

WELL NO.: 2/7-7

OPERATOR: PHILLIPS

TOTAL DEPTH 3083 m
 ELEV KB 27 m
 WATER DEPTH 70 m

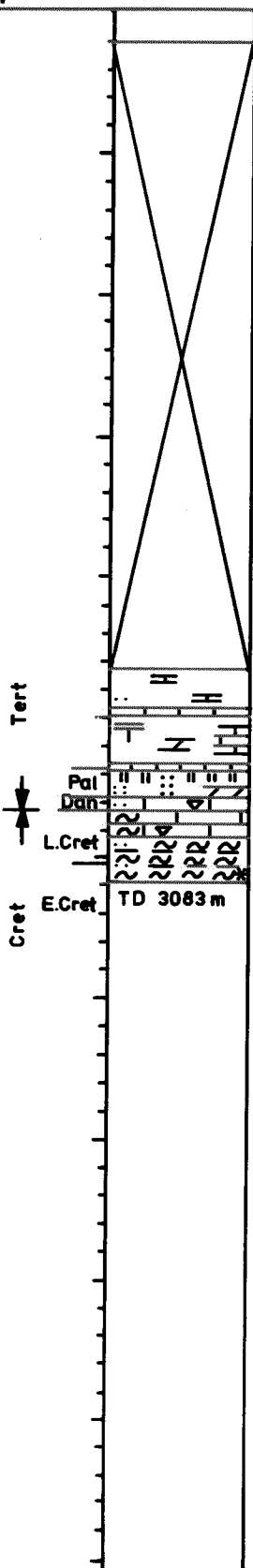
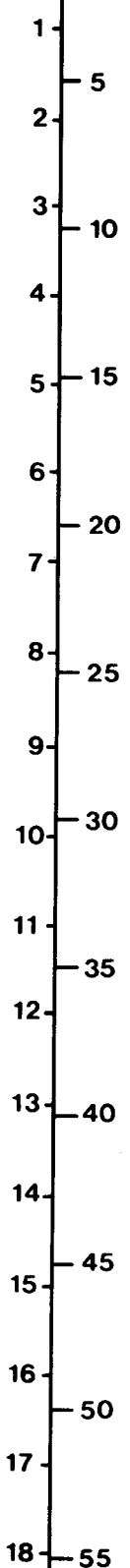
DEPTH
 BELOW KB

GENERALIZED
 LITHOLOGY

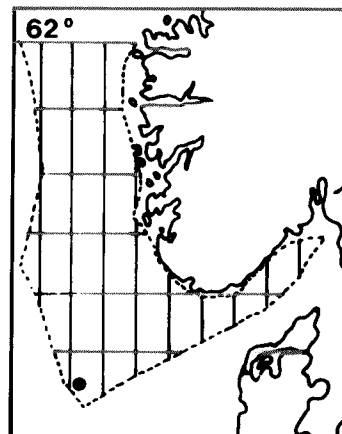
1000 ft 100 m

KB

No samples
 above 7650'



Cl: gn gy-brn gy, sft, fri, (calc)
 Sh: gn gy-gy, brn, sft - m hd, blocky
 Ls: lt brn, sft - m hd, arg, mx in
 Sh: w/cl, gy gn-brn, m hd, brit.
 Siltst: brn gy, m hd, Sst: m hd - fri
 Ls: lt brn, sft - m hd
 Mrl: wh, sft - pasty, Cht: wh
 Sh: dk gy-gy, sft, fri, non calc.
 Mrl: wh, sft - fri + massiv, occ silt



| | | | |
|--|-----------------------------|--|---------------------------|
| | Conglomerate Breccia | | Marl |
| | Sand Sandstone | | Limestone |
| | Silt Siltstone | | Ls. chalky |
| | Clay Claystone | | Dolomite |
| | Shale | | Anhydrite Gypsum |
| | Rock Salt Potassium Salt | | Sandy Sandy (Sandy) |
| | Metamorphic | | Silty Silty (Silty) |
| | Igneous Extr/intr. | | Argillaceous |
| | Lignite Coal / carb | | Tuffaceous |
| | Microfossil Plant remn. | | Macrof Fragm. |
| | Chert | | Pyrite Glauconite |

