

WELL NO : 30/3-2

OPERATOR: STATOIL

COORDINATES: 60 DEG. 47' 49.23" N
02 DEG. 55' 18.06" E

SPUD CLASSIFICATION : WILDCAT
COMPL. CLASSIFICATION: SUSP. FOR RE-ENTRY

SEISM. LOC.: 702154 SP. 233

FORMATION AT TD : MIOCENE

LICENSEE : STATOIL/UNION

PRODUCING FORMATION :

LICENSE NO : 052

TOTAL DEPTH (MSL) : 930 M

PERMIT NO : 256

WATER DEPTH : 186 M

RIG : DEEPSEA SAGA

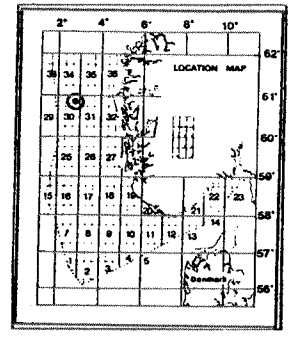
ELEVATION KB : 25 M

CONTRACTOR : K/S DEEP SEA CO. A/S

SPUD DATE : 05.07.80

BOTTOM HOLE TEMPERATURE: 35 °C

COMPL. DATE: 15.08.80



REMARKS: THE RIG WAS ON STRIKE FROM 13.07.80. TO 14.08.80. AFTER THE STRIKE THE RIG MOVED OFF LOCATION. THE SUSPENDED WELL WAS RE-ENTERED IN OCTOBER 1980.

CASINGS AND LEAK-OFF TESTS

TYPE	CASING DIAM. inches	DEPTH BELOW KB m	HOLE DIAM. inches	DEPTH BELOW KB m	L.O.T MUD EQV. g/cm3
CONDUCTOR	30	235	36	236	
SURF.COND.	20	915	26	930	

CONVENTIONAL CORES

CORE NO	INTERVALS CORED m	RECOVERY	
		m	%
	NONE		

MUD PROPERTIES

DEPTH BELOW KB m	WEIGHT g/cm3	FUNNEL VISC. sec	FILTRATE LOSS cm3	REMARKS
186	1.05			
709	1.10			

AVAILABLE LOGS

LOG TYPE	INTERVALS	1/200	1/500
ISF/SONIC/GR	259 - 953	X	X
BGT	240 - 955	X	
Mud	262 - 955		X
Velocity	259 - 955	1:1000	X

DRILL STEM TESTS											
TEST NO	FLOW NO	DEPTH BELOW KB	CHOKE SIZE mm	RECOVERY						PRESS. (psi)	
				OIL Sm ³ /day	GAS M Sm ³ /day	OIL GRAV. g/cm ³	GAS GRAV. rel. air	GOR m ³ /m ³	OTHER FLUIDS/REMARKS	FSIP	FFP
		NONE									

DRILL BIT CUTTINGS AND WET SAMPLES		
SAMPLE TYPE	INTERVAL BELOW KB	NUMBER OF SAMPLES
CUTTINGS	260 - 930	69
WET SAMPLES	260 - 930	69

SHALLOW GAS	
DEPTH INTERVAL m KB	REMARKS
456	CLASSIC LOG RESPONSE
555	CLASSIC LOG RESPONSE

GEOLOGICAL TOPS

WELL : 30/3-2

	Depth m (RKB)
Nordland Group	
Utsira Fm	753
Hordaland Group	894
	TD = 955