prospect name	Manilow	Discovery/Prosp/Lead	Prospect	Prosp ID (or New!)	NPD will insert value	NPD approved (Y/N)	
Play name	NPD will insert value	New Play (Y/N)		Outside play (Y/N)	No				
Oil, Gas or O&G case:	Gas	Reported by company	Centrica Energi	Reference document				Assessment year	2014
This is case no.:	1 of 1	Structural element	Revfallet Fault Comp	Type of trap	Structural	Water depth [m MSL] (>0)	320	Seismic database (2D/3D)	3D
Resources IN PLACE and RECOVERABLE		**Main phase**				**Associated phase**			
Volumes, this case		Low (P90)	Base, Mode	Base, Mean	High (P10)	Low (P90)	Base, Mode	Base, Mean	High (P10)
In place resources	Oil [10^6 Sm^3] (>0.00)								
	Gas [10^9 Sm^3] (>0.00)	3,23	4,57	15,19	32,05				
Recoverable resources	Oil [10^6 Sm^3] (>0.00)					0,22	0,31	1,08	2,29
	Gas [10^9 Sm^3] (>0.00)	2,09	2,98	9,47	19,85				
Reservoir Chrono (from)	Bathonian	Reservoir litho (from)	Garn Fm	Source Rock, chrono primary	Volgian	Source Rock, litho primary	Spekk Fm	Seal, Chrono	Callovian
Reservoir Chrono (to)	Pliensbachian	Reservoir litho (to)	Tilje Fm	Source Rock, chrono secondary	Callovian	Source Rock, litho secondary	Melke Fm	Seal, Litho	Melke Fm
Probability [fraction]									
Technical (oil + gas + oil & gas case) (0.00-1.00)	0,24	Oil case (0.00-1.00)	0,00	Gas case (0.00-1.00)	0,24	Oil & Gas case (0.00-1.00)	0,00		
Reservoir (P1) (0.00-1.00)	0,55	Trap (P2) (0.00-1.00)	0,70	Charge (P3) (0.00-1.00)	0,65	Retention (P4) (0.00-1.00)	0,95		
Parametres:	Low (P90)	Base	High (P10)						
Depth to top of prospect [m MSL] (> 0)	4300	4200	4100						
Area of closure [km^2] (> 0.0)	2,0	7,0	12,0						
Reservoir thickness [m] (> 0)	42	60	77						
HC column in prospect [m] (> 0)	300	400	600						
Gross rock vol. [10^9 m^3] (> 0.000)	0,370	0,566	0,719						
Net / Gross [fraction] (0.00-1.00)	0,69	0,82	0,90						
Porosity [fraction] (0.00-1.00)	0,09	0,13	0,17						
Permeability [mD] (> 0.0)	1,0	10,0	100,0						
Water Saturation [fraction] (0.00-1.00)	0,16	0,25	0,34						
Bg [Rm3/Sm3] (< 1.0000)	0,0030	0,0029	0,0029						
1/Bo [Sm3/Rm3] (< 1.00)									
GOR, free gas [Sm^3/Sm^3] (> 0)	6452	9009	14599						
GOR, oil [Sm^3/Sm^3] (> 0)									
Recov. factor, oil main phase [fraction] (0.00-1.00)									
Recov. factor, gas ass. phase [fraction] (0.00-1.00)									
Recov. factor, gas main phase [fraction] (0.00-1.00)	0,56	0,65	0,74						
Recov. factor, liquid ass. phase [fraction] (0.00-1.00)	0,56	0,65	0,74	For NPD use:					
Temperature, top res [^{0}C] (>0)	150			Innrapp. av geolog-init:	NPD will insert value	Registrert - init:	NPD will insert value	Kart oppdatert	NPD will insert value
Pressure, top res [bar] (>0)	650			Dato:	NPD will insert value	Registrert Dato:	NPD will insert value	Kart dato	NPD will insert value
Cut off criteria for N/G calculation	1.Vsh >50%	2. Porosity >8%	3.					Kart nr	NPD will insert value

The Garn Fm reservoir parameters are listed as it is the primary target. The Ile, Tofte and Tilje Fm reservoirs were also included in the high case scenarios that were used to define the consolidated volume range (recorded above). Note that 4.5% inerts (CO2) have been subtracted from the volumes.

