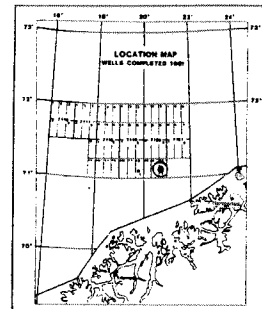


WELL NO : 7120/12- 2 OPERATOR : HYDRO
 COORDINATES : 71 07 30.30 N UTM COORD. : 7891571.20 N
 20 48 19.00 E 492968.96 E
 LICENCE NO : 061 PERMIT NO : 0284
 RIG : TREASURE SEEKER
 CONTRACTOR : WILHELSEN OFFSHORE SERVICES
 BOTTOM HOLE TEMPERATURE : 115 DEG.C ELEV. KB : 25 M
 SPUD DATE : 81.04.15 WATER DEPTH : 164 M
 COMPL. DATE : 81.09.11 TOTAL DEPTH : 4680 M
 SPUD. CLASS. : WILDCAT FORM. AT TD : BASEMENT
 COMPL. CLASS. : P&A. GAS/COND. DISC. PROD. FORM :
 SEISLOCA : 722 272 SP: 175.



LICENSEES :

- 10,000 % AMOCO NORWAY OIL COMPANY
- 25,000 % CONOCO NORWAY INC.
- 15,000 % NORSK HYDRO A/S
- 50,000 % DEN NORSKE STATS OLJESELSKAP A/S

CONVENTIONAL CORES

Core no.	Intervals cored meters	Recovery		Series
		M	%	
1	1888,0 - 1906,0	17,0	94,4	M/E JURASSIC
2	1960,0 - 1978,0	18,0	100,0	E. JURASSIC
3	1978,0 - 1996,0	17,0	94,4	"
4	1996,0 - 2014,0	18,0	100,0	"
5	2014,0 - 2032,0	18,0	100,0	"
6	2032,0 - 2050,0	18,0	100,0	"
7	3671,0 - 3688,4	17,4	100,0	E. TRIAS/L. PERMIAN
8	4117,0 - 4128,1	11,1	100,0	L/M. PERMIAN
9	4675,0 - 4680,5	5,5	100,0	"

CASING AND LEAK-OFF TESTS

Type	Casing diam.	Depth below KB	Hole diam.	LOT depth below KB	LOT mud eqv. g/cm
CONDUCTOR	30	312,0	36	313,0	00,00
SURF. COND.	20	502,0	26	515,0	01,74
INTERM.	13 3/8	1710,0	17 1/2	1724,0	01,92
INTERM.	9 5/8	3101,0	12 1/4	3116,0	02,08
OPEN HOLE	NONE	4680,0	8 3/8	4680,0	00,00

DRILL STEM TEST

TEST NO	FLOW NO	DEPTH BELOW KB	CHOKE SIZE mm	RECOVERY						PRESS. (psi)	
				OIL Sm3/day	GAS M Sm3/day	OIL GRAV. g/cm3	GAS GRAV. rel. air	GOR m3/m3	OTHER FLUIDS/REMARKS	FSIP	FFP
1		2562 - 2568	12.7	25.1 *	418	0.755 *	0.62	16624	* = CONDENSAT	3013	
2		1985 - 1991	68.3						160 Sm3/DAY WATER		
3		1944 - 1950	23.81	52.6 *	758	0.722 *	0.63	14425		3010	

