

CONVENTIONAL CORES

Core no.	Intervals cored meters	Recovery		Series
		M	%	
1	2590.0 - 2606.5	13.1	79.4	JURASSIC

MUD PROPERTIES

Depth below KB meter	Mud weigh g/cm ³	Plastic viscosity mPa.s	Mud type
420.0	1.06	5.0	WATER BASED
474.0	1.08	6.0	WATER BASED
568.0	1.07	6.0	WATER BASED
900.0	1.15	7.0	WATER BASED
1200.0	1.14	8.0	WATER BASED
1280.0	1.15	13.0	WATER BASED
1579.0	1.10	8.0	WATER BASED
1986.0	1.14	11.0	WATER BASED
2310.0	1.16	12.0	WATER BASED
2350.0	1.21	12.0	WATER BASED
2510.0	1.25	17.0	WATER BASED
2580.0	1.30	18.0	WATER BASED
2590.0	1.33	22.0	WATER BASED

DRILL STEM TEST

NO DST'S WERE PERFORMED IN THIS WELL

DRILL BIT CUTTINGS AND WET SAMPLES

SAMPLE TYPE	INTERVAL BELOW KB	NUMBER OF SAMPLES
CUTTINGS	170 - 2900	500
WET SAMPLES	170 - 2897	330

SHALLOW GAS

INTERVAL BELOW KB	REMARKS
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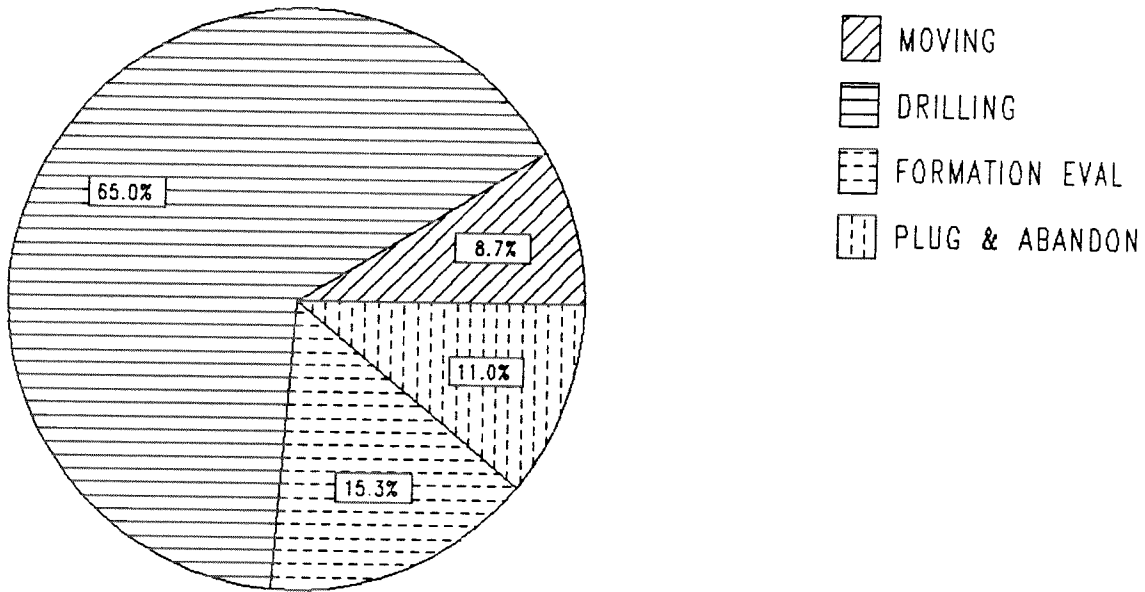
NONE

