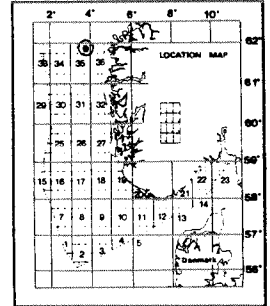


WELL NO : 35/ 3- 4 OPERATOR : SAGA  
 COORDINATES : 61 51 54.54 N UTM COORD. : 6859632.64 N  
 3 52 26.99 E 545989.84 E  
 LICENCE NO : 041 PERMIT NO : 0272  
 RIG : BYFORD DOLPHIN  
 CONTRACTOR : DOLPHIN SERVICES A/S  
 BOTTOM HOLE TEMPERATURE : 110 DEG.C ELEV. KB : 25 M  
 SPUD DATE : 80.11.30 WATER DEPTH : 257 M  
 COMPL. DATE : 81.06.06 TOTAL DEPTH : 4089 M  
 SPUD. CLASS. : WILDCAT FORM. AT TD : BASEMENT  
 COMPL. CLASS. : P&A.GAS & COND. DISC PROD. FORM :  
 SEISLOCA :



LICENSEES :

35,000 % BP PETROLEUM DEVELOPMENT OF NORWAY A/S  
 15,000 % SAGA PETROLEUM A/S  
 50,000 % DEN NORSKE STATS OLJESELSKAP A/S

CONVENTIONAL CORES

Core no.	Intervals cored meters	Recovery		Series
		M	%	
1	3400,6 - 3415,4	14,8	100,0	CRETACEOUS
2	3447,3 - 3458,1	10,3	95,4	"
3	3458,5 - 3459,7	1,1	91,7	"
4	3459,7 - 3478,1	18,4	100,0	"
5	3478,1 - 3491,8	8,6	62,8	"
6	3491,8 - 3497,9	5,4	88,5	"
7	3497,8 - 3509,5	11,7	100,0	"
8	3509,5 - 3514,8	5,3	100,0	"
9	3518,0 - 3536,0	12,7	70,6	"
10	3536,0 - 3543,4	6,8	91,9	"
11	4087,0 - 4088,8	1,4	77,8	JURASSIC

CASING AND LEAK-OFF TESTS

Type	Casing diam.	Depth below KB	Hole diam.	LOT depth below KB	LOT mud eqv. g/cm
CONDUCTOR	30	456,0	36	457,0	00,00
SURF. COND.	20	873,0	26	879,0	01,63
INTERM.	13 3/8	2367,0	17 1/2	2383,0	01,64
INTERM.	8 5/8	3756,0	12 1/4	3800,0	01,76
OPEN HOLE	NONE	4089,0	8 1/2	4089,0	00,00

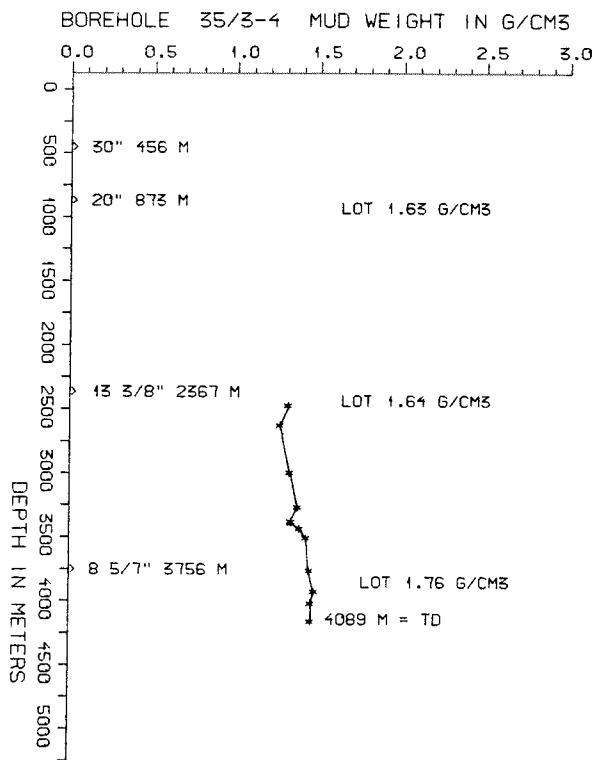
DRILL STEM TEST										
TEST NO	FLOW NO	DEPTH BELOW KB	CHOKE SIZE mm	RECOVERY					PRESS. (psi)	
				OIL Sm3/day	GAS M Sm3/day	OIL GRAV. g/cm3	GAS GRAV. rel. air	GOR m3/m3	OTHER FLUIDS/REMARKS	FSIP
1		3488.5- 3507.7								
2		3445.0- 3471.5								
2A	1	3445.0- 3471.5	14.3	84 *	688	0.778 *	0.62			
	2	3445.0- 3471.5	9.5	52 *	358	0.778 *	0.62			4306

