

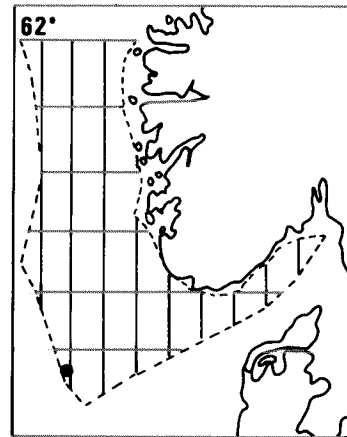
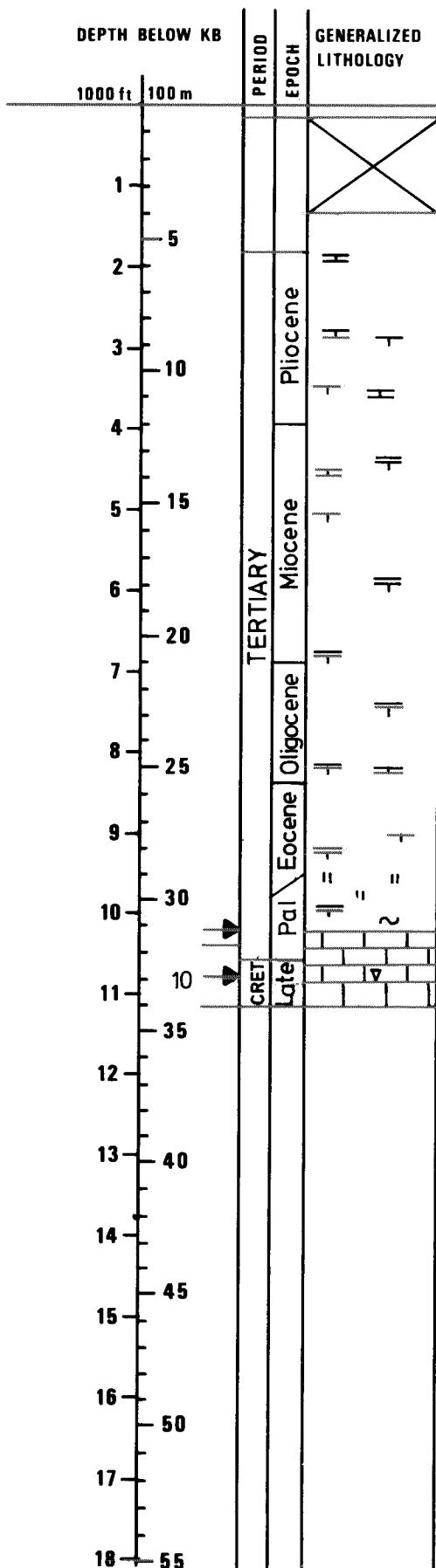
WELL NO.: 1/6-3

OPERATOR: SHELL

TOTAL DEPTH 3343 m

ELEV KB 34 m

WATER DEPTH 69 m



- | | | | |
|--|----------------------|--|------------------------|
| | Conglomerate Breccia | | Metamorphic |
| | Sand Sandstone | | Igneous |
| | Silt Siltstone | | Lignite Coal |
| | Clay Claystone | | Chert |
| | Shale | | Pyrite Glauconite |
| | Marl | | Macrofossil Fragment |
| | Limestone | | Microfossil Plant remn |
| | Dolomite | | Sandy Sandy (Sandy) |
| | Anhydrite Gypsum | | Argillaceous |
| | Rock salt | | Tuffaceous |

- Core
- Unconformity

- Plio Pliocene
- Mio Miocene
- Oligo Oligocene
- EO Eocene
- Pal Paleocene
- Dan Danian
- Cret Cretaceous
- JR Jurassic
- TR Triassic
- Perm Permian
- Basem Basement
- E Early
- M Middle
- L Late

WELL NO 1/6-3 FIELD Albuskiell
 COORDINATES 56°38'36.40"N 02°55'49.70"E
 LICENSEE A/S Norske Shell
 LICENSE NO 11
 PERMIT NO 105
 CONTRACTOR Zapata North Sea Inc
 RIG Zapata Nordic
 SPUD DATE 12 April 1974
 COMPLETION DATE 11 September 1974

SPUD CLASSIF Appraisal
 COMPL CLASSIF P & A
 FMTN AT TD Late Cret (Maastrichtian)
 PROD FMTN Danian and Maastrichtian
 REMARKS :

Original hole to 3261m
 Plugged back to 3027m
 1.sidetrack to 3343m
 Plugged back to 2992m
 2.sidetrack to 3325m

CASINGS				
TYPE	DIAM inches	DEPTH BELOW KB m	HOLE DIAM inches	DEPTH BELOW KB m
COND	36	175	36	175
SFC	20	417	26	425
INT	13 3/8	1220	17 1/2	1230
INT	9 5/8	2446	12 1/4	2452
INT				
LINER	7	3320	8 1/2	3325

CONVENTIONAL CORES				
NO	INTERVAL m	RECOVERY		
		m	QUALITY	%
1	3123.3 - 3141.6	18.3	Good condition	100
2	3162.3 - 3180.6	18.3	Mostly good condition	100
3	3180.6 - 3198.9	18.3	"	100
4	3198.9 - 3225.1	26.2	"	100
5	3225.1 - 3250.7	25.6	Good condition	100
6	3250.7 - 3264.1	13.4	Mostly good condition	100
7	3264.1 - 3289.7	25.6	"	100
8	3289.7 - 3317.1	27.4	"	100
9	3317.1 - 3343.0	25.9	"	100
10 ⁺	3136.4 - 3150.4	12.8	Bits & pieces	91
11 ⁺	3150.4 - 3163.8	11.6	"	86

AVAILABLE LOGS			
TYPE	INTERVAL m	1/200	1/500
GR	Seaf1. - 418	x	x
BHC	418 - 1229	x	x
BHC-C	1221 - 2455	x	x
"	2447 - 2964	x	x
"	2926 - 3113	x	x
"	3078 - 3266	x	x
"	2449 - 3341 ⁺	x	x
"	2447 - 3323 ⁺	x	x
IES	417 - 1230	x	x
"	1221 - 2456	x	x
"	2449 - 3341 ⁺	x	x
FDC/CNL	2449 - 3342 ⁺	x	x
"	2896 - 3193 ⁺	x	x
CDM	1221 - 2451 ⁺	x	
"	2449 - 3192 ⁺	x	
T	640 - 1829	x	x
"	2316 - 3142 ⁺	x	x
"	2316 - 3191 ⁺	x	x
"	2377 - 3277 ⁺	x	x
CBL	2134 - 3300 ⁺	x	x
"	2316 - 3191 ⁺	x	x
"	2316 - 3282 ⁺	x	x
CCL	3271 - 3296 ⁺	x	x
SRS	91 - 3324 ⁺	1/1000	x
Mud	396 - 3261 ⁺		x

TESTS					
TYPE	NO	INTERVAL m	RECOVERY	FSIP psi	FFP psi
DST	1	3298 - 3299	44/64"ch, Gas, no amount recorded	7423	3410
"	2	3303 - 3304	Gas cut mud		4112
Prod.	1	3228 - 3266	28/64"ch, 2571BOPD, 46.5 ^U API, 19.1MMGFGD, 7440GOR	7146	6774
"	2	3126 - 3167	1"ch, 2000BOPD, 50.7 ^O API, 11.5MMCFGD, 5750GOR, Incomplete results due to plugging.		

REMARKS : ⁺ From 2.sidetrack