Condensate (assoc. phase) recovery factor same as gas (main phase) recovery factor as very limited reservoir condensate drop out is expected.

Table 5: Prospect data (Enclose map)

Block	6507/7	Prospect name	Manilow	Discovery/Prosp/Lead		Prosp ID (or New!)	NPD will insert value	NPD approved (Y/N)	
Play name	NPD will insert value	New Play (Y/N)		Outside play (Y/N)					
Oil, Gas or O&G case:		Reported by company	Centrica Energi	Reference document	0			Assessment year	2014
This is case no.:		Structural element	Revfallet Fault Comp	Type of trap	Structural	Water depth [m MSL] (>0)	320	Seismic database (2D/3D)	
Resources IN PLACE and RECOVERABLE		**Main phase**				**Associated phase**			
Volumes, this case		Low (P90)	Base, Mode	Base, Mean	High (P10)	Low (P90)	Base, Mode	Base, Mean	High (P10)
In place resources	Oil [10^6 Sm^3] (>0.00)								
	Gas [10^9 Sm^3] (>0.00)								
Recoverable resources	Oil [10^6 Sm^3] (>0.00)								
	Gas [10^9 Sm^3] (>0.00)								
Reservoir Chrono (from)	Bathonian	Reservoir litho (from)	Garn Fm	Source Rock, chrono primary	Volgian	Source Rock, litho primary	Spekk Fm	Seal, Chrono	Callovian
Reservoir Chrono (to)	Pliensbachian	Reservoir litho (to)	Tilje Fm	Source Rock, chrono secondary	Callovian	Source Rock, litho secondary	Melke Fm	Seal, Litho	Melke Fm
Probability [fraction]									
Technical (oil + gas + oil & gas case) (0.00-1.00)	0,24	Oil case (0.00-1.00)	0,00	Gas case (0.00-1.00)	0,24	Oil & Gas case (0.00-1.00)	0,00		
Reservoir (P1) (0.00-1.00)	0,55	Trap (P2) (0.00-1.00)	0,70	Charge (P3) (0.00-1.00)	0,65	Retention (P4) (0.00-1.00)	0,95		
Parametres:	Low (P90)	Base	High (P10)	*Comments*					
Depth to top of prospect [m MSL] (> 0)									
Area of closure [km^2] (> 0.0)									
Reservoir thickness [m] (> 0)									
HC column in prospect [m] (> 0)									
Gross rock vol. [10^9 m^3] (> 0.000)									
Net / Gross [fraction] (0.00-1.00)									
Porosity [fraction] (0.00-1.00)									
Permeability [mD] (> 0.0)									
Water Saturation [fraction] (0.00-1.00)									
Bg [Rm3/Sm3] (< 1.0000)									
1/Bo [Sm3/Rm3] (< 1.00)									
GOR, free gas [Sm^3/Sm^3] (> 0)									
GOR, oil [Sm^3/Sm^3] (> 0)									
Recov. factor, oil main phase [fraction] (0.00-1.00)									
Recov. factor, gas ass. phase [fraction] (0.00-1.00)									
Recov. factor, gas main phase [fraction] (0.00-1.00)									
Recov. factor, liquid ass. phase [fraction] (0.00-1.00)				For NPD use:					
Temperature, top res [^{0}C] (>0)				Innrapp. av geolog-init:	NPD will insert value	Registrert - init:	NPD will insert value	Kart oppdatert	NPD will insert value
Pressure, top res [bar] (>0)				Dato:	NPD will insert value	Registrert Dato:	NPD will insert value	Kart dato	NPD will insert value
Cut off criteria for N/G calculation	1.	2.	3.					Kart nr	NPD will insert value

