

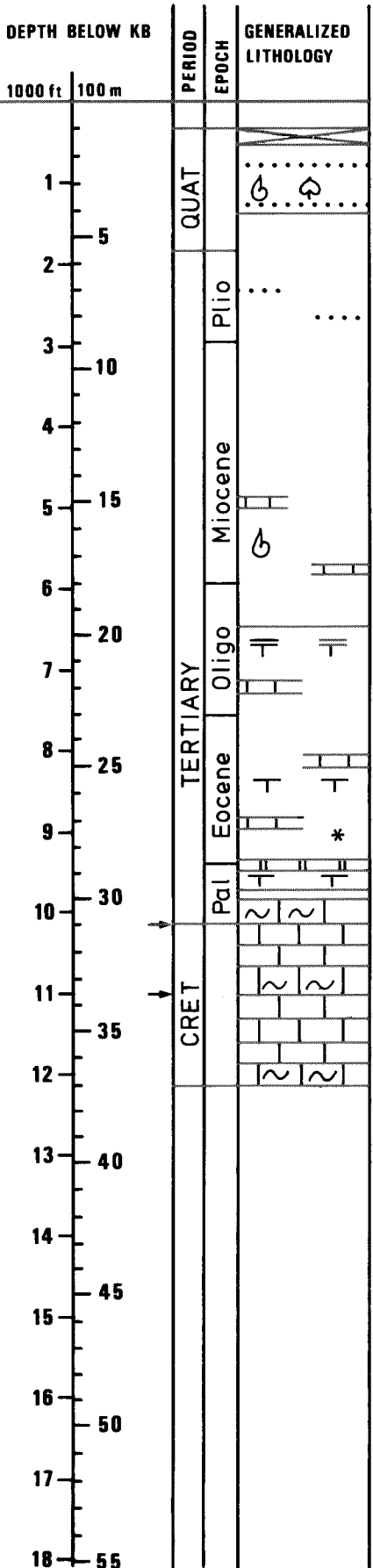
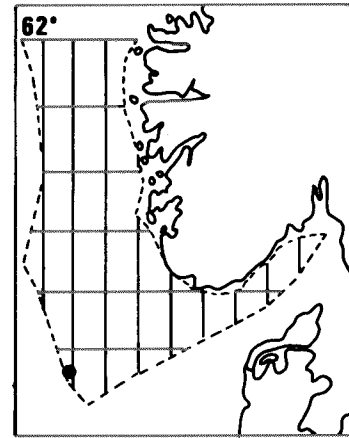
WELL NO.: 1/9-1

OPERATOR: STATOIL

TOTAL DEPTH 3706 m

ELEV KB 25 m

WATER DEPTH 78 m



Intbd: Cl & S

Cl: sft, slt, gy, s- strgs

Ls: strgs

Sh & Clst: sft - firm

Tf
Clst: slt, sft
Sst: srt, cem
Ls & Ch: hd, fract
wh-gy-brn

Mrl: strgs

- | | | | |
|--|----------------------|--|------------------------|
| | Conglomerate Breccia | | Metamorphic |
| | Sand Sandstone | | Igneous |
| | Silt Siltstone | | Lignite Coal |
| | Clay Claystone | | Chert |
| | Shale | | Pyrite Glauconite |
| | Marl | | Macrofossil Fragment |
| | Limestone | | Microfossil Plant remn |
| | Dolomite | | Sandy Sandy (Sandy) |
| | Anhydrite Gypsum | | Argillaceous |
| | Rock salt | | Tuffaceous |

Core

Unconformity

- | | |
|-------|------------|
| Plio | Pliocene |
| Mio | Miocene |
| Oligo | Oligocene |
| EO | Eocene |
| Pal | Paleocene |
| Dan | Danian |
| Cret | Cretaceous |
| JR | Jurassic |
| TR | Triassic |
| Perm | Permian |
| Basem | Basement |
| E | Early |
| M | Middle |
| L | Late |

WELL NO 1/9-1 FIELD
 COORDINATES 56° 24' 05.07" N 02° 54' 06.49" E
 LICENSEE Statoil/Phillips Group
 LICENSE NO 044
 PERMIT NO 167
 CONTRACTOR Ross Drilling Co. A/S
 RIG Ross Rig
 SPUD DATE 14. October 1976
 COMPLETION DATE 17. February 1977

SPUD CLASSIF Wildcat
 COMPL CLASSIF Suspended. Gas discovery
 FMTN AT TD Late Cretaceous
 PROD FMTN Danian & L. Cretaceous
 REMARKS :

CASINGS

TYPE	DIAM inches	DEPTH BELOW KB m	HOLE DIAM inches	DEPTH BELOW KB m
COND	30	152	36	152
SFC	20	423	26	433
INT	13 3/8	1343	17 1/2	1355
INT	9 5/8	2825	12 1/4	2836
INT				
LINER	7	3369	8 1/2	3706

CONVENTIONAL CORES

NO	INTERVAL m	RECOVERY		
		m	QUALITY	%
1	3048.0-3057.2	19.2		100
2	3057.2-3075.8	18.6		100
3	3075.8-3094.0	18.2		100
4	3094.0-3105.3	11.3		100
5	3105.3-3123.9	18.6		100
6	3123.9-3142.5	18.6		100
7	3142.5-3161.0	17.5		95
8	3161.0-3179.6	18.6		100
9	3179.6-3198.3	18.7		100
10	3198.3-3216.9	18.6		100
11	3216.9-3235.5	17.2		92
12	3327.2-3336.7	8.1		85

AVAILABLE LOGS

TYPE	INTERVAL m	1/200	1/500
GR	103 - 151	x	x
ISF/			
Sonic	151 - 3705	x	x
IES	2822 - 3705	x	x
FDC	423 - 2836	x	x
FDC/			
CNL	2822 - 3705	x	x
MLL/			
MSFL	2822 - 3335	x	x
VDL/			
Sonic	2822 - 3693	x	
TDT	3000 - 3331	x	x
CDM	2822 - 3705	x	
" ap	2822 - 3705	x	x
CBL/			
VDL	500 - 1457	x	x
"	2045 - 2821	x	x
"	2725 - 3331	x	x
CBL	2727 - 3136	x	x
SRS	151 - 3705		x
Mud	151 - 3705		x

TESTS

TYPE	NO	INTERVAL m	RECOVERY	FSIP psi	FFP psi
DST	1	3298 - 3310	3/4"ch. 320 BWPD with oil emulsion	6895	5118
"	2	3210 - 3220	3/4"ch. 336 BWPD	6515	4632
"	3	3174 - 3182	3/4"ch. 80 BWPD	6574	4690
"	4	3148 - 3157	3/8"ch. 910 BOPD, 35.2° API, 5.4 MMCFGPD, GOR 5900	6080	5782
"	5	3120 - 3133	3/8"ch. 2900 BOPD, 41.5° API, 8.8 MMCFGPD, GOR 3030	6822	3613
"	5a	3129 - 3133	3/16"ch. 600 BOPD, 38.2° API, 1.7 MMCFGPD, GOR 2300	6928	6742
"	6	3105 - 3109	3/64"ch. 590 BOPD, 45.4° API, 2.8 MMCFGPD, GOR 4700	6943	3075
"	8	3055 - 3068	1/4"ch. 530 BOPD, 54.0° API, 7.4 MMCFGPD, GOR 14000	7055	5582

REMARKS *DST no. 7 in the interval 3082 - 3088 m had no production*