

WELL NO : 2/7-17 X

OPERATOR: PHILLIPS

COORDINATES: 56 DEG. 20'13.00'' N  
03 DEG. 06'04.00'' E

SPUD CLASSIFICATION : WILDCAT

SEISM. LOC.: PG 030615 SP 12

COMPL. CLASSIFICATION: JUNKED FOR TECHNICAL REASONS

LICENSEE : PHILLIPS GR.

FORMATION AT TD : MIOCENE

LICENSE NO : 018

PRODUCING FORMATION :

PERMIT NO : 253

TOTAL DEPTH (MSL) : 1575 M

RIG : BORGSTEN DOLPHIN

WATER DEPTH : 73 M

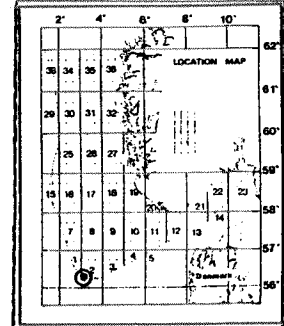
CONTRACTOR : DOLPHIN SERVICES A/S

ELEVATION KB : 25 M

BOTTOM HOLE TEMPERATURE: 51 °C

SPUD DATE : 24.06.80

COMPL. DATE: 12.07.80



REMARKS: AFTER SETTING 13 3/8'' CSG., THE CASING COLLAPSED FORCING ABANDONMENT OF THE WELL.

CASINGS AND LEAK-OFF TESTS

TYPE	CASING DIAM. inches	DEPTH BELOW KB m	HOLE DIAM. inches	DEPTH BELOW KB m	L.O.T MUD EQV. g/cm3
CONDUCTOR	30	131	36	131	
SURF. COND.	20	556	26	570	1.38
INTERM.	13 3/8	1561	17 1/2	1575	

CONVENTIONAL CORES

CORE NO	INTERVALS CORED m	RECOVERY	
		m	%
	NONE		

MUD PROPERTIES

DEPTH BELOW KB m	WEIGHT g/cm3	FUNNEL VISC. sec	FILTRATE LOSS cm3	REMARKS
131	1.03			
740	1.04			
1042	1.17			
1051	1.18	32		
1199	1.22	38		
1472	1.25	44		
1566	1.22	36		

AVAILABLE LOGS

LOG TYPE	INTERVALS	1/200	1/500
ISF/SONIC/GR <sup>1</sup>	30 - 1595	X	X
Mud	580 - 1600		X

<sup>1</sup> The ISF/SONIC was run in the interval 580 - 1595 only.

DRILL STEM TESTS											
TEST NO	FLOW NO	DEPTH BELOW KB	CHOKE SIZE mm	RECOVERY						PRESS. (psi)	
				OIL Sm <sup>3</sup> /day	GAS M Sm <sup>3</sup> /day	OIL GRAV. g/cm <sup>3</sup>	GAS GRAV. rel. air	GOR m <sup>3</sup> /m <sup>3</sup>	OTHER FLUIDS/REMARKS	FSIP	FFP
		NONE									

DRILL BIT CUTTINGS AND WET SAMPLES		
SAMPLE TYPE	INTERVAL BELOW KB	NUMBER OF SAMPLES
CUTTINGS	594 - 1600	170
WET SAMPLES	594 - 1600	170

SHALLOW GAS	
DEPTH INTERVAL m KB	REMARKS
	NONE

**GEOLOGICAL TOPS**

**WELL : 2/7-17**

Depth m (RKB)

Nordland Group

The well was abandoned  
due to casing collapse  
immediately above the  
Hordaland Group.

TD = 1600