Table 5: Prospect data (Enclose map)

Block	6507/7	Prospect name	Manilow	Discovery/Prosp/Lead		Prosp ID (or New!)	NPD will insert value	NPD approved (Y/N)	
Play name	NPD will insert value	New Play (Y/N)		Outside play (Y/N)					
Oil, Gas or O&G case:		Reported by company	Centrica Energi	Reference document	0			Assessment year	2014
This is case no.:		Structural element	Revfallet Fault Comp	Type of trap	Structural	Water depth [m MSL] (>0)	320	Seismic database (2D/3D)	
Resources IN PLACE and RECOVERABLE		**Main phase**				**Associated phase**			
Volumes, this case		Low (P90)	Base, Mode	Base, Mean	High (P10)	Low (P90)	Base, Mode	Base, Mean	High (P10)
In place resources	Oil [10^6 Sm^3] (>0.00)								
	Gas [10^9 Sm^3] (>0.00)								
Recoverable resources	Oil [10^6 Sm^3] (>0.00)								
	Gas [10^9 Sm^3] (>0.00)								
Reservoir Chrono (from)	Bathonian	Reservoir litho (from)	Garn Fm	Source Rock, chrono primary	Volgian	Source Rock, litho primary	Spekk Fm	Seal, Chrono	Callovian
Reservoir Chrono (to)	Pliensbachian	Reservoir litho (to)	Tilje Fm	Source Rock, chrono secondary	Callovian	Source Rock, litho secondary	Melke Fm	Seal, Litho	Melke Fm
Probability [fraction]									
Technical (oil + gas + oil & gas case) (0.00-1.00)	0,24	Oil case (0.00-1.00)	0,00	Gas case (0.00-1.00)	0,24	Oil & Gas case (0.00-1.00)	0,00		
Reservoir (P1) (0.00-1.00)	0,55	Trap (P2) (0.00-1.00)	0,70	Charge (P3) (0.00-1.00)	0,65	Retention (P4) (0.00-1.00)	0,95		
Parametres:	Low (P90)	Base	High (P10)	*Comments*					
Depth to top of prospect [m MSL] (> 0)									
Area of closure [km^2] (> 0.0)									
Reservoir thickness [m] (> 0)									
HC column in prospect [m] (> 0)									
Gross rock vol. [10^9 m^3] (> 0.000)									
Net / Gross [fraction] (0.00-1.00)									
Porosity [fraction] (0.00-1.00)									
Permeability [mD] (> 0.0)									
Water Saturation [fraction] (0.00-1.00)									
Bg [Rm3/Sm3] (< 1.0000)									
1/Bo [Sm3/Rm3] (< 1.00)									
GOR, free gas [Sm^3/Sm^3] (> 0)									
GOR, oil [Sm^3/Sm^3] (> 0)									
Recov. factor, oil main phase [fraction] (0.00-1.00)									
Recov. factor, gas ass. phase [fraction] (0.00-1.00)									
Recov. factor, gas main phase [fraction] (0.00-1.00)									
Recov. factor, liquid ass. phase [fraction] (0.00-1.00)				For NPD use:					
Temperature, top res [^{0}C] (>0)				Innrapp. av geolog-init:	NPD will insert value	Registrert - init:	NPD will insert value	Kart oppdatert	NPD will insert value
Pressure, top res [bar] (>0)				Dato:	NPD will insert value	Registrert Dato:	NPD will insert value	Kart dato	NPD will insert value
Cut off criteria for N/G calculation	1.	2.	3.					Kart nr	NPD will insert value

Table 5: Prospect data

A new prospect form has been introduced, described in more detail below.

Each file shall include one prospect only (or lead or discovery). For prospects with alternative cases for hydrocarbon phases (oil vs gas vs oil&gas case) the cases shall be reported one by one, one worksheet per case - in the same file. The indicated prospect phase must be stated in the sheet tab.
For input values with decimals, the legal decimal separator will be "." or "," dependent on the setup in your version of excel.
A listing with names of a selection of structural elements and litho- /chronostratigraphic names are attached in a separate work sheet in this file.

