WELL NO 1/9-4

CASINGS

TYPE	DIAM inches	DEPTH BELOW KB m	HOLE DIAM inches	DEPTH BELOW KB m
COND	30	151	36	151
SFC	20	428	26	437
INT	13 3/8	1376	17 1/2	1391
INT	9 5/8	2569	12 1/4	2580
INT				
LINER	7	3352	8 1/2	3362
			6	3710

AVAILABLE LOGS

TYPE	INTERVAL m	1/200	1/500
ISF /			
Sonic	15 - 3705	x	x
IEL	2090 - 3348	x	x
FDC	428 - 3232	x	x
FDC /			
CNL	3000 - 3707	x	x
CDMap	2903 - 3349	x	x
"	3351 - 3630	x	x
CBL	500 - 1550	x	
SRS	151 - 3705		x
Mud	151 - 3710		x

CONVENTIONAL CORES

NO	INTERVAL m	RECOVERY		
		m	QUALITY	%
1	3122.8-3141.2	18.4		100
2	3141.2-3159.5	18.3		100
3	3159.5-3173.5	14.0		100
4	3173.5-3191.8	18.3		100
5	3191.8-3210.1	18.3		100
6	3210.1-3219.9	8.5		87
7	3219.9-3238.2	18.3		100
8	3238.2-3256.5	18.3		100
9	3256.5-3274.8	17.3		100
10	3274.8-3286.5		left in hole	

TESTS

TYPE	NO	INTERVAL m	RECOVERY	FSIP psi	FFP psi
DST	1	3292 - 3296	39.7 SM^3 oil, 30.6 M SM^3 gas, 46° API		
"	2	3235 - 3255	19 mm ch, 591.8 SM^3 oil, 673.9 M SM^3 gas, after acid		
"	3	3176 - 3198	31.1 M SM^3 gas, after acid.		
"	4	3137 - 3127	19 mm ch, 498.4 M SM^3 gas, after acid.		
"	"	3120 - 3123			

REMARKS