

WDSS Report

Date: 26/03/98

PB/SKR

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Well no:	Operator:
6407/08-01	BP

Well

Coordinates :	64° 23' 29.16" N 07° 21' 26.14" E	UTM coord. :	7141835.21 N 420778.76 E
License no :	158	Permit no :	726
Rig :	ROSS ISLE	Rig type :	SEMI-SUB.
Contractor :	ROSS OFFSHORE A/S		
Bottom hole temp:	100 °C	Elev. KB :	23 M
Spud. date :	92.03.27	Water depth :	284 M
Compl. date :	92.06.07	Total depth :	4650 M
Spud. class :	WILDCAT	Form. at TD :	JURASSIC
Compl. class :	P&A. DRY HOLE	Prod.form. :	
Seisloca :	BPN 89-129, SP. 693		

Licenseses

10.000000 DNO OLJE A/S
50.000000 DEN NORSKE STATS OLJESELSKAP A.S
10.000000 TOTAL NORGE AS
30.000000 BP PETROLEUM DEV. OF NORWAY AS

Casing and Leak-off Tests

Type	Casing diam	Depth below KB	Hole diam.	Hole depth below KB	Lot mud eqv. g/cm3
INTERM.	20	1105.0	26	1114.0	1.84
INTERM.	13 3/8	2469.0	17 1/2	2483.0	1.91

Conventional Cores

Core no.	Intervals cored meters	Recovery m	%
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Mud

Depth	Mud weight	Visc.	Mud type
620.0	1.03		WATER BASED
1080.0	1.07		WATER BASED
1100.0	1.07	41.0	WATER BASED
1346.0	1.79		WATER BASED
1506.0	1.84		WATER BASED
1742.0	1.84	53.0	WATER BASED
1908.0	1.65	57.0	WATER BASED
2057.0	1.65	55.0	WATER BASED
2194.0	1.65	45.0	WATER BASED
2286.0	1.60	44.0	WATER BASED
2422.0	1.65	40.0	WATER BASED
2480.0	1.65	49.0	WATER BASED
2483.0	1.65	48.0	WATER BASED
2609.0	1.60	53.0	WATER BASED
2717.0	1.60	47.0	WATER BASED
2808.0	1.60	44.0	WATER BASED
2829.0	1.60	44.0	WATER BASED
2860.0	1.60	40.0	WATER BASED
2918.0	1.60	36.0	WATER BASED
2928.0	1.60	37.0	WATER BASED
3000.0	1.60	40.0	WATER BASED
3076.0	1.60	44.0	WATER BASED
3157.0	1.60	42.0	WATER BASED
3243.0	1.60	39.0	WATER BASED
3342.0	1.60	36.0	WATER BASED
3481.0	1.60	40.0	WATER BASED
3565.0	1.60	38.0	WATER BASED
3656.0	1.60	35.0	WATER BASED
3660.0	1.63	39.0	WATER BASED
3673.0	1.70	41.0	WATER BASED
3673.0	1.70	48.0	WATER BASED
3718.0	1.73	44.0	WATER BASED
3798.0	1.73	41.0	WATER BASED
3843.0	1.73	41.0	WATER BASED
3847.0	1.73	36.0	WATER BASED
3901.0	1.73	38.0	WATER BASED
3944.0	1.73	34.0	WATER BASED
3995.0	1.73	37.0	WATER BASED
4000.0	1.80	36.0	OIL BASED
4052.0	1.73	30.0	WATER BASED
4109.0	1.73	28.0	WATER BASED
4138.0	1.73	30.0	WATER BASED
4159.0	1.73	31.0	WATER BASED

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4277.0	1.73	33.0	WATER BASED
4349.0	1.73	30.0	WATER BASED
4409.0	1.73	34.0	WATER BASED
4443.0	1.73	29.0	WATER BASED
4468.0	1.76	38.0	WATER BASED
4552.0	1.76	36.0	WATER BASED
4594.0	1.76	36.0	WATER BASED
4633.0	1.76	38.0	WATER BASED
4650.0	1.78	42.0	WATER BASED

Drill Stem Test (intervals and pressures)

Test no.	Test interval meter	Choke size	Pressure (psi) WHP	BTHP	FFP
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Drill Stem Test (recovery)

Test no.	Oil Sm ³ /d	Gas Sm ³ /d	Oil grav. g/cm ³	Gas grav. rel. air	GOR m ³ /m ³
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Drill Bit Cuttings and Wet Samples

Sample type	Interval below KB	Number of samples
WET SAMPLES	1120 - 4650	360
CUTTINGS	1120 - 4650	360