Definitions:

Discovery
One or several petroleum deposits discovered in the same well, in which through testing, sampling or logging there has been established a probability of the existence of mobile petroleum (includes both commercial and technical discovery).

Prospect
A possible petroleum trap with a mappable, delimited rock volume.

Lead
A possible petroleum trap where available data coverage and quality is insufficient for proper mapping and delimitation of the rock volume.

Play
A geographically and stratigraphically restricted area where a set of specific geological factors are present, making it possible to discover petroleum in producible quantities. Such geological factors are reservoir rocks, traps, mature source rocks and migration paths, and timing. All fields, discoveries and prospects within the same play are characterised by the play's specific set of geological factors.

Risk analysis
P1 = Probability of reservoir
P2 = Probability of trap
P3 = Probability of charge (source and migration)
P4 = Probability of retention after accumulation
Pdiscovery, Technical = probability of discovery= P1 x P2 x P3 x P4
In addition to technical probability of discovery, the conditional probability of each case should be specified (as fraction, where probability for oil case + gas case + oil&gas (multiphase) case = 1,0).

Reservoir and fluid parameters
All reservoir and fluid parameters shall be submitted with low (P90), base and high (P10) values.
The cut-off criteria for N/G calculation shall be entered as free text, to specify which cut-off values are used (for instance with regard to Vshale, porosity and permeability)

Resources originally in place
Comprise those volumes of petroleum resources originally in place in a deposit. The volumes shall be given at standard conditions.

Resources originally recoverable
Comprise volumes of the total saleable/deliverable petroleum resources, calculated for the period from the start to the end of production, and based on the current understanding of the volumes in place and recovery factor.

Low estimates, base estimates and high estimates
All resource estimates shall be submitted as a low (P90), base (mode and mean) and a high (P10) estimate.

The low estimate - P90

The low estimate will be lower than the base estimate. It shall be 90 % probability for the successful recovery of the given estimate or more. With reference to the base estimate value, the P90 value should reflect possible downsides with regard to the geometry of the reservoir, reservoir and fluid parameters, and/or recovery factor.

The base estimate
The base estimate will be the prevailing estimate, and shall reflect the current understanding of the reservoir geometry, reservoir and fluid parameters, and recovery factor.
The base estimate should be reported both by the mean value and the mode value.

The high estimate - P10

The high estimate will be higher than the base estimate. It shall be 10 % probability for the successful recovery of the given estimate or more. With reference to the base estimate value, the P10 value should reflect possible upsides with regard to the geometry of the reservoir, reservoir and fluid parameters, and/or recovery factor.

Recovery factor
The proportion of the originally in-place resources which can be recovered from the prospect.

Structural elements (North Sea)	
Name	Level
ØYGARDEN FAULT ZONE	2
EAST SHETLAND BASIN	2
TAMPEN SPUR	3
MAKRELL HORST	3
VIKING GRABEN	2
MARFLO RIDGE	3
LOMRE TERRACE	3
SLEIPNER TERRACE	3
SOGN GRABEN	2
MÅLØY TERRACE	3
SELJE HORST	4
UER TERRACE	3
HORDA PLATFORM	2
UTSIRA HIGH	3
STORD BASIN	3
PATCHBANKRYGGEN	3
BRAGE HORSTEN	3
OSEBERG FAULT BLOCK	3
NORWEGIAN DANISH BASIN	2
LING DEPRESSION	3
ÅSTA GRABENEN	3
EGERSUND BASIN	3
LISTA FAULT BLOCK COMP.	3
KRABBE FAULT ZONE	3
KREPS FAULT ZONE	3
HOLMSLAND FAULT ZONE	3
SELE HIGH	3
FENNOSCANDIAN BORDER	2
ROTT BASIN	3
STAVANGER PLATFORM	3
EIGERØY HORST	3
VARNES GRABEN	3
FARSUND BASIN	3
FJERRITSLEV FAULT ZONE	3
SØRVESTLANDET HIGH	2
REKEFAULT ZONE	3
HUMMER FAULT ZONE	3
JÆREN HIGH	3
ULA GYDA FAULT ZONE	3
COFFEE SOIL FAULT	3
CENTRAL TROUGH	2
COD TERRACE	3
HIDRA HIGH	3
STEINBIT TERRACE	3
PIGGVAR TERRACE	3
BREIFLAB BASIN	3
FEDA GRABEN	3
GERTERUD GRABEN	3
LINDESNES RIDGE	3
ÅL BASIN	3
GRENSEN NOSE	3
JOSEPHINE HIGH	3
SØGNE BASIN	3

