

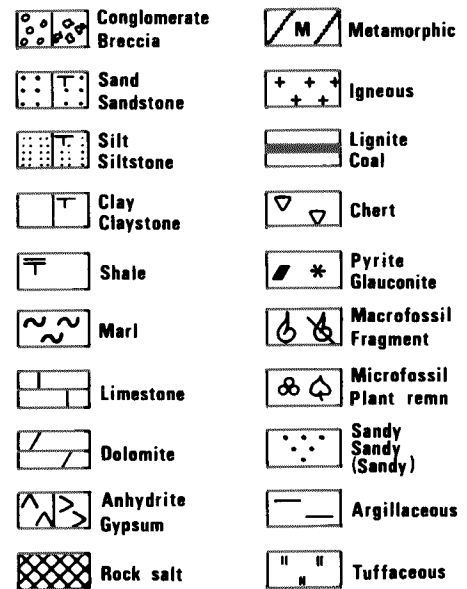
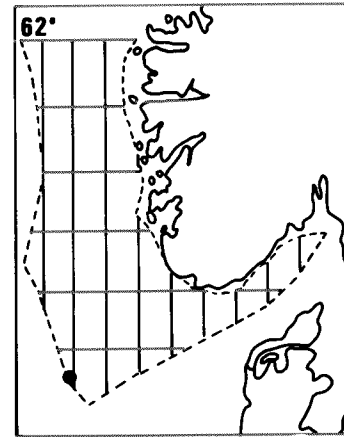
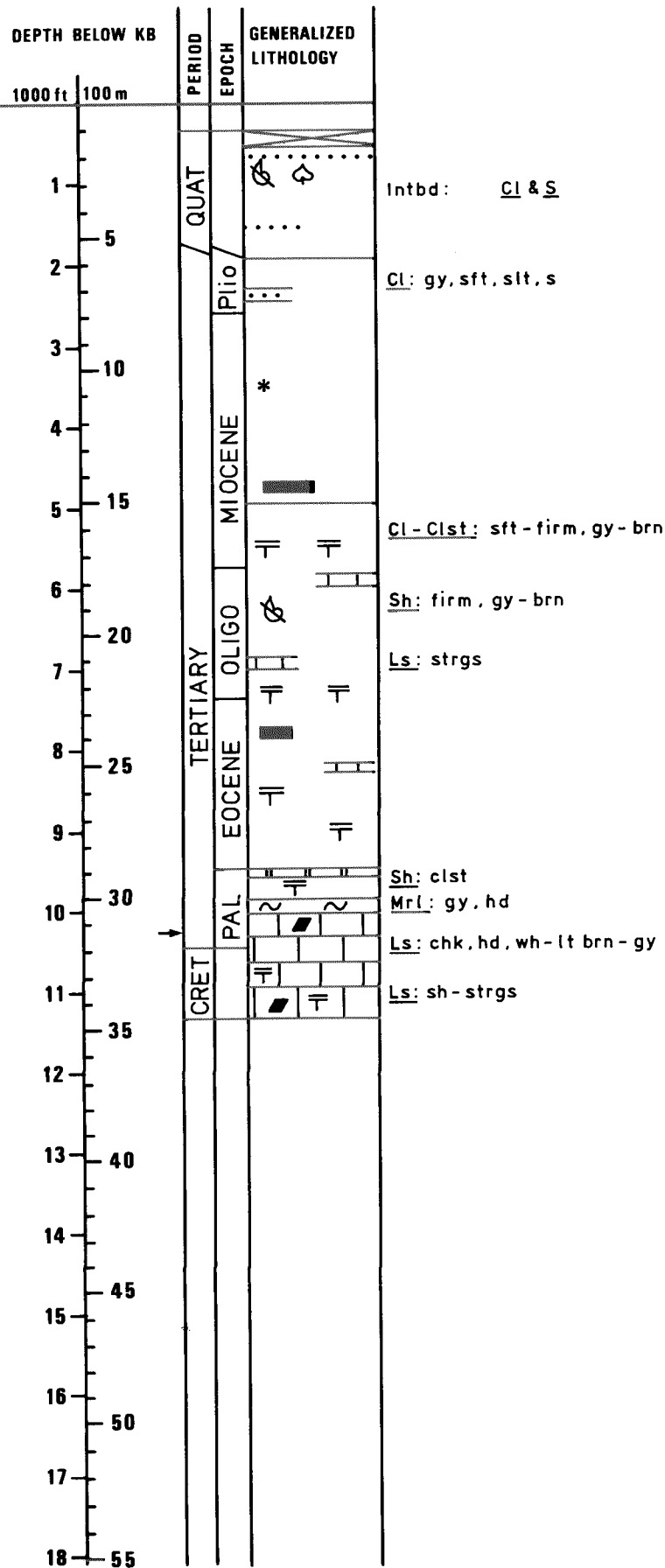
WELL NO.: 1/9-2

