

WDSS Report

Date: 26/03/98

PB/SKR

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Well no:	Operator:
35/11-06	MOBIL

Well

Coordinates :	61° 11' 45.82" N 03° 27' 55.46" E	UTM coord. :	6784876.16 N 525017.66 E
License no :	90	Permit no :	714
Rig :	SOVEREIGN EXPLOR	Rig type :	SEMI-SUB.
Contractor :	ROSS OFFSHORE A/S		
Bottom hole temp:	120 °C	Elev. KB :	26 M
Spud. date :	92.01.30	Water depth :	370 M
Compl. date :	92.04.20	Total depth :	3995 M
Spud. class :	APPRAISAL	Form. at TD :	E.JURASSIC
Compl. class :	P&A. OIL/GAS SHOWS	Prod.form. :	
Seisloca :	MN9003 - 302, SP 632		

Licensees

40.000000 MOBIL DEVELOPMENT NORWAY AS
50.000000 DEN NORSKE STATS OLJESELSKAP A.S
10.000000 NORSK HYDRO PRODUKSJON AS

Casing and Leak-off Tests

Type	Casing diam	Depth below KB	Hole diam.	Hole depth below KB	Lot mud eqv. g/cm3
CONDUCTOR	30	455.0	36	462.0	
INTERM.	20	979.0	26	985.0	1.58
INTERM.	13 3/8	1988.0	17 1/2	1996.0	1.63
INTERM.	9 5/8	3296.0	12 1/4	3310.0	1.86
OPEN HOLE		3990.0	8 1/2	3990.0	

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Conventional Cores

Core no.	Intervals cored meters	Recovery m	%
1	3072.0 - 3076.0	4.0	100.0
2	3162.0 - 3180.7	18.7	100.0
3	3181.0 - 3193.2	12.2	100.0
4	3501.0 - 3513.0	12.0	100.0
5	3516.0 - 3542.0	26.0	100.0
6	3544.0 - 3558.0	14.0	100.0
7	3558.0 - 3581.0	23.0	100.0
8	3581.0 - 3608.0	27.0	100.0
9	3608.8 - 3636.0	27.7	100.0
10	3636.5 - 3673.0	36.5	100.0
11	3673.0 - 3705.3	32,3	100.0

Mud

Depth	Mud weight	Visc.	Mud type
449.9	1.07		WATER BASED
462.0	1.07		WATER BASED
960.0	1.07		WATER BASED
985.0	1.07		WATER BASED
1273.0	1.20	17.0	WATER BASED
1541.0	1.20	17.0	WATER BASED
1740.0	1.28	17.0	WATER BASED
1780.0	1.28	22.0	WATER BASED
1881.0	1.28	26.0	WATER BASED
1996.0	1.28	17.0	WATER BASED
2078.0	1.19	23.0	WATER BASED
2078.0	1.19	23.0	WATER BASED
2117.0	1.19	22.0	WATER BASED
2173.0	1.19	21.0	WATER BASED
2344.0	1.20	22.0	WATER BASED
2576.0	1.23	23.0	WATER BASED
2770.0	1.20	20.0	WATER BASED
2779.0	1.20	20.0	WATER BASED
3031.0	1.22	16.0	WATER BASED
3072.0	1.24	14.0	WATER BASED
3080.0	1.24	14.0	WATER BASED
3129.0	1.24	17.0	WATER BASED
3162.0	1.24	16.0	WATER BASED

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3180.0	1.24	11.0	WATER BASED
3194.0	1.26	15.0	WATER BASED
3206.0	1.26	14.0	WATER BASED
3304.0	1.26	19.0	WATER BASED
3475.0	1.52	19.0	WATER BASED
3645.0	1.51	27.0	WATER BASED
3672.0	1.51	27.0	WATER BASED
3705.0	1.51	27.0	WATER BASED
3740.0	1.51	27.0	WATER BASED
3757.0	1.51	27.0	WATER BASED
3800.0	1.50	24.0	WATER BASED
3877.0	1.50	24.0	WATER BASED
3939.0	1.50	24.0	WATER BASED
3990.0	1.49	24.0	WATER BASED