← Core
 ~ Unconformity

- Plio - Pliocene
- Mio - Miocene
- Olig - Oligocene
- Eoc - Eocene
- Pal - Paleocene
- Dan - Danian
- LCret - Late Cretaceous
- ECret - Early Cretaceous
- JR - Jurassic
- TR - Triassic
- Perm - Permian
- Basem - Basement

WELL NO 2/7-7 FIELD Eldfisk
 COORDINATES 56°22'06.30"N 03°15'25.50"E
 LICENSEE Phillips Group
 LICENSE NO 18
 PERMIT NO 82
 CONTRACTOR Canam Offshore Ltd
 RIG Ocean Viking
 SPUD DATE 2. January 1973
 COMPLETION DATE 29. March 1973

SPUD CLASSIF Appraisal
 COMPI CLASSIF Plugged & abandoned
 FMTN AT TD Early Cretaceous
 PROD FMTN Paleocene/L.Cretaceous
 REMARKS :

No conventional cores were cut.

CASINGS

| TYPE | DIAM inches | DEPTH BELOW KB m | HOLE DIAM inches | DEPTH BELOW KB m |
|------|----------------|------------------------|------------------------|------------------------|
| COND | 30 | 133 | 36 | 133 |
| SFC | 20 | 487 | 26 | 497 |
| INT | 13 3/8 | 1219 | 17 1/2 | 1232 |
| INT | 9 5/8 | 2428 | 12 1/4 | 2439 |
| INT | | | 8 1/2 | 3085 |
| PROD | | | | |

AVAILABLE LOGS

| TYPE | INTERVAL m | 1/200 | 1/500 |
|---------|---------------|--------|-------|
| GR | 97 - 487 | x | x |
| BHC | 487 - 1232 | x | x |
| BHC-C | 1219 - 2437 | x | |
| " | 2426 - 3072 | x | |
| ISF | 1219 - 2439 | x | x |
| IES | 487 - 1234 | x | x |
| " | 2425 - 3082 | x | x |
| MLMLL | 2743 - 3048 | x | x |
| FDC/CNL | 2743 - 3048 | x | x |
| CNL | 2591 - 2954 | x | x |
| FDC | 2743 - 3048 | x | x |
| CDM | 2426 - 3078 | x | |
| CDM ap | 2426 - 3078 | | x |
| CDM pp | 2426 - 3078 | | x |
| CBL | 2286 - 2916 | x | x |
| " | 2347 - 2950 | x | x |
| " | 2347 - 2804 | x | |
| " | 2591 - 2835 | x | |
| CCL | 2905 - 2954 | x | |
| SRS | 481 - 3072 | 1/1000 | x |
| Mud | 487 - 3085 | | x |

CONVENTIONAL CORES

| NO | INTERVAL m | RECOVERY | | |
|----|---------------|----------|---------|---|
| | | m | QUALITY | % |
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TESTS

| TYPE | NO | INTERVAL m | RECOVERY | FSIP psi | FFP psi |
|------|----|---------------|--|-------------|------------|
| DST | 1 | 2911 - 2925 | Weak flow, Headed oil + gas | 5361 | 1205 |
| " | 3 | 2838 - 2905 | 6144 BOPD 36.8° API, 14.679MMCFGPD, 2389 GOR, 1.5" choke | 6802 | 6677 |
| " | 5 | 2827 - 2833 | 6576 BOPD 37° API, 18.321MMCFGPD, 2786 GOR, 1.5" choke | 6644 | 5945 |
| " | 6 | 2789 - 2822 | 7416 BOPD 35.8° API, 18.626MMCFGPD, 2512 GOR, 1.5" choke | 6738 | 6670 |

REMARKS : DST's 2 and 4, 2911-2925 m and 2827-2833 m, were misruns due to leaks.