Shallow Gas

Interval below KB	Remarks

Available Logs

Log type	Intervals logged	1/200	1/500
CHECK SHOT SEISMIC	600.0 - 3350.0		

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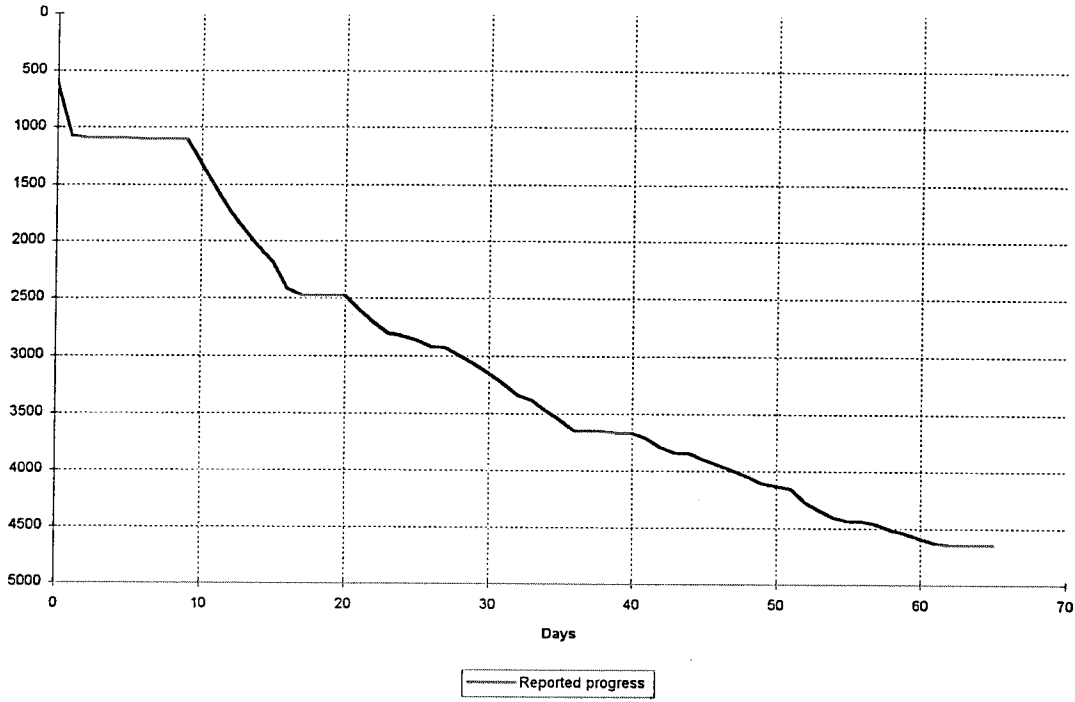
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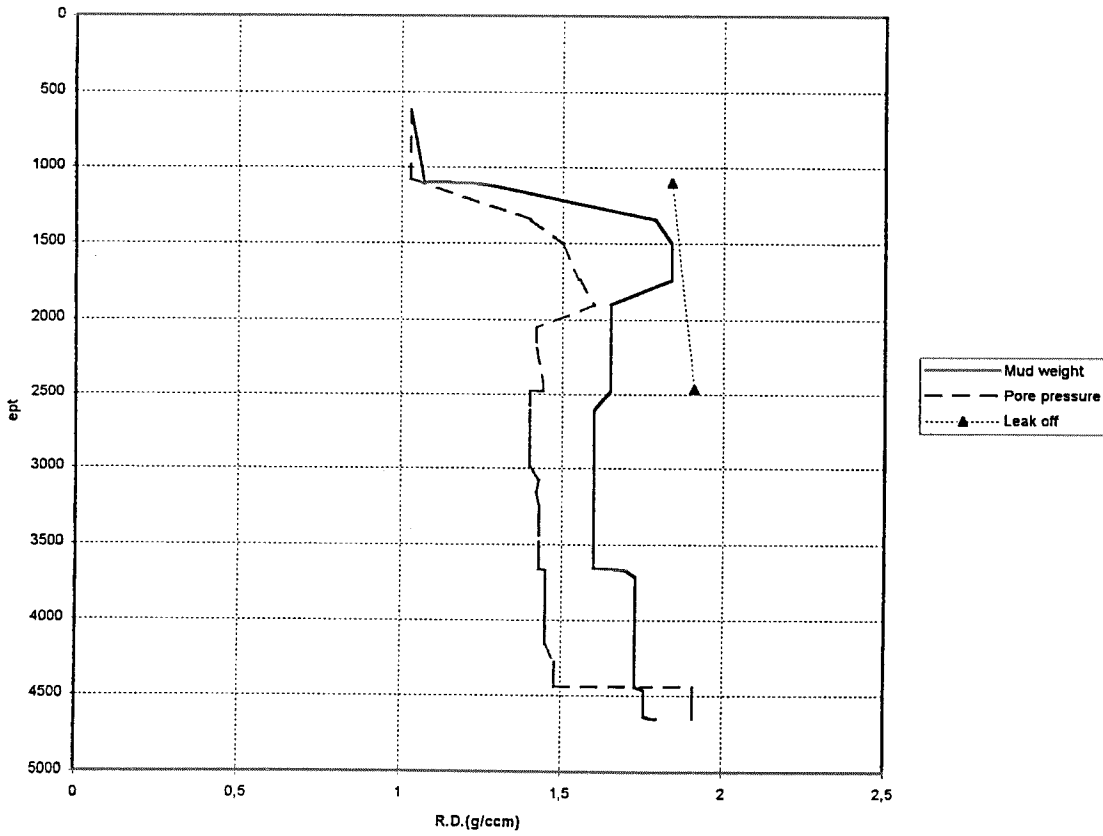
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CST GR	2550.0 - 3428.0			
DLL LSS GR	1990.0 - 3489.0			
DLL SLS CAL GR SP	1104.0 - 2476.0			
DRILLING EVALUATION	307.0 - 4650.0			
FORMATION EVALUATION	307.0 - 4650.0			
LDL CNL GR	1990.0 - 3489.0			
MWD	307.0 - 4650.0			
PRESSURE EVALUATION	307.0 - 4650.0			