Drill Stem Test (intervals and pressures)

Test no.	Test interval meter	Choke size	Pressure (psi) WHP	BTHP	FFP
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Drill Stem Test (recovery)

Test no.	Oil Sm ³ /d	Gas Sm ³ /d	Oil grav. g/cm ³	Gas grav. rel. air	GOR m ³ /m ³
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Drill Bit Cuttings and Wet Samples

Sample type	Interval below KB	Number of samples
WET SAMPLES	990 - 3989	360

Shallow Gas

Interval below KB	Remarks

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Available Logs

Log type	Intervals logged	1/200	1/500	
AMS	979.0 - 1966.0			
CALIBRATED SONIC				
CPI PLOT	3000.0 - 4000.0			
CST	2000.0 - 3295.0			
DIL AS GR	1988.0 - 3307.0			
DIL AS SP GR	979.0 - 1995.0			
DIL LSS GR	3298.0 - 3987.0			
DLL MSFL GR SP	2696.0 - 3303.0			
DRILLING EVALUATION	400.0 - 3998.0			
FORMATION EVALUATION	400.0 - 3990.0			
LDL CNL GR	1988.0 - 3307.0			
LDL CNL NGS	3298.0 - 3988.0			
LDL GR	396.0 - 1974.0			
MERGED AMS LOG	1988.0 - 3300.0			
MSFL	3298.0 - 3987.0			
MUD	396.0 - 1995.0			
MWD	460.0 - 3990.0			
NGS	3298.0 - 3988.0			
RFT HP AND SAMPLE	3518.0 - 3855.0			
RFT HP GR	2737.0 - 3189.0			
SHDT GR	2064.0 - 3308.0			
SHDT GR AMS	3298.0 - 3987.0			
SHDT RAW DATA AND	2060.0 - 4000.0			
SIDEWALL CORES	3395.0 - 3957.0			
SWAL	945.0 - 1980.0			

