

WDSS Report

Date: 26/03/98

PB/SKR

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Well no:	Operator:
6608/10-02	STATOIL

Well

Coordinates :	66° 00' 49.35" N 08° 04' 26.48" E	UTM coord. :	7321933.62 N 457994.68 E
License no :	128	Permit no :	701
Rig :	ROSS RIG	Rig type :	SEMI-SUB.
Contractor :	ROSS OFFSHORE A/S		
Bottom hole temp:	100 °C	Elev. KB :	23 M
Spud. date :	91.10.28	Water depth :	374 M
Compl. date :	92.01.29	Total depth :	3678 M
Spud. class :	WILDCAT	Form. at TD :	TRIASSIC
Compl. class :	P&A. OIL/GAS/COND.	Prod.form. :	JURASSIC
Seisloca :	NRGS 85 - 451, SP. 780		

Licenseses

10.000000 ENTERPRISE OIL NORWEGIAN AS
15.000000 NORSK HYDRO PRODUKSJON AS
15.000000 SAGA PETROLEUM ASA
50.000000 DEN NORSKE STATS OLJESELSKAP A.S
10.000000 NORSK AGIP AS

Casing and Leak-off Tests

Type	Casing diam	Depth below KB	Hole diam.	Hole depth below KB	Lot mud eqv. g/cm3
CONDUCTOR	30	459.0	36	460.0	
INTERM.	20	867.0	26	870.0	1.41
INTERM.	13 3/8	1520.0	17 1/2	1522.0	1.86
INTERM.	9 5/8	2561.0	12 1/4	2564.0	1.95
LINER	7	3330.0	8 1/2	3678.0	1.82

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Conventional Cores

Core no.	Intervals cored meters	Recovery m	%
1	2590.0 - 2616.7	26.7	100.0
2	2617.6 - 2641.0	23.4	100.0
3	2646.0 - 2674.0	28.0	100.0
4	2674.0 - 2682.0	7.8	100.0
5	2686.0 - 2714.2	28.2	100.0
6	2714.2 - 2741.8	27.6	100.0

Mud

Depth	Mud weight	Visc.	Mud type
886.0	1.03	11.0	DUMMY
886.0	1.03	23.0	WATER BASED
920.0	1.20	20.0	WATER BASED
1220.0	1.20	20.0	WATER BASED
1540.0	1.37	29.0	WATER BASED
1542.0	1.37	27.0	WATER BASED
1727.0	1.50	24.0	WATER BASED
1828.0	1.65	28.0	WATER BASED
1911.0	1.63	31.0	WATER BASED
1917.0	1.65	32.0	WATER BASED
2041.0	1.63	33.0	WATER BASED
2561.0	1.20	14.0	WATER BASED
2579.0	1.20	15.0	WATER BASED
2590.0	1.30	23.0	WATER BASED
2674.0	1.30	20.0	WATER BASED
2682.0	1.30	20.0	WATER BASED
2741.0	1.30	22.0	WATER BASED
3013.0	1.30	21.0	WATER BASED
3051.0	1.30	20.0	WATER BASED
3073.0	1.25	21.0	WATER BASED
3276.0	1.20	15.0	WATER BASED
3282.0	1.20	16.0	WATER BASED
3330.0	1.15	14.0	WATER BASED
3335.0	1.20	15.0	WATER BASED
3390.0	1.15	14.0	WATER BASED
3445.0	1.20	18.0	WATER BASED
3617.0	1.20	15.0	WATER BASED
3678.0	1.20	17.0	WATER BASED

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Drill Stem Test (intervals and pressures)

Test no.	Test interval meter	Choke size	Pressure (psi) WHP	BTHP	FFP
1.0	2715.0-2720.0	50.8	3972	4028	
2.0	2673.0-2695.9	50.8	3923	3978	
3.0	2606.0-2610.0	19.1	3942	3898	

Drill Stem Test (recovery)

