

WELL NO : 7119/12- 2

OPERATOR : STATOIL

COORDINATES : 71 00 51.81 N
19 58 20.81 EUTM COORD. : 7879530.24 N
462689.20 E

LICENCE NO : 060

PERMIT NO : 0283

RIG : ROSS RIG

CONTRACTOR : ROSS DRILLING CO. A/S

BOTTOM HOLE TEMPERATURE : 45 DEG.C ELEV. KB : 25 M

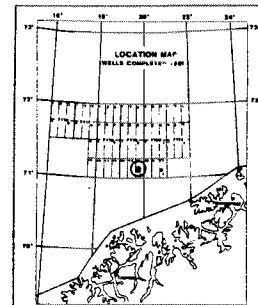
SPUD DATE : 81.04.16 WATER DEPTH : 182 M

COMPL. DATE : 81.06.26 TOTAL DEPTH : 1902 M

SPUD. CLASS. : WILDCAT FORM. AT TD : TRIASSIC

COMPL. CLASS. : P&A. DRY HOLE PROD. FORM :

SEISLOCA : 738 418 SP: 65.



LICENSEES :

5,000 % DEMINEX (NORGE A/S) A/S
 25,000 % ESSO NORGE A/S LETING OG PRODUKSJON
 5,000 % HISPANOIL (NORWAY) A/S
 10,000 % NORSK HYDRO A/S
 5,000 % SAGA PETROLEUM A/S
 50,000 % DEN NORSKE STATS OLJESELSKAP A/S

CONVENTIONAL CORES

Core no.	Intervals cored meters	Recovery		Series
		M	%	
1	1378,5 - 1387,0	6,2	72,9	L/M JURASSIC
2	1387,0 - 1405,0	18,0	100,0	"
3	1405,0 - 1412,5	7,0	93,3	"
4	1412,5 - 1421,0	5,1	60,0	"
5	1421,0 - 1433,5	12,5	100,0	"
6	1433,5 - 1433,8	0,3	100,0	"
7	1473,0 - 1491,0	17,1	95,0	"
8	1491,0 - 1491,4	0,4	100,0	"
9	1492,0 - 1511,0	19,0	100,0	E. JURASSIC
10	1511,3 - 1518,0	6,3	94,0	"
11	1518,0 - 1519,0	1,0	100,0	"
12	1520,0 - 1526,0	5,5	91,7	"
13	1526,0 - 1543,0	17,0	100,0	"
14	1543,0 - 1560,0	17,0	100,0	"
15	1560,0 - 1578,5	18,5	100,0	"
16	1578,5 - 1596,5	18,0	100,0	"
17	1598,5 - 1616,0	18,5	105,7	"
18	1616,0 - 1635,5	18,8	96,4	"
19	1635,5 - 1654,5	18,6	97,9	"
20	1654,5 - 1673,0	18,5	100,0	"
21	1673,0 - 1691,5	17,5	94,6	"

CASING AND LEAK-OFF TESTS

Type	Casing diam.	Depth below KB	Hole diam.	LOT depth below KB	LOT mud eqv. g/cm
CONDUCTOR	30	256,0	36	257,0	00,00
SURF. COND.	20	389,5	26	469,0	01,31
LINER	16	590,0	21	590,0	02,14
INTERM.	13 3/8	1204,0	17 1/2	1215,0	02,18
INTERM.	9 5/8	1885,0	12 1/4	1902,0	00,00

