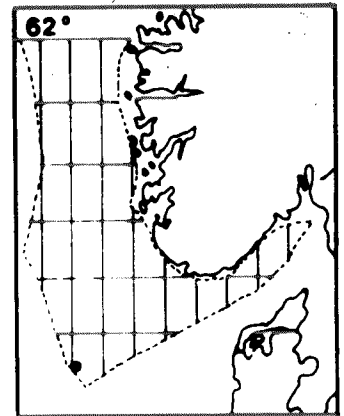
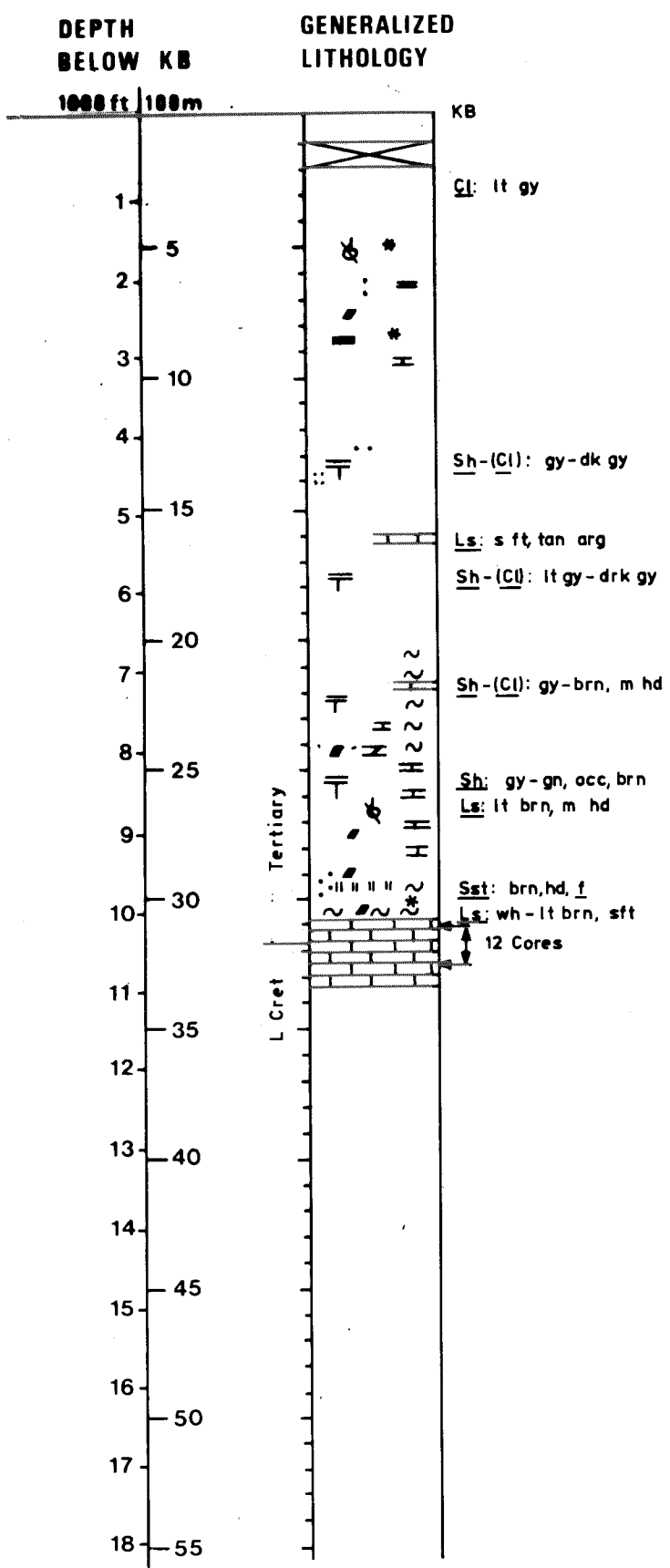