AVAILABLE LOGS

LOG TYPE	INTERVALS	1/200	1/500
ISF SLS GR	107 - 468	X	X
ISF BHC CAL	459 - 1280	X	X
ISF SLS CAL	1262 - 2352	X	X
ISF SLS CAL	2335 - 2903	X	X
LDL CNL CAL	1262 - 2353	X	X
LDL CNL CAL	2335 - 2903	X	X
CDM AP	1590 - 1900	X	X
CDM AP	2338 - 2904	X	X
SHDT	1590 - 2353	X	
SHDT	2335 - 2904	X	
RFT	2583 - 2888		1:100
CBL VDL CCL	334 - 1262	X	
MUD	168 - 2900		X
VELOCITY	107 - 2903		X
(+ V.S.P., plot 1-12,			12 stk)
(+ Well Seismic Edit, plot 1-6,			6 stk)

DAILY DRILLING REPORT SYSTEM

Main operation : 16/07-05



Total : 960.00 HRS

Main operation	Minutes	Hours	% of total
MOVING	5025	83.75	8.7
DRILLING	37440	624.00	65.0
FORMATION EVAL	8820	147.00	15.3
PLUG & ABANDON	6315	105.25	10.9

MAIN OPERATION: MOVING

Sub operations	Min	% of total
TRANSIT	1440	28.66
ANCHOR	3585	71.34
TOTAL	5025	100.00

MAIN OPERATION: DRILLING

Sub operations	Min	% of total
TRIP	4170	11.14
DRILL	13420	35.84
CASING	9045	24.16
BOP/WELLHEAD EQ	4830	12.90
SURVEY	975	2.60
CIRC/COND	2360	6.30
UNDERREAM	1425	3.81
BOP ACTIVITIES	270	0.72
WAIT	180	0.48
OTHER	705	1.88
REAM	60	0.16
TOTAL	37440	100.00