Test no.	Oil Sm3/d	Gas Sm3/d	Oil grav. g/cm3	Gas grav. rel. air	GOR m3/m3
1.0	WATER				
2.0	1165	115 335	0.856	0.660	99
3.0	50	712 000	0.785	0.645	14 500

Drill Bit Cuttings and Wet Samples

Sample type	Interval below KB	Number of samples
WET SAMPLES	860 - 3678	270

Shallow Gas

Interval below KB	Remarks

Available Logs

Log type	Intervals logged	1/200	1/500	
ACBL VDL GR	1563.0 - 2559.0			
ACBL VDL GR	2405.0 - 3319.0			
BIT PERFORMANCE PLOT	400.0 - 3678.0			

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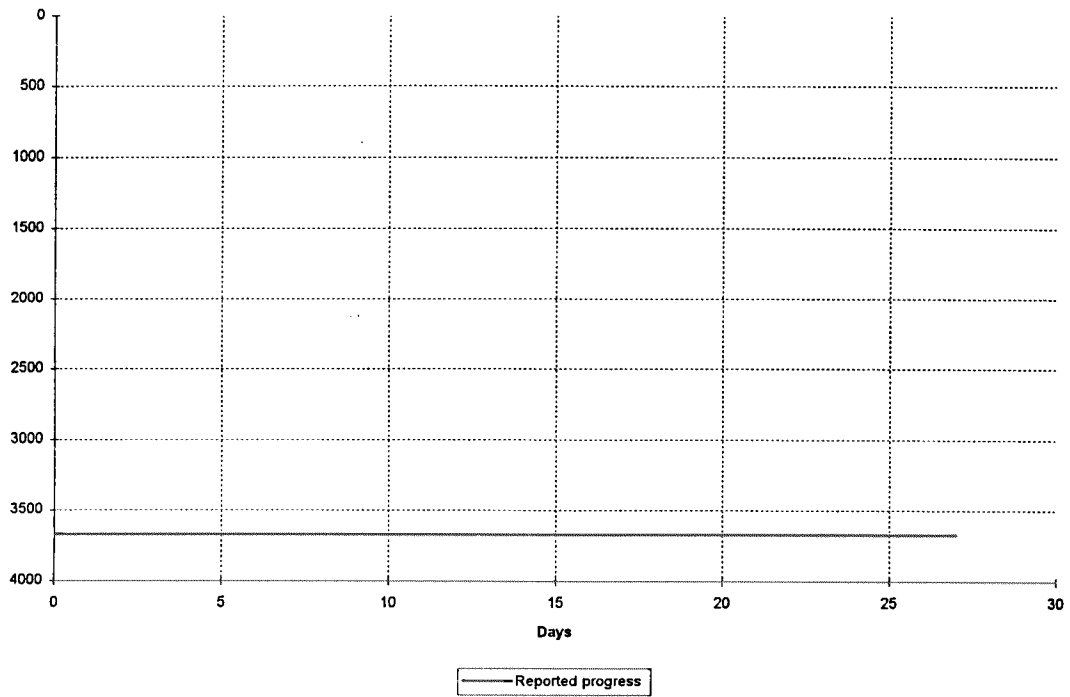
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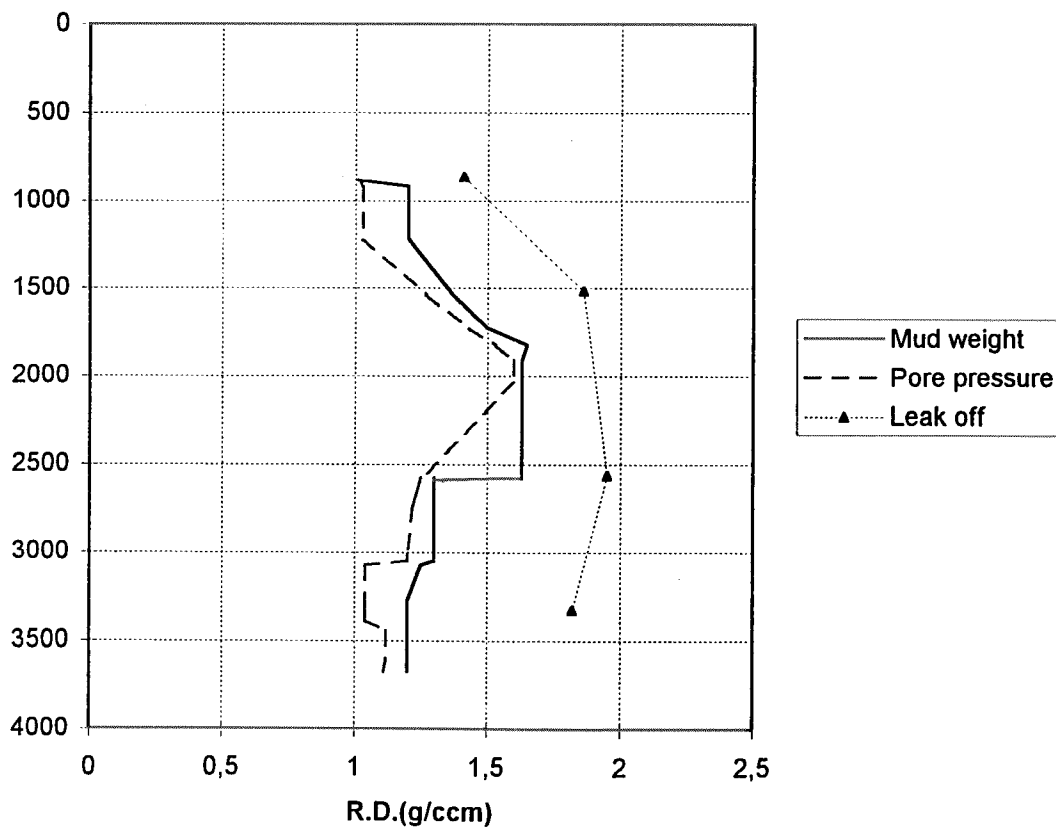
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CALIBRATED LOGS	905.0 - 3645.0			
CALIPER GR/4-ARM	2559.0 - 3331.0			