\* = cnodensat

AVAILABLE LOGS			
LOG TYPE	INTERVALS	1/200	1/500
ISF LSS GR	874 - 2382	X	X
ISF BHC	2320 - 3800	X	X
ISF BHC MSFL	3700 - 4084	X	X
FDC CNL	874 - 2383	X	X
FDC CNL	2368 - 3798	X	X
LDL CNL	3756 - 4085	X	X
DLL MSFL	2650 - 3797	X	X
CDM	2368 - 3791	X	
CDM	3756 - 4085	X	
CDM AP	2372 - 3785	X	X
CDM AP	3756 - 4084	X	X
RFT	2367 - 3798	X	
RFT	3446 - 3549	X	
RFT	3859 - 3878	X	
TEMP.DATA LOG	873 - 4089	1:5000	
PRESS.ANALYSIS LOG	300 - 4089	1:5000	
CBL VDL	2300 - 3756	X	
CBL VDL	1850 - 3574	X	
CBL VDL	3388 - 3566	X	
MUD	283 - 4089		X
TIME INDEX -			
PLAYBACK xxx	442 - 4085	10-20 CM/S	
VELOCITY (L.T.S.)	442 - 4085	1:1000	
Geogram Synthetic Seismogram,nor/rev.pol zero/min.phase, 450 - 4088 2stk) (+ Wst-Check Shots,3640 - 4084 1stk) (+ Wst (Vsp), 2368 - 3798 1stk)			
xxx=Contains, transit time, neutron porosity formation-density, ac. impedance, cal.gr.)			

MUD PROPERTIES				
DEPTH BELOW KB m	WEIGHT g/cm3	FUNNEL VISC. sec	FILTRATE LOSS cm3	REMARKS
880	1.22	45		
1200	1.20	46		
1320	1.25	50		
1450	1.22	50		
1720	1.23	65		
1825	1.26	50		
2000	1.29	48		
2100	1.33	55		
2410	1.20	49		
2770	1.23	45		
3000	1.29	45		
3435	1.39	45		
3640	1.38	50		
3800	1.42	53		

DRILL BIT CUTTINGS AND WET SAMPLES		
SAMPLE TYPE	INTERVAL BELOW KB	NUMBER OF SAMPLES
CUTTINGS	890 - 4088	598
WET SAMPLES	890 - 4086	400



SHALLOW GAS	
DEPTH INTERVAL m KB	REMARKS
	NONE

# GEOLOGICAL TOPS

WELL: 35/3 - 4

	Depth m (RKB)	
Hordaland Group	575	
Frigg Fm		
Rogaland Group	1160	
Balder Fm	1160	
Sele Fm	1177	
Lista Fm	1211	?
Shetland Group	1470	
Cromer Knoll Group	3343	
Viking Group	3667	?
Heather Fm	3667	?
Dunlin Group	3800	?
Drake Fm	3800	?
Cook Fm	3858	?
Burton Fm	3878	?
Amundsen Fm	3968	?
T.D. =	4089	