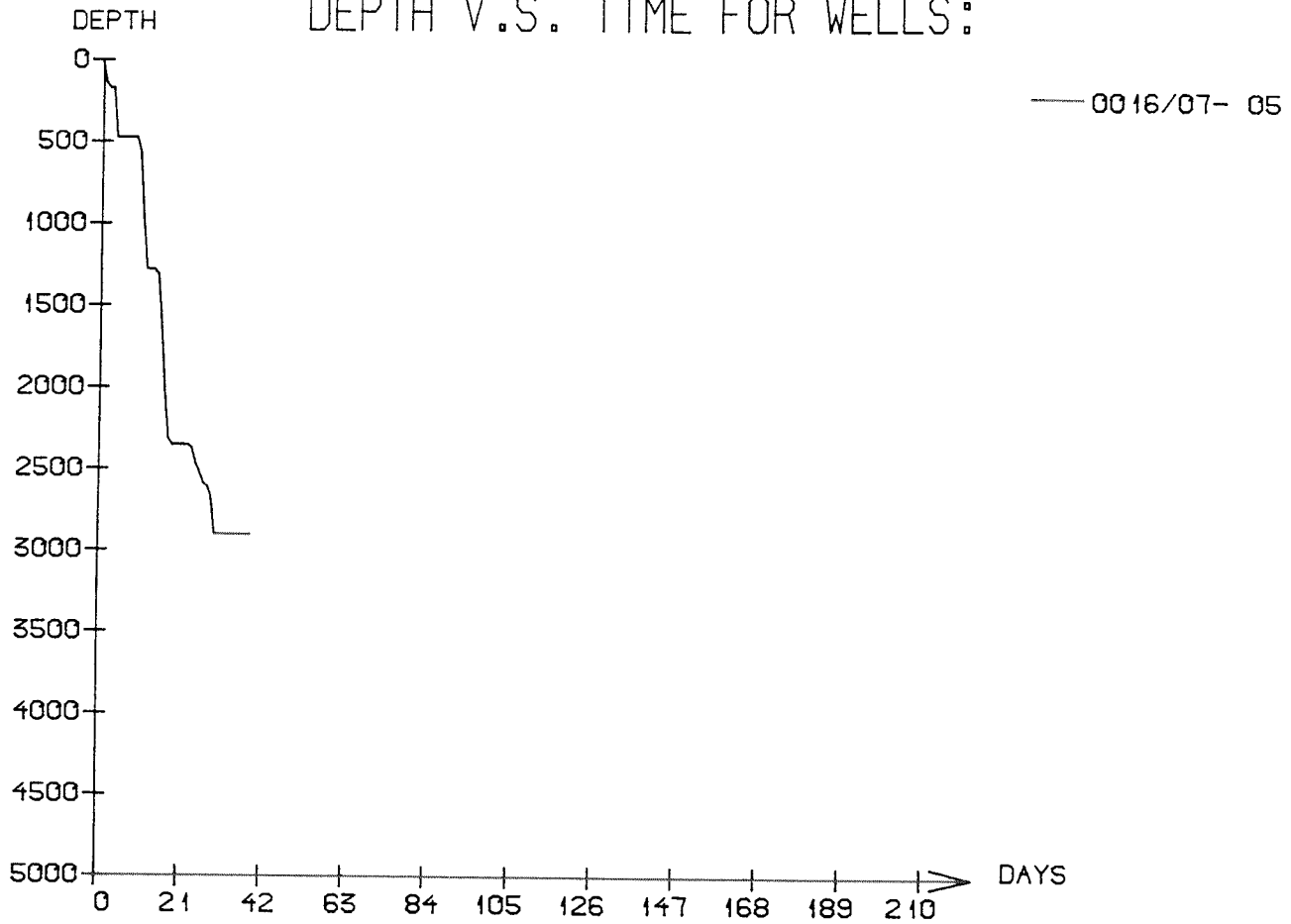
MAIN OPERATION: FORMATION EVAL

Sub operations	Min	% of total
LOG	6360	72.11
CORE	1575	17.86
CIRC SAMPLES	60	0.68
TRIP	750	8.50
CIRC/COND	75	0.85
TOTAL	8820	100.00