CDM AP	2560.0 - 3332.0			
CDM AP/COMPUTED	1520.0 - 2140.0			
CDM AP/COMPUTED DIP	2559.0 - 3332.0			
CDM AP/COMPUTED DIP	3329.0 - 3661.0			
CORGUN	867.0 - 3660.0			
DIFL LS BHC ACL GR	867.0 - 3661.0			
DLL MLL GR	2559.0 - 2758.0			
FMT	1790.0 - 2800.0			
GR CCL CORRELATION	2429.0 - 2639.0			
LWD CDR/CDN	2100.0 - 2576.0			
MUD	400.0 - 3678.0			
MWD REAL TIME LOG	466.0 - 3335.0			
PRESSURE EVALUATION	850.0 - 3678.0			
SHDT/4-ARM DIPLG GR	3329.0 - 3661.0			
SHDT/4-ARM DIPLOG	2559.0 - 3332.0			
SHDT/4-ARM DIPLOG GR	1520.0 - 2140.0			
SPECTRALOG	2559.0 - 2748.0			
SYNTHETIC SEISMOGRAM				
TWO WAY TRAVEL TIME	900.0 - 3600.0			
VERTICAL SEISMIC	900.0 - 3600.0			
VP,VS,VP/VS,BULK	2575.0 - 3650.0			
ZCDL CN GR	867.0 - 3644.0			
ZCDL GR	867.0 - 1524.0			