Structural elements (Norwegian Sea)	
Name	Level
VØRING BASIN	2
RÅS BASIN	3
HELLAND-HANSEN ARCH	4
SLETTRINGEN RIDGE	4
GRIP HIGH	4
TRÆNA BASIN	3
NÅGRIND SYNCLINE	3
NYK HIGH	4
UTGARD HIGH	4
HEL GRABEN	3
NAGLFAR DOME	4
FENRIS GRABEN	3
FLES FAULT COMPLEX	3
REVFALLET FAULT COMPLEX	3
KLAKK FAULT COMPLEX	3
SURT LINEAMENTET	3
RYM FAULT ZONE	4
GJALLAR RIDGE	3
DØNNA TERRACE	3
HALTEN TERRACE	3
SKLINNA RIDGE	4
GRINDA GRABEN	4
HØGBRAKEN HORST	4
ELLINGRÅS GRABEN	4
GIMSAN BASIN	4
KYA FAULT ZONE	4
GJÆSLINGAN LINEAMENTET	4
VEMA DOME	4
VIGRID SYNCLINE	3
YTREHOLM FAULT ZONE	3
VØRING MARGINAL HIGH	2
VØRING ESCARPMENT	3
GLEIPNE FRACTURE ZONE	3
JANMAYEN LINEAMENT	2
JANMAYEN FRACTURE ZONE	2
BIVROST LINEAMENTET	2
BIVROST FRACTURE ZONE	2
TRØNDELAG PLATFORM	2
NORDLAND RIDGE	3
SØR HIGH	4
RØDØY HIGH	4
GRØNØY HIGH	4
HELGELAND BASSIN	3
VEGA HIGH	3
YLVINGEN FAULT ZONE	3
BREMSTEIN FAULT COMPLEX	3
VINGLEIA FAULT COMPLEX	3
FROAN BASIN	3
FRØYA HIGH	3
MØRE BASIN	2
MØRE-TRØNDELAG F COM	3
MANET RIDGE	4
GNAUSEN HIGH	4
GISKE HIGH	4
GOSSA HIGH	4
ONA HIGH	4
MAGNUS BASIN	4
MARULK BASIN	4
SLØREBOTN SUB-BASIN	4
ORMEN LANGE DOME	3
VIGRA HIGH	3
MODGUNN ARCH	4
MØRE MARGINAL HIGH	2

Structural elements (Barents Sea)	
Name	Level
BJARMELAND PLATFORM	2
GARDARBANK HIGH	3
HOOP FAULT COMPLEX	3
MAUD BASIN	3
MERCURIUS HIGH	3
NORSEL HIGH	3
NYSLEPP FAULT COMPLEX	3
SAMSON DOME	3
SVALIS DOME	3
SWAEN GRABEN	3
BJØRNØY BASIN	2
FINGERDJUPS SUB BASIN	3
LEIRDJUPS FAULT COMP	3
VESLEMØY HIGH	3
BJØRNØYRENNA F. COMP	2
EDGEØY PLATFORM	2
FINNMARK PLATFORM	2
MÅSØY FAULT COMPLEX	3
THOR IVERSEN FAULT COMP	3
TIDDLYBANKEN BASIN	3
TROMS-FINNMARK F. COMP	3
HAMMERFEST BASIN	2
HARSTAD BASIN	2
HORNSUNDS FAULT COMP	2
KNØLEGGA FAULT ZONE	3
KONG KARL PLATFORM	2
LOPPA HIGH	2
ASTERIAS FAULT COMP	3
POLHEM SUBPLATFORM	3
NORDKAPP BASIN	2
OLGA BASIN	2
RINGVASSØY-LOPPA F COMP	2
SENTRALBANK HIGH	2
STAPPEN HIGH	2
SØRKAPP BASIN	2
SØRVESTSNAGET BASIN	2
VESTBAKKVULKANIC PROV.	3
TROMSØ BASIN	2
SENJA RIDGE	3
YERMAK PLATEAU	2