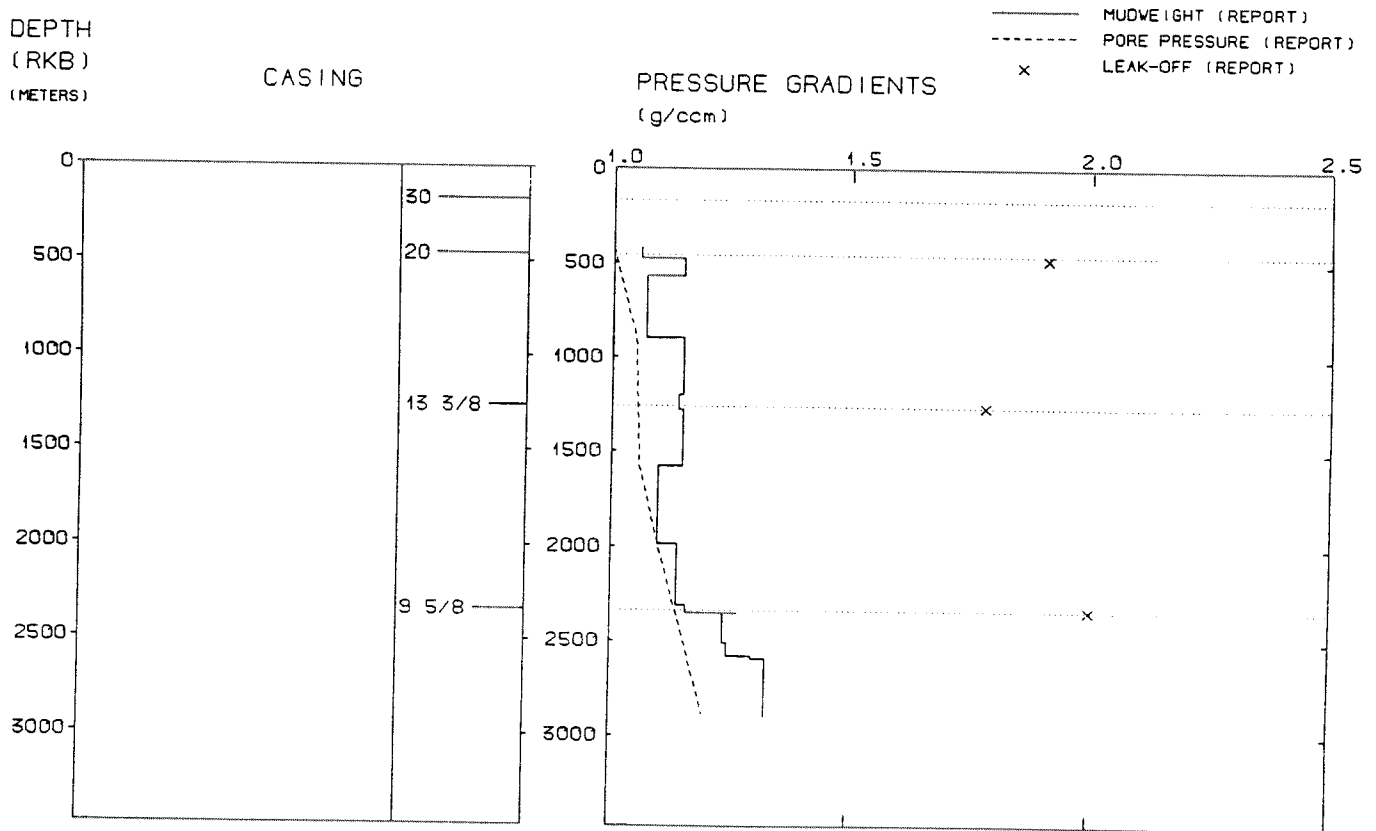
MAIN OPERATION: PLUG & ABANDON

Sub operations	Min	% of total
TRIP	3614	57.23
CIRC/COND	60	0.95
CEMENT PLUG	495	7.84
CUT	466	7.38
SQUEEZE	450	7.13
EQUIP RECOVERY	1230	19.48
TOTAL	6315	100.00

DEPTH V.S. TIME FOR WELLS:



WELL: 001607 05 PRESSURE COMPOSITE PLOT



WELL HISTORY - 16/7-5

GENERAL:

The objective of the wildcat 16/7-5 was to test potential gas bearing Jurassic/Triassic sandstones. No significant hydrocarbon shows were encountered by this well.

OPERATIONS:

The well was spudded 27.06.84 by the semi-submersible rig Zapata Uglund. One core was cut in the Jurassic sequence. Due to turning of the permanent guide base the 30" casing had to be re-landed. No other major problems occurred during drilling. The well was drilled using water based mud.

TESTING:

The well was not tested.

GEOLOGICAL TOPS

WELL: 16/ 7-05

	<i>Depth m (RKB)</i>
<i>Nordland Group</i>	<i>107.000</i>
<i>Utsira Fm</i>	<i>867.000</i>
<i>Hordaland Group</i>	<i>1077.000</i>
<i>Rogaland Group</i>	<i>2075.000</i>
<i>Balder Fm</i>	<i>2075.000</i>
<i>Sele Fm</i>	<i>2141.000</i>
<i>Lista Fm</i>	<i>2216.000</i>
<i>Shetland Group</i>	<i>2309.500</i>
<i>Ekofisk Fm</i>	<i>2309.500</i>
<i>Tor Fm</i>	<i>2327.500</i>
<i>Hod Fm</i>	<i>2466.500</i>
<i>Blodøks Fm</i>	<i>2536.000</i>
<i>Cromer Knoll Group</i>	<i>2567.000</i>
<i>Triassic</i>	<i>2594.000</i>
<i>Skagerak Fm</i>	<i>2594.000</i>
<i>Smith Bank Fm</i>	<i>2775.000</i>
 <i>TD =</i>	 <i>2900.000</i>