Depth v.s. time plot for well: 6608/10-2



Composite plot for well: 6608/10-2



Main operations for well: 6608/10-2**Main operation: DRILLING**

Sub operation:	Minutes:	Hours:	% of total:
BOP ACTIVITIES	1680	28,0	3,12
BOP/WELLHEAD EQ	4770	79,5	8,86
CASING	12330	205,5	22,91
CIRC/COND	4230	70,5	7,86
DRILL	14040	234,0	26,09
HOLE OPEN	1470	24,5	2,73
OTHER	1680	28,0	3,12
PRESS DETECTION	180	3,0	0,33
REAM	1800	30,0	3,34
SURVEY	120	2,0	0,22
TRIP	11430	190,5	21,24
WAIT	90	1,5	0,17
Total	53820	897,0	100,00

Main operation: FORMATION EVAL

Sub operation:	Minutes:	Hours:	% of total:
CIRC SAMPLES	150	2,5	0,34
CIRC/COND	2130	35,5	4,76
CORE	1260	21,0	2,82
DST	27240	454,0	60,86
LOG	10800	180,0	24,13
OTHER	210	3,5	0,47
RFT/FIT	60	1,0	0,13
TRIP	2880	48,0	6,43
WAIT	30	0,5	0,07
Total	44760	746,0	100,00

Main operation: INTERRUPTION

Sub operation:	Minutes:	Hours:	% of total:
FISH	120	2,0	0,56
LOST CIRC	690	11,5	3,25
MAINTAIN/REP	6720	112,0	31,64
OTHER	1020	17,0	4,80
WAIT	12690	211,5	59,75
Total	21240	354,0	100,00

Main operation: MOVING

Sub operation:	Minutes:	Hours:	% of total:
ANCHOR	1320	22,0	35,20
POSITION	60	1,0	1,60
TRANSIT	2370	39,5	63,20
Total	3750	62,5	100,00

Main operation: PLUG & ABANDON

Sub operation:	Minutes:	Hours:	% of total:
CEMENT PLUG	300	5,0	3,48
CIRC/COND	600	10,0	6,97
CUT	2520	42,0	29,27
EQUIP RECOVERY	180	3,0	2,09
MECHANICAL PLUG	750	12,5	8,71
OTHER	900	15,0	10,45
SQUEEZE	810	13,5	9,41
TRIP	2550	42,5	29,62
Total	8610	143,5	100,00

Total time used: Hours

WELL HISTORY 6608/10-2

GENERAL:

The main objective of the well was to test the potential for hydrocarbons in the Fangst Group sandstones (Middle Jurassic). The well was also planned to test a possible sandy equivalent to the Rogn Formation in the Viking Group. The well was planned with TD at 3225m RKB with a commitment to drill into rocks of Triassic age.

OPERATION:

Well 6608/10-2 was spudded on the 28th October 1991 by the semi submersible rig "Ross Rig" and was completed 30th January 1992, in rocks of Late Triassic.

The well was drilled to a total depth of 3678m RKB into the Triassic Åre Formation (Rhaethian). Oil and gas were encountered in the Båt and Fangst Groups (Lower-Middle Jurassic). The Rogn equivalent was not present in the well.

The well was plugged and abandoned as an oil and gas discovery.

TESTING:

Three DST tests were performed in this well. Two in the Tofte Formation (Båt Group) and two in the Garn Formation (Fangst Group)

Geological Tops.

Well: 6608/10-2.

	Depth m (RKB).
Nordland Group	397.0
Naust Fm	724.0
Kai Fm	1352.0
Hordaland Group	1565.0
Brygge Fm	1565.0
Rogaland Group	1857.0
Tare Fm	1857.0
Tang Fm	1913.0
Shetland Group	1951.0
Springar Fm	1951.0
Nise Fm	2151.0
Cromer Knoll Group	2253.0
Lyr Fm	2253.0
Viking Group	2346.5
Spekk Fm	2346.5
Melke Fm	2365.0
Fangst Group	2577.5
Garn Fm	2577.5
Not Fm	2611.0
Ile Fm	2618.5
Båt Group	2659.0
Ror Fm	2659.0
Tofte Fm	2668.0
Tilje Fm	2719.0
Åre Fm	2818.0
T.D.	3678.0