WELL NO.: 217-4

OPERATOR: PHILLIPS

TOTAL DEPTH 3356 m
 ELEV KB 27 m
 WATER DEPTH 72 m



- | | | | |
|--|--------------------------|--|---------------------|
| | Conglomerate Breccia | | Marl |
| | Sand Sandstone | | Limestone |
| | Silt Siltstone | | Ls. chalky |
| | Clay Claystone | | Dolomite |
| | Shale | | Anhydrite Gypsum |
| | Rock Salt Potassium Salt | | Sandy (Sandy) |
| | Metamorphic | | Silty Silty (Silty) |
| | Igneous Extr. intr. | | Argillaceous |
| | Lignite Coal / carb | | Tuffaceous |
| | Microfossil Plant remn | | Macrof Fragm |
| | Chert | | Pyrite Glauconite |

- ← Core
 ~ Unconformity
- Plio - Pliocene
 Mio - Miocene
 Olig - Oligocene
 Eoc - Eocene
 Pal - Paleocene
 Dan - Danian
 L. Cret - Late Cretaceous
 E. Cret - Early Cretaceous
 JR - Jurassic
 TR - Triassic
 Perm - Permian
 Basem - Basement

WELL NO 2/7-4
 COORDINATES 56°27'52.3"N 3°06'12.0"E
 LICENSEE Phillips Group
 LICENSE NO 18
 PERMIT NO 71
 CONTRACTOR Canam Offshore Ltd.
 RIG Ocean Viking
 SPUD DATE 23 June 1972
 COMPLETION DATE 3 September 1972

SPUD CLASSIF Wildcat
 COMPL CLASSIF _____
 FMTN AT TD L. Cret. Limestone
 PROD FMTN L. Cret. Limestone
 " " Danian Limestone
 BHT _____ °C

CASINGS				
TYPE	DIAM inches	DEPTH BELOW KB m	HOLE DIAM inches	DEPTH BELOW KB m
COND	30	129		
SFC	20	490	26	500
INT	13 3/8	1210	17 1/2	1223
INT	9 5/8	2430	12 1/4	2438
INT	7	3354	8 1/2	3356
PROD				

HOLE DEVIATION	
DEPTH m	DEGREES
1220	0.8
1525	1.5
1830	0.8
2134	1.4
2436	1.6

CONVENTIONAL CORES				
NO	INTERVAL m	RECOVERY		
		m	QUALITY	%
1	3116.3-3126.6	10.3	Good condition	100
2	3126.6-3140.0	13.4	"	100
3	3140.0-3157.4	12.2	"	70
4	3157.4-3163.8	5.8	"	90
5	3163.8-3171.4	4.9	"	64
6	3171.4-3184.2	13.1	"	100
7	3184.2-3193.4	8.2	"	90
8	3193.4-3205.6	12.5	"	100
9	3205.6-3219.6	5.8	Bits & pieces	41
10	3219.6-3232.4	5.8	"	45
11	3232.4-3246.4	14.0	Good condition	100
12	3246.4-3263.8	17.4	"	100

AVAILABLE LOGS			
TYPE	INTERVAL m	1/200	1/500
GR	107-3351	x	x
BHC	488-1221	x	x
"	1207-2435	x	x
"	2435-3351	x	x
IES	488-1223	x	x
"	1208-2438	x	x
"	2429-3356	x	x
FDC	3061-3355	x	
GR/NL	3018-3328	x	x
DL	3048-3352	x	x
PML-C	3049-3356	x	x
CDM	1207-2438	x	
"	2429-3355	x	
CDM.AP	1208-2438	x	x
CDM.PP	1208-2438		
CBL	1033-2429	x	x
"	2371-3326	x	x
"	2347-3242	x	x
SRS	488-3352		x
Mud	500-3356		x

TESTS					
TYPE	NO	INTERVAL m	RECOVERY	FSIP psi	FFP psi
DST	1	3266 - 3292	424 BWP, oil traces		4548
"	2	3197 - 3220	6631 BOD 9.6MMCFGD	6969	6624
"	3	3149 - 3170	1255 BOD 2,5MMCFGD	2789	1850
"	4	3127 - 3145	Dry		
"	5	3106 - 3114	48 BOD 0,26MMCFGD		853
"	6	3106 - 3114	52 BOD 0.51MMCFGD		826

REMARKS :