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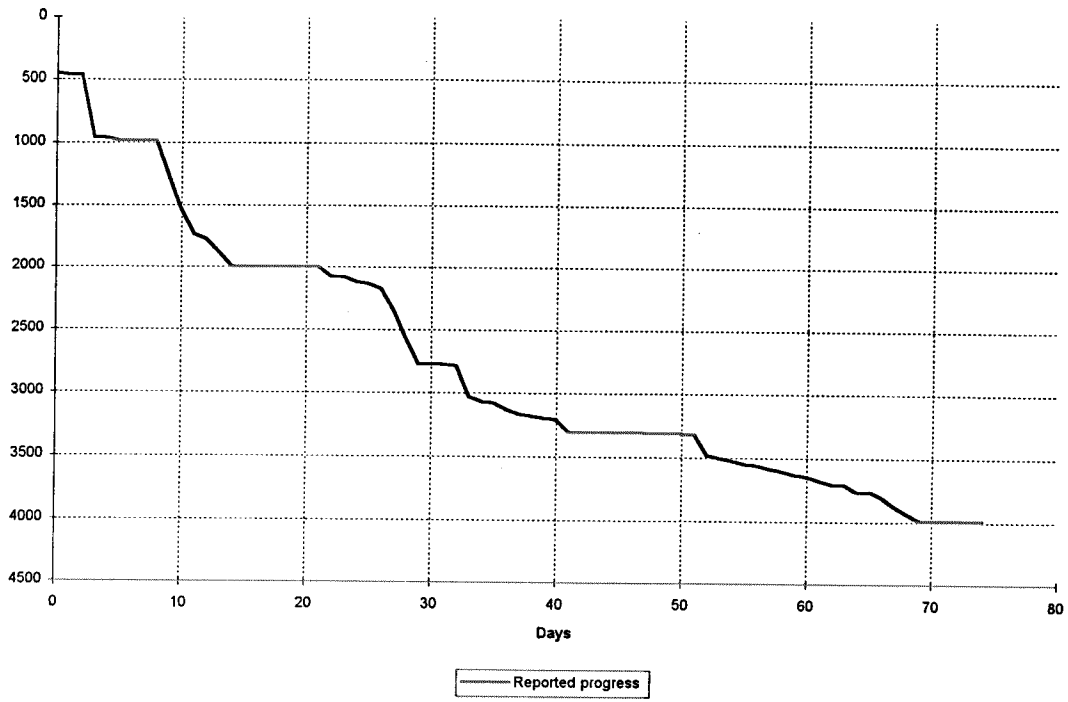
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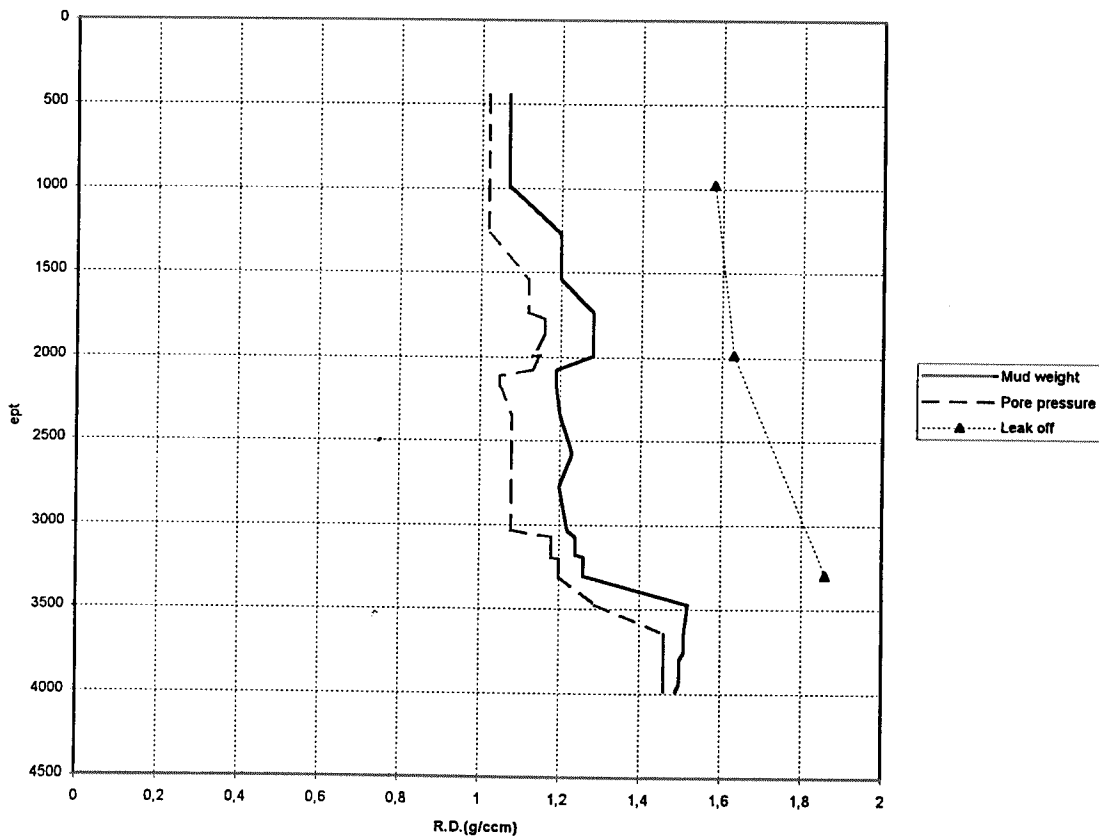
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SYNTHETIC SEISMOGRAM				
TWO WAY TRAVEL TIME	1000.0 - 3900.0			
VERTICAL SEISMIC				
VSP				