Depth v.s. time plot for well: 6407/8-1



Composite plot for well: 6407/8-1



Main operations for well: 6407/8-1

Main operation: DRILLING

Sub operation:	Minutes:	Hours:	% of total:
BOP ACTIVITIES	15	0,3	0,02
BOP/WELLHEAD EQ	4310	71,8	4,73
CASING	3405	56,8	3,74
CIRC/COND	6995	116,6	7,68
DRILL	54765	912,8	60,16
HOLE OPEN	1890	31,5	2,08
OTHER	1215	20,3	1,33
PRESS DETECTION	75	1,3	0,08
REAM	1890	31,5	2,08
TRIP	16295	271,6	17,90
WAIT	180	3,0	0,20
Total	91035	1517,3	100,00

Main operation: FORMATION EVAL

Sub operation:	Minutes:	Hours:	% of total:
LOG	2460	41,0	98,80
RFT/FIT	30	0,5	1,20
Total	2490	41,5	100,00

Main operation: INTERRUPTION

Sub operation:	Minutes:	Hours:	% of total:
FISH	4065	67,8	76,55
MAINTAIN/REP	1035	17,3	19,49
OTHER	60	1,0	1,13
WAIT	150	2,5	2,82
Total	5310	88,5	100,00

Main operation: MOVING

Sub operation:	Minutes:	Hours:	% of total:
ANCHOR	4260	71,0	85,29
POSITION	150	2,5	3,00
SKID	585	9,8	11,71
Total	4995	83,3	100,00

Main operation: PLUG & ABANDON

Sub operation:	Minutes:	Hours:	% of total:
CEMENT PLUG	285	4,8	4,66
CIRC/COND	255	4,3	4,17
OTHER	2505	41,8	40,93
TRIP	2925	48,8	47,79
WAIT	150	2,5	2,45
Total	6120	102,0	100,00

Total time used: 1832,5 Hours

WELL HISTORY 6407/8-1

GENERAL:

The objective of the well was to test and interpreted Upper Jurassic submarine fan prospect within the Viking Group. If successful, the well would prove a new play fairway on the Halten Terrace. No additional targets had been mapped at the well location.

OPERATION:

Well 6407/8-1 was spudded on the 27th March 1992 by the semi submersible rig "Ross Isle", and was completed 8th June 1992 at a total depth of 4650 m BRT DD in rocks of Late Jurassic age. Top Viking Group was encountered at 4094m BRT DD, 30m shallower than prognosis.

No major sandstone was penetrated at prospect level or within the Viking Group and consequently no core was taken. Minor sandstone and limestone horizon was penetrated within the Lower Cretaceous Cromer Knoll Group (Lange Formation). These horizons were hydrocarbon bearing, but due to their irregular distribution and thickness, no cores were taken.

The well was plugged and abandoned as a dry well with shows.

TESTING:

No DST tests were performed in this well.

Geological Tops.

Well: 6407/8-1.

	Depth m (RKB).
Nordland Group	308.0
Naust Fm	567.0
Kai Fm	1110.0
Hordaland Group	1190.0
Brygge Fm	1190.0
Rogaland Group	1875.0
Tare Fm	1875.0
Tang Fm	1931.0
Shetland Group	2137.0
Springar Fm	2137.0
NiseFm	2283.0
Kvitnos Fm	2612.0
Cromer Knoll Group	2870.0
Lange Fm	2870.0
Lyr Fm	4062.0
Viking Group	4094.0
Spekk Fm	4094.0
Melke Fm	4306.0
T.D.	4650.0