Chrono stratigraphy (ICS)	
Name	Level
DEVONIAN	1
Lower	2
Lochkovian	3
Pragian	3
Emsian	3
Middle	2
Eifelian	3
Givetian	3
Upper	2
Frasnian	3
Famennian	3
CARBONIFEROUS	1
Missisippian Lower	2
Tournaisian	3
Missisippian Middle	2
Visean	3
Missisippian Upper	2
Serpukhovian	3
Pennsylvanian Lower	2
Bashkirian	3
Pennsylvanian Middle	2
Moscovian	3
Pennsylvanian Upper	2
Kasimovian	3
Gzhelian	3
PERMIAN	1
Cisuralian	2
Asselian	3
Sakmarian	3
Artinskian	3
Kungurian	3
Guadalupian	2
Roadian	3
Wordian	3
Capitanian	3
Lopingian	2
Wuchiapingian	3
Changhsingian	3
TRIASSIC	1
Lower	2
Induan	3
Olenekian	3
Middle	2
Anisian	3
Ladinian	3
Upper	2
Carnian	3
Norian	3
Rhaetian	3
JURASSIC	1
Lower	2
Hettangian	3
Sinemurian	3
Pliensbachian	3
Toarcian	3
Middle	2
Aalenian	3
Bajocian	3
Bathonian	3
Cellovian	3
Upper	2
Oxfordian	3
Kimmeridgian	3

Litho stratigraphy (North Sea)	
Name	Level
BOKNFJORD GP	2
EGERSUND FM	3
TAU FM	3
SAUDA FM	3
FLEKKEFJORD FM	3
BØRGLUM UNIT	3
BRENT GP	2
BROOM FM	3
RANNOCH FM	3
ETIVE FM	3
OSEBERG FM	3
NESS FM	3
TARBERT FM	3
DUNLIN GP	2
AMUNDSEN FM	3
JOHANSEN FM	3
BURTON FM	3
COOK FM	3
DRAKE FM	3
FJERRITSLEV FM	2
GASSUM FM	2
HEGRE GP	2
TEIST FM	3
LOMVI FM	3
LUNDE FM	3
HORDALAND GP	2
FRIGG FM	3
GRID FM	3
SKADE FM	3
VADE FM	3
NORDLAND GP	2
UTSIRA FM	3
ROGALAND GP	2
VÅLE FM	3
MAUREEN FM	3
TY FM	3
VIDAR FM	3
LISTA FM	3
ANDREW FM	3
HEIMDAL FM	3
MEILE MBR	4
SELE FM	3
FISKEBANK FM	3
FORTIES FM	3
HERMOD FM	3
BALDER FM	3
ROTLIEGEND GP	2
SHETLAND GP	2
HIDRA FM	3
HOD FM	3
TOR FM	3
EKOFISK FM	3
SVARTE FM	3
BLODØKS FM	3
TRYGGVASON FM	3
KYRRE FM	3
JORSALFARE FM	3
HARDRÅDE FM	3
SKAGERRAK FM	2
SMITH BANK FM	2
TYNE GP	2
HAUGESUND FM	3
ELDFISK FM	3

