

WELL NO : 31/2-4

COORDINATES: 60 DEG. 51'23.57" N
03 DEG. 30'44.33" E

SEISM. LOC.: 624445 SP 195

LICENSEE : STATOIL/SHELL GR.

LICENSE NO : 054

PERMIT NO : 261

RIG : BORGNY DOLPHIN

CONTRACTOR : DOLPHIN SERVICES A/S

BOTTOM HOLE TEMPERATURE: 25 °C

OPERATOR: SHELL

SPUD CLASSIFICATION : WILDCAT

COMPL. CLASSIFICATION: SUSPENDED

FORMATION AT TD : TERTIARY

PRODUCING FORMATION :

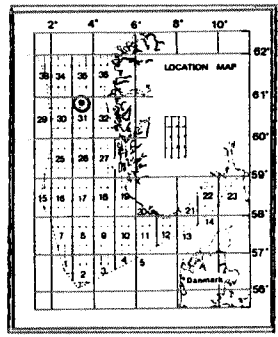
TOTAL DEPTH (MSL) : 790 M

WATER DEPTH : 335 M

ELEVATION KB : 25 M

SPUD DATE : 01.09.80

COMPL. DATE: 13.09.80



REMARKS: THE WELL WAS SUSPENDED ON 13.09.80 AT 790 M WHILST THE BORGNY DOLPHIN MOVED OFF LOCATION TO KILL THE 34/10-10 WELL FOR STATOIL. 31/2-4 WAS RE-ENTERED DURING OCTOBER 1980.

CASINGS AND LEAK-OFF TESTS

TYPE	CASING DIAM. inches	DEPTH BELOW KB m	HOLE DIAM. inches	DEPTH BELOW KB m	L.O.T MUD EQV. g/cm3
CONDUCTOR	30	420	36	425	
SURF. COND.	20	782	26	790	

CONVENTIONAL CORES

CORE NO	INTERVALS CORED m	RECOVERY	
		m	%
	NONE		

MUD PROPERTIES

DEPTH BELOW KB m	WEIGHT g/cm3	FUNNEL VISC. sec	FILTRATE LOSS cm3	REMARKS
353	1.05	100+		
790	1.28	52		

AVAILABLE LOGS

LOG TYPE	INTERVALS	1/200	1/500
ISF/BHC/GR	450 - 818	X	X
FDC/CNL	450 - 818	X	X

DRILL STEM TESTS											
TEST NO	FLOW NO	DEPTH BELOW KB	CHOKE SIZE mm	RECOVERY						PRESS. (psi)	
				OIL Sm ³ /day	GAS M Sm ³ /day	OIL GRAV. g/cm ³	GAS GRAV. rel. air	GOR m ³ /m ³	OTHER FLUIDS/REMARKS	FSIP	FFP
		NONE									

DRILL BIT CUTTINGS AND WET SAMPLES		
SAMPLE TYPE	INTERVAL BELOW KB	NUMBER OF SAMPLES
CUTTINGS	460 - 790	32
WET SAMPLES	460 - 790	32

SHALLOW GAS	
DEPTH INTERVAL m KB	REMARKS
	NONE

GEOLOGICAL TOPS

WELL : 31/2-4

Depth m (RKB)

Nordland Group

Hordaland Group

724

TD = 815