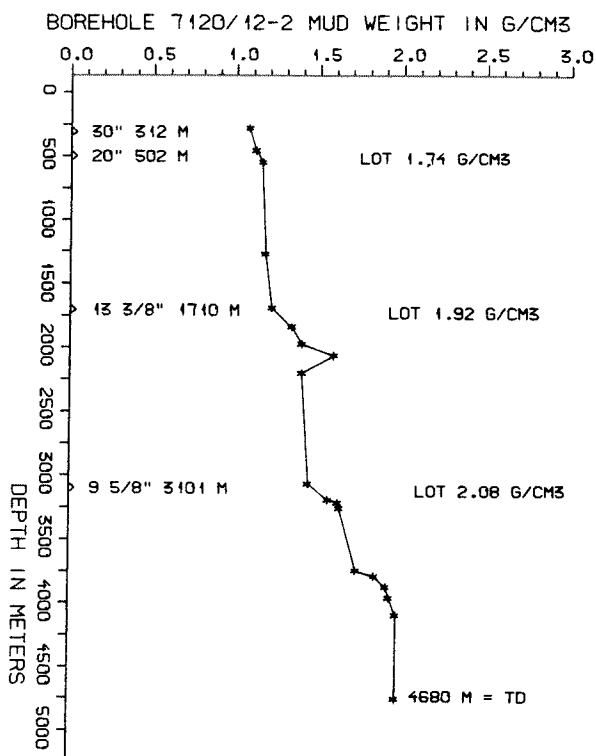
AVAILABLE LOGS			
LOG TYPE	INTERVALS	1/200	1/500
GR	189 - 312	X	
ISF LSS	312 - 512	X	
ISF SONIC	500 - 1722	X	
ISF LSS	1708 - 2164	X	
ISF LSS	1850 - 3115	X	
ISF LSS	3096 - 3812	X	
ISF LSS	3675 - 3879	X	
ISF LSS	3835 - 4674	X	
ISF SONIC	3835 - 4675	X	
GR	189 - 312		X
ISF SONIC GR	312 - 4675		X
LDL	312 - 514	X	
LDL CNL	500 - 1723	X	
LDL CNL	1708 - 2165	X	
LDL CNL	2100 - 3116	X	
LDL CNL	3096 - 3813	X	
LDL CNL	3775 - 4677	X	
LDL CNL	312 - 4677		X
DLL MSFL	1850 - 2165	X	X
DLL MSFL	2400 - 3115	X	X
DLL MSFL	3525 - 3910	X	X
CDM	500 - 1720	X	
CDM	1708 - 3096	X	
CDM	3096 - 4675	X	
CDM AP	501 - 1720	X	X
CDM AP	1708 - 3115	X	X
CDM AP	3096 - 4676	X	X
RFT (TEST:22/2samp.	1888 - 2148	X	
RFT (TEST:1-27)	2165 - 3004	X	
RFT (TEST:1-22)	3555 - 3859	X	
RFT	3766 - 3780	X	
NGT	1850 - 2100	X	X
BGT	3096 - 4675		X
FIL (FRACTURE IDENTIFICATION)	2800 - 3115	X	
CBL VDL	185 - 3096	X	
CBL VDL	1850 - 2002	X	
TEMP. DATA LOG	312 - 4680	1:5000	
DRILL. DATA PRES. LOG	312 - 4680	1:5000	
DXC NXB	312 - 4680	1:5000	
MUD	202 - 4674		X
VELOCITY (L.T.S.)	500 - 4674	1:1000	X

(Air Gun Well Velocity Survey & C.L.D. 1stk)
 (Synthetic Seismogram Marine, 10cm/s 1stk)
 (Synthetic Seismogram,w/t-b/p, 10cm/s 2stk)
 (Two Way Travel Time log, 10cm/s 1stk)

MUD PROPERTIES				
DEPTH BELOW KB	WEIGHT	FUNNEL VISC.	FILTRATE LOSS	REMARKS
m	g/cm3	sec	cm3	
220	1.04	130		
380	1.08	50		
480	1.12	85		
1200	1.14	65		
1340	1.15	60		
1620	1.18	50		
1685	1.19	55		
1770	1.30	40		
1910	1.36	44		
2090	1.55	49		
2130	1.36	47		
3000	1.40	48		
3200	1.59	53		
3720	1.80	71		
3800	1.87	58		
3890	1.89	54		
4020	1.93	52		

DRILL BIT CUTTINGS AND WET SAMPLES		
SAMPLE TYPE	INTERVAL BELOW KB	NUMBER OF SAMPLES
CUTTINGS	320 - 4673	1554
WET SAMPLES	320 - 4680	1450

SHALLOW GAS	
DEPTH INTERVAL m KB	REMARKS
	NONE



GEOLOGICAL TOPS

WELL: 7120/12-2

	Depth m (RKB)
Quaternary-Tertiary	
T7	0 - 463
Tertiary	
T6	463 - 701
T6-3	463 - 500
T6-2	500 - 532
T6-1	532 - 701
Cretaceous	
T5	701 - 745
T4	745 - 1630
T4-4	745 - 1304
T4-3	1304 - 1415
T4-2	1415 - 1455
T4-1	1455 - 1630
Jurassic	
T3	1630 - 1884
T3-2	1630 - 1859
T3-1	1859 - 1884
T2	1884 - 2152
T2-5	1884 - 1957
T2-4	1957 - 2089
T2-3	2089 - 2152
Triassic	
T2-2	2152 - 2314
T2-1	2314 - 2354
T1	2354 - 3657
T1-4	2354 - 2927
T1-3	2927 - 3095
T1-2	3095 - 3552
T1-1	3552 - 3657
Top Permian/basal Triassic	below 3657

T.D. = 4680.5