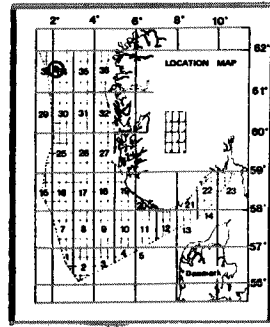


WELL NO : 34/4-2  
 COORDINATES: 61 DEG. 30' 30.93" N  
 02 DEG. 04' 17.04" E  
 SEISM. LOC.: ST 606-403 SP 77  
 LICENSEE : STATOIL/SAGA/AMOCO  
 LICENSE NO : 057  
 PERMIT NO : 242  
 RIG : BYFORD DOLPHIN  
 CONTRACTOR : DOLPHIN SERVICES A/S  
 BOTTOM HOLE TEMPERATURE: 99 °C

OPERATOR: SAGA  
 SPUD CLASSIFICATION : WILDCAT  
 COMPL. CLASSIFICATION: P&A. DRY HOLE  
 FORMATION AT TD : TRIASSIC  
 PRODUCING FORMATION :  
 TOTAL DEPTH (MSL) : 3575 M  
 WATER DEPTH : 322 M  
 ELEVATION KB : 25 M  
 SPUD DATE : 06.03.80  
 COMPL. DATE: 24.05.80



REMARKS:

**CASINGS AND LEAK-OFF TESTS**

TYPE	CASING DIAM. inches	DEPTH BELOW KB m	HOLE DIAM. inches	DEPTH BELOW KB m	L.O.T MUD EQV. g/cm3
CONDUCTOR	30	451	36	451	
SURF. COND.	20	776	26	791	1.47
INTERM.	13 3/8	1940	17 1/2	1950	1.76
INTERM.	9 5/8	2785	12 1/4	2798	1.87
LINER	7		8 1/2	3575	

**CONVENTIONAL CORES**

CORE NO	INTERVALS CORED m	RECOVERY	
		m	%
1	2595.5 - 2610.9	7.0	46

**MUD PROPERTIES**

DEPTH BELOW KB m	WEIGHT g/cm3	FUNNEL VISC. sec	FILTRATE LOSS cm3	REMARKS
449	1.03	100		
731	1.09	35		
1073	1.17	5	9.0	
1950	1.39	68		
2380	1.51	48		
2453	1.52	52		
2570	1.62	65	4.0	
2985	1.68	48		
3504	1.64	46		

**AVAILABLE LOGS**

LOG TYPE	INTERVALS	1/200	1/500
ISF/BHC/GR <sup>1</sup>	350 - 815	X	X
ISF/BHC/GR	759 - 1973	X	X
ISF/BHC/MSFL	1963 - 2818	X	X
ISF/BHC/MSFL	2806 - 3597	X	X
FDC/CNL/GR	1963 - 2820	X	X
FDC/CNL/GR	2806 - 3598	X	X
CDM	1963 - 2820	X	
CDM	2807 - 3598	X	
CDM-AP	1963 - 2820		X
CDM-AP	2807 - 3598	X	
RFT	2807 - 3598	X	
CBL/VDL	1000 - 1963	X	
CBL/VDL	340 - 2806	X	
Velocity	759 - 3597		X

<sup>1</sup> The ISF/BHC log was not run above 477 m.

DRILL STEM TESTS											
TEST NO	FLOW NO	DEPTH BELOW KB	CHOKE SIZE mm	RECOVERY						PRESS. (psi)	
				OIL Sm <sup>3</sup> /day	GAS M Sm <sup>3</sup> /day	OIL GRAV. g/cm <sup>3</sup>	GAS GRAV. rel. air	GOR m <sup>3</sup> /m <sup>3</sup>	OTHER FLUIDS/REMARKS	F <sub>SIP</sub>	F <sub>FP</sub>
		NONE									

DRILL BIT CUTTINGS AND WET SAMPLES		
SAMPLE TYPE	INTERVAL BELOW KB	NUMBER OF SAMPLES
CUTTINGS		0
WET SAMPLES	480 - 3600	578

SHALLOW GAS	
DEPTH INTERVAL m KB	REMARKS
	NONE

**GEOLOGICAL TOPS**

**WELL : 34/4-2**

	Depth m (RKB)
Nordland Group	
Utsira Fm	1020
Hordaland Group	1080
Rogaland Group	1651
Balder Fm	1651
Lista Fm	1678
Shetland Group	1809
Dunlin Group	2584
Amundsen Fm	2584
Statfjord Fm	2597
Hegre Group	2688

TD = 3600