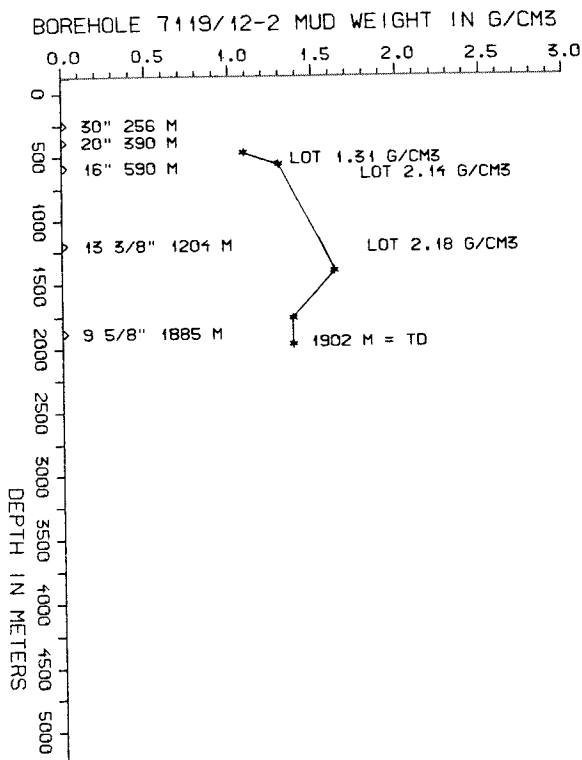
DRILL STEM TEST												
TEST NO	FLOW NO	DEPTH BELOW KB	CHOKE SIZE mm	RECOVERY						PRESS. (psi)		
				OIL Sm ³ /day	GAS M Sm ³ /day	OIL GRAY. g/cm ³	GAS GRAY. rel. air	GOR m ³ /m ³	OTHER FLUIDS/REMARKS	FSIP	FFP	
1		1395 - 1415								TOTAL PROD. = 5 Sm ³ WATER		

AVAILABLE LOGS			
LOG TYPE	INTERVALS	1/200	1/500
GR	180 - 256	X	
ISF/SONIC/GR	256 - 466	X	
ISF/SONIC	388 - 587	X	
ISF/SONIC	590 - 1273	X	
ISF/SONIC/MSFL	1203 - 1903	X	
GR	180 - 256		X
ISF/BHC/MSFL/GR	256 - 1903		X
FDC/CNL	256 - 468	X	X
FDC/CNL	388 - 566	X	X
FDC/CNL	590 - 1273	X	X
LDT/CNL	1203 - 1902	X	X
CDM	1204 - 1903	X	
CDM/AP	1204 - 1901	X	X
BGL	304 - 502	X	X
BGL	289 - 590	X	X
RFT(TEST 3-7,9-10)		1:100	
RFT(TEST 1-3)		1:100	
CBL/VDL	288 - 587	X	X
CBL	380 - 1204	X	X
CBL/VDL	600 - 1846	X	X
CBL/VDL	600 - 1387	X	X
MUD	255 - 1902		X
VELOCITY (L.T.S.)	256 - 1903	1:1000	X

(Air Gun Well Velocity Survey & C.D.L. 1stk)
 (Synthetic Seismogram Marine, 10cm/s 1stk)
 (Synthetic Seismogram, b/p-w/t, 10cm/s 2stk)
 (Two Way Travel Time log, 10cm/s 1stk)
 (VSP, b/p-w/t, 10cm/s, 12stk)

MUD PROPERTIES				
DEPTH BELOW KB m	WEIGHT g/cm3	FUNNEL VISC. sec	FILTRATE LOSS cm3	REMARKS
400	1.06			
490	1.27			
640	1.35			
710	1.37			
795	1.45			
1005	1.50			
1075	1.55			
1335	1.60			
1690	1.35			

DRILL BIT CUTTINGS AND WET SAMPLES		
SAMPLE TYPE	INTERVAL BELOW KB	NUMBER OF SAMPLES
CUTTINGS	260 - 1900	392
WET SAMPLES	260 - 1902	841



SHALLOW GAS	
DEPTH INTERVAL m KB	REMARKS
	NONE

GEOLOGICAL TOPS

WELL: 7119/12-2

	Depth m (RKB)
Quaternary	
T7	0 - 452
Cretaceous	
T4	452 - 1322
T4-4	452 - 1003
T4-3	1003 - 1018
T4-2	1018 - 1087
T4-1	1087 - 1165
Jurassic	
T3	1165 - 1372
T3-2	1165 - 1322
T3-1	1322 - 1372
T2	1372 - 1855
T2-5	1372 - 1518
T2-4	1518 - 1719
T2-3	1719 - 1841
T2-1C	1841 - 1855
Triassic	
T2	1855 - 1902
	T.D. = 1902