Depth v.s. time plot for well: 35/11-6



Composite plot for well: 35/11-6



Main operations for well: 35/11-6

Main operation: DRILLING

Sub operation:	Minutes:	Hours:	% of total:
BOP ACTIVITIES	1560	26,0	3,00
BOP/WELLHEAD EQ	2010	33,5	3,86
CASING	9120	152,0	17,53
CIRC/COND	2970	49,5	5,71
DRILL	24510	408,5	47,12
REAM	540	9,0	1,04
SURVEY	29	0,5	0,06
TRIP	10801	180,0	20,76
WAIT	480	8,0	0,92
Total	52020	867,0	100,00

Main operation: FORMATION EVAL

Sub operation:	Minutes:	Hours:	% of total:
CIRC SAMPLES	360	6,0	1,00
CIRC/COND	360	6,0	1,00
CORE	7950	132,5	22,10
LOG	12420	207,0	34,53
TRIP	14309	238,5	39,78
WAIT	570	9,5	1,58
Total	35969	599,5	100,00

Main operation: INTERRUPTION

Sub operation:	Minutes:	Hours:	% of total:
FISH	750	12,5	4,30
LOST CIRC	270	4,5	1,55
MAINTAIN/REP	12421	207,0	71,14
OTHER	450	7,5	2,58
WAIT	3570	59,5	20,45
Total	17461	291,0	100,00

Main operation: MOVING

Sub operation:	Minutes:	Hours:	% of total:
ANCHOR	4350	72,5	70,05
TRANSIT	1860	31,0	29,95
Total	6210	103,5	100,00

Main operation: PLUG & ABANDON

Sub operation:	Minutes:	Hours:	% of total:
CEMENT PLUG	750	12,5	8,06
CUT	2070	34,5	22,26
EQUIP RECOVERY	2730	45,5	29,35
SQUEEZE	270	4,5	2,90
TRIP	1770	29,5	19,03
WAIT	1710	28,5	18,39
Total	9300	155,0	100,00

Total time used: Hours

WELL HISTORY 35/11-6

GENERAL:

Block 35/11 is located on the northwestern edge of the Horda Platform, on the Lomre and Uer Terrace. The Northern part of the Viking Graben is immediately to the Northwest. The block lies due north of the Troll Field. To the Southwest are several oil fields including Oseberg, and to the northeast is the 35/9-1 discovery. The primary objective was to evaluate the Middle Jurassic sandstones of the Brent Group. The secondary objective was the Upper Jurassic sandstones of the Sognefjord Formation, which were thought to be much thicker than in the 35/11-2 location.

OPERATION:

Well 35/11-6 was spudded on the 30th January 1992 by the semi submersible rig "Sovereign Explorer" and was completed 21st April 1992, in rocks of Jurassic age. Eleven cores were cut in all, one in the Upper Heather Formation, two in the Sognefjord Formation and eight in the Brent Group. A very thin oil zone was encountered in the Upper Heather sandstones and minor oil shows were noted in the Sognefjord and Tarbert Formation. The well was plugged and abandoned as a dry hole.

TESTING:

No DST test was performed in this well.

Geological Tops.

Well: 35/11-6.

	Depth m (RKB).
Nordland Group	724.0
Utsira Fm	724.0
Hordaland Group	842.5
Rogaland Group	1624.5
Balder Fm	1624.5
Sele Fm	1687.5
Lista Fm	1871.0
Våle Fm	1922.5
Shetland Group	1955.0
Cromer Knoll Group	2771.0
Rødby Fm	2771.0
Sola Fm	2800.0
Åsgard Fm	2816.0
Viking Group	2902.0
Draupne Fm	2902.0
Heather Fm	3061.0
Sognefjord Fm	3156.5
Heather Fm	3196.0
Brent Group	3516.0
Ness Fm	3525.5
Etive Fm	3604.5
Rannoch Fm	3634.5
Oseberg Fm	3677.5
Dunlin Group	3721.0
Drake Fm	3721.0
Cook Fm	3773.0
Amundsen Fm	3864.0
Johansen Fm	3886.5
Amundsen Fm	3924.0
Statfjord Fm	3970.0
T.D	3995.0