Litho stratigraphy (Norwegian Sea)	
Name	Level
BÅT GP	2
ÅRE FM	3
TILJE FM	3
TOFTE FM	3
ROR FM	3
CROMER KNOLL GP	2
LANGE FM	3
LYR FM	3
LYSING FM	3
FANGST GP	2
ILE FM	3
NOT FM	3
GARN FM	3
HORDALAND GP	2
BRYGGE FM	3
NORDLAND GP	2
KAI FM	3
NAUST FM	3
ROGALAND GP	2
TANG FM	3
TARE FM	3
SHETLAND GP	2
KVITNOS FM	3
NISE FM	3
SPRINGAR FM	3
VIKING GP	2
MELKE FM	3
ROGN FM	3
SPEKK FM	3

Litho stratigraphy (Barents Sea)	
Name	Level
ADVENTDALEN GP	2
KOLMULE FM	3
KOLJE FM	3
KLIPPFISK FM	3
KNURR FM	3
HEKKINGEN FM	3
FUGLEN FM	3
BILLEFJORD GP	2
BLÆREROT FM	3
TETTEGRAS FM	3
SOLDOGG FM	3
BJARMELAND GP	2
ISBJØRN FM	3
POLARREV FM	3
ULV FM	3
GIPSDALEN GP	2
ØRN FM	3
FALK FM	3
UGLE FM	3
KAPP TOSCANA GP	2
STØ FM	3
NORDMELA FM	3
TUBÅEN FM	3
FRUHOLMEN FM	3
SNADD FM	3
NORDLAND GP	2
NYGRUNNEN GP	2
KVEITE FM	3
KVITING FM	3
SASSENDALEN GP	2
KOBBE FM	3
STEINKOBBE FM	3
KLAPPMYSS FM	3
HAVERT FM	3
SOTBAKKEN GP	2
TORSK FM	3
TEMPELFJORDEN GP	2
ØRRET FM	3
RØYE FM	3

FÆRØY-SHETLAND ESCARPMENT	3
VESTFJORDEN BASIN	2
LOFOTEN RIDGE	2
RIBBAN BASIN	2
SKOMVÆR SUB-BASIN	3
HAVBÅEN SUB-BASIN	3
UTRØST RIDGE	2
RØST HIGH	3
MARMÆLE SPUR	3
JENNEGGA HIGH	3
VESTERDJUPET FAULT ZONE	2

Tithonian	3
CRETACEOUS	1
Lower	2
Berriasian	3
Valanginian	3
Hauterivian	3
Barremian	3
Aptian	3
Albian	3
Upper	2
Cenomanian	3
Turonian	3
Coniacian	3
Santonian	3
Campanian	3
Maastrichtian	3
PALEOGENE	1
Paleocene	2
Danian	3
Selandian	3
Thanetian	3
Eocene	2
Ypresian	3
Lutetian	3
Bartonian	3
Priabonian	3
Oligocene	2
Rupelian	3
Chattian	3
NEOGENE	1
Miocene	2
Aquitanian	3
Burdigalian	3
Langhian	3
Serravallian	3
Tortonian	3
Messinian	3
Pliocene	2
Zanclean	3
Piacenzian	3
Pleistocene	2
Gelasian	3
Calabrian	3
Ionian	3
Tarantian	3
Holocene	2

FARSUND FM	3
MANDAL FM	3
VESTLAND GP	2
SLEIPNER FM	3
HUGIN FM	3
BRYNE FM	3
SANDNES FM	3
ULA FM	3
VIKING GP	2
HEATHER FM	3
KROSSFJORD FM	3
FENSFJORD FM	3
SOGNEFJORD FM	3
DRAUPNE FM	3
CROMER KNOLL GP	2
ÅSGÅRD FM	3
TUXEN FM	3
MIME FM	3
SOLA FM	3
RØDBY FM	3
AGAT FM	3
RAN SANDSTONE UN	3
STATFJORD GP	2
RAUDE FM	3
EIRIKSSON FM	3
NANSEN FM	3
ZECHSTEIN GP	2
KUPFERSCHIEFER FM	3