TOTAL DEPTH 3459 m

ELEV KB 25 m

OPERATOR: STATOIL

WATER DEPTH 75 m



← Core
 Unconformity

Plio Pliocene
 Mio Miocene
 Oligo Oligocene
 Eo Eocene
 Pal Paleocene
 Dan Danian
 Cret Cretaceous
 JR Jurassic
 TR Triassic
 Perm Permian
 Basem Basement
 E Early
 M Middle
 L Late

WELL NO 1/9-2 FIELD
 COORDINATES 56° 23' 52.77" N 02° 55' 34.63" E
 LICENSEE Statoil/Phillips Group
 LICENSE NO 044
 PERMIT NO 175
 CONTRACTOR Ross Drilling Co. A/S
 RIG Ross Rig
 SPUD DATE 01. June 1977
 COMPLETION DATE 12. August 1977

SPUD CLASSIF Appraisal
 COMPL CLASSIF Plugged & abandoned
 FMTN AT TD Late Cretaceous (Hod fm.)
 PROD FMTN Ekofisk & Tor fm.
 REMARKS :

CASINGS				
TYPE	DIAM inches	DEPTH BELOW KB m	HOLE DIAM inches	DEPTH BELOW KB m
COND	30	153	36	153
SFC	20	433	26	493
INT	13 3/8	1375	17 1/2	1390
INT	9 5/8	2856	12 1/4	2866
INT				
LINER	7	3458	8 1/2	3459

AVAILABLE LOGS			
TYPE	INTERVAL m	1/200	1/500
ISF/			
Sonic	154 - 2864	x	x
BHC-C	2857 - 3434	x	x
FDC	432 - 2865	x	x
FDC/			
CNL	2857 - 3459	x	x
IES	2857 - 3459	x	x
DLI/			
MSFL	2857 - 3459	x	x
CDM	2857 - 3459	x	
" ap	2857 - 3459	x	x
SRS	154 - 3434		x
CBL	125 - 1378	x	x
CBL/			
VDL	800 - 2829	x	x
"	2750 - 3398	x	
VDL	2857 - 3440	x	
Mud	150 - 3459		x

CONVENTIONAL CORES				
NO	INTERVAL m	RECOVERY		
		m	QUALITY	%
1	3130.9-3149.1	18.2		100
2	3149.1-3167.4	18.3		100
3	3167.4-3185.7	18.3		100
4	3185.7-3200.5	14.8		100
5	3201.0-3219.3	18.3		100

TESTS					
TYPE	NO	INTERVAL m	RECOVERY	FSIP psi	FFP psi
DST	1	3197 - 3209	9.5 m ³ WPD, 2-10 % oil, 34.0° API, after acid.		
"	2	3130 - 3154	15.3 m ³ WPD, 2-17 % oil, 35.2-35.7° API. After acid.		

REMARKS