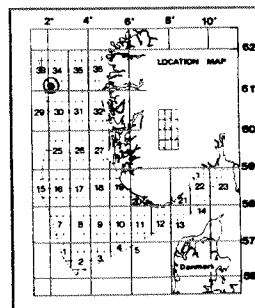


WELL NO : 34/10-11 OPERATOR : STATOIL
 COORDINATES : 61 13 20.80 N UTM COORD. : 6787932.16 N
 2 17 32.60 E 461994.80 E
 LICENCE NO : 050 PERMIT NO : 0264
 RIG : ROSS RIG
 CONTRACTOR : ROSS DRILLING CO. A/S
 BOTTOM HOLE TEMPERATURE : 55 DEG.C ELEV. KB : 25 M
 SPUD DATE : 80.10.24 WATER DEPTH : 229 M
 COMPL. DATE : 81.03.04 TOTAL DEPTH : 2155 M
 SPUD. CLASS. : APPRAISAL FORM. AT TD : TRIASSIC
 COMPL. CLASS. : P&A. OIL DISCOVERY PROD. FORM :
 SEISLOCA : S 3D 152 SP 365



LICENSEES :

9,000 % NORSK HYDRO A/S
 6,000 % SAGA PETROLEUM A/S
 85,000 % DEN NORSKE STATS OLJESELSKAP A/S

CONVENTIONAL CORES

Core no.	Intervals cored meters	Recovery M %	Series
1	1870,0 - 1881,0	9,7 88,2	E. JURASSIC
2	1887,0 - 1891,5	4,2 93,3	"
3	1891,5 - 1899,0	2,3 30,7	"
4	1899,0 - 1909,0	7,5 75,0	"
5	1909,0 - 1920,0	11,0 100,0	"
6	1920,0 - 1926,5	5,6 86,2	"

CASING AND LEAK-OFF TESTS

Type	Casing diam.	Depth below KB	Hole diam.	LOT depth below KB	LOT mud eqv. g/cm
CONDUCTOR	30	315,0	30	316,0	00,00
SURF. COND.	20	459,0	26	463,0	01,50
LINER	16	1100,0	22	1100,0	01,60
INTERM.	13 3/8	1438,0	17 1/2	1445,0	01,77
INTERM.	9 5/8	1715,0	12 1/4	1720,0	01,93
LINER	7	2155,0	8 1/2	2155,0	00,00

DRILL STEM TEST

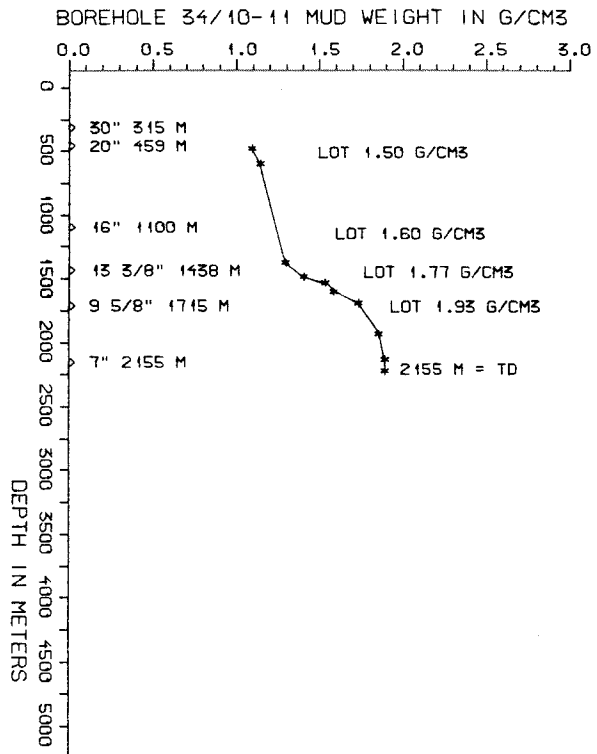
TEST NO	FLOW NO	DEPTH BELOW KB	CHOKE SIZE mm	RECOVERY						PRESS. (psi)	
				OIL Sm ³ /day	GAS M Sm ³ /day	OIL GRAV. g/cm ³	GAS GRAV. rel. air	GOR m ³ /m ³	OTHER FLUIDS/ REMARKS	FSIP	FFP
1		2018 - 2028	9.50	404	61171	0.840	0.647	847		4413	2361
2		1891 - 1896	9.50	397	67402	0.830	0.656			4591	2728

AVAILABLE LOGS			
LOG TYPE	INTERVALS	1/200	1/500
GR	272 - 315	X	
ISF SONIC GR	315 - 524	X	
ISF SONIC	459 - 1100	X	
ISF SONIC	1100 - 1346	X	
ISF SONIC	1295 - 1444	X	
ISF SONIC	1439 - 1670	X	
ISF SONIC	1610 - 1720	X	
ISF SONIC	1714 - 1886	X	
ISF SONIC	1713 - 2156	X	
ISF SONIC GR	315 - 2156		X
LSS	1814 - 2156	X	X
FDC CNL	315 - 524	X	
FDC	459 - 1100	X	
FDC CNL	1100 - 1445	X	
FDC CNL	1439 - 1671	X	
FDC CNL	1593 - 1721	X	
FDC CNL NGT	1714 - 2158	X	
FDC CNL	315 - 2158		X
DLL MSFL	1830 - 2158	X	X
CDM	1714 - 2158	X	
CDM AP	1715 - 2158	X	X
RFT (TEST:1-4)		X	
RFT (TEST:1-18) + SAMPLE		X	
FORMATION TESTER (TEST:1-2)		X	
NGT	1850 - 2158	X	
BGT	459 - 1099	X	X
BGT	459 - 1099	X	X
BGT	1100 - 1445	X	X
BGT	1100 - 1445	X	X
BGT	1100 - 1445	X	X
CBL	255 - 1439	X	X
CBL	976 - 1714	X	X
CBL VDL	1567 - 2116	X	X
CBL VDL	1567 - 2116	X	X
MUD	320 - 2155		X
VELOCITY (L.T.S.)	315 - 2155	:1000	X

{Air Gun Well Velocity Survey & C.L.D. 1stk}
 {Synthetic Seismogram Marine, 10cm/s, 1stk}
 {Synthetic Seismogram,b/p-w/t. 10cm/s, 2stk}
 {Two Way Travel Time log, 10cm/s, 1stk}

MUD PROPERTIES				
DEPTH BELOW KB m	WEIGHT g/cm3	FUNNEL VISC. sec	FILTRATE LOSS cm3	REMARKS
525	1.11	48		
1300	1.26	51		
1410	1.37	49		
1450	1.50	55		
1525	1.55	55		
1620	1.70	59		
1760	1.82	51		
1950	1.86	55		

DRILL BIT CUTTINGS AND WET SAMPLES		
SAMPLE TYPE	INTERVAL BELOW KB	NUMBER OF SAMPLES
CUTTINGS	320 - 2155	348
WET SAMPLES	300 - 2155	200



SHALLOW GAS	
DEPTH INTERVAL m KB	REMARKS
470 - 473	

GEOLOGICAL TOPS

WELL: 34/10-11

	Depth m (RKB)
Nordland Group	
Utsira Fm	913
Hordaland Group	978
Rogaland Group	1531
Balder Fm	1531
Lista Fm	1592
Shetland Group	1695
Dunlin Group	1868
Amundsen Fm	1868
Statfjord Fm	1890
Hegre Group	2089
Lunde Fm